Table CT1. Energy Consumption Estimates for Selected Energy Sources in Physical Units, Selected Years, 1960-2020, Delaware

Year	Coal	Natural Gas [a]	Petroleum							Nuclear Electric Power	Hydro-electric Power [g]	Fuel Ethanol [h]	Biodiesel
			Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Motor Gasoline [e]	Residual Fuel Oil	Other [f]	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatthours		Thousand Barrels	
1960	791	9	2,712	1,007	2,144	4,314	6,246	5,175	21,599	0	0	NA	NA
1965	1,103	18	3,275	1,507	2,086	5,076	5,538	6,040	23,522	0	0	NA	NA
1970	1,541	26	4,308	2,255	2,062	6,247	6,588	5,832	27,293	0	0	NA	NA
1971	1,491	26	4,350	2,286	2,032	6,526	6,284	5,901	27,379	0	0	NA	NA
1972	939	24	4,367	2,631	1,905	6,737	9,486	5,602	30,727	0	0	NA	NA
1973	853	23	4,398	2,761	1,729	7,142	12,900	5,122	34,051	0	0	NA	NA
1974	878	20	4,391	2,735	1,756	7,005	12,317	5,059	33,263	0	0	NA	NA
1975	937	19	4,309	2,654	1,654	7,069	10,218	4,861	30,765	0	0	NA	NA
1976	811	19	4,586	2,717	1,582	7,395	11,308	5,086	32,673	0	0	NA	NA
1977	733	16	4,794	2,679	1,666	7,333	12,140	4,761	33,373	0	0	NA	NA
1978	892	21	4,222	2,819	1,416	7,326	11,490	4,738	32,010	0	0	NA	NA
1979	968	25	3,617	7,128	1,419	6,999	11,165	5,011	35,338	0	0	NA	NA
1980	1,130	30	3,716	3,199	1,573	6,614	12,717	4,777	32,596	0	0	NA	NA
1981	2,033	31	3,125	873	1,482	6,882	8,777	2,890	24,029	0	0	(s)	NA
1982	1,907	28	2,755	884	1,484	6,620	6,391	3,200	21,334	0	0	0	NA
1983	2,859	35	3,382	889	1,374	7,216	5,056	3,761	21,678	0	0	0	NA
1984	2,813	43	3,788	1,316	1,586	7,440	5,012	3,833	22,976	0	0	0	NA
1985	2,766	38	3,696	994	1,569	7,556	3,602	4,385	21,803	0	0	0	NA
1986	2,565	33	3,521	878	1,341	7,719	5,101	3,941	22,500	0	0	0	NA
1987	2,710	37	4,176	1,006	1,287	7,885	4,766	4,073	23,193	0	0	0	NA
1988	2,686	29	4,194	1,017	1,362	8,184	6,365	4,342	25,465	0	0	0	NA
1989	2,357	35	4,397	950	1,255	8,155	5,758	4,395	24,909	0	0	0	NA
1990	2,293	39	3,518	1,043	1,306	8,012	3,804	6,963	24,646	0	0	0	NA
1991	2,186	42	3,739	1,098	2,397	7,797	4,992	4,647	24,670	0	0	0	NA
1992	1,770	40	3,510	925	1,451	8,153	4,920	7,079	26,039	0	0	0	NA
1993	2,446	42	3,657	1,015	1,440	8,312	6,373	5,145	25,942	0	0	0	NA
1994	2,226	49	3,710	1,264	566	8,304	5,672	5,509	25,024	0	0	0	NA
1995	2,011	61	3,386	1,361	76	8,471	4,066	5,209	22,569	0	0	0	NA
1996	1,956	54	3,755	1,707	62	8,453	5,425	5,979	25,380	0	0	0	NA
1997	1,866	47	3,339	1,217	73	8,587	4,389	5,780	23,386	0	0	0	NA
1998	1,773	41	3,164	1,427	87	9,079	4,465	5,428	23,649	0	0	0	NA
1999	1,393	56	3,322	1,118	105	9,259	4,858	5,544	24,206	0	0	0	NA
2000	1,934	48	4,309	1,006	104	8,999	4,170	4,688	23,277	0	0	0	NA
2001	1,653	50	3,508	1,352	129	9,299	5,021	5,325	24,634	0	0	0	(s)
2002	1,640	52	3,607	1,290	124	9,945	3,599	5,422	23,987	0	0	0	(s)
2003	1,887	46	3,947	1,393	142	9,894	3,573	5,551	24,500	0	0	0	(s)
2004	2,174	48	3,412	1,355	166	10,065	2,904	5,051	22,953	0	0	0	(s)
2005	2,325	47	3,476	1,401	167	10,530	3,176	5,791	24,542	0	0	267	1
2006	2,291	43	3,216	1,249	144	10,827	2,046	5,285	22,767	0	0	789	2
2007	2,566	48	3,033	1,124	113	11,034	2,134	5,025	22,464	0	0	988	3
2008	2,476	48	2,606	1,195	117	10,613	1,842	4,804	21,177	0	0	814	3
2009	1,374	50	2,939	1,383	80	10,578	1,428	580	16,988	0	0	880	3
2010	1,230	55	2,583	1,395	R 2,925	10,615	672	1,599	R 19,789	0	0	1,127	2
2011	717	80	2,437	1,266	R 2,377	10,183	277	5,322	R 21,862	0	0	1,052	8
2012	682	102	2,192	1,119	R 1,875	10,184	416	5,030	R 20,816	0	0	1,016	6
2013	708	96	2,251	1,213	R 1,299	10,225	166	R 4,498	R 19,651	0	0	1,053	30
2014	397	101	2,521	1,361	R 1,286	10,192	185	4,439	R 19,984	0	0	1,059	31
2015	276	103	2,646	1,389	R 1,325	11,136	130	4,562	R 21,188	0	0	1,160	37
2016	329	109	2,473	1,145	R 1,339	11,564	176	R 4,601	R 21,298	0	0	1,198	62
2017	186	99	2,408	935	R 1,817	11,887	53	R 4,637	R 21,736	0	0	1,237	64
2018	167	96	3,019	1,279	R 1,952	12,299	127	R 4,433	R 23,109	0	0	1,269	42
2019	85	90	2,817	1,251	R 1,799	13,034	103	R 4,418	R 23,421	0	0	1,370	31
2020	76	90	2,447	1,125	1,468	10,822	124	4,268	20,253	0	0	1,148	30

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the “other petroleum products” category. See Technical Notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[h] Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.
NA = Not available.
Where shown, R = Revised data and (s) = Value less than 0.5.
Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2020, Delaware

(Trillion Btu)

Year	Fossil Fuels										*Fossil Fuels (as commingled)*		
			Petroleum										
	Coal	Natural Gas excluding Supplemental Gaseous Fuels [a]	Distillate Fuel Oil excluding Biodiesel [a]	HGL [b]	Jet Fuel [c]	Motor Gasoline excluding Fuel Ethanol [a]	Residual Fuel Oil	Other [d]	Total	Total	*Natural Gas including Supplemental Gaseous Fuels* [a]	*Distillate Fuel Oil including Biodiesel* [a]	*Motor Gasoline including Fuel Ethanol* [a]
1960	20.5	9.4	15.8	3.8	11.5	22.7	39.3	30.9	123.9	153.8	*9.4*	*15.8*	*22.7*
1965	29.0	18.7	19.1	5.7	11.2	26.7	34.8	36.2	133.7	181.5	*18.7*	*19.1*	*26.7*
1970	37.2	26.9	25.1	8.3	11.1	32.8	41.4	35.2	154.0	218.2	*26.9*	*25.1*	*32.8*
1971	36.7	27.0	25.3	8.4	10.9	34.3	39.5	35.7	154.1	217.8	*27.0*	*25.3*	*34.3*
1972	23.5	24.6	25.4	9.6	10.2	35.4	59.6	33.8	174.1	222.2	*24.6*	*25.4*	*35.4*
1973	21.0	23.4	25.6	10.0	9.3	37.5	81.1	30.9	194.4	238.9	*23.4*	*25.6*	*37.5*
1974	21.3	20.8	25.6	9.9	9.4	36.8	77.4	30.6	189.7	231.7	*20.8*	*25.6*	*36.8*
1975	22.9	19.0	25.1	9.5	8.9	37.1	64.2	29.5	174.3	216.2	*19.0*	*25.1*	*37.1*
1976	20.2	19.7	26.7	9.8	8.5	38.8	71.1	30.6	185.5	225.3	*19.7*	*26.7*	*38.8*
1977	17.7	16.3	27.9	9.5	9.0	38.5	76.3	28.5	189.7	223.6	*16.3*	*27.9*	*38.5*
1978	21.8	21.3	24.6	9.9	7.6	38.5	72.2	28.3	181.1	224.2	*21.3*	*24.6*	*38.5*
1979	23.9	25.8	21.1	26.2	7.6	36.8	70.2	30.0	191.8	241.5	*25.8*	*21.1*	*36.8*
1980	28.1	30.8	21.6	11.4	8.4	34.7	80.0	28.6	184.8	243.6	*30.8*	*21.6*	*34.7*
1981	50.6	31.6	18.2	3.2	8.0	36.1	55.2	17.9	138.6	220.8	*31.7*	*18.2*	*36.1*
1982	47.9	28.7	16.0	3.2	8.0	34.8	40.2	19.7	121.9	198.6	*28.8*	*16.0*	*34.8*
1983	73.0	35.5	19.7	3.3	7.4	37.9	31.8	22.9	122.9	231.4	*35.5*	*19.7*	*37.9*
1984	72.8	43.9	22.1	4.8	8.5	39.1	31.5	23.1	129.1	245.8	*43.9*	*22.1*	*39.1*
1985	71.4	39.4	21.5	3.7	8.4	39.7	22.6	27.0	123.0	233.9	*39.5*	*21.5*	*39.7*
1986	66.4	33.6	20.5	3.2	7.2	40.5	32.1	24.4	128.0	228.0	*33.6*	*20.5*	*40.5*
1987	70.5	37.3	24.3	3.7	6.9	41.4	30.0	25.0	131.3	239.0	*37.3*	*24.3*	*41.4*
1988	69.0	29.9	24.4	3.8	7.3	43.0	40.0	26.4	144.9	243.9	*29.9*	*24.4*	*43.0*
1989	61.2	35.9	25.6	3.6	6.8	42.8	36.2	26.6	141.6	238.7	*35.9*	*25.6*	*42.8*
1990	59.5	35.6	20.5	3.9	7.0	42.1	23.9	42.1	139.5	234.6	*40.1*	*20.5*	*42.1*
1991	56.9	39.0	21.8	4.1	12.9	41.0	31.4	28.0	139.1	234.9	*43.4*	*21.8*	*41.0*
1992	46.1	37.2	20.4	3.5	7.8	42.8	30.9	42.5	148.0	231.3	*41.0*	*20.4*	*42.8*
1993	63.5	39.3	21.3	3.8	7.7	43.4	40.1	30.9	147.2	250.0	*43.1*	*21.3*	*43.4*
1994	57.5	47.3	21.6	4.7	3.0	43.3	35.7	33.1	141.4	246.1	*50.4*	*21.6*	*43.3*
1995	52.4	62.7	19.7	5.1	0.4	44.1	25.6	31.4	126.2	241.4	*62.7*	*19.7*	*44.1*
1996	50.8	55.9	21.9	6.3	0.4	44.1	34.1	35.9	142.6	249.3	*55.9*	*21.9*	*44.1*
1997	48.6	48.1	19.4	4.7	0.4	44.7	27.6	34.6	131.4	228.1	*48.1*	*19.4*	*44.7*
1998	45.8	42.3	18.4	5.4	0.5	47.2	28.1	32.5	132.1	220.3	*42.3*	*18.4*	*47.2*
1999	35.9	58.1	19.3	4.3	0.6	48.2	30.5	33.2	136.1	230.1	*58.1*	*19.3*	*48.2*
2000	50.1	50.2	25.1	3.8	0.6	46.8	26.2	28.3	130.8	231.1	*50.2*	*25.1*	*46.8*
2001	38.3	51.8	20.4	5.1	0.7	48.4	31.6	32.3	138.5	228.6	*51.8*	*20.4*	*48.4*
2002	40.5	53.8	21.0	4.9	0.7	51.7	22.6	33.1	134.1	228.4	*53.8*	*21.0*	*51.7*
2003	47.0	48.0	23.0	5.3	0.8	51.4	22.5	33.7	136.6	231.6	*48.0*	*23.0*	*51.4*
2004	53.6	49.7	19.9	5.1	0.9	52.3	18.3	31.0	127.5	230.8	*49.7*	*19.9*	*52.3*
2005	56.7	48.6	20.2	5.2	0.9	53.7	20.0	35.3	135.4	240.7	*48.6*	*20.2*	*54.7*
2006	56.6	44.8	18.7	4.6	0.8	53.4	12.9	32.3	122.7	224.1	*44.8*	*18.7*	*56.1*
2007	63.8	49.9	17.5	4.2	0.6	53.3	13.4	30.7	119.8	233.6	*49.9*	*17.5*	*56.7*
2008	60.9	49.7	15.1	4.5	0.7	51.4	11.6	29.5	112.7	223.4	*49.8*	*15.1*	*54.2*
2009	33.9	51.7	17.0	5.2	0.5	50.8	9.0	3.5	85.9	171.5	*51.7*	*17.0*	*53.8*
2010	30.3	56.1	14.9	5.4	R 16.6	49.9	4.2	10.0	R 100.9	R 187.3	*56.1*	*14.9*	*53.8*
2011	17.9	81.7	14.0	4.9	R 13.5	47.9	1.7	32.8	R 114.8	R 214.4	*81.7*	*14.1*	*51.6*
2012	17.4	104.4	12.6	4.3	R 10.6	48.0	2.6	30.9	R 109.1	R 230.9	*104.4*	*12.6*	*51.6*
2013	18.3	100.7	12.8	4.7	R 7.4	48.1	1.0	27.6	R 101.5	R 220.5	*100.7*	*13.0*	*51.7*
2014	10.2	107.1	14.4	5.2	R 7.3	47.9	1.2	27.3	R 103.2	R 220.5	*107.1*	*14.5*	*51.6*
2015	7.1	107.8	15.0	5.3	R 7.5	52.3	0.8	28.1	R 109.1	R 224.1	*107.8*	*15.2*	*56.3*
2016	8.2	113.6	13.9	4.4	R 7.6	54.3	1.1	R 29.0	R 110.3	R 232.1	*113.6*	*14.2*	*58.5*
2017	4.8	103.1	13.5	3.6	R 10.3	55.8	0.3	29.2	R 112.7	R 220.7	*103.1*	*13.9*	*60.1*
2018	4.3	99.4	17.2	4.9	R 11.1	57.7	0.8	28.0	R 119.7	R 223.4	*99.4*	*17.4*	*62.2*
2019	2.2	93.4	16.1	4.8	R 10.2	61.1	0.6	R 27.8	R 120.5	R 216.2	*93.4*	*16.2*	*65.8*
2020	2.0	94.0	13.9	4.3	8.3	50.7	0.8	26.8	104.8	200.8	*94.0*	*14.1*	*54.7*

[a] Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable Energy."

[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

[c] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

[d] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT2. Primary Energy Consumption Estimates, Selected Years, 1960-2020, Delaware (Continued)

(Trillion Btu)

Year	Nuclear Electric Power	Renewable Energy												
		Hydro-electric Power [e,f]	Biomass					Geo-thermal [f]	Solar [f,j]	Wind	Total [f]	Net Interstate Flow of Electricity [k]	Electricity Net Imports [l]	Total [f]
			Wood and Waste [f,g]	Fuel Ethanol [h]	Biodiesel	Losses and Co-products [i]	Total [f]							
1960	0.0	0.0	5.0	NA	NA	NA	5.0	0.0	NA	NA	5.0	-2.4	0.0	156.4
1965	0.0	0.0	5.6	NA	NA	NA	5.6	0.0	NA	NA	5.6	-2.8	0.0	184.3
1970	0.0	0.0	7.0	NA	NA	NA	7.0	0.0	NA	NA	7.0	-5.5	0.0	219.7
1971	0.0	0.0	7.7	NA	NA	NA	7.7	0.0	NA	NA	7.7	-3.1	0.0	222.4
1972	0.0	0.0	8.2	NA	NA	NA	8.2	0.0	NA	NA	8.2	2.2	0.0	232.5
1973	0.0	0.0	8.5	NA	NA	NA	8.5	0.0	NA	NA	8.5	-1.0	0.0	246.4
1974	0.0	0.0	8.5	NA	NA	NA	8.5	0.0	NA	NA	8.5	-11.3	0.0	228.9
1975	0.0	0.0	7.9	NA	NA	NA	7.9	0.0	NA	NA	7.9	-5.4	0.0	218.8
1976	0.0	0.0	9.6	NA	NA	NA	9.6	0.0	NA	NA	9.6	-5.7	0.0	229.2
1977	0.0	0.0	10.2	NA	NA	NA	10.2	0.0	NA	NA	10.2	-6.1	0.0	227.7
1978	0.0	0.0	10.7	NA	NA	NA	10.7	0.0	NA	NA	10.7	-8.6	0.0	226.3
1979	0.0	0.0	8.7	NA	NA	NA	8.7	0.0	NA	NA	8.7	-5.6	0.0	244.7
1980	0.0	0.0	2.5	NA	NA	NA	2.5	0.0	NA	NA	2.5	-3.8	0.0	242.3
1981	0.0	0.0	2.0	(s)	NA	0.0	2.0	0.0	NA	NA	2.0	-27.6	0.0	195.2
1982	0.0	0.0	3.2	0.0	NA	0.0	3.2	0.0	NA	NA	3.2	-15.2	0.0	186.6
1983	0.0	0.0	2.2	0.0	NA	0.0	2.2	0.0	NA	0.0	2.2	-35.7	0.0	197.9
1984	0.0	0.0	2.9	0.0	NA	0.0	2.9	0.0	0.0	0.0	2.9	-28.2	0.0	220.5
1985	0.0	0.0	3.0	0.0	NA	0.0	3.0	0.0	0.0	0.0	3.0	-21.9	0.0	215.0
1986	0.0	0.0	2.8	0.0	NA	0.0	2.8	0.0	0.0	0.0	2.8	-13.7	0.0	217.1
1987	0.0	0.0	2.2	0.0	NA	0.0	2.2	0.0	0.0	0.0	2.2	-13.7	0.0	227.5
1988	0.0	0.0	2.3	0.0	NA	0.0	2.3	0.0	0.0	0.0	2.3	-12.1	0.0	234.1
1989	0.0	0.0	2.4	0.0	NA	0.0	2.4	(s)	(s)	0.0	2.5	0.4	0.0	241.6
1990	0.0	0.0	1.6	0.0	NA	0.0	1.6	0.1	(s)	0.0	1.7	15.5	0.0	251.8
1991	0.0	0.0	1.6	0.0	NA	0.0	1.6	0.1	(s)	0.0	1.7	18.6	0.0	255.3
1992	0.0	0.0	1.7	0.0	NA	0.0	1.7	0.1	(s)	0.0	1.8	28.2	0.0	261.3
1993	0.0	0.0	2.4	0.0	NA	0.0	2.4	0.1	(s)	0.0	2.5	13.7	0.0	266.2
1994	0.0	0.0	2.3	0.0	NA	0.0	2.3	0.1	(s)	0.0	2.4	12.9	0.0	261.4
1995	0.0	0.0	2.4	0.0	NA	0.0	2.4	0.1	(s)	0.0	2.5	19.0	0.0	262.9
1996	0.0	0.0	2.5	0.0	NA	0.0	2.5	0.1	(s)	0.0	2.6	21.3	0.0	273.2
1997	0.0	0.0	2.1	0.0	NA	0.0	2.1	0.1	(s)	0.0	2.2	44.4	0.0	274.8
1998	0.0	0.0	1.8	0.0	NA	0.0	1.8	0.1	(s)	0.0	1.9	50.7	0.0	272.9
1999	0.0	0.0	1.9	0.0	NA	0.0	1.9	0.1	(s)	0.0	2.0	54.1	0.0	286.2
2000	0.0	0.0	2.2	0.0	NA	0.0	2.2	0.1	(s)	0.0	2.3	72.3	0.0	305.7
2001	0.0	0.0	1.2	0.0	(s)	0.0	1.2	0.1	(s)	0.0	1.3	62.1	0.0	292.0
2002	0.0	0.0	1.2	0.0	(s)	0.0	1.2	0.1	(s)	0.0	1.3	78.9	0.0	308.6
2003	0.0	0.0	1.2	0.0	(s)	0.0	1.2	0.1	(s)	0.0	1.4	70.8	0.0	303.7
2004	0.0	0.0	1.3	0.0	(s)	0.0	1.3	0.2	(s)	0.0	1.4	57.0	0.0	289.2
2005	0.0	0.0	0.8	0.9	(s)	0.0	1.7	0.2	(s)	0.0	1.9	57.2	0.0	299.8
2006	0.0	0.0	0.6	2.7	(s)	0.0	3.4	0.2	(s)	0.0	3.6	60.1	0.0	287.8
2007	0.0	0.0	1.2	3.4	(s)	0.0	4.7	0.2	(s)	0.0	5.0	55.2	0.0	293.7
2008	0.0	0.0	2.6	2.8	(s)	0.0	5.4	0.3	0.1	0.0	5.8	62.4	0.0	291.5
2009	0.0	0.0	3.1	3.0	(s)	0.0	6.2	0.4	0.1	0.0	6.6	81.3	0.0	259.5
2010	0.0	0.0	3.3	3.9	(s)	0.0	7.2	0.4	0.1	(s)	7.8	71.3	0.0	R 266.4
2011	0.0	0.0	3.3	3.6	(s)	0.0	7.0	0.4	0.4	(s)	7.9	63.4	0.0	R 285.7
2012	0.0	0.0	2.5	3.5	(s)	0.0	6.1	0.4	0.6	(s)	R 7.2	45.5	0.0	R 283.6
2013	0.0	0.0	2.3	3.7	0.2	0.0	6.1	0.4	1.0	(s)	7.6	52.8	0.0	R 280.9
2014	0.0	0.0	2.6	3.7	0.2	0.0	6.4	0.4	1.2	(s)	8.1	52.5	0.0	R 281.0
2015	0.0	0.0	1.8	4.0	0.2	0.0	6.0	0.4	1.2	(s)	7.7	52.8	0.0	R 284.7
2016	0.0	0.0	1.5	4.2	0.3	0.0	6.0	0.4	1.1	(s)	7.6	41.2	0.0	R 280.9
2017	0.0	0.0	1.4	4.3	0.3	0.0	6.1	0.4	1.4	(s)	7.9	51.4	0.1	R 280.0
2018	0.0	0.0	1.4	4.4	0.2	0.0	6.1	0.4	1.5	(s)	8.0	69.2	(s)	R 300.6
2019	0.0	0.0	1.5	4.8	0.2	0.0	6.4	0.4	1.6	(s)	8.5	73.9	0.0	R 298.6
2020	0.0	0.0	1.5	4.0	0.2	0.0	5.6	0.4	1.6	(s)	7.7	68.6	0.0	277.1

[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

[h] Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

[i] Losses and co-products from the production of biodiesel and fuel ethanol.

[j] Solar thermal and photovoltaic energy.

[k] Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

[l] Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2020, Delaware

Year	Coal	Natural Gas [a]	Petroleum							Hydro-electric Power [g,h]	Biomass		Geo-thermal [h]	Solar [h,k]	Electricity Retail Sales	Net Energy [h,l]	Electrical System Energy Losses [m]	Total [h,l]
			Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Motor Gasoline [e]	Residual Fuel Oil	Other [f]	Total		Wood and Waste [h,i]	Losses and Co-products [j]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt-hours					Million Kilowatt-hours			
1960	54	6	2,704	1,007	2,144	4,314	6,207	5,175	21,551	0	– –	– –	– –	– –	1,720	– –	– –	– –
1970	43	23	4,002	2,255	2,062	6,247	5,051	4,592	24,208	0	– –	– –	– –	– –	4,585	– –	– –	– –
1980	188	23	3,529	3,199	1,573	6,614	6,886	4,307	26,108	0	– –	– –	– –	– –	5,819	– –	– –	– –
1990	237	28	3,408	1,043	1,306	8,012	1,814	5,553	21,136	0	– –	– –	– –	– –	8,284	– –	– –	– –
2000	180	40	4,048	1,006	104	8,999	3,298	4,688	22,144	0	– –	– –	– –	– –	11,274	– –	– –	– –
2001	173	35	3,287	1,352	129	9,299	2,861	5,325	22,253	0	– –	– –	– –	– –	11,379	– –	– –	– –
2002	99	35	3,426	1,290	124	9,945	2,540	5,422	22,747	0	– –	– –	– –	– –	12,019	– –	– –	– –
2003	100	34	3,416	1,393	142	9,894	1,914	5,551	22,311	0	– –	– –	– –	– –	12,600	– –	– –	– –
2004	119	35	3,329	1,355	166	10,065	1,954	5,051	21,920	0	– –	– –	– –	– –	11,761	– –	– –	– –
2005	117	34	3,380	1,401	167	10,530	1,982	5,791	23,252	0	– –	– –	– –	– –	12,137	– –	– –	– –
2006	102	34	3,142	1,249	144	10,827	1,923	5,285	22,571	0	– –	– –	– –	– –	11,555	– –	– –	– –
2007	104	35	2,976	1,124	113	11,034	1,869	5,025	22,142	0	– –	– –	– –	– –	11,869	– –	– –	– –
2008	85	37	2,519	1,195	117	10,613	1,749	4,804	20,998	0	– –	– –	– –	– –	11,749	– –	– –	– –
2009	22	39	2,825	1,383	80	10,578	1,356	580	16,801	0	– –	– –	– –	– –	11,258	– –	– –	– –
2010	0	30	2,485	1,395	R 2,925	10,615	666	1,599	R 19,685	0	– –	– –	– –	– –	11,606	– –	– –	– –
2011	0	41	2,385	1,266	R 2,377	10,183	265	5,322	R 21,798	0	– –	– –	– –	– –	11,483	– –	– –	– –
2012	0	48	2,157	1,119	R 1,875	10,184	406	5,030	R 20,770	0	– –	– –	– –	– –	11,519	– –	– –	– –
2013	0	54	2,225	1,213	R 1,299	10,225	157	R 4,498	R 19,617	0	– –	– –	– –	– –	11,348	– –	– –	– –
2014	0	55	2,450	1,361	R 1,286	10,192	117	4,439	R 19,844	0	– –	– –	– –	– –	11,338	– –	– –	– –
2015	0	57	2,590	1,389	R 1,325	11,136	66	4,562	R 21,068	0	– –	– –	– –	– –	11,498	– –	– –	– –
2016	102	54	2,395	1,145	R 1,339	11,564	158	R 4,601	R 21,201	0	– –	– –	– –	– –	11,258	– –	– –	– –
2017	0	54	2,383	935	R 1,817	11,887	27	R 4,637	R 21,685	0	– –	– –	– –	– –	11,129	– –	– –	– –
2018	0	59	2,793	1,279	R 1,952	12,299	19	R 4,433	R 22,775	0	– –	– –	– –	– –	11,773	– –	– –	– –
2019	0	62	2,794	1,251	R 1,799	13,034	90	R 4,418	R 23,386	0	– –	– –	– –	– –	11,469	– –	– –	– –
2020	0	61	2,431	1,125	1,468	10,822	118	4,268	20,231	0	– –	– –	– –	– –	11,129	– –	– –	– –
			Trillion Btu															
1960	1.3	6.0	15.8	3.8	11.5	22.7	39.0	30.9	123.6	0.0	5.0	NA	NA	NA	5.9	141.9	14.5	156.4
1970	1.0	23.1	23.3	8.3	11.1	32.8	31.8	27.8	135.1	0.0	7.0	NA	NA	NA	15.6	181.9	37.8	219.7
1980	4.6	23.5	20.6	11.4	8.4	34.7	43.3	25.8	144.2	0.0	2.5	NA	NA	NA	19.9	194.6	47.7	242.3
1990	5.9	28.6	19.9	3.9	7.0	42.1	11.4	33.6	117.9	0.0	1.6	0.0	0.1	(s)	28.3	179.1	72.7	251.8
2000	4.7	41.7	23.6	3.8	0.6	46.8	20.7	28.3	123.8	0.0	2.0	0.0	0.1	(s)	38.5	210.8	94.9	305.7
2001	4.5	36.1	19.1	5.1	0.7	48.4	18.0	32.3	123.6	0.0	1.2	0.0	0.1	(s)	38.8	204.4	87.6	292.0
2002	2.6	36.0	19.9	4.9	0.7	51.7	16.0	33.1	126.3	0.0	1.2	0.0	0.1	(s)	41.0	207.3	101.3	308.6
2003	2.6	35.8	19.9	5.3	0.8	51.4	12.0	33.7	123.1	0.0	1.2	0.0	0.1	(s)	43.0	205.8	97.9	303.7
2004	3.1	36.2	19.4	5.1	0.9	52.3	12.3	31.0	121.0	0.0	1.3	0.0	0.2	(s)	40.1	201.9	87.3	289.2
2005	3.1	35.3	19.7	5.2	0.9	54.7	12.5	35.3	128.3	0.0	0.8	0.0	0.2	(s)	41.4	209.0	90.8	299.8
2006	2.7	34.9	18.2	4.6	0.8	56.1	12.1	32.3	124.2	0.0	0.6	0.0	0.2	(s)	39.4	202.1	85.7	287.8
2007	2.7	36.0	17.2	4.2	0.6	56.7	11.8	30.7	121.2	0.0	0.7	0.0	0.2	(s)	40.5	201.4	92.3	293.7
2008	2.2	38.2	14.6	4.5	0.7	54.2	11.0	29.5	114.5	0.0	0.8	0.0	0.3	0.1	40.1	196.1	95.4	291.5
2009	0.6	40.4	16.3	5.2	0.5	53.8	8.5	3.5	87.9	0.0	1.5	0.0	0.4	0.1	38.4	169.2	90.2	259.5
2010	0.0	31.2	14.4	5.4	R 16.6	53.8	4.2	10.0	R 104.3	0.0	1.6	0.0	0.4	0.1	39.6	R 177.2	89.2	R 266.4
2011	0.0	41.9	13.8	4.9	R 13.5	51.6	1.7	32.8	R 118.1	0.0	1.6	0.0	0.4	0.3	39.2	R 201.5	84.2	R 285.7
2012	0.0	49.8	12.4	4.3	R 10.6	51.6	2.6	30.9	R 112.4	0.0	1.3	0.0	0.4	0.4	39.3	R 203.6	79.9	R 283.6
2013	0.0	57.0	12.8	4.7	R 7.4	51.7	1.0	27.6	R 105.1	0.0	1.7	0.0	0.4	0.6	38.7	R 203.6	77.3	R 280.9
2014	0.0	58.3	14.1	5.2	R 7.3	51.6	0.7	27.3	R 106.2	0.0	1.9	0.0	0.4	0.7	38.7	R 206.3	74.7	R 281.0
2015	0.0	60.3	14.9	5.3	R 7.5	56.3	0.4	28.1	R 112.6	0.0	1.1	0.0	0.4	0.8	39.2	R 214.5	70.2	R 284.7
2016	2.3	57.2	13.8	4.4	R 7.6	58.5	1.0	R 29.0	R 114.3	0.0	0.9	0.0	0.4	0.7	38.4	R 214.3	66.6	R 280.9
2017	0.0	56.6	13.7	3.6	R 10.3	60.1	0.2	29.2	R 117.1	0.0	0.9	0.0	0.4	0.9	38.0	R 213.9	66.1	R 280.0
2018	0.0	61.8	16.1	4.9	R 11.1	62.2	0.1	28.0	R 122.3	0.0	0.9	0.0	0.4	1.0	40.2	R 226.7	73.9	R 300.6
2019	0.0	64.3	16.1	4.8	R 10.2	65.8	0.6	R 27.8	R 125.3	0.0	0.9	0.0	0.4	1.2	39.1	R 231.3	67.3	R 298.6
2020	0.0	63.6	14.0	4.3	8.3	54.7	0.7	26.8	108.8	0.0	0.8	0.0	0.4	1.2	38.0	212.9	64.2	277.1

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[g] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[h] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[i] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[j] Losses and co-products from the production of biodiesel and fuel ethanol.
[k] Solar thermal and photovoltaic energy.
[l] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors.
[m] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT4. Residential Sector Energy Consumption Estimates, Selected Years, 1960-2020, Delaware

Year	Coal [a]	Natural Gas [b]	Petroleum				Biomass	Geothermal [e]	Solar [e,f]	Electricity Retail Sales	Net Energy [e,g]	Electrical System Energy Losses [h]	Total [e,g]
			Distillate Fuel Oil	HGL [c]	Kerosene	Total							
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Wood [d]			Million Kilowatthours			
1960	12	4	1,485	149	807	2,441	– –	– –	– –	496	– –	– –	– –
1965	7	6	1,651	245	604	2,500	– –	– –	– –	729	– –	– –	– –
1970	4	8	2,037	353	365	2,755	– –	– –	– –	1,169	– –	– –	– –
1975	1	7	1,866	335	215	2,415	– –	– –	– –	1,640	– –	– –	– –
1980	1	7	1,316	318	275	1,909	– –	– –	– –	1,866	– –	– –	– –
1985	1	6	1,486	503	649	2,638	– –	– –	– –	1,924	– –	– –	– –
1990	4	7	1,149	487	144	1,780	– –	– –	– –	2,651	– –	– –	– –
1995	(s)	9	1,113	730	120	1,963	– –	– –	– –	3,168	– –	– –	– –
2000	(s)	9	1,138	624	131	1,893	– –	– –	– –	3,575	– –	– –	– –
2005	0	10	908	759	134	1,800	– –	– –	– –	4,594	– –	– –	– –
2006	(s)	9	707	599	108	1,414	– –	– –	– –	4,259	– –	– –	– –
2007	(s)	10	638	702	49	1,388	– –	– –	– –	4,470	– –	– –	– –
2008	0	10	580	738	25	1,343	– –	– –	– –	4,428	– –	– –	– –
2009	0	10	595	870	53	1,517	– –	– –	– –	4,335	– –	– –	– –
2010	0	10	575	1,000	40	1,615	– –	– –	– –	4,760	– –	– –	– –
2011	0	10	464	826	25	1,314	– –	– –	– –	4,632	– –	– –	– –
2012	0	9	363	675	11	1,048	– –	– –	– –	4,522	– –	– –	– –
2013	0	10	431	756	11	1,198	– –	– –	– –	4,570	– –	– –	– –
2014	0	11	466	861	18	1,346	– –	– –	– –	4,645	– –	– –	– –
2015	0	11	488	840	13	1,342	– –	– –	– –	4,849	– –	– –	– –
2016	0	10	356	601	14	971	– –	– –	– –	4,763	– –	– –	– –
2017	0	10	306	597	7	911	– –	– –	– –	4,663	– –	– –	– –
2018	0	12	433	748	8	1,189	– –	– –	– –	5,070	– –	– –	– –
2019	0	12	429	679	8	1,116	– –	– –	– –	5,004	– –	– –	– –
2020	0	11	314	568	8	890	– –	– –	– –	4,991	– –	– –	– –
							Trillion Btu						
1960	0.3	3.9	8.6	0.6	4.6	13.8	1.5	NA	NA	1.7	21.3	4.2	25.4
1965	0.2	5.9	9.6	0.9	3.4	14.0	1.2	NA	NA	2.5	23.7	5.9	29.7
1970	0.1	8.0	11.9	1.4	2.1	15.3	1.1	NA	NA	4.0	28.5	9.6	38.1
1975	(s)	7.1	10.9	1.3	1.2	13.4	1.3	NA	NA	5.6	27.3	13.4	40.8
1980	(s)	7.1	7.7	1.2	1.6	10.4	2.4	NA	NA	6.4	26.4	15.3	41.7
1985	(s)	6.3	8.7	1.9	3.7	14.3	2.9	NA	NA	6.6	30.2	15.0	45.2
1990	0.1	7.3	6.7	1.9	0.8	9.4	1.2	0.1	(s)	9.0	26.3	23.3	49.6
1995	(s)	8.8	6.5	2.8	0.7	10.0	1.8	0.1	(s)	10.8	31.5	23.5	55.0
2000	(s)	9.9	6.6	2.4	0.7	9.8	1.4	0.1	(s)	12.2	33.3	30.1	63.4
2005	0.0	10.7	5.3	2.9	0.8	9.0	0.6	0.2	(s)	15.7	36.1	34.4	70.5
2006	(s)	9.4	4.1	2.3	0.6	7.0	0.5	0.2	(s)	14.5	31.7	31.6	63.3
2007	(s)	10.4	3.7	2.7	0.3	6.7	0.6	0.2	(s)	15.3	33.1	34.8	67.9
2008	0.0	10.2	3.4	2.8	0.1	6.3	0.6	0.3	(s)	15.1	32.6	36.0	68.6
2009	0.0	10.4	3.4	3.3	0.3	7.1	1.3	0.4	0.1	14.8	33.9	34.7	68.7
2010	0.0	10.4	3.3	3.8	0.2	7.4	1.4	0.4	0.1	16.2	35.9	36.6	72.5
2011	0.0	10.3	2.7	3.2	0.1	6.0	1.4	0.4	0.1	15.8	34.0	33.9	67.9
2012	0.0	8.8	2.1	2.6	0.1	4.7	1.1	0.4	0.1	15.4	30.7	31.4	62.0
2013	0.0	10.7	2.5	2.9	0.1	5.4	1.5	0.4	0.2	15.6	33.8	31.1	64.9
2014	0.0	11.9	2.7	3.3	0.1	6.1	1.5	0.4	0.2	15.8	36.0	30.6	66.6
2015	0.0	11.9	2.8	3.2	0.1	6.1	0.9	0.4	0.2	16.5	36.1	29.6	65.7
2016	0.0	10.2	2.1	2.3	0.1	4.4	0.7	0.4	0.4	16.3	32.4	28.2	60.6
2017	0.0	10.4	1.8	2.3	(s)	4.1	0.6	0.4	0.6	15.9	32.0	27.7	59.7
2018	0.0	12.6	2.5	2.9	(s)	5.4	0.6	0.4	0.7	17.3	37.0	31.8	68.9
2019	0.0	12.1	2.5	2.6	(s)	5.1	0.7	0.4	0.8	17.1	36.2	29.4	65.6
2020	0.0	11.3	1.8	2.2	(s)	4.0	0.5	0.4	0.8	17.0	34.1	28.8	62.9

[a] Beginning in 2008, data are no longer collected and are assumed to be zero.
[b] Includes supplemental gaseous fuels that are commingled with natural gas.
[c] Hydrocarbon gas liquids, assumed to be propane only.
[d] Wood and wood-derived fuels.
[e] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[f] Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial sectors.
[g] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2020, Delaware

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass	Geothermal [f]	Solar [f,h]	Electricity Retail Sales	Net Energy [f,i]	Electrical System Energy Losses [j]	Total [f,i]
			Distillate Fuel Oil	HGL [b]	Kerosene	Motor Gasoline [c]	Residual Fuel Oil	Total [d]		Wood and Waste [f,g]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			Million Kilowatthours				
1960	8	1	572	58	114	13	1,812	2,568	NA	– –	– –	NA	361	– –	– –	– –
1965	6	1	636	94	85	11	2,081	2,908	NA	– –	– –	NA	536	– –	– –	– –
1970	3	3	785	136	51	24	1,736	2,733	NA	– –	– –	NA	889	– –	– –	– –
1975	3	3	719	129	30	32	1,204	2,114	NA	– –	– –	NA	1,333	– –	– –	– –
1980	3	3	634	123	9	45	4,265	5,076	NA	– –	– –	NA	1,514	– –	– –	– –
1985	5	3	373	194	51	38	70	727	NA	– –	– –	NA	1,698	– –	– –	– –
1990	18	4	401	187	10	35	178	812	0	– –	– –	(s)	2,361	– –	– –	– –
1995	1	6	282	281	2	8	131	704	0	– –	– –	(s)	2,900	– –	– –	– –
2000	1	5	274	240	136	12	226	888	0	– –	– –	(s)	4,099	– –	– –	– –
2005	0	8	238	296	15	10	178	738	0	– –	– –	1	4,238	– –	– –	– –
2006	(s)	8	283	272	27	7	164	752	0	– –	– –	2	4,196	– –	– –	– –
2007	(s)	9	239	203	11	7	107	566	0	– –	– –	R 3	4,321	– –	– –	– –
2008	0	9	190	270	5	7	13	485	0	– –	– –	2	4,339	– –	– –	– –
2009	0	12	270	335	1	7	(s)	613	0	– –	– –	R 4	4,185	– –	– –	– –
2010	0	12	221	289	2	7	0	518	0	– –	– –	5	4,320	– –	– –	– –
2011	0	10	183	269	2	7	0	461	0	– –	– –	R 22	4,260	– –	– –	– –
2012	0	10	185	277	1	6	0	470	0	– –	– –	R 29	4,243	– –	– –	– –
2013	0	11	177	279	2	7	0	464	0	– –	– –	R 42	4,158	– –	– –	– –
2014	0	12	232	315	3	6	(s)	556	0	– –	– –	54	4,197	– –	– –	– –
2015	0	12	288	349	2	231	1	871	0	– –	– –	55	4,219	– –	– –	– –
2016	0	12	203	283	2	234	1	723	0	– –	– –	25	4,235	– –	– –	– –
2017	0	13	165	193	1	237	1	598	0	– –	– –	30	4,185	– –	– –	– –
2018	0	16	228	265	2	239	0	734	0	– –	– –	32	4,342	– –	– –	– –
2019	0	16	175	273	2	241	0	691	0	– –	– –	35	4,421	– –	– –	– –
2020	0	15	129	202	2	243	0	576	0	– –	– –	32	4,082	– –	– –	– –
			Trillion Btu													
1960	0.2	0.6	3.3	0.2	0.6	0.1	11.4	15.7	NA	(s)	NA	NA	1.2	17.7	3.0	20.8
1965	0.1	1.4	3.7	0.4	0.5	0.1	13.1	17.7	NA	(s)	NA	NA	1.8	21.0	4.4	25.4
1970	0.1	2.9	4.6	0.5	0.3	0.1	10.9	16.4	NA	(s)	NA	NA	3.0	22.4	7.3	29.8
1975	0.1	3.0	4.2	0.5	0.2	0.2	7.6	12.6	NA	(s)	NA	NA	4.5	20.2	10.9	31.1
1980	0.1	3.4	3.7	0.5	0.1	0.2	26.8	31.3	NA	0.1	NA	NA	5.2	39.9	12.4	52.3
1985	0.1	3.5	2.2	0.7	0.3	0.2	0.4	3.9	NA	0.1	NA	NA	5.8	13.3	13.3	26.6
1990	0.4	4.1	2.3	0.7	0.1	0.2	1.1	4.4	0.0	0.1	0.0	(s)	8.1	16.7	20.7	37.4
1995	(s)	5.9	1.6	1.1	(s)	(s)	0.8	3.6	0.0	0.2	0.0	(s)	9.9	19.7	21.5	41.2
2000	(s)	5.3	1.6	0.9	0.8	0.1	1.4	4.8	0.0	0.2	0.0	(s)	14.0	24.3	34.5	58.9
2005	0.0	8.7	1.4	1.1	0.1	0.1	1.1	3.8	0.0	0.1	0.0	(s)	14.5	27.0	31.7	58.7
2006	(s)	8.4	1.6	1.0	0.2	(s)	1.0	3.9	0.0	0.1	0.0	(s)	14.3	26.8	31.1	57.9
2007	(s)	9.0	1.4	0.8	0.1	(s)	0.7	2.9	0.0	0.1	0.0	(s)	14.7	26.8	33.6	60.3
2008	0.0	9.2	1.1	1.0	(s)	(s)	0.1	2.3	0.0	0.1	0.0	(s)	14.8	26.4	35.2	61.6
2009	0.0	12.1	1.6	1.3	(s)	(s)	(s)	2.9	0.0	0.2	0.0	(s)	14.3	29.4	33.5	63.0
2010	0.0	12.5	1.3	1.1	(s)	(s)	0.0	2.4	0.0	0.2	0.0	R 0.1	14.7	29.9	33.2	63.1
2011	0.0	10.8	1.1	1.0	(s)	(s)	0.0	2.1	0.0	0.2	0.0	0.2	14.5	27.9	31.2	59.1
2012	0.0	10.3	1.1	1.1	(s)	(s)	0.0	2.2	0.0	0.2	0.0	0.3	14.5	27.4	29.4	R 56.9
2013	0.0	11.7	1.0	1.1	(s)	(s)	0.0	2.1	0.0	0.2	0.0	0.4	14.2	28.6	28.3	56.9
2014	0.0	12.5	1.3	1.2	(s)	(s)	(s)	2.6	0.0	0.2	0.0	0.5	14.3	30.2	27.7	57.9
2015	0.0	12.3	1.7	1.3	(s)	1.2	(s)	4.2	0.0	0.1	0.0	0.5	14.4	31.6	25.7	57.4
2016	0.0	13.0	1.2	1.1	(s)	1.2	(s)	3.5	0.0	0.1	0.0	0.2	14.5	31.3	25.1	56.4
2017	0.0	14.0	0.9	0.7	(s)	1.2	(s)	2.9	0.0	0.1	0.0	0.3	14.3	31.6	24.9	56.5
2018	0.0	16.3	1.3	1.0	(s)	1.2	0.0	3.5	0.0	0.1	0.0	0.3	14.8	35.1	27.3	62.3
2019	0.0	16.3	1.0	1.0	(s)	1.2	0.0	3.3	0.0	0.1	0.0	0.3	15.1	35.1	26.0	61.0
2020	0.0	15.4	0.7	0.8	(s)	1.2	0.0	2.8	0.0	0.1	0.0	0.3	13.9	32.5	23.6	56.1

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, assumed to be propane only.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes small amounts of petroleum coke not shown separately.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.
[j] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

– – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2020, Delaware

Year	Coal	Natural Gas [a]	Petroleum						Hydro-electric Power [e,f]	Biomass		Geo-thermal [f]	Solar [f,i]	Electricity Retail Sales	Net Energy [f,j]	Electrical System Energy Losses [k]	Total [f,j]
			Distillate Fuel Oil	HGL [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total		Wood and Waste [f,g]	Losses and Co-products [h]						
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh				Million kWh				
1960	32	1	482	798	205	2,931	4,161	8,577	0	– –	– –	– –	NA	863	– –	– –	– –
1965	35	6	715	1,165	144	2,785	5,130	9,939	0	– –	– –	– –	NA	1,373	– –	– –	– –
1970	35	12	794	1,753	92	2,643	4,088	9,370	0	– –	– –	– –	NA	2,527	– –	– –	– –
1975	27	7	1,079	2,154	63	1,878	4,313	9,488	0	– –	– –	– –	NA	2,176	– –	– –	– –
1980	184	13	616	2,744	35	1,808	3,949	9,152	0	– –	– –	– –	NA	2,439	– –	– –	– –
1985	217	22	473	293	54	649	3,260	4,729	0	– –	– –	– –	NA	2,693	– –	– –	– –
1990	215	17	516	363	48	736	5,256	6,919	0	– –	– –	– –	(s)	3,272	– –	– –	– –
1995	194	19	339	346	64	1,570	4,972	7,291	0	– –	– –	– –	(s)	3,511	– –	– –	– –
2000	179	25	485	140	58	1,437	4,334	6,455	0	– –	– –	– –	(s)	3,601	– –	– –	– –
2001	172	20	596	251	99	1,342	4,962	7,250	0	– –	– –	– –	(s)	3,978	– –	– –	– –
2002	99	18	613	115	113	1,159	5,202	7,202	0	– –	– –	– –	(s)	4,151	– –	– –	– –
2003	100	15	513	247	117	647	5,321	6,845	0	– –	– –	– –	(s)	4,523	– –	– –	– –
2004	119	16	468	192	132	775	4,784	6,351	0	– –	– –	– –	(s)	3,423	– –	– –	– –
2005	117	15	573	342	102	714	5,449	7,181	0	– –	– –	– –	(s)	3,305	– –	– –	– –
2006	102	16	470	374	114	609	4,956	6,522	0	– –	– –	– –	(s)	3,100	– –	– –	– –
2007	103	16	439	218	193	519	4,771	6,141	0	– –	– –	– –	(s)	3,078	– –	– –	– –
2008	85	18	311	174	142	487	4,616	5,730	0	– –	– –	– –	(s)	2,982	– –	– –	– –
2009	22	17	552	175	137	343	381	1,588	0	– –	– –	– –	(s)	2,738	– –	– –	– –
2010	0	8	285	R 103	168	354	1,442	R 2,352	0	– –	– –	– –	(s)	2,526	– –	– –	– –
2011	0	20	294	R 169	169	260	5,188	R 6,080	0	– –	– –	– –	1	2,591	– –	– –	– –
2012	0	29	229	R 163	165	173	4,917	R 5,648	0	– –	– –	– –	2	2,755	– –	– –	– –
2013	0	32	220	176	170	76	R 4,389	R 5,031	0	– –	– –	– –	3	2,620	– –	– –	– –
2014	0	31	275	R 181	162	0	R 4,293	4,911	0	– –	– –	– –	4	2,496	– –	– –	– –
2015	0	33	327	R 193	138	1	4,475	R 5,134	0	– –	– –	– –	4	2,430	– –	– –	– –
2016	102	31	273	R 234	140	(s)	4,515	R 5,162	0	– –	– –	– –	4	2,260	– –	– –	– –
2017	0	30	243	R 109	141	1	R 4,561	R 5,055	0	– –	– –	– –	5	2,281	– –	– –	– –
2018	0	31	247	R 222	145	0	4,355	R 4,969	0	– –	– –	– –	9	2,361	– –	– –	– –
2019	0	34	309	R 256	141	0	R 4,337	R 5,045	0	– –	– –	– –	8	2,044	– –	– –	– –
2020	0	35	247	320	142	0	4,201	4,909	0	– –	– –	– –	11	2,055	– –	– –	– –
			Trillion Btu														
1960	0.8	1.5	2.8	3.0	1.1	18.4	25.1	50.5	0.0	3.4	NA	NA	NA	2.9	59.2	7.3	66.5
1965	0.9	6.6	4.2	4.4	0.8	17.5	31.1	58.0	0.0	4.4	NA	NA	NA	4.7	74.6	11.2	85.8
1970	0.8	12.3	4.6	6.4	0.5	16.6	24.9	53.0	0.0	5.9	NA	NA	NA	8.6	80.7	20.9	101.5
1975	0.6	7.1	6.3	7.6	0.3	11.8	26.3	52.3	0.0	6.6	NA	NA	NA	7.4	74.0	17.8	91.8
1980	4.5	13.1	3.6	9.7	0.2	11.4	23.7	48.5	0.0	0.0	NA	NA	NA	8.3	74.4	20.0	94.4
1985	5.4	22.1	2.8	1.0	0.3	4.1	20.5	28.6	0.0	0.0	0.0	NA	NA	9.2	65.2	21.0	86.2
1990	5.3	17.2	3.0	1.3	0.3	4.6	32.0	41.1	0.0	0.2	0.0	0.0	(s)	11.2	73.1	28.7	101.8
1995	4.9	20.1	2.0	1.2	0.3	9.9	30.0	43.4	0.0	0.3	0.0	0.0	(s)	12.0	80.7	26.1	106.7
2000	4.7	26.4	2.8	0.5	0.3	9.0	26.3	39.0	0.0	0.4	0.0	0.0	(s)	12.3	82.6	30.3	113.0
2001	4.5	20.7	3.5	0.9	0.5	8.4	30.3	43.5	0.0	0.1	0.0	0.0	(s)	13.6	82.4	30.6	113.1
2002	2.6	18.3	3.6	0.4	0.6	7.3	31.9	43.7	0.0	0.1	0.0	0.0	(s)	14.2	78.8	35.0	113.8
2003	2.6	15.7	3.0	0.9	0.6	4.1	32.4	40.9	0.0	0.1	0.0	0.0	(s)	15.4	74.7	35.2	109.9
2004	3.1	16.6	2.7	0.7	0.7	4.9	29.5	38.4	0.0	0.1	0.0	0.0	(s)	11.7	69.9	25.4	95.3
2005	3.1	15.8	3.3	1.2	0.5	4.5	33.4	42.9	0.0	0.1	0.0	0.0	(s)	11.3	73.2	24.7	97.9
2006	2.7	17.0	2.7	1.3	0.6	3.8	30.5	38.9	0.0	(s)	0.0	0.0	(s)	10.6	69.2	23.0	92.2
2007	2.7	16.6	2.5	0.7	1.0	3.3	29.3	36.8	0.0	(s)	0.0	0.0	(s)	10.5	66.7	23.9	90.6
2008	2.2	18.8	1.8	0.6	0.7	3.1	28.5	34.7	0.0	(s)	0.0	0.0	(s)	10.2	65.9	24.2	90.1
2009	0.6	18.0	3.2	0.6	0.7	2.2	2.5	9.1	0.0	(s)	0.0	0.0	(s)	9.3	37.0	21.9	58.9
2010	0.0	8.2	1.6	0.4	0.8	2.2	9.1	14.2	0.0	(s)	0.0	0.0	(s)	8.6	31.1	19.4	50.5
2011	0.0	20.3	1.7	0.6	0.9	1.6	32.0	36.9	0.0	(s)	0.0	0.0	(s)	8.8	66.1	19.0	85.1
2012	0.0	29.6	1.3	0.6	0.8	1.1	30.3	34.2	0.0	(s)	0.0	0.0	(s)	9.4	73.2	19.1	92.3
2013	0.0	33.7	1.3	0.7	0.9	0.5	26.9	30.2	0.0	(s)	0.0	0.0	(s)	8.9	72.9	17.8	90.7
2014	0.0	32.7	1.6	0.7	0.8	0.0	26.4	29.5	0.0	0.2	0.0	0.0	(s)	8.5	71.0	16.5	87.5
2015	0.0	34.9	1.9	0.7	0.7	(s)	27.6	30.9	0.0	0.1	0.0	0.0	(s)	8.3	74.2	14.8	89.1
2016	2.3	33.1	1.6	0.9	0.7	(s)	28.5	31.7	0.0	0.1	0.0	0.0	(s)	7.7	75.0	13.4	88.4
2017	0.0	31.3	1.4	0.4	0.7	(s)	28.8	31.3	0.0	0.2	0.0	0.0	(s)	7.8	70.6	13.6	84.2
2018	0.0	32.1	1.4	0.9	0.7	0.0	27.5	R 30.5	0.0	0.2	0.0	0.0	0.1	8.1	71.0	14.8	85.8
2019	0.0	35.3	1.8	1.0	0.7	0.0	27.3	30.8	0.0	0.2	0.0	0.0	0.1	7.0	73.3	12.0	85.3
2020	0.0	36.3	1.4	1.2	0.7	0.0	26.4	29.8	0.0	0.2	0.0	0.0	0.1	7.0	73.4	11.9	85.3

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of biodiesel and fuel ethanol.
[i] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[j] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.
[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT7. Transportation Sector Energy Consumption Estimates, Selected Years, 1960-2020, Delaware

Year	Coal	Natural Gas [a]	Petroleum								Electricity Retail Sales	Net Energy [f,g]	Electrical System Energy Losses [h]	Total [f,g]
			Aviation Gasoline	Distillate Fuel Oil [b]	HGL [c]	Jet Fuel [d]	Lubricants	Motor Gasoline [e]	Residual Fuel Oil	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	1	0	19	166	2	2,144	74	4,096	1,464	7,965	0	--	--	--
1965	(s)	0	150	256	3	2,086	71	4,921	589	8,076	0	--	--	--
1970	(s)	0	20	385	13	2,062	67	6,131	671	9,350	0	--	--	--
1975	(s)	0	15	510	36	1,654	52	6,973	961	10,201	0	--	--	--
1980	0	0	10	963	14	1,573	64	6,533	812	9,970	0	--	--	--
1985	0	(s)	16	1,264	5	1,569	58	7,464	232	10,608	0	--	--	--
1990	0	(s)	78	1,342	6	1,306	65	7,929	900	11,625	0	--	--	--
1995	0	(s)	53	1,493	5	76	62	8,398	1,030	11,117	0	--	--	--
2000	0	(s)	20	2,151	2	104	66	8,928	1,635	12,908	0	--	--	--
2005	0	(s)	136	1,662	4	167	56	10,418	1,090	13,533	0	--	--	--
2006	0	(s)	140	1,683	4	144	55	10,706	1,150	13,882	0	--	--	--
2007	0	(s)	138	1,660	2	113	56	10,834	1,243	14,047	0	--	--	--
2008	0	(s)	105	1,438	13	117	52	10,465	1,249	13,440	0	--	--	--
2009	0	(s)	98	1,409	3	80	47	10,434	1,012	13,083	0	--	--	--
2010	0	(s)	55	1,404	R 2	R 2,925	61	10,441	312	R 15,200	0	--	--	--
2011	0	(s)	52	1,444	R 2	R 2,377	55	10,007	5	R 13,943	0	--	--	--
2012	0	1	48	1,380	R 3	R 1,875	53	10,012	233	R 13,604	0	--	--	--
2013	0	1	42	1,398	R 2	R 1,299	54	10,048	81	R 12,924	0	--	--	--
2014	0	1	68	1,477	R 4	R 1,286	57	10,023	116	R 13,031	0	--	--	--
2015	0	1	8	1,487	6	R 1,325	64	10,767	65	R 13,722	0	--	--	--
2016	0	1	8	1,562	R 27	R 1,339	63	11,190	157	R 14,345	0	--	--	--
2017	0	1	9	1,668	R 35	R 1,817	59	11,508	25	R 15,122	0	--	--	--
2018	0	1	10	1,885	R 44	R 1,952	59	11,915	19	R 15,884	0	--	--	--
2019	0	1	10	1,881	R 43	R 1,799	59	R 12,652	90	R 16,534	0	--	--	--
2020	0	1	7	1,742	34	1,468	50	10,437	118	13,857	0	--	--	--
			Trillion Btu											
1960	(s)	0.0	0.1	1.0	(s)	11.5	0.5	21.5	9.2	43.7	0.0	43.7	0.0	43.7
1965	(s)	0.0	0.8	1.5	(s)	11.2	0.4	25.8	3.7	43.4	0.0	43.4	0.0	43.4
1970	(s)	0.0	0.1	2.2	0.1	11.1	0.4	32.2	4.2	50.3	0.0	50.3	0.0	50.3
1975	(s)	0.0	0.1	3.0	0.1	8.9	0.3	36.6	6.0	55.0	0.0	55.0	0.0	55.0
1980	0.0	0.0	0.1	5.6	0.1	8.4	0.4	34.3	5.1	54.0	0.0	54.0	0.0	54.0
1985	0.0	(s)	0.1	7.4	(s)	8.4	0.4	39.2	1.5	56.9	0.0	56.9	0.0	56.9
1990	0.0	(s)	0.4	7.8	(s)	7.0	0.4	41.6	5.7	63.0	0.0	63.0	0.0	63.0
1995	0.0	(s)	0.3	8.7	(s)	0.4	0.4	43.7	6.5	60.0	0.0	60.0	0.0	60.0
2000	0.0	0.1	0.1	12.5	(s)	0.6	0.4	46.4	10.3	70.3	0.0	70.4	0.0	70.4
2005	0.0	0.1	0.7	9.7	(s)	0.9	0.3	54.1	6.9	72.6	0.0	72.7	0.0	72.7
2006	0.0	(s)	0.7	9.8	(s)	0.8	0.3	55.5	7.2	74.4	0.0	74.4	0.0	74.4
2007	0.0	(s)	0.7	9.6	(s)	0.6	0.3	55.7	7.8	74.8	0.0	74.9	0.0	74.9
2008	0.0	(s)	0.5	8.3	0.1	0.7	0.3	53.4	7.9	71.2	0.0	71.2	0.0	71.2
2009	0.0	(s)	0.5	8.1	(s)	0.5	0.3	53.1	6.4	68.9	0.0	68.9	0.0	68.9
2010	0.0	0.1	0.3	8.1	(s)	R 16.6	0.4	52.9	2.0	R 80.2	0.0	R 80.4	0.0	R 80.4
2011	0.0	0.5	0.3	8.3	(s)	R 13.5	0.3	50.7	(s)	R 73.1	0.0	R 73.6	0.0	R 73.6
2012	0.0	1.1	0.2	8.0	(s)	R 10.6	0.3	50.7	1.5	R 71.3	0.0	R 72.4	0.0	R 72.4
2013	0.0	1.0	0.2	8.1	(s)	R 7.4	0.3	50.8	0.5	R 67.3	0.0	R 68.3	0.0	R 68.3
2014	0.0	1.1	0.3	8.5	(s)	R 7.3	0.3	50.7	0.7	R 67.9	0.0	R 69.0	0.0	R 69.0
2015	0.0	1.2	(s)	8.6	(s)	R 7.5	0.4	54.4	0.4	R 71.4	0.0	R 72.6	0.0	R 72.6
2016	0.0	1.0	(s)	9.0	0.1	R 7.6	0.4	56.6	1.0	R 74.7	0.0	R 75.7	0.0	R 75.7
2017	0.0	0.9	(s)	9.6	0.1	R 10.3	0.4	58.1	0.2	R 78.8	0.0	R 79.7	0.0	R 79.7
2018	0.0	0.8	0.1	10.9	R 0.2	R 11.1	0.4	60.2	0.1	R 82.8	0.0	R 83.6	0.0	R 83.6
2019	0.0	0.6	0.1	10.8	R 0.2	R 10.2	0.4	63.9	0.6	R 86.1	0.0	R 86.7	0.0	R 86.7
2020	0.0	0.6	(s)	10.0	0.1	8.3	0.3	52.7	0.7	72.3	0.0	72.9	0.0	72.9

[a] Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.
[b] Beginning in 2009, includes biodiesel blended into distillate fuel oil.
[c] Hydrocarbon gas liquids, assumed to be propane only.
[d] Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other Petroleum."
[e] Beginning in 1993, includes fuel ethanol blended into motor gasoline.
[f] There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.
[g] For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.
[h] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.

Table CT8. Electric Power Sector Consumption Estimates, Selected Years, 1960-2020, Delaware

Year	Coal	Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Biomass	Geothermal [f]	Solar [f,g]	Wind [f]	Electricity Net Imports [h]	Total [f,i]
			Distillate Fuel Oil [b]	Petroleum Coke	Residual Fuel Oil [c]	Total			Wood and Waste [e,f]					
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			Million Kilowatthours				
1960	737	3	8	0	40	48	0	0	– –	0	NA	NA	0	– –
1965	1,055	5	17	0	84	100	0	0	– –	0	NA	NA	0	– –
1970	1,497	4	307	1,240	1,537	3,084	0	0	– –	0	NA	NA	0	– –
1975	905	2	135	237	6,176	6,547	0	0	– –	0	NA	NA	0	– –
1980	942	7	187	470	5,831	6,488	0	0	– –	0	NA	NA	0	– –
1985	2,543	7	101	351	2,650	3,102	0	0	– –	0	0	0	0	– –
1990	2,056	11	110	1,410	1,991	3,510	0	0	– –	0	0	0	0	– –
1995	1,816	27	160	0	1,335	1,495	0	0	– –	0	0	0	0	– –
2000	1,755	8	261	0	872	1,133	0	0	– –	0	0	0	0	– –
2005	2,208	13	96	0	1,193	1,290	0	0	– –	0	0	0	0	– –
2006	2,189	10	74	0	123	196	0	0	– –	0	0	0	0	– –
2007	2,462	13	57	0	265	322	0	0	– –	0	0	0	0	– –
2008	2,391	11	87	0	93	179	0	0	– –	0	0	0	0	– –
2009	1,352	11	114	0	73	187	0	0	– –	0	0	0	0	– –
2010	1,230	24	97	0	6	104	0	0	– –	0	0	3	0	– –
2011	717	39	52	0	12	64	0	0	– –	0	8	0	0	– –
2012	682	53	35	0	11	46	0	0	– –	0	23	0	0	– –
2013	708	41	26	0	9	34	0	0	– –	0	45	0	0	– –
2014	397	46	71	0	69	140	0	0	– –	0	48	0	0	– –
2015	276	45	56	0	64	120	0	0	– –	0	47	0	0	– –
2016	227	54	79	0	18	96	0	0	– –	0	50	0	0	– –
2017	186	45	25	0	25	51	0	0	– –	0	49	0	18	– –
2018	167	36	226	0	108	334	0	0	– –	0	49	0	3	– –
2019	85	28	22	0	13	35	0	0	– –	0	53	0	0	– –
2020	76	29	16	0	6	22	0	0	– –	0	54	0	0	– –
			Trillion Btu											
1960	19.1	3.3	(s)	0.0	0.2	0.3	0.0	0.0	0.0	0.0	NA	NA	0.0	22.7
1965	27.8	4.8	0.1	0.0	0.5	0.6	0.0	0.0	0.0	0.0	NA	NA	0.0	33.3
1970	36.2	3.8	1.8	7.5	9.7	18.9	0.0	0.0	0.0	0.0	NA	NA	0.0	59.0
1975	22.2	1.8	0.8	1.4	38.8	41.0	0.0	0.0	0.0	0.0	NA	NA	0.0	65.1
1980	23.5	7.3	1.1	2.8	36.7	40.6	0.0	0.0	0.0	0.0	NA	NA	0.0	71.3
1985	65.9	7.5	0.6	2.1	16.7	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.8
1990	53.6	11.5	0.6	8.5	12.5	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.5
1995	47.5	27.9	0.9	0.0	8.4	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.7
2000	45.5	8.5	1.5	0.0	5.5	7.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	61.2
2005	53.6	13.4	0.6	0.0	7.5	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0
2006	53.9	9.9	0.4	0.0	0.8	1.2	0.0	0.0	(s)	0.0	0.0	0.0	0.0	65.0
2007	61.1	14.0	0.3	0.0	1.7	2.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	77.6
2008	58.7	11.6	0.5	0.0	0.6	1.1	0.0	0.0	1.8	0.0	0.0	0.0	0.0	73.2
2009	33.4	11.3	0.7	0.0	0.5	1.1	0.0	0.0	1.6	0.0	0.0	0.0	0.0	47.4
2010	30.3	24.9	0.6	0.0	(s)	0.6	0.0	0.0	1.7	0.0	0.0	(s)	0.0	57.4
2011	17.9	39.8	0.3	0.0	0.1	0.4	0.0	0.0	1.8	0.0	0.1	0.0	0.0	59.9
2012	17.4	54.7	0.2	0.0	0.1	0.3	0.0	0.0	1.2	0.0	0.2	0.0	0.0	73.7
2013	18.3	43.6	0.1	0.0	0.1	0.2	0.0	0.0	0.6	0.0	0.4	0.0	0.0	63.2
2014	10.2	48.7	0.4	0.0	0.4	0.8	0.0	0.0	0.7	0.0	0.5	0.0	0.0	61.0
2015	7.1	47.6	0.3	0.0	0.4	0.7	0.0	0.0	0.7	0.0	0.4	0.0	0.0	56.6
2016	5.9	56.3	0.5	0.0	0.1	0.6	0.0	0.0	0.6	0.0	0.5	0.0	0.0	63.8
2017	4.8	46.5	0.1	0.0	0.2	0.3	0.0	0.0	0.6	0.0	0.4	0.0	0.1	52.7
2018	4.3	37.7	1.3	0.0	0.7	2.0	0.0	0.0	0.5	0.0	0.4	0.0	(s)	44.9
2019	2.2	29.1	0.1	0.0	0.1	0.2	0.0	0.0	0.6	0.0	0.5	0.0	0.0	32.6
2020	2.0	30.4	0.1	0.0	(s)	0.1	0.0	0.0	0.7	0.0	0.5	0.0	0.0	33.6

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.
[c] Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
[d] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[e] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Solar thermal and photovoltaic energy.
[h] Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.
[i] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in the total.

– – = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. · The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. · Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.