Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2023, Idaho

						Petroleum								
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Nuclear electric power	Hydro- electric power ^g	Wind	Fuel ethanol ^h	Biodiesel
Year	Thousand short tons	Billion cubic feet				Thousand barrels				М	illion kilowatthou	rs	Thousan	d barrels
1960	699	22	4,072	455	899	6,965	205	887	13,484	0	6,165	0	NA	NA
1965	673	22 34	4,803	560	870	7.654	356	1,576	15.819	ŏ	6.641	0	NA	NA
1970	353	47	5,600	1,057	960	9,684	277	1,700	19,278	0	7,076	0	NA	NA
1971 1972	544 483	50 57	5,708 5,953	1,171 1,406	1,007 985	10,020 10,565	282 244	1,565 1,849	19,753 21,001	0	7,469 7,844	0	NA NA	NA NA
1973	484 529	50 57 56 53 60	6,481 7,049	1,195	943 985	11,043	241	1,752	21,655	ŏ	7,844 8,279	ŏ	NA	NA
1974	529	53	7,049	1,235	985	10,691	587	1,484	22.032	0	9,686	0	NA	NA
1975 1976	647 772	60 47	7,560 7,474	1,184 1,274	950 978	11,288 12,035	684 771	1,307 1,373	22,973 23,906	0	10,274	0	NA NA	NA NA
1976	608	46	7,474 8,170	1,274	980	12,035	690	1,402	24.696	0	10,372 6,749	0	NA NA	NA NA
1978	600	44	8,575 7,758	1,348	1 013	12 941	906	1,504	26,286 24,729	Ö	9,871	Ö	NA	NA
1979	628	54	7,758	1,142	1,135	12,154	1,221	1,318	24,729	0	9,165	0	NA	NA
1980 1981	514 535	49 45	5,662 4,764	993 879	1,243 1,223	11,078 10,523	613 54	1,141 850	20,731 18,294	0	9,507 9,507	0	NA 0	NA NA
1982	535 575		4,483	1,030	1,044	10,275	215	813	17,861	0	11,591	0	6	NA
1983	516	35	5,237	1.067	959	10.385	104	913	18.664	0	12,771	0	20	NA
1984 1985	490 486	39	5,170	673	1,089 1,122	10,528	63 86	712 884	18,235 18,829	0	13,195	0	18	NA NA
1986	466	40 35 39 39 35 37	5,287 5,611	778 735	1,122	10,672 10,893	20	801	19 178	0	10,863 12,153	0	40 48	NA NA
1987	494	37	6,019	621	1,154	10,727	64 56	768	19,354 20,002	Ö	8,105	ő	59	NA
1988	524	41	6,176	747	1,178	11,205	56	640	20,002	0	6.745	0	109	NA
1989 1990	533 549	46 46	6,547 7,079	839 610	1,239 1,143	11,527 11,453	45 47	1,071 1,516	21,267	0	9,349 9,115	0	187 166	NA NA
1991	673	51	7,403	814	957	11,610	44	1,216	21,847 22,043	0	8.745	0	187	NA
1992	535	49 56 57	6,378	669	973	11.947	22 38	1,657	21.647	0	6,654 9,715	0	117	NA
1993	528	56	7,134	682	1,076	12,770	38 21	1,792	23,492	0	9,715	0	18	NA
1994 1995	534 465	57 64	7,239 7,567	645 758	1,201 1,568	12,927 13,521	7	2,060 2,280	24,094 25,702	0	7,916 10,989	0	16 11	NA NA
1996	397	67	8,023	2,656	874	14,174	7	2,305	28,039	Ö	13,283	ő	0	NA
1997	361	69	8,478	550	760	14,462	2	2,376	26,627	0	14,676	0	0	NA
1998 1999	479 430	69 71	7,813 8,925	419 954	718 856	15,284 15,886	5 6	3,346 3,345	27,585 29,972	0	12,936 13,499	0 0	0	NA NA
2000	623	73	9,047	2 045	880	15.392	2	3,330	30,696	0	10.967	0	0	NA NA
2001	553 487	80	9.126	1,495 926	724	15,098 15,511	23 80	2,116	28,581	Ö	7,223 8,769	Ö	Ö	(s) (s)
2002	487	71	8,893	926	793	15,511	80	2,912	29,115	0	8,769	0	0	(s)
2003 2004	503 607	70 75	8,641 9,542	871 1.412	686 822	14,711 14.969	(s)	996 2,021	25,905 28,767	0	8,354 8,462	0	0	(s)
2005	548	75 75	10,198	1,512	819	14,806	221	1,991	29,547	ŏ	8,542	Ö	337	2 _ 7
2006	403	76	9,970	1,575	981	15,681	145	2,286	30 638	0	11 242	170	325	7
2007 2008	504 432	82 89	10,014 8,605	1,670 1,602	903 842	16,174 15,616	37 0	1,796 2,211	30,594 28,876	0	9,022 9,363	172 207	541 666	R 9 8
2009	422	85	8,439	1,417	576	15,871	8	1 450	27,761	0	10.434	313	791	R ₈
2010	424 389	83 83	10,169	1,380	1,248	16,488	21	R 1,553 R 1,457	27,761 R 30,859 R 30,568	0	9,154 13,405	441	968	7
2011	389	83	10,476	1,528	1,059	16,042	7	H 1,457 R 1,352	H 30,568 E 29,980	0	13,405	1,307	1,214	H 23
2012 2013	253 364 352	89 105 92	9,632 9,987	1,375 1,705	1,060 1,113	16,558 16,863	3	R 1,352	R 30 934	0	10,940 8,473	1,891 2,460	1,350 1,437	R 23 R 41 R 29 R 61
2014	352	92	10,584	1,378	1,317	17,160	ŏ	R 1,265 R 1,293	R 30,934 R 31,732	ŏ	9,002	2.806	1,428	R 61
2015	192	105	11,867	1,257	1,293	18,110	0	R 1,748 R 1,234	R 34,274 R 34,837	0	8,757	2,270	1,801	R 34 R 131
2016 2017	107 114	106 111	12,293 11,842	1,367 1,582	1,170 1,350	18,769 19,158	4	^H 1,234 1,138	^H 34,837 35,070	0	9,033 10,670	2,578 2,545	1,942 1,989	^H 131 _ ^R 85
2017	122	1112	13.280	1.594	1.473	18,103	5	1,138	35,570	0	11.024	2,655	1.868	R 106
2019	101	129	12,883	1,919	1,373	19,044	ő	1,099	36,318 P 34,895	Ō	10,333	2,551	2,001	R 181
2020	108	126	12,611	1,867	H 919	18,385	0	1,112	H 34,895	0	9.508	2,771	1,950	R 159
2021 2022	125 76	133	12,827 R 12,774	1,840 2,075	1,456 R 1,826	19,486 19,364	2	R 1,238 R 1,181	R 36,849 R 37,222	0	7,995 8,360	2,680 2,442	1,964 1,819	n 100 R 63
2022	49	133 139 151	12,481	2,075	1,539	19,893	2	1,137	37,091	0	8,378	2,320	1,825	R 100 R 63 68
			,	,	,	-,-,-		,	- ,		-,	,	,	

a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

Beginning in 1993 includes fuel athanol blended into motor gasoline.

^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products"

category. See technical notes, Section 4.

^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.

^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Idaho (trillion Btu)

					Fossi	l fuels						Fossil fuels (as commingled)	
						Petroleum						(as commingieu)	
Year	Coal	Natural gas excluding supplemental gaseous fuels ^a	Distillate fuel oil excluding biofuels ^à	HGL ^b	Jet fuel ^c	Motor gasoline excluding fuel ethanol ^a	Residual fuel oil	Other ^d	Total	Total	Natural gas including supplemental gaseous fuels ^a	Distillate fuel oil including biofuels ^a	Motor gasoline including fuel ethanol ^a
1960	16.8	22.8	23.7	1.7	4.8	36.6 40.2 50.9 52.6	1.3 2.2	5.5	73.6	113.3	22.8	23.7 28.0 32.6	36.6
1965 1970	15.9 7.9	36.1	28.0 32.6	2.1 4.0	4.7	40.2	2.2	9.6	86.8 105.2	138.8 162.5	36.1 49.4	28.0	40.2 50.9
1970	7.9 12.2	49.4 53.2	32.6	4.5	5.2 5.5	50.9 52.6	1.7 1.8	10.7 9.8	105.2	172.7	53.2	32.6 33.2	50.9 52.6
1972	10.5 10.6	60.1 59.3	34.7	5.3	5.3 5.1	55.5 58.0	1.8 1.5 1.5	11.6	114.0 117.9	184.6	60.1 59.3 55.3 63.8 49.8	34.7	55.5 58.0
1973	10.6	59.3	37.8	4.5	5.1	58.0	1.5	11.0	117.9	187.9	59.3	<i>37.8</i>	58.0
1974 1975	11.4 13.4	55.3 63.8	41.1 44.0	4.7 4.4	5.4 5.2	56.2 59.3 63.2	3.7 4.3 4.8 4.3 5.7 7.7	9.3 8.3 8.6	120.2 125.5 130.3	186.9 202.7	55.3 63.8	41.1 44.0	56.2 59.3 63.2
1976	15.2	49.8	44.0 43.5	4.8	5.3	63.2	4.8	8.6	130.3	195.3	49.8	44.0 43.5	63.2
1977	12.1	48.3	47.6	4.5 5.0	5.4	64.3	4.3	8.8	134 9	195.3	48.3	47.6	64.3
1978 1979	12.1 11.4 11.9	46.6 56.8	49.9 45.2	5.0 4.2	5.6 6.2	64.3 68.0 63.8	5.7	9.4 8.3	143.6 135.4	201.6 204.0	48.3 46.6 56.8	49.9 45.2	64.3 68.0 63.8
1979	9.6	51.6	33.0	3.6	6.8	58.2	3.9	72	112.7	173.9	51.6	33.0	58 2
1981	9.8	48.1	27.8	3.2	6.7	55.3	0.3	5.3 5.1	112.7 98.6	156.5	48.1	27.8	55.3 54.0
1982	10.4	42.8	26.1	3.7	5.7	54.0	1.4	5.1	96.0	149.2	428	26.1	54.0
1983 1984	9.5 9.0	36.8 40.3 41.1	30.5 30.1	3.9 2.5	5.2 5.9	54.6 55.3	0.7 0.4	5.8 4.5 5.6	100.6 98.7	146.9 148.1	36.8 40.3 41.1	30.5 30.1	54.6 55.3
1985	8.9	41.1	30.8	2.8	6.1	56 1	0.5	5.6	102.0	152.0	41.1	30.8	56.1
1986	8.6	35.5 37.8	32.7 35.1	2.7 2.3	6.1 6.3	57.2	0.1 0.4	5.1	103.9	148.0	35.5 37.8	32.7 35.1	57.2
1986 1987 1988	8.6 8.9 9.7	37.8 41.6	35.1 36.0	2.3 2.8	6.3 6.4	57.2 56.4 58.9	0.4 0.4	4.9 4.1	103.9 105.3 108.4	151.9 159.7	37.8 41.6	35.1 36.0	57.2 56.4 58.9
1989	9.7	46.9	38.1	3.1	6.8	60.6	0.3	6.9	115.8	172.4	46.9	38 1	56.9 60.6
1990	10.1	46.8	41.2	2.3	6.3	60.2	0.3	9.9	120.1	177.0	46.8 52.7	41.2	60.6 60.2
1991	123	52 7	43.1	3.0	5.3 5.3 5.9	61.0	0.3	7.9	120.5	185.5	52.7	43.1	61.0
1992 1993	9.6 9.8	50.4 58.3	37.2 41.6	2.5 2.5	5.3 5.9	62.8 66.6	0.1 0.2	10.9 11.7	118.7 128.4	178.7 196.5	50.4 58.3	37.2 41.6	62.8 66.6 67.4
1994	9.7	59.1	42.1	24	6.6	67.3	0.1	13.5	132 1	200.8	59 1	42.1	67.4
1995	8.9 7.3	65.7 69.2	44 0	2.8 9.4	8.6 4.9	70.3	(s)	14.9	140.7	215.4 226.4	65.7	44.0	70.4
1996 1997	7.3 6.4	69.2 70.8	46.7 49.3	9.4 2.1	4.9 4.3	60.8 67.3 70.3 73.9 75.3 79.5 82.6	(s) (s) (s)	15.1 15.5	140.7 149.9 146.5	226.4 223.8	65.7 69.2 70.8 71.9 73.4	46.7 49.3	70.4 73.9 75.3
1998	8.8	71.9	45.5 51.9	1.5	4.1	79.5 79.5	(s)	21.9 21.9	152.6	233.3	71.9	45.5 51.9	79.5 82.6
1999	8.8 8.0	73.4	51.9	1.5 3.6	4.9	82.6	(s)		152.6 165.0	233.3 246.4	73.4	51.9	82.6
2000	13.7 11.4	74.5 81.8	52.6	7.7 5.7 3.5	5.0	80.1	(s) 0.1 0.5	21.9	167.3	255.6	74.5	52.6 53.1 51.7	80.1
2001 2002	10.2	73.5	53.1 51.7	3.7 3.5	4.1 4.5	76.5 80.6	0.1	13.8 19.1	155.4 160.0	248.6 243.7	73.5	53. i 51.7	78.5 80.6
2003	10.2	71.8	50.3	3.3	3.9	78.5 80.6 76.5	(s) 0.0	6.4	140.3	222.3	74.5 81.8 73.5 71.8	50.3	76.5
2004 2005	12.3 11.3	78.3 78.1	55.5 59.3 57.9	5.4	4.7	77.8 75.7 80.2	0.0	13.1	156.5 159.7 165.4	247.1	78.3 78.1 79.0	55.5 59.3 57.9	77.8 76.9
2005	8.2	78.1 79.0	59.3 57.9	5.7 5.9	4.6 5.6	75.7 80.2	1.4 0.9	13.0 14.9	165.7	249.1 252.6	78.1 79.0	59.3 57.9	76.9 81.3
2007	10.3 8.6	83.9	57.9	6.2	5.1	81.3	0.2	11.7	162.5	256.6 251.6 R 240.4	83.9 90.6	57.9	83.2
2008	8.6	90.6	57.9 49.7 R 48.7	6.1	4.8	77.4	0.0	14.5	152.5	251.6	90.6	49.7 R 48.8	79.7
2009	8.4	87.1	ⁿ 48.7	5.4	3.3	78.0	0.1 0.1	9.4	□ 144.9 B 161.4	R 240.4	87.1	n 48.8	80.8
2010 2011	7.8	85.1 83.9	R 60.4	5.3 5.9	3.3 7.1 6.0	81.3 77.4 78.0 80.2 77.0	(s)	10.0 9.4 8.7	R 158.7	R 250.5	85.1 83.9 90.3	58.7 R 60.5 R 55.6	83.5 81.2
2012	5.2	90.3	R 55.4	5.3	6.0	/9.1	(s) (s) 0.0	8.7	R 154.5	R 250.1	90.3	R 55.6	83.8
2013	8.0	107.1	H 57.5	6.6 5.3	6.3	80.3	0.0	8.1 8.3	H 158.8	H 273.9	107.1	57.6 B 61.1	85.3 86.8
2014 2015	8.5 7.8 5.2 8.0 7.5 4.2	93.6 107.9	R 58.7 R 60.4 R 55.4 R 57.5 R 60.7	5.3 4.8	6.3 7.5 7.3	81.9 85.3	0.0 0.0	11.3	162.5 152.5 R 144.9 R 161.4 R 158.7 R 154.5 R 158.8 R 163.7 R 177.1 R 178.2 R 178.8 R 182.7 R 184.7 R 177.5 R 188.3 R 190.6	R 250.5 R 250.5 R 250.1 R 273.9 R 264.7 R 289.2	107.1 93.6 107.9	57.6 R 61.1 R 68.5	86.8 91.6
2016	2.4 2.6	110.3		5.3	6.6	88.1 89.9	(s) 0.0	7.9 7.3	R 178.2	11 290 9	110.3 115.9	R 70.9	94.9
2017	2.6	115.9	R 67.8	6.1	7.7	89.9	0.0	7.3	R 178.8	R 297.3 R 301.3	115.9	R 70.9 R 68.3 R 76.6	96.8
2018	2.8	115.8	R 67.8 R 76.0 R 73.3 R 71.8	6.1	8.4 7.8	85.0 89.2	(s) 0.0	7.2 7.1	182.7 R 104.7	T 301.3	115.8	ⁿ 76.6	91.5
2019 2020	2.4 2.7	133.3 129.4	R 71.8	7.4 7.2	7.6 5.2	86.1	0.0	7.1 7.2	R 177.5	R 320.4 R 309.5	133.3 129.4 135.2	R 74.3 R 72.7	96.2 92.9
2021	3.1	135.2	n /3 X	7.1	83	91.6	(s)	7 9	R 188.3	n 326 5	135.2	H 74 N	98.4
2022 2023	1.9 1.1	141.9 154.1	R 73.5 71.9	8.0 7.8	R 10.4 8.7	91.4 94.1	(s) (s) (s)	R 7.5 7.3	H 190.6	R 334.4 344.8	141.9 154.8	R 73.7 72.0	97.8 100.4
2023	1.1	154.1	71.9	7.8	8.7	94.1	(S)	7.3	189.6	344.8	154.8	72.0	100.4

a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this

a Supplemental gaseous fuels (SGF) and blottlets are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable energy."

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum

products" category. See technical notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT2. Primary energy consumption estimates, selected years, 1960-2023, Idaho (continued) (trillion Btu)

							Renewable en	ergy							
					Bio	nass							Net		
Year	Nuclear electric power	Hydro- electric power ^{e,f}	Wood and waste ^{f,g}	Fuel ethanol ^h	Biodiesel	Renewable diesel	Losses and co- products ⁱ	Total ^{f,j}	Geo- thermal ^f	Solar ^{f,k}	Wind	Total ^{f,j}	interstate flow of electricity	Electricity net imports ^m	Total ^{f,j}
1960	0.0	21.0	11.4	NA	NA	NA	NA	11.4	0.0	NA	NA	32.4 33.0	36.3	0.0	182.0
1965	0.0	22.7	10.4	NA	NA	NA	NA	10.4	0.0	NA	NA	33.0	52.3 85.0	(s)	224.1
1970 1975	0.0 0.0	24.1 35.1	11.5 11.1	NA NA	NA NA	NA NA	NA NA	11.5 11.1	0.0 0.0	NA NA	NA NA	35.6 46.2	85.0 94.8	(s) 0.0	283.1 343.6
1976	0.0	35.4	13.8	NA	NA	NA	NA NA	13.8	0.0	NA	NA NA	49.2	103.4	0.0	347.9
1977	0.0	23.0 33.7	15.5	NA	NA	NA	NA	15.5	0.0	NA	NA	38.6 50.7	121.6	0.0	355.5 357.2
1978	0.0	33.7	17.1	NA	NA	NA	NA	17.1	0.0	NA	NA	50.7	104.9	0.0	357.2
1979 1980	0.0 0.0	31.3	18.8 14.6	NA NA	NA NA	NA NA	NA NA	18.8 14.6	0.0 0.0	NA NA	NA NA	50.1 47.1	116.5 113.8	0.0 0.0	370.7 334.8
1981	0.0	32.4 32.4	16.3	NA	NA	NA NA	NA	16.3	0.0	NA	NA NA	48.8	142.1	0.0	347.4
1982	0.0	39.6	16.1	NA	NA	NA	NA	16.1	0.0	NA	NA	55.6	128.3	0.0	333.2
1983	0.0	43.6	17.9	NA	NA	NA	NA	18.0	0.0	NA	NA	61.5	119.5	0.0	327.9
1984 1985	0.0 0.0	45.0 37.1	18.2 18.3	NA 0.1	NA NA	NA NA	NA 0.3	18.4 18.7	0.0 0.0	NA NA	NA NA	63.5 55.8	118.9 132.4	0.0 0.2	330.5 340.4
1986	0.0	41.5	18.9	0.1	NA NA	NA NA	0.3	19.4	0.0	NA NA	NA NA	60.9	119.1	0.0	328.0
1987	0.0	27.7	16.4	0.2	NA	NA	0.4	17.0	0.0	NA	0.0	44.7	136.8	0.1	333.5
1988	0.0	23.0	17.0	0.4	NA	NA	0.4	17.8	0.0	0.0	0.0	40.8	154.1	0.3	355.0
1989 1990	0.0	31.9 31.1	25.8 23.5	0.6	NA NA	NA NA	0.4	26.8 24.3	0.5 0.5	(s)	0.0 0.0	59.2 56.0	154.4 107.4	0.1	386.2 340.8
1990	0.0 0.0	29.8	23.5 23.4	0.6 0.6	NA NA	NA NA	0.3 0.4	24.3 24.4	0.5 0.5	(s) (s)	0.0	56.0 54.8	107.4	0.4 0.5	340.8 350.8
1992	0.0	22.7	25.1	0.4	NA	NA NA	0.3	25.8	0.5	(s)	0.0	49.0	142.4	0.9	371.1
1993	0.0	33 1	24.8	0.1	NA	NA	0.3	25.2	0.5	(s)	0.0	58.9	111.2	0.0	366.6
1994	0.0	27.0	23.6	0.1	NA	NA	0.4	24.1	0.5	(s)	0.0	51.6	140.5	0.2	393.1
1995 1996	0.0 0.0	37.5 45.3	25.2 26.0	(s) 0.0	NA NA	NA NA	0.4 0.1	25.6 26.2	0.5 0.5	(s) (s)	0.0 0.0	63.6 72.0	107.1 101.5	(s) 0.6	386.1 400.6
1997	0.0	50.1	28.4	0.0	NA	NA	0.1	28.6	0.5	(s)	0.0	79.2	92.2	0.6	395.7
1998	0.0	44.1	28.4 27.1	0.0	NA	NA	0.3	28.6 27.4	0.5 0.6	(s)	0.0 0.0	79.2 72.1	92.2 109.8	0.6 0.5	395.7 415.6
1999	0.0	46.1	27.8	0.0	NA	NA	0.3	28.1	1.3	(s)	0.0	75.4	112.8	0.2	434.8
2000 2001	0.0 0.0	37.4 24.6	27.6	0.0 0.0	NA NA	NA NA	0.3 0.3	27.9	1.3	(s) (s)	0.0 0.0	66.6 54.6	143.6 146.6	0.4 (s)	466.2 449.8
2002	0.0	29.9	28.1 22.0	0.0	NA	NA NA	0.3	28.4 22.4	1.5 1.5	(s)	0.0	53.9	135.1	(s)	432.7
2003	0.0	28.5	22.5	0.0	NA	NA	0.5	23.0	1.3	(s)	0.0	52.8	135.0	(s) 0.1	410.1
2004	0.0	28.9	25.7	0.0	NA	NA	0.2	25.9	1.4	(s)	0.0	56.2	138.7	0.1	442.1
2005 2006	0.0 0.0	29.1 38.4	34.1 31.8	1.2 1.1	(s) (s)	NA NA	0.0 0.0	35.3 33.0	1.5 1.5	(s) (s)	0.0 0.6	66.0 73.4	137.5 121.6	0.3 0.1	R 452.9 447.8
2007	0.0	30.8	33.0	1.9	R (S)	NA NA	0.0	35.0	1.5	(s)	0.6	67.9	150.9	0.1	475.6
2008	0.0	31.9	31.8	2.3	(s)	NA	2.0	35.0 36.2	1.8	(s)	0.7	70.7	150.9 145.9	-0.1	R 468 0
2009	0.0	35.6	25.8	2.7	(s)	NA	0.7	29.2	1.6	(s)	1.1	67.6	120.3	-0.2	R 428.1 R 455.5 R 421.5
2010 2011	0.0 0.0	31.2 45.7	29.8 24.9	3.4 4.2	(s) 0.1	NA NA	3.3 3.4	36.5 32.6	1.7 1.8	(s)	1.5 4.5	70.9 84.6	129.6 86.5	-0.1 -0.1	n 455.5
2011	0.0	45.7 37.3	24.9 24.2	4.2 4.7	0.1	NA NA	3.4	32.0 32.2	1.8	(S) (S)	4.5 6.5	77.8	99.6	-0.1 (s)	R 427.6
2013	0.0	28.9	26.0	5.0	0.2	NA NA	3.1	34.3	1.6	(s)	8.4	73.3	108.2	(s)	R 455.3 R 444.8
2014	0.0	30.7	32.3	5.0	0.3	NA	3.6	_ 41.2	1.8	(s)	9.6	83.3	96.9	(s)	R 444.8
2015	0.0	29.9 30.8	R 39.4 R 32.2	6.3	0.2	0.0	3.5	R 49.3 R 43.3	1.8	(s) 0.2	7.7	R 88.7 R 84.8	89.8 87.7	(s)	R 467.8
2016 2017	0.0 0.0	30.8	R 34.0	6.7 6.9	0.7 R 0.5	0.0 0.0	3.6 3.7	R 45.3	1.7 1.8	0.2 1.6	8.8 8.7	R 94.8	87.7 77.0	(s) 0.1	R 463.5 R 468.8 R 467.2
2017	0.0	36.4 37.6	R 34.9 R 37.1	6.5	R 0.5 R 0.6	0.0	3.7	R 45.9 R 47.8	1.8	2.0	9.1	R 98.3	67.4	0.1	R 467.2
2019	0.0	35.3	H 37 /	7.0	R ₁ 0	0.0	3.5	H <u>4</u> 8 8	1.8	2.1	8.7	R 96 7	68.0	0.0	H 485 1
2020	0.0	32.4	R 25.4	6.8	R 0.9	0.0	0.8	R 33.8	1.8	2.3	9.5	R 79.8	73.6	0.0	R 462.9
2021 2022	0.0 0.0	27.3 28.5	R 25.9 R 27.2	6.8 6.3	0.5 0.3	0.0 0.0	0.5 3.4	R 33.8 R 37.3	1.8 1.8	2.4 2.5	9.1 8.3	R 74.4 R 78.4	89.5 99.8	0.0 0.0	R 490.4 R 512.7
2022	0.0	28.5 28.6	26.0	6.4	0.3	0.0	3.4 2.4	35.1	1.8	2.5 3.7	8.3 7.9	77.1	99.8 83.4	0.0	505.3
_020	0.0	20.0	20.0	0.7	0.4	0.0	2.7	00.1	1.0	0.7	7.5	,,,,	55.7	0.0	000.0

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of

changes in methodology.

^m Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes.
https://www.eia.gov/state/seds/

sources beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that

h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of technical notes.

Losses and co-products from the production of biodiesel and fuel ethanol.

Beginning in 2006, adjusted for the double-counting of other biomass liquids that are biodiesel, which are included in both wood & waste and biodiesel, but should be counted only once in Total.

Solar thermal and photovoltaic energy.

Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across

Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2023, Idaho

						Petroleum				Ukadaa	Bior	nass						
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total	Hydro- electric power ^{g,h}					Electricity		Electrical	
Year	Thousand short tons	Billion cubic feet			1	housand barrels	S	1		Million kilowatt- hours	Wood and waste ^{h,i}	Losses and co- products ^j	Geo- thermal ^h	Solar ^{h,k}	Million kilowatt- hours	End use ^{h,m}	system energy losses ⁿ	Total ^{h,m}
1960	699	22	4,072	455	899	6,965	205	887	13,484	(s)					5,573			
1970	353	47	5,600	1,057	960	9,684	277	1,700	19,277	0					10,494			
1980	514	49	5,662	993	1,243	11,078	613	1,141	20,730	0					13,707			
1990 2000	549 623	46 71	7,078 9.041	610 2.045	1,143 880	11,453 15,392	47 2	1,516 3,330	21,845 30,691	0					18,003 22,834			
2005	548	63	10,198	1,512	819	14,806	221	1,991	29,547	0					21,853			
2006	403	66	9,969	1,575	981	15,681	145	2,286	30,637	0					22,762			
2007	504	69	10,014	1,670	903	16,174	37	1,796	30,593	0					23,755			
2008 2009	432 422	76 73	8,605 8,438	1,602 1,417	842 576	15,616 15,871	0	2,211 1,450	28,876 27,761	0					23,901 22,754			
2009	424	73 71	10,169	1,380	1,248	16,488	21	R 1,553	R 30,859	0					22,754			
2011	389	74	10,476	1,528	1,059	16,042	7	R 1,457	R 30,568	0					23,272			
2012	253	75	9,632	1,375	1,060	16,558	3	R 1,352	R 29,980	0					23,712			
2013	364	80	9,987	1,705	1,113	16,863	0	R 1,265	R 30,934 R 31,732	0					24,208			
2014 2015	352 192	74 77	10,584 11,867	1,378 1,257	1,317 1,293	17,160 18,110	0	R 1,293 R 1,748	R 34,274	0					23,233 23,059			
2016	107	83	12,293	1,367	1,170	18,769	4	R 1,234	R 34,837	0					23,063			
2017	114	90	11,842	1,582	1,350	19,158	0	1,138	35,070	0					23,794			
2018	122	88	13,280	1,594	1,473	18,103	5	1,115	35,570	0					23,754			
2019 2020	101 108	98 96	12,883 12,611	1,919 1,867	1,373 R 919	19,044 18,385	0	1,099 1,112	36,318 34,894	0					23,985 24,461			
2020	125	95	12,827	1,840	1,456	19,486	2	R 1,238	R 36,849	0					25,286			
2022	76	106	R 12,774	2,075	R 1,826	19,364	2	R 1,181	R 37,222	0					26,201			
2023	49	104	12,481	2,041	1,539	19,893	2	1,137	37,091	0					25,674			
									Trillion	Btu								
1960	16.8	22.8	23.7	1.7	4.8	36.6	1.3	5.5	73.6	(s)	11.4	NA	NA	NA	19.0	143.6	38.3	182.0
1970	7.9	49.4	32.6	4.0	5.2	50.9	1.7	10.7	105.2	0.0	11.5			NA	35.8	209.8	73.3	283.1
1980 1990	9.6 10.1	51.6 46.8	33.0 41.2	3.6 2.3	6.8 6.3	58.2 60.2	3.9 0.3	7.2 9.9	112.7 120.1	0.0	14.6 22.3			NA (s)	46.8 61.4	235.3 262.1	99.5 78.7	334.8
2000	10.1	46.8 72.7	41.2 52.6	2.3 7.7	5.0	80.2 80.1	0.3 (s)	21.9	167.3	0.0	22.3 26.9			(s) (s)	77.9	360.2	78.7 106.1	340.8 466.2
2005	11.3	66.5	59.3	5.7	4.6	76.9	1.4	13.0	160.9	0.0	32.6			(s)	74.6	347.4	105.6	R 452.9
2006	8.2	69.2	57.9	5.9	5.6	81.3	0.9	14.9	166.5	0.0	30.3			(s)	77.7	353.4	94.4	447.8
2007	10.3	71.1	57.9	6.2	5.1	83.2	0.2	11.7	164.3	0.0	31.6		1.5	(s)	81.1	360.0	115.6	475.6
2008 2009	8.6 8.4	77.8 74.3	49.7 R 48.8	6.1 5.4	4.8 3.3	79.7 80.8	0.0 0.1	14.5 9.4	154.8 147.7	0.0	30.5 24.2			(s) (s)	81.6 77.6	356.9 334.4	111.1 93.7	R 468.0 428.1
2010	8.5	72.5	58.7	5.3	7.1	83.5	0.1	10.0	164.8	0.0	28.0			(s)	77.8	R 356.5	99.1	455.5
2011	7.8	75.6	R 60.5	5.9	6.0	81.2	(s)	9.4	163.0	0.0	23.2			(s)	79.4	353.9	67.6	421.5
2012	5.2	76.6	R 55.6	5.3	6.0	83.8	(s)	8.7	159.4	0.0	21.9		1.5	(s)	80.9	348.6	78.9	R 427.6
2013	8.0	82.0	57.6	6.6	6.3	85.3	0.0	8.1	R 164.0	0.0	22.6		1.5	(s)	82.6	R 363.7	91.5	R 455.3
2014 2015	7.5 4.2	75.0 79.8	61.0 R 68.5	5.3 4.8	7.5 7.3	86.8 91.6	0.0	8.3 11.3	168.9 R 183.6	0.0	23.1 R 31.1	3.6 3.5		(s) (s)	79.3 78.7	358.8 382.4	86.0 85.4	444.8 467.8
2016	2.4	86.7	R 70.9	5.3	6.6	94.9	(s)	7.9	R 185.6	0.0	R 29.9	3.6		0.1	78.7	388.5	75.0	R 463.5
2017	2.6	94.6	R 68.3	6.1	7.7	96.8	0.0	7.3	R 186.2	0.0	R 32.5	3.7	1.5	0.1	81.2	R 402.2	66.6	R 468.8
2018	2.8	91.6	R 76.6	6.1	8.4	91.5	(s)	7.2	R 189.7	0.0	R 34.9	3.6		0.1	81.0	R 405.4	61.8	R 467.2
2019	2.4	101.2	R 74.3 R 72.7	7.4	7.8	96.2	0.0	7.1	R 192.7 R 185.1	0.0	R 35.2 R 23.2			0.2	81.8	R 418.6 R 395.4	66.6	R 485.1 R 462.9
2020 2021	2.7 3.1	98.3 97.3	R 74.0	7.2 7.1	5.2 8.3	92.9 98.4	0.0 (s)	7.2 7.9	195.6	0.0	R 24.0			0.3	83.5 86.3	R 408.7	67.5 81.7	R 490.4
2021	1.9	108.5	R 73.7	8.0	R 10.4	97.8	(s)	R 7.5	R 197.3	0.0	R 25.5			0.4	89.4	R 428.1	R 84.6	R 512.7
2023	1.1	107.6	72.0	7.8	8.7	100.4	(s)	7.3	196.3	0.0	24.6			0.8	87.6	421.6	83.8	505.3
2023	1.1	107.6	72.0	7.8	8.7	100.4	(S)	7.3	196.3	0.0	24.6	2.4	1.5	0.8	87.6	421.6	83.8	505.

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.

^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."

e Beginning in 1993, includes fuel ethanol blended into motor gasoline.

f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes. Section 4.

g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

J Losses and co-products from the production of biodiesel and fuel ethanol.

k Solar thermal and photovoltaic energy.

¹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.

ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT4. Residential sector energy consumption estimates, selected years, 1960-2023, Idaho

				Petro	oleum		Biomass						
	Coal ^a	Natural gas ^b	Distillate fuel oil ^C	HGL ^d	Kerosene	Total ^e		-		Electricity ⁱ		Electrical	
Year	Thousand short tons	Billion cubic feet		Thousar	nd barrels		Wood ^f	Geothermal ⁹	Solar ^{g,h}	Million kilowatthours	End use ^{g,j}	system energy losses ^k	Total ^{e,g,j}
1960	279	2	663	269	0	932				1,463			
1965	200	2 5	708	299	Ō	1,007				1.779			
1970	102	8	837	610	0	1,447				2,354			
1975 1980	57 24	14 7	972 485	611 271	0	1,583 756				3,870 4,936			
1985	10	8	569	281	1	851				5,780			
1990	12 5	.9	535 440	281 273 321	.5	814				5,626			
1995 2000	5 2	13 19	440 396	321 1,252	15 10	776 1,658				6,193 7,006			
2005	1	22	322	850	5	1,000				7,006			
2006	i	22 22 23 28	373 248	894	3	1,271				8,057			
2007	4	23	248	875	2	1,125				8,339			
2008 2009	0 0	28 26	228 171	962 1,064	1 2	1,191 1,237				8,540 8,554			
2010	0	24	157	1,020	2	1,178				8,137			
2011	Ö	24 27	157 182	1,039	1	1,222				8,390			
2012	0	24	142	835	1	977				8,159			
2013 2014	0	27 25	131 127	1,263	(s) (s)	1,395 1,048				8,619 8 135			
2015	ŏ	23	124	921 797	(s)	921				8,135 8,055			
2016	0	23 25	128	838	(s)	967				8,172			
2017 2018	0	29 27	113 88	1,094 1.002	(s)	1,207 1,091				8,728 8.428			
2018	0	31	68	1,002	1	1,454				8,697			
2020	ŏ	31	88	1,116	1	1,205				8,971			
2021	0	31	121	1,285	1	1,407				9,301			
2022 2023	0	36 35	131 135	1,562 1,594	1	1,693 1,730				9,964 9,793			
2020			100	1,004	· ·	1,700	Trillion Btu			0,700			
1060	6.9	2.2	3.9	1.0	0.0	4.0	5.6	NA	NA	5.0	24.6	10.1	34.7
1960 1965	4.9	2.3 5.2	4.1	1.1	0.0	4.9 5.3	4.0	NA NA	NA NA	6.1	25.5	11.9	34.7 37.4
1970	2.4	8.2	4.9	2.3	0.0	7.2	2.9	NA	NA	8.0	28.8	16.5	45.2
1975	1.3	14.9	5.7	2.3	0.0	8.0	3.2	NA	NA	13.2	40.6	27.0	67.5
1980 1985	0.5 0.2	7.8 8.1	2.8 3.3	1.0 1.1	0.0 (s)	3.9 4.4	2.9 4.4	NA NA	NA NA	16.8 19.7	31.9 36.9	35.8 40.1	67.7 77.0
1990	0.2	8.8	3.1	1.0	(s)	4.4	2.0	0.1	(s)	19.2	34.6	24.6	59.2
1995	0.1	13.4	2.6	1.2	0.1	3.9	2.1	0.1	(s)	21.1	40.7	24.9	65.6
2000	(s)	19.6	2.3	4.8	0.1	7.2	2.4	0.1	(s)	23.9	53.2	32.5	85.7
2005 2006	(s) (s)	22.7 23.5	1.9 2.2	3.3 3.4	(s) (s)	5.2 5.6	8.1 7.2	0.1 0.1	(s) (s)	25.9 27.5	62.1 63.9	36.7 33.4	98.8 97.3
2007	0.1	24.0	1.4	3.4	(s)	4.8	8.0	0.1	(s)	28.5	65.4	40.6	106.0
2008	0.0	28.2	1.3 1.0	3.7	(s)	5.0	8.9 3.9	0.1	(s) (s)	29.1 29.2	71.4	39.7	111.1
2009	0.0	26.1	1.0	4.1	(s)	5.1	3.9	0.1		29.2	64.4	35.2	99.6
2010 2011	0.0 0.0	24.5 27.1	0.9 1.1	3.9 4.0	(s)	4.8 5.0	4.1 4.0	0.1 0.1	(s) (s)	27.8 28.6	61.4 65.0	35.4 24.4	96.7 89.4
2012	0.0	24.3	0.8	3.2	(s)	4.0	3.4	0.1	(s)	27.8	59.7	27.2	86.8
2013	0.0	28.1	0.8	4.9	(s)	5.6	4.4	0.1	(s)	29.4	67.6	32.6	100.2
2014 2015	0.0 0.0	25.1 24.3	0.7	3.5 3.1	(s)	4.3 3.8	4.4 12.0	0.1 0.1	(s)	27.8	61.7	30.1 29.8	91.8
2015	0.0	24.3 26.0	0.7 0.7	3.1	(s) (s)	3.8 4.0	12.0	0.1	(s) (s)	27.5 27.9	67.7 69.2	29.8 26.6	97.6 95.7
2017	0.0	30.1	0.7	4.2	(s)	4.9	12.6	0.1	0.1	29.8	77.6	24.4	102.0
2018	0.0	28.6	0.5	3.8	(s)	4.4	14 1	0.1	0.1	28.8	76 1	21.9	98.0
2019 2020	0.0 0.0	31.8 31.5	0.4 0.5	5.3 4.3	(s)	5.7 4.8	15.8 R 5.1	0.1 0.1	0.2 0.3	29.7 30.6	R 83.4 R 72.4	24.1 24.7	107.5 R 97.1
2020	0.0	31.4	0.5	4.9	(S) (S)	5.6	R ₅₂	0.1	0.3	31.7	R 74.5	30.0	R 104 6
2022	0.0	36.9	0.8	6.0	(s)	6.8	H 6.6	0.1	0.5	34.0	R 84.9	30.0 R 32.2	R 117.0
2023	0.0	35.7	0.8	6.1	(s)	6.9	5.6	0.1	0.7	33.4	82.3	32.0	114.2

Beginning in 2008, data are no longer collected and are assumed to be zero. Includes supplemental gaseous fuels that are commingled with natural gas. Geginning in 2013, includes biodiesel blended into distillate fuel oil.

Hydrocarbon gas liquids, assumed to be propane only.

Wood and wood-derived fuels.

e Beginning in 2021, includes small amounts of other petroleum products (biofuels product supplied) not shown separately.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy

sources beginning in 1989.

^h Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total.

K Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2023, Idaho

					Pet	roleum				Biomass						
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL [©]	Kerosene	Motor gasoline d	Residual fuel oil	Total ^e	Hydro- electric power ^{f,g}			Solar ^{g,i}	Electricity j		Electrical	
Year	Thousand short tons	Billion cubic feet			Thousa	and barrels			Million kilowatthours	Wood and waste ^{g,h}	Geothermal 9	Milli kilowat		End use g,k	system energy losses	Total ^{e,g,k}
1960	194	3	232	100	102	45	0	480	NA			NA	1,261			
1960 1965 1970	194 151 80	3 5 6	232 248 294	111 227	102 500 116	45 52 65	0	480 911 701	NA NA			NA NA	1,261 1,290 2,088			
1975	132	12	341	227	81	90	Ô	739	NA			NA	3,530			
1980 1985 1990	89 36 48	6	218	101	0	100 134	487 25 19	905	NA NA			NA NA	3,973 4,592			
1990	48	9	328 344	104 102	1	148	19	595 614	0	==	==	(s)	5,212	==	==	
1995 2000	34 17	10 13	392 432	119 466	3 2	38 32	4 0	557 931	0			(s) (s)	5,584 7,420			
2005	12	13	336	347	4	16	0	703	0	==	==	(s)	5,615	==	==	
2005 2006 2007	11 40	14 14	336 286 257	324 340	2	16 52 21	0	703 664 619	0			(s) (s)	5,813 6,015			
2008	9	16	224 250	376	(s)	71	Ö	671	Ŏ			(s)	6,049			
2009 2010	8	16 15	250	237	(s)	27	0	514 667	0			(s) (s)	6,005 5,865			
2011 2012	7		390 413 374	252 259 375 282 327 322 399 333 399	(s)	22 24 42	3	699 794	0			(s)	5,969 5,978			
2012 2013	5	17 16	374	375	(s)	42 51	2	794 693	0			`1	5,978			
2013	2	18 17	367	327	(s) (s)	55	0	749	0			2	6,250 6,128			
2014 2015 2016	0	17	338	322	(s)	55 351 315	0	1,011	0			3	6,128 6,264			
2016	0	18 20	360 367 338 433 368 399	399	(s)	315	0	1,147 1,021	0			3	6,279 6,421			
2018	ŏ	19	399	399	(s)	327	Õ	1.126	Ö			5	6,437			
2019 2020 2021	0	21 20 20	527 559 384	392 532 413	(s)	329 332	0	1,248 1,423	0			6	6,441 6,310			
2021	ŏ	20	384	413	(s)	335	Ö	1.133	Ö			10	6,600			
2022 2023	0	23 23	408 421	376 337	(s) (s) (s)	329 332 335 430 343	0	1,215 1,102	0		==	12 14	6,837 6,842			
									llion Btu							
1960	4.8	2.9	1.4	0.4	0.6	0.2	0.0	2.6	NA	0.1	NA	NA	4.3	14.7	8.7	23.3
1960 1965 1970 1975 1980	4.8 3.7 1.9	2.9 5.4 6.2	1.4 1.4 1.7	0.4 0.9	2.8 0.7	0.3 0.3	0.0 0.0	5.0 3.6	NA NA	0.1 0.1	NA NA	NA NA	4.3 4.4 7.1	18.6 18.9	8.7 14.6	23.3 27.2 33.5 56.3 55.8
1975	3.0 2.0	12.8 6.1	2.0 1.3	0.9	0.7 0.5 0.0	0.5 0.5	0.0 0.0 3.1	3.8	NA	0.1 0.1 0.1	NA	NA	12.0	31.7 26.9	24.6	56.3
1980	2.0	6.1 9.4	1.3 1.9	0.4 0.4		0.5 0.7	3.1 0.2	5.2 3.2	NA NA	0.1 0.1	NA NA	NA NA	13.6	26.9 29.2	28.8 31.8	55.8 61.1
1985 1990 1995 2000	0.8 1.1	8.8 10.7	2.0	0.4 0.4 0.5	(s) (s)	0.7	0.1	3.2 3.3 3.0	0.0	0.1	0.2		15.7 17.8 19.1 25.3	31.3 33.9	22.8	54.1
1995	1.1 0.7	10.7	2.0 2.3 2.5	0.5	(s)	0.8 0.2 0.2	(s) 0.0	3.0	0.0 0.0	0.2 0.3	0.2 0.2	(s) (s)	19.1	33.9	22.8 22.5 34.5	54.1 56.4 79.2
2000	0.4 0.2	13.7 13.9	2.5	1.8 1.3	(s)	0.2	0.0	4.5 3.4	0.0 0.0	0.4 1.3	0.5 0.6	(s)	25.3 19.2	44.8 38.7	34.5 27.1	79.2 65.8
2005 2006 2007	0.2	13.9 14.2	2.0 1.7	1.3 1.2	(s)	0.3	0.0	3.4 3.2	0.0	1.3 1.2	0.6	(s)	19.8	39.3	24.1	65.8 63.4 70.1
2007	0.9 0.2 0.2	14.6 16.7	1.5 1.3 1.4	1.3	(s)	0.1 0.4	0.0 0.0	2.9	0.0 0.0	1.3	0.6	(s) (s)	20.5 20.6	40.8 42.5	29.3 28.1	70.1 70.7
2008 2009	0.2	16.1	1.4	1.4 0.9	(s)	0.1	0.0	3.1 2.5	0.0	1.4 0.5	0.5 0.5	(s)	20.5	42.5 40.3	28.1 24.7	65.1
2010	0.2	15.4 17.2	2.3	1.0 1.0	(s)	0.1 0.1	(s) (s)	3.4 3.5	0.0 0.0	0.5 0.5	0.5 0.6	(s)	20.0 20.4	40.0 42.4	25.5 17.3	65.5 59.7
2011 2012	0.2 0.2 0.1	16.1	2.3 2.4 2.2	1.4	(s)	0.2	(s) 0.0	3.8	0.0	0.5	0.6	(s)	20.4	41.5	25.5 17.3 19.9	61.4
2013 2014	0.1	19.0 17.3	2.1 2.1 R 2.0 2.5 2.1	1.1	(s)	0.3 0.3	0.0 0.0	3.4 R 3.7	0.0 0.0	0.5 0.5 0.5 0.5 0.5	0.6 0.6	(s)	21.3 20.9	44.9 _ 43.1	23.6 22.7	61.4 68.6 65.8
2015	(s) 0.0	17.3	R 2.0	1.3 1.2 1.5 1.3 1.5	(s)	1.8	0.0	5.0	0.0	ⁿ 1.7	0.6	(s)	21.4	R 46 0	23.2	R 69.2
2015 2016 2017	0.0 0.0	18.4 20.7	2.5	1.5	(s)	1.6 1.6	0.0 0.0	5.6 5.0	0.0 0.0	R 1.8	0.6 0.6	(s)	21.4 21.9	R 47.9 R 50.4	23.2 20.4 18.0	R 69.2 R 68.3 R 68.3
2018	0.0	19.9	23	1.5	(S) (S)	1.6	0.0	5.5	0.0	R 2.1 R 2.0	0.6	(S) (S)	22 0	^R 49.9	16.7	R 66.7
2019 2020 2021 2022	0.0 0.0 0.0 0.0	21.7 20.5	3.0 3.2 2.2 2.4	1.5 2.0	(s)	1.7	0.0	6.2 6.9	0.0 0.0	R 2.2 R 1.3	0.6	(s)	22.0 21.5 22.5 23.3	R 52.7 R 50.9	17.9 17.4	R 66.7 R 70.6 R 68.3 R 72.1 R 77.1
2020	0.0	20.5 20.8	3.2 2.2	2.0 1.6	(s) (s)	1.7 1.7	0.0 0.0	6.9 5.5	0.0 0.0	H 1.3	0.6 0.6	(s) (s)	21.5 22.5	R 50.8	17.4 21.3	R 72.1
2022	0.0	20.8 23.8	2.4	1.4	(s)	1.7 2.2	0.0	5.5 6.0	0.0	R 1.3 R 1.3	0.6 0.6	(s)	23.3	R 50.8 R 55.1	21.3 22.1	R 77.1
2023	0.0	23.4	2.4	1.3	(s)	1.7	0.0	5.5	0.0	1.4	0.6	(s)	23.3	54.1	22.3	76.4

^a Includes supplemental gaseous fuels that are commingled with natural gas.

Beginning in 2013, includes biodiesel blended into distillate fuel oil.
 Hydrocarbon gas liquids, assumed to be propane only.
 Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes, Section 4.

e Includes small amounts of petroleum coke and, beginning in 2021 other petroleum products (biofuels product supplied), not shown

separately.

1 Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

g There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

Nood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

j Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small

amount of wind energy consumed by commercial utility-scal facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Whe page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/seds-data-complete.php.

Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2023, Idaho

					Petro	leum				Bior	nass						
	Coal	Natural gas ^a	Distillate fuel oil	HGL b	Motor gasoline ^c	Residual fuel oil	Other ^d	Total	Hydro- electric power ^{e,f}		Losses		Solar ^{f,i}	Electricity ^j		Electrical	
Year	Thousand short tons	Billion cubic feet			Thousand	d barrels			Million kWh	Wood and waste f,g	and co- products h	Geo- thermal ^f		llion Wh	End use ^{f,k}	system energy losses	Total ^{f,k}
1960	222	17	2,529	79	930	153	525	4,217	(s)				NA	2,849			
1965	321 171	23 29 30 32 19	2,768 3,206	146	859 626	301	771	4,846	(s) 0				NA NA	4,340 6,052			
1970 1975 1980	459	30	3,206	325	801	275 684 126	988	5,630 6,734 4,413	0				NA NA	5.112			
980	459 401	32	3,935 2,209	212 325 598 333	639	126	1,311 988 841 674	4,413	Ō				NA	4,798			
1985 1990	439	19	1,568 2,756	333 187	511	61	674	3,147	0				NA (s)	6,029			
1995	426	23 34	2 265	291	400	28 3	1,329 2,079	5.038	0			==	(S)	7,165		==	
1995 2000 2005	489 426 603 536	32 23	2,414 2,972	307 282	352 400 309 674	2	3,147 1,782	4,652 5,038 6,179 5,932	0				(s)	7,165 7,843 8,408 8,636			
2005	536 391	23	2,972 2,395	282 316	674 724	221	1,782 2,086	5,932	0				(s)	8,636			
2006 2007 2008 2009	459	23 24 25 24	2,395	428	670	145 37	1 595	5,666 5,037 5,023 4,170	0				0	8,891 9,401 9,313 8,195			
2008	423 414	25	2,130 2,241	218 99	617 549	0	2,058 1,272	5,023	0				0	9,313			
2009	414	24	2,241	99 101	549		1,272	4,170	0				0	8,195			
2010	382	25	2,557 2,782	223	589 607	19 3	R 1 249	R 4 863	0			==	0	8,796 8,912		==	
2012 2013 2014	415 382 248 360 350 192 107	24 25 30 28 28 32 35 36 35	2,360 2,319 2,634	223 162 156 127	538 580 531	Ĭ	R 1,332 R 1,249 R 1,159 R 1,072 R 1,089 R 1,534 R 1,023	R 4,598 R 4,863 R 4,220 R 4,127 R 4,381 R 4,473 R 3,945	ŏ				ő	8,912 9,574 9,338 8,970			
2013	360	28	2,319	156	580	0	H 1,072	H 4,127	0				0	9,338			
2014 2015	350 192	28 32	2,634 2,264	131	531 544	0	R 1,089	R 4 473	0				(s)	8,970 8,740			
2016	107	35	2.219	123	577	4	R 1,023	R 3,945	0				(s)	8,740 8,612 8,645 8,889			
2017	114 122	36	2,021 2,329	153 192	569	0	942 915	3,685 4,022	0				(s)	8,645			
2018 2019	122 101	35 39	2,329 1,747	192 141	581 570	5 0	915 896	4,022	0				1	8,889 8,847			
2020	108	38	2.101	214	578	0	919	R 3 812	0			==	8	9 181			
2021	125	38 39	2,095 2,118	140 136	573 620	2	R 980 R 935	R 3,790 R 3,810	Ō				15	9,384			
2022 2023	125 76 49	39 39	2,118 2,067	136 109	620 597	2	^H 935 928	^H 3,810 3,703	0				31 31	9,401 9,039			
1023	43	39	2,007	109	397		920	3,703	Trillion Bt				31	9,039			
1960	5.0	17.1	14 7	0.3	49	1.0	3.5	24.3			NA	NA	NA	9.7	61.9	19.6	81 5
1965 1970	5.0 7.2 3.6	24.4	14.7 16.1 18.7	0.6	4.9 4.5 3.3	1.0 1.9 1.7	5.1	28.2 33.0	(s) (s) 0.0	6.3 8.5	NA	NA	NA	14.8	80.8 96.3	29.1 42.3	81.5 109.5 138.6
1970	3.6	30.6	18.7	0.8	3.3	1.7	8.6	33.0	0.0	8.5	NA	NA	NA	20.6	96.3	42.3	138.6
1975 1980	9.1 7.1	31.6 33.3	22.9 12.9	1.1 2.1	4.2 3.4	4.3 0.8	6.5 5.6	39.1 24.7	0.0 0.0	7.8 11.7 13.7 20.0	NA NA	NA NA	NA NA	17.4 16.4	105.1 93.2 80.6 105.3	35.6 34.8	140.7 128.0 122.4 136.6
1985	7.8	20.4	9.1	1.1	2.7	0.4	4.4	17.8	0.0	13.7	0.3	NA	NA NA	20.6	80.6	41.8	122.4
1990	8.7	24.0	16.1	0.6	1.9	0.4 0.2	8.8	27.5	0.0	20.0	0.3 0.3	0.3	(s)	24.4	105.3	31.3	136.6
1995 2000	8.1 13.3	35.0 33.3	13.2 14.0	1.0 1.0	2.1 1.6	(s)	13.7 20.8	30.0	0.0 0.0	21.6	0.4 0.3	0.3 0.8	(s) (s)	26.8	122.1 138.0	31.6 39.1	153.7
2005	11.0	24.1	17.3	1.0	3.5	(s) (s) 1.4 0.9	11.8	30.0 37.6 34.9 33.4	0.0	21.6 24.1 23.2 21.9	0.0	0.8	(s)	26.8 28.7 29.5	123.5	41.7	165.2
2005 2006	11.0 8.0	24.6	13.9	1.1	3.5 3.8	0.9	13.8	33.4	0.0	21.9	0.0 0.0	0.9	(s) 0.0	30.3	123.5 119.0	36.9	155 (
2007	9.2 8.4	24.7 25.8	13.3	1.5 0.7	3.4	0.2	10.5	29.0	0.0	22.3	0.1	0.9	0.0	32.1	118.3	45.7	164.
2008 2009	8.3	24.8	13.3 12.3 12.9	0.7	3.4 3.2 2.8 3.0 3.1	0.2 0.0 0.1	10.5 13.6 8.4 R 8.8	29.0 29.8 24.5	0.0	22.3 20.3 19.8 23.4	0.1 2.0 0.7 3.3 3.4	0.9 0.7	0.0 0.0 0.0	32.1 31.8 28.0 30.0 30.4	118.3 119.0 106.8	45.7 43.3 33.8 38.2 25.9	140.0
2010	8.3 7.7	24.7	14.8	0.4	3.0	0.1	R 8.8	27.0	0.0	23.4	3.3	0.8	0.0	30.0	117.5	38.2	R 155.
2011	7.7	25.8	16.0	0.9	3.1	(s)	8.2	28.2	0.0	186	3.4	0.8	0.0	30.4	114.9	25.9	140.
2012 2013	5.1 7.9	30.2 28.7	13.6 13.4	0.6 0.6	2.7 2.9 2.7 2.7	(s) (s) 0.0	7.6 7.0	24.6 23.9 25.5 R 26.4	0.0 0.0	18.1 17.7 18.0 17.4	3.1 3.1	0.8 0.8	0.0 0.0	32.7 31.9	114.5 113.9	31.9 35.3 33.2 32.4	164. 162. 140. R 155. 140. R 146. R 149.
2014	7.4 4.2	28.5	15.2	0.5	2.7	0.0 0.0	7.1 R_10.1	25.5	0.0	18.0	3.6 3.5	0.8	0.0	30.6	114.4 114.9	33.2	147.6 R 147.6
2015	4.2	32.8	13.0	0.5	2.7	0.0	R 10.1	R 26.4	0.0	17.4	3.5	0.8	(s)	29.8	114.9	32.4	R 147.3
2016 2017	2.4 2.6	36.4 37.6	12.8 11.6	0.5 0.6	2.9 2.9 2.9 2.9 2.9 2.9	(s) 0.0	R 6.7 6.2	R 22.9 21.3	0.0	16.9 17.7 18.8 17.2	3.6 3.7 3.6 3.5	0.8 0.8	(s)	29.4 29.5 30.3 30.2	112.3 113.1 115.7 113.3	28.0 24.2	140.3 137.3 138.8 137.9
2018	2.8 2.4	36.2	13.4	0.7	2.9	(s)	6.0	23.1 19.4	0.0	18.8	3.6	0.8	(s)	30.3	115.7	23.1 24.6	138.
2019	2.4	40.0	10.1	0.5	2.9	(s) 0.0	5.9	19.4	0.0	17.2	3.5	0.8	(s)	30.2	113.3	24.6	137.9
2020 2021	2.7 3.1	39.5 38.7	12.1 12.1	0.8 0.5	2.9 2.9	0.0	6.0 R 6.4	21.9	0.0 0.0	16.9	0.8 0.5	0.8 0.8	(s) 0.1	31.3	113.8 114.5	25.3	139
2021 2022 2023	3.1 1.9	38.7 40.1	12.1 12.2	0.5	3.1	(s) (s) (s)	R 6.1	22.0 R 22.0	0.0	17.4 R 17.5	3.4	0.8	0.1	32.0 32.1	114.5 117.8	30.3 30.3 29.5	144.8
0000	1.1	40.6	11.9	0.4	3.0	(s)	6.1	21.4	0.0	17.7	2.4	0.8	0.1	30.8	114.7	20.5	144.2

a Includes supplemental gaseous fuels that are commingled with natural gas.

the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation

of changes in methodology.

kWh = Kilowatthours. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: • Totals may not equal sum of components due to independent rounding. • The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. • The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical

notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See technical notes, Section 4.

d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical

notes, Section 4.

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Inferte is a discontinuity in this time section beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal energy consumed as heat that is included in

J Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2023, Idaho

						P	etroleum							
	Coal	Natural gas ^a	Aviation gasoline	Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Lubricants	Motor gasoline ^e	Residual fuel oil	Total ^f	Electricity ^g		Electrical system	
Year	Thousand short tons	Billion cubic feet				Thou	sand barrels				Million kilowatthours	End use h,i	energy losses	Total f,h,i
1960	4	(s)	133	648	7	899 870	127	5,990 6,743	52 55	7,856	0			
1965	1	1	177	1,079	4 9	870	128	6,743	55 2	9,055	0			
1970 1975	(s) (s)	4	154 120	1,263 2,306	21	960 950	119 119	8,993 10,396	0	11,500 13,912	0			
1980	0	4	162	2,750	23	1,243	138	10,339	Ö	14,655	Ō			
1985 1990	0	3	80 39 48 27	2,821 3,443	59 48	1,122	126 141	10,026	0	14,234 15,766	0			
1995	0	6	48	4,470	48 27	1,143 1,568 880	135 144	10,952 13,083	0	19,331	0			
2000	0	6	27	5,799	20	880	144	15 051	0	21,922	0			
2005	0	5 7	78 77	6,568 6,915	33 41	819 981	122 118	14,116 14,905 15,483	0	21,735	0			
2006 2007	Ö	8	76	6,915 7,201 6,023	41 27	981 903	122	15,483	Ö	23,037 23,812	Ŏ			
2008	0	7	38	6,023	46	842	114	14,927	0	21,990	0			
2009	0	/ 8	/3 75	5,776 7,065	18 7	576 1,248	102 145	15,295 15,877	0	21,840 24,416	0			
2010 2011	ő	5	38 73 75 70 65 57	7,065 7,100	7	1,059	137 127	15,412	ŏ	23,784 23,989	ő			
2012	0	6	65	6,756	4	1,060	127	15,978	0	23,989	0			
2013 2014	0	6	57 63	7,177	5	1,113	135 141	16,232 16,574	0	24,720 25,555	0	 		
2015 2016	ő	5	43	7,456 9,142	6	1,317 1,293 1,170	170 167	16,574 17,215	ő	25,555 27,869 28,778	ő			
2016	0	6	63 43 44 42	9,513	6	1,170	167	17,877	0	28,778	0			
2017 2018	0	6 7	42 50	9,340 10,464	2	1,350 1,473	154 149	18,269 17,195	0	29,157	0	 		
2019	Ö	8	54	10,540	3	1,373 R 919	148	18,145	Ö	29,331 R 30,262 R 28,454 R 30,517	Ŏ			
2020	0	7	54 52 52	9,863	5		148 139 R 148	17,475	0	R 28,454	0			
2021 2022	0	6 8	52 54	10,226 R 10,117	1 2	1,456 R 1,826	N 148 R 154	18,577 18,314	0	R 30,517	0			
2023	ŏ	8	51	9,858	1	1,539	113	18,953	ő	30,557	Ö			
							Tri	llion Btu						
1960 1965	0.1	0.5 1.1 4.5	0.7 0.9 0.8	3.8 6.3	(s) (s) (s)	4.8 4.7 5.2 5.2 6.8 6.1	0.8 0.8	31.5 35.4 47.2	0.3 0.3	41.9 48.4	0.0 0.0	42.4 49.5	0.0 0.0	42.4 49.5 65.8
1965	(s) (s) (s) 0.0	4.5	0.9	7.4	(S)	4.7 5.2	0.8	35.4 47.2	(s)	61.3	0.0	49.5 65.8	0.0	49.5 65.8
1975	(s)	4.5	0.6	13.4	0.1	5.2	0.7	54.6	0.0	74.6	0.0	79.1	0.0	79.1
1980 1985	0.0 0.0	4.4 3.1	0.8 0.4	16.0 16.4	0.1 0.2	6.8	0.8 0.8	54.3 52.7 57.5	0.0 0.0	78.9 76.6 85.1	0.0 0.0	83.3 79.8	0.0 0.0	79.1 83.3 79.8
1990	0.0	5.2	0.4	20.1	0.2	6.3	0.9	57.5	0.0	85.1	0.0	90.9	0.0	90.9
1995	0.0	6.6	0.2	26.0	0.1	8.6	0.8	68 1	0.0	103.9	0.0	110.5	0.0	110.5
2000 2005	0.0 0.0	6.1 5.7 6.9	0.1 0.4	33.7 38.2	0.1 0.1	5.0	0.9 0.7 0.7	78.3 73.3 77.3	0.0 0.0	118.1 117.4	0.0 0.0	124.2 123.1	0.0 0.0	124.2 123.1
2006	0.0	6.9	0.4	40.1 41.7	0.2	5.6	0.7	77.3	0.0	124.2	0.0	131.2	0.0	131.2
2007	0.0	7.8	0.4	41.7	0.1	5.0 4.6 5.6 5.1 4.8 3.3	0.7	79.6	0.0	127.6	0.0	135.5	0.0	135.5
2008 2009	0.0 0.0	/.1 73	0.2 0.4	34.8 33.4	0.2 0.1	4.8 3.3	0.7 0.6	/6.2 77.0	0.0 0.0	116.9 R 115.6	0.0 0.0	124.0	0.0 0.0	124.0
2010	0.0	7.1 7.3 7.9	0.4	40.8	(s)	7.1	0.9	76.2 77.9 80.4	0.0	129.6	0.0	122.8 137.5	0.0	122.8 137.5 R 131.7
2011	0.0	5.4	0.4	41.0	(s) (s) (s)	6.0	0.8	78.0	0.0	126.2	0.0	H 131.7	0.0	R 131.7
2012 2013	0.0 0.0	6.0 6.2	0.3 0.3	39.0 41.4	(S)	6.0 6.3 7.5 7.3	0.8 0.8	80.9 82.1	0.0 0.0	127.0 R 131.0 135.5 R 148.4	0.0 0.0	132.9 137.2	0.0 0.0	132.9 137.2
2014	0.0	4.1	0.3 0.2	41.4 43.0 R 52.8	(s)	7.5	0.9	82.1 83.9	0.0	_ 135.5	0.0	139.6 R 153.8	0.0	139.6 R 153.8
2015	0.0	5.3	0.2	R 52.8 R 54.9	(s)	7.3	1.0	87.1	0.0	R 148.4	0.0	R 153.8	0.0	R 153.8
2016 2017	0.0 0.0	6.0 6.2	0.2 0.2 0.2	R 53 q	(s) (s)	6.6 7.7 8.4	1.0 0.9 0.9	90.4 92.3	0.0 0.0	R 153.1 R 155.0 R 156.8 R 161.4	0.0 0.0	R 159.1 R 161.2 R 163.6 R 169.2	0.0	R 159.1 R 161.2 R 163.6 R 169.2
2017 2018	0.0	6.2 6.9	0.2	R 53.9 R 60.4 R 60.8	(s)	8.4	0.9	92.3 86.9	0.0	R 156.8	0.0	R 163.6	0.0 0.0	R 163.6
2019	0.0	7.8	0.3	H 60.8	(s)	7.8	0.9	91.7	0.0	R 161.4 R 151.5	0.0	R 169.2 R 158.3	0.0	R 169.2 R 158.3
2020 2021	0.0 0.0	6.8 6.4	0.3 0.3	56.8 R 59.0	(s) (s)	5.2 8.3	0.8 0.9	88.3 93.8	0.0 0.0	162.5	0.0 0.0	168.9	0.0 0.0	168.9
2021 2022	0.0	6.4 7.7	0.3	R 59.0 R 58.4	(s) (s)	H 10.4	0.9 0.9	93.8 92.5	0.0	162.5 R 162.6	0.0	168.9 R 170.3	0.0	168.9 R 170.3
2023	0.0	8.0	0.3	56.9	(s)	8.7	0.7	95.7	0.0	162.5	0.0	170.5	0.0	170.5

^a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

<sup>a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.

Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.

C Hydrocarbon gas liquids, assumed to be propane only.

Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

Beginning in 1993, includes fuel ethanol blended into motor gasoline.

Beginning in 2021, includes other petroleum products (biofuels product supplied) not shown separately.

Flexificity sales to utilimate customers renorted by electric utilities and, beginning in 1996, other energy service providers. Sales</sup>

⁹ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales

to public railroads and railway systems only. Excludes electric vehicles.

In There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.

For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

j Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

^{-- =} Not applicable.

 ^{- - =} Not applicable.
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
 Notes: Totals may not equal sum of components due to independent rounding. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes.
https://www.eia.gov/state/seds/

Table CT8. Electric power sector consumption estimates, selected years, 1960-2023, Idaho

				Petro	leum				Biomass					
	Coal	Natural gas ^a	Distillate fuel oil ^b	Petroleum coke	Residual fuel oil ^c	Total	Nuclear electric power	Hydroelectric power d	Wood	Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
Year	Thousand short tons	Billion cubic feet		Thousan	d barrels		Million kil	owatthours	and waste ^{e,f}		Million k	ilowatthours		Total ^{f,i}
1960	0	0	(s) (s)	0	0	(s)	0	6,165 6,641		0	NA NA	NA	0	
1960 1965 1970	0	0	(s)	0	0	(s)	0	6,641		0	NA NA	NA NA	-1 -1	
1970 1975	0		5	0	0	5	0	7,076 10,274		0	NA NA	NA NA	-1	
1980	Ö	(s) (s)	(s)	Ö	Ö	(s)	Ö	9,507		0	NA	NA	Ŏ	
1985 1990	0	(s)	1 2	0	0	1	0	10,863		0	0	0	56 106	
1990	0	0	1	0	0	1	0	9,115 10,989		0	0	0	3	
2000	Ŏ	2	5	ŏ	ŏ	5	ŏ	10.967		ŏ	ŏ	Ö	126	
2005 2006 2007	0	11	(s) (s)	0	0	(s)	0	8,542		0	0	0	89 40	
2006 2007	0	10 13 13	(S) (S)	0	0	(s) (s)	0	11,242 9,022 9,363		0	0	170 172 207	40 44	
2008	Ŏ	13	(s)	ŏ	ő	(s)	ŏ	9,363		86	ŏ	207	44 -34	
2009	0	13	(s) (s)	0	0	(s)	0	10,434		76	0	313	-44	
2010 2011	0	13 12 8 14 25	(s)	0	0	(s) (s)	0	9,154 13,405		76 72 63 75	0	441 1,307 1,891	-24 -17 14	
2012	0	14	(s) (s)	0	0	(s)	0	10,940		75	0	1.891	14	==
2013	Ō	25	(s)	Ö	0	(s)	Ō	8 473		40	0	2.460	-8	
2014	0	18	(s)	0	0 0	(s) (s)	0	9,002		79 76	0	2,806	-12 14	
2014 2015 2016	0	18 28 23 21	(s) (s) (s)	0	0	(S) (S)	0	9,002 8,757 9,033		76 72	30	2,806 2,270 2,578	11	
2017	Ö	21	(s) (s)	ő	ő	(s)	ő	10,670		84	30 459 556	2.545	15	
2018	0	24	(s)	0	0	(s)	0	11,024		83	556	2,655	23	
2019 2020	0	31	(s) (s)	0	0	(s) (s)	0	10,333		96 91	555 563	2,551 2,771	0	
2021	0	31 30 37	(s)	ő	Ö	(s)	ő	10,333 9,508 7,995		93	555 563 562 530	2,680	Ö	
2022	0	33	(s)	0	0	(s)	0	8,360		91	530	2,442	0	
2023	0	46	(s)	0	0	(s)	0 Trillion Btu	8,378		89	851	2,320	0	
1060	0.0	0.0	(c)	0.0	0.0	(s)	0.0	21.0	0.0	0.0	NA	NA	0.0	21.0
1960 1965 1970	0.0	0.0	(s) (s) (s)	0.0	0.0	(s)	0.0	22.7	0.0	0.0	NA	NA	(s)	22.7
1970	0.0	0.0	(s)	0.0	0.0	(s)	0.0	22.7 24.1	0.0	0.0	NA	NA	0.0 (s) (s) 0.0	21.0 22.7 24.1
1975 1980	0.0 0.0	(s)	(s) (s)	0.0 0.0	0.0 0.0	(s)	0.0 0.0	35.1 32.4	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	35.1 32.5 37.3 32.7 38.8 40.4 42.6
1985	0.0	(s) (s) (s) 0.0	(s)	0.0	0.0	(s) (s)	0.0	37 1	0.0	0.0	0.0	0.0	0.0	37.3
1990 1995	0.0	0.0	(s)	0.0	0.0 0.0	(s)	0.0 0.0	31.1 37.5	1.2	0.0	0.0 0.0	0.0 0.0	0.4	32.7
1995 2000	0.0 0.0	0.0 1.8	(s)	0.0 0.0	0.0	(s)	0.0 0.0	37.5 37.4	1.3 0.7	0.0 0.0	0.0 0.0	0.0 0.0	0.2 0.4 (s) 0.4	38.8
2005	0.0	11.7	(s) (s)	0.0	0.0	(s)	0.0	29 1	1.5	0.0	0.0	0.0	0.4	42.6
2006	0.0	9.9	(s)	0.0	0.0	(s)	0.0	38.4 30.8	1.5	0.0	0.0	0.6 0.6 0.7 1.1	0.3 0.1 0.2 -0.1 -0.2	50.4 45.7 46.8
2007	0.0 0.0	12.8 12.7 12.8	(s)	0.0 0.0	0.0 0.0	(s)	0.0 0.0	30.8	1.4	0.0 0.3	0.0	0.6	0.2	45.7
2008 2009	0.0	12.7	(s) (s)	0.0	0.0	(s) (s)	0.0	31.9 35.6	1.3 1.5	0.3	0.0 0.0	1.1	-0.1 -0.2	51.1
2010	0.0	12.6	(s)	0.0	0.0 0.0 0.0 0.0	(s)	0.0	31.2	17	0.2 0.2	0.0	1.5 4.5 6.5 8.4	-0.1	47.2
2011 2012	0.0 0.0	8.4	(s)	0.0	0.0	(s)	0.0	45.7 37.3	1.8	0.2	0.0	4.5	-0.1	60.5
2012 2013	0.0	13.8 25.1	(s) (s)	0.0 0.0	0.0	(s) (s)	0.0 0.0	37.3 28.9	2.3	0.3 0.1	0.0 0.0	6.5 8.4	(s) (s)	60.2 66.0
2014	0.0	13.8 25.1 18.6	(s)	0.0	0.0	(s)	0.0	30.7	1.8 2.3 3.4 9.3	0.3	0.0	96	(s)	47.2 60.5 60.2 66.0 68.4
2015 2016	0.0	28.1 23.6	(s) (s)	0.0	0.0 0.0	(s)	0.0 0.0	29.9	8.3	0.3 0.2	0.0	7.7	(s)	74.3
2016 2017	0.0 0.0	23.6	(s) (s)	0.0 0.0	0.0 0.0	(s) (s)	0.0 0.0	29.9 30.8 36.4 37.6	8.3 2.4 2.4 2.2	0.2 0.3	0.1 1.6	7.7 8.8 8.7	(s) (s) 0.1 0.1	74.3 66.0 70.7 75.4 80.4
2018	0.0	21.3 24.2	(s)	0.0	0.0	(s)	0.0	37.6	2.4	0.3	1.9	9.1	0.1	75.4
2019	0.0	32.0	(s)	0.0	0.0	(s)	0.0	35.3	2.2	0.3	1.9	8.7	0.0	80.4
2020	0.0 0.0	31.0 37.9	(s)	0.0	0.0 0.0	(s)	0.0 0.0	32.4 27.3	2.2 2.0	0.3 0.3	1.9	9.5 9.1	0.0	77.3 78.5
2020 2021 2022	0.0	33.4	(s) (s)	0.0 0.0	0.0	(S) (S)	0.0	27.3 28.5	1.7	0.3	1.9 1.8	9.1 8.3 7.9	0.0 0.0 0.0 0.0	78.5 74.1 88.0
2023	0.0	47.2	(s)	0.0	0.0	(s)	0.0	28.6	1.4	0.3	2.9	7.0	0.0	00.0

a Includes supplemental gaseous fuels that are commingled with natural gas.
 b Excludes biodiesel. Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6. d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

e Wood, wood-derived fuels, and biomass waste. Beginning in 2006, includes small amount of other biomass liquids that are biodiesel. Prior to 2001, includes non-biomass waste.

There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

Solar thermal and photovoltaic energy.
 Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

i Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/