

Table CT1. Energy consumption estimates for selected energy sources in physical units, selected years, 1960-2022, Connecticut

Year			Petroleum							Nuclear electric power	Hydro-electric power ^g	Wind	Fuel ethanol ^h	Biodiesel
	Coal	Natural gas ^a	Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total					
	Thousand short tons	Billion cubic feet	Thousand barrels											
1960	3,851	28	23,369	1,092	1,129	19,349	14,622	3,678	63,238	0	424	0	NA	NA
1965	4,957	41	21,186	1,383	1,411	22,933	17,159	3,625	67,696	0	187	0	NA	NA
1970	2,060	61	24,117	1,854	2,897	28,638	35,595	3,482	96,584	3,604	329	0	NA	NA
1971	1,555	61	24,101	1,879	2,191	29,539	33,819	2,731	94,260	7,767	391	0	NA	NA
1972	184	64	24,773	2,112	2,809	30,806	40,697	3,129	104,327	7,777	538	0	NA	NA
1973	112	63	25,440	2,176	2,509	31,594	43,290	2,983	107,993	4,303	447	0	NA	NA
1974	276	66	23,201	2,137	2,434	31,504	37,632	2,466	99,374	7,970	428	0	NA	NA
1975	55	64	21,613	2,209	2,124	31,822	32,512	2,537	92,817	8,135	493	0	NA	NA
1976	49	66	24,216	2,390	1,946	32,626	32,800	2,797	96,776	12,330	383	0	NA	NA
1977	48	64	23,774	2,420	2,167	33,119	32,164	2,466	96,111	13,174	431	0	NA	NA
1978	33	65	23,577	2,187	2,128	33,225	34,224	2,679	98,019	13,863	359	0	NA	NA
1979	44	68	28,484	1,470	2,382	31,492	26,913	2,268	93,010	12,706	461	0	NA	NA
1980	16	73	22,304	1,501	1,973	30,205	29,334	2,097	87,413	11,835	256	0	NA	NA
1981	38	77	19,724	1,336	1,580	30,252	21,540	2,220	76,651	12,673	260	0	26	NA
1982	31	78	20,505	1,418	1,076	30,055	21,291	2,074	76,419	13,625	371	0	11	NA
1983	29	74	16,904	1,426	957	30,534	23,325	1,969	75,115	11,588	378	0	3	NA
1984	59	81	20,551	1,401	1,005	30,855	25,087	2,693	81,592	14,292	377	0	12	NA
1985	815	78	20,680	1,283	1,085	30,999	21,040	3,719	78,806	12,721	264	0	31	NA
1986	809	79	22,427	1,134	1,255	31,860	22,279	3,469	82,425	18,667	373	0	12	NA
1987	815	92	23,642	1,558	1,784	32,428	18,951	3,562	81,924	20,540	343	0	0	NA
1988	881	88	25,577	1,518	2,156	32,838	21,861	3,379	87,328	22,251	330	0	0	NA
1989	903	99	27,656	1,586	2,242	32,273	22,157	3,254	89,167	19,563	442	0	0	NA
1990	1,493	105	23,264	1,592	2,344	31,140	16,554	2,742	77,636	19,776	571	0	0	NA
1991	1,499	112	22,282	1,485	2,246	31,870	14,526	3,099	75,508	12,243	433	0	32	NA
1992	1,523	123	25,063	1,885	2,293	32,596	10,865	2,659	75,360	16,771	424	0	134	NA
1993	1,474	123	23,123	1,684	2,312	33,103	8,820	2,600	71,643	21,802	415	0	163	NA
1994	1,512	130	22,035	1,487	2,452	32,668	7,567	2,682	68,891	20,160	481	0	110	NA
1995	1,594	141	21,322	1,410	2,489	30,591	6,803	2,888	65,503	18,749	364	0	24	NA
1996	1,606	135	22,170	1,517	2,718	32,663	10,407	2,689	72,165	6,225	626	0	80	NA
1997	1,745	145	22,176	1,732	2,372	32,934	14,673	2,411	76,299	-125	447	0	85	NA
1998	1,272	132	19,886	2,243	2,214	33,589	14,982	1,960	74,875	3,243	448	0	82	NA
1999	619	152	22,407	1,673	2,456	36,283	14,429	2,090	79,338	12,675	422	0	87	NA
2000	1,477	160	23,578	2,130	2,599	34,933	11,835	2,171	77,245	16,365	526	0	97	NA
2001	1,627	146	24,817	2,422	2,356	35,437	9,033	1,816	75,880	15,428	286	0	29	1
2002	1,512	178	22,382	2,065	2,201	37,436	4,437	1,540	70,062	14,918	335	0	84	1
2003	2,055	154	26,670	2,954	2,108	40,498	4,692	2,853	79,776	16,078	564	0	501	1
2004	2,136	163	28,850	3,057	2,382	43,565	4,093	3,094	85,041	16,539	463	0	3,681	2
2005	2,076	168	26,518	3,973	2,461	38,601	6,609	3,651	81,814	15,562	478	0	983	6
2006	2,248	173	24,317	3,698	2,249	37,710	3,071	3,159	74,204	16,589	544	0	2,872	19
2007	1,939	180	24,281	3,364	2,056	37,906	2,793	2,004	72,403	16,386	363	0	3,503	25
2008	2,221	167	22,956	2,371	1,908	36,236	1,154	889	65,513	15,433	556	0	2,910	22
2009	1,196	185	21,967	2,627	1,408	36,241	777	2,680	65,700	16,657	510	0	3,503	23
2010	1,366	199	20,947	2,461	1,938	35,726	876	2,735	64,682	16,750	391	0	3,791	19
2011	325	230	19,960	2,674	1,995	34,768	332	2,462	62,191	15,928	567	0	3,592	63
2012	415	229	18,326	2,310	2,123	34,100	219	1,988	59,066	17,078	312	0	3,453	52
2013	419	234	19,320	2,813	1,548	34,183	346	2,357	60,567	17,080	402	0	3,521	259
2014	499	236	19,347	2,790	1,786	33,755	659	2,292	60,630	15,841	434	0	3,507	235
2015	359	254	20,047	3,064	1,571	35,189	427	1,757	62,055	17,411	302	0	3,667	281
2016	128	248	16,452	2,790	1,657	35,817	120	R 2,174	R 59,010	16,575	224	13	3,710	413
2017	137	240	16,339	2,934	2,152	35,671	221	R 2,282	R 59,599	16,500	332	13	3,713	434
2018	221	278	18,626	3,192	2,503	35,851	340	R 2,164	R 62,677	16,881	555	12	3,700	257
2019	48	285	17,938	3,142	1,984	35,446	40	R 2,060	R 60,610	16,733	428	12	3,725	197
2020	4	289	16,358	2,991	1,052	29,584	70	R 2,079	R 52,135	15,715	326	12	3,138	202
2021	158	R 297	R 18,347	3,045	1,549	32,269	100	R 1,549	R 56,858	17,217	478	13	3,445	R 180
2022	0	298	18,075	2,656	1,781	34,650	531	2,256	59,949	16,464	312	13	3,708	144

^a Includes supplemental gaseous fuels that are commingled with natural gas.^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes. See technical notes.^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be

separately identified.

^h Includes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than 0.5.

Notes: - Totals may not equal sum of components due to independent rounding. - The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>

Table CT2. Primary energy consumption estimates, selected years, 1960-2022, Connecticut
(trillion Btu)

Year	Fossil fuels										Fossil fuels (as commingled)		
	Coal	Natural gas excluding supplemental gaseous fuels ^a	Distillate fuel oil excluding biofuels ^a	Petroleum					Total	Total	Natural gas including supplemental gaseous fuels ^a	Distillate fuel oil including biofuels ^a	Motor gasoline including fuel ethanol ^a
				HGL ^b	Jet fuel ^c	Motor gasoline excluding fuel ethanol ^a	Residual fuel oil	Other ^d					
1960	101.7	29.4	136.1	4.2	6.4	101.6	91.9	22.0	362.2	493.4	29.4	136.1	101.6
1965	128.6	41.7	123.4	5.3	8.0	120.5	107.9	21.9	386.9	557.2	41.7	123.4	120.5
1970	48.6	61.5	140.5	7.0	16.4	150.4	223.8	20.9	559.0	669.1	61.5	140.5	150.4
1971	36.4	62.4	140.4	7.0	12.4	155.2	212.6	16.8	544.3	643.2	62.4	140.4	155.2
1972	4.2	65.0	144.3	7.9	15.9	161.8	255.9	19.3	605.0	674.3	65.0	144.3	161.8
1973	2.6	63.5	148.2	8.1	14.2	166.0	272.2	18.5	627.1	693.3	63.5	148.2	166.0
1974	6.5	67.1	135.1	7.9	13.8	165.5	236.6	15.2	574.0	647.7	67.1	135.1	165.5
1975	1.3	64.3	125.9	8.1	12.0	167.2	204.4	15.7	533.3	598.9	64.3	125.9	167.2
1976	1.2	66.4	141.1	8.7	11.0	171.4	206.2	17.0	555.4	623.0	66.4	141.1	171.4
1977	1.2	64.7	138.5	8.8	12.3	174.0	202.2	14.9	550.6	616.5	64.7	138.5	174.0
1978	0.8	66.0	137.3	7.9	12.0	174.5	215.2	16.4	563.3	630.2	66.0	137.3	174.5
1979	1.1	68.8	165.9	5.4	13.5	165.4	169.2	13.8	533.2	603.0	68.8	165.9	165.4
1980	0.4	74.0	129.9	5.5	11.2	158.7	184.4	12.6	502.2	576.6	74.2	129.9	158.7
1981	0.9	77.1	114.9	4.9	8.9	158.9	135.4	13.4	436.5	514.5	77.1	114.9	158.9
1982	0.8	79.3	119.4	5.2	6.1	157.9	133.9	12.6	435.0	515.0	80.4	119.4	157.9
1983	0.7	76.3	98.5	5.2	5.4	160.4	146.6	11.9	428.1	505.1	76.6	98.5	160.4
1984	1.5	83.2	119.7	5.1	5.7	162.1	157.7	16.2	466.5	551.2	83.5	119.7	162.1
1985	21.3	80.2	120.5	4.7	6.1	162.8	132.3	23.2	449.6	551.1	80.6	120.5	162.8
1986	21.2	81.0	130.6	4.2	7.1	167.4	140.1	21.8	471.1	573.3	81.3	130.6	167.4
1987	21.4	94.5	137.7	5.8	10.1	170.3	119.1	22.3	465.4	581.3	94.7	137.7	170.3
1988	23.1	90.7	149.0	5.6	12.2	172.5	137.4	21.0	497.8	611.6	90.9	149.0	172.5
1989	23.8	101.7	161.1	5.9	12.7	169.5	139.3	20.3	508.8	634.3	102.0	161.1	169.5
1990	38.5	108.8	135.5	5.9	13.3	163.6	104.1	17.1	439.5	586.8	109.0	135.5	163.6
1991	38.6	115.7	129.8	5.6	12.7	167.4	91.3	19.6	426.4	580.6	115.8	129.8	167.4
1992	39.2	126.1	146.0	7.1	13.0	171.2	68.3	16.8	422.4	587.7	126.2	146.0	171.2
1993	37.3	125.8	134.7	6.3	13.1	172.1	55.5	16.4	398.0	561.1	125.9	134.7	172.7
1994	38.6	134.4	128.2	5.6	13.9	169.9	47.6	17.0	382.2	555.2	134.4	128.2	170.3
1995	40.8	144.9	124.1	5.3	14.1	159.1	42.8	18.3	363.7	549.4	144.9	124.1	159.2
1996	41.1	139.1	129.0	5.7	15.4	169.9	65.4	16.9	402.4	582.6	139.2	129.0	170.2
1997	45.0	148.6	129.1	6.5	13.4	171.1	92.3	15.0	427.4	621.0	148.6	129.1	171.4
1998	32.6	134.9	115.7	8.5	12.6	174.5	94.2	11.8	417.2	584.6	134.9	115.7	174.8
1999	15.2	155.9	130.4	6.3	13.9	188.4	90.7	12.6	442.4	613.5	155.9	130.4	188.7
2000	36.2	163.7	137.2	8.0	14.7	181.3	74.4	13.1	428.7	628.7	163.7	137.2	181.7
2001	40.0	149.3	144.4	9.0	13.4	184.2	56.8	11.1	418.9	608.2	149.4	144.4	184.3
2002	34.2	181.7	130.2	7.8	12.5	194.3	27.9	9.5	382.3	598.2	181.7	130.2	194.6
2003	41.9	157.3	155.2	11.0	12.0	208.7	29.5	17.9	434.3	633.4	157.3	155.2	210.5
2004	44.0	165.9	167.9	11.3	13.5	213.6	25.7	19.3	451.4	661.2	166.1	167.9	226.4
2005	42.0	171.2	154.3	14.4	14.0	197.0	41.6	22.7	443.9	657.1	171.4	154.3	200.4
2006	45.7	175.9	141.1	13.3	12.8	185.6	19.3	19.6	391.6	613.2	176.0	141.1	195.5
2007	39.9	183.6	140.4	12.2	11.7	182.8	17.6	12.4	377.0	600.5	183.6	140.4	194.9
2008	45.2	169.8	132.7	9.1	10.8	174.9	7.3	5.2	339.9	554.9	169.8	132.7	185.0
2009	26.3	188.6	126.5	10.0	8.0	172.3	4.9	17.0	338.8	553.6	188.6	126.9	184.5
2010	28.7	203.8	120.7	9.5	11.0	167.9	5.5	17.4	332.0	564.5	203.8	121.0	181.0
2011	6.1	236.0	114.5	10.3	11.3	163.6	2.1	15.7	317.4	559.5	236.0	115.2	176.0
2012	9.3	236.3	105.0	8.9	12.0	160.6	1.4	12.7	300.6	546.1	236.3	105.7	172.6
2013	7.7	240.1	110.1	10.8	8.8	160.7	2.2	15.1	307.7	555.4	240.1	111.3	173.0
2014	9.1	242.2	110.3	10.7	10.1	158.6	4.1	14.6	308.5	559.8	242.2	111.5	170.8
2015	6.5	260.9	114.3	11.8	8.9	165.2	2.7	11.2	314.0	581.5	260.9	115.5	178.0
2016	2.3	254.7	93.0	10.7	9.4	168.2	0.8	13.9	296.0	553.0	254.7	94.7	181.1
2017	2.5	246.5	92.5	11.3	12.2	167.3	1.4	R 14.7	R 299.4	R 548.5	246.5	94.1	180.2
2018	4.0	286.0	105.8	12.3	14.2	168.3	2.1	R 14.0	R 316.7	R 606.7	286.0	107.3	181.2
2019	0.9	293.1	101.9	12.1	11.3	166.1	0.3	R 13.3	R 304.9	R 598.9	293.1	103.3	179.1
2020	0.1	R 298.1	92.7	11.5	6.0	138.6	0.4	R 13.4	R 262.6	R 560.8	R 298.1	94.2	149.5
2021	2.9	R 305.2	R 105.1	11.7	8.8	151.0	0.6	R 9.8	R 286.4	R 594.5	R 305.2	R 105.8	163.0
2022	0.0	307.2	103.6	10.2	10.1	162.0	3.3	14.5	303.3	610.5	307.2	104.2	174.9

^a Supplemental gaseous fuels (SGF) and biofuels are consumed with natural gas and petroleum products. In this table, SGF and biofuels are removed from natural gas and petroleum so that a fossil fuel total can be calculated without double-counting. Biofuels are included in "Renewable energy."

^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

^c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.

^d Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum

products" category. See Technical Notes, Section 4.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>

Table CT2. Primary energy consumption estimates, selected years, 1960-2022, Connecticut (continued)
(trillion Btu)

Year	Nuclear electric power	Renewable energy											Net interstate flow of electricity ^k	Electricity net imports ^l	Total ^f
		Hydro- electric power ^{e,f}	Biomass						Geo- thermal ^f	Solar ^{f,j}	Wind	Total ^f			
			Wood and waste ^{f,g}	Fuel ethanol ^h	Biodiesel	Renewable diesel	Losses and co- products ⁱ	Total ^f							
1960	0.0	R 1.4	12.8	NA	NA	NA	NA	12.8	0.0	NA	NA	R 14.3	R -11.4	0.0	R 496.3
1965	0.0	R 0.6	13.5	NA	NA	NA	NA	13.5	0.0	NA	NA	R 14.2	R -17.1	0.0	R 554.3
1970	39.6	R 1.1	15.8	NA	NA	NA	NA	15.8	0.0	NA	NA	R 17.0	R -52.1	0.0	R 673.5
1971	84.2	R 1.3	16.1	NA	NA	NA	NA	16.1	0.0	NA	NA	R 17.4	R -84.0	0.0	R 660.8
1972	83.9	R 1.8	17.1	NA	NA	NA	NA	17.1	0.0	NA	NA	R 19.0	R -81.5	0.0	R 695.7
1973	46.9	R 1.5	17.2	NA	NA	NA	NA	17.2	0.0	NA	NA	R 18.8	R -37.7	0.0	R 721.3
1974	89.0	R 1.5	18.0	NA	NA	NA	NA	18.0	0.0	NA	NA	R 19.5	R -65.7	0.0	R 690.4
1975	89.6	R 1.7	17.1	NA	NA	NA	NA	17.1	0.0	NA	NA	R 18.8	R -40.3	0.0	R 666.9
1976	136.2	R 1.3	19.9	NA	NA	NA	NA	19.9	0.0	NA	NA	R 21.2	R -59.3	0.0	R 721.1
1977	141.9	R 1.5	19.6	NA	NA	NA	NA	19.6	0.0	NA	NA	R 21.1	R -47.6	0.0	R 731.9
1978	151.7	R 1.2	22.7	NA	NA	NA	NA	22.7	0.0	NA	NA	R 23.9	R -57.2	0.0	R 748.6
1979	138.2	R 1.6	24.6	NA	NA	NA	NA	24.6	0.0	NA	NA	R 26.2	R -31.9	0.0	R 735.5
1980	129.1	R 0.9	41.1	NA	NA	NA	NA	41.1	0.0	NA	NA	R 42.0	R -39.4	0.0	R 708.3
1981	139.8	R 0.9	40.1	0.1	NA	NA	0.0	40.2	0.0	NA	NA	R 41.1	R -19.3	0.0	R 676.1
1982	150.9	R 1.3	37.6	(s)	NA	NA	0.0	37.6	0.0	NA	NA	R 38.9	R -31.6	0.0	R 673.2
1983	126.4	R 1.3	44.2	(s)	NA	NA	0.0	44.2	0.0	NA	0.0	R 45.5	R -14.4	0.0	R 662.6
1984	155.0	R 1.3	37.1	(s)	NA	NA	0.0	37.2	0.0	0.0	0.0	R 38.5	R -53.0	0.0	R 691.6
1985	135.1	R 0.9	37.5	0.1	NA	NA	0.0	37.6	0.0	0.0	0.0	R 38.5	R -22.6	0.1	R 702.3
1986	197.5	R 1.3	31.6	(s)	NA	NA	0.0	31.7	0.0	0.0	0.0	R 32.9	R -87.5	1.5	R 717.7
1987	214.5	R 1.2	27.2	0.0	NA	NA	0.0	27.2	0.0	0.0	0.0	R 28.4	R -81.8	2.0	R 744.4
1988	235.9	R 1.1	31.0	0.0	NA	NA	0.0	31.0	0.0	0.0	0.0	R 32.1	R -103.3	2.3	R 778.6
1989	207.0	R 1.5	31.4	0.0	NA	NA	0.0	31.4	0.0	0.1	0.0	R 32.9	R -84.6	0.8	R 790.5
1990	209.3	R 1.9	28.7	0.0	NA	NA	0.0	28.7	0.0	0.1	0.0	R 30.7	R -54.5	0.1	R 772.5
1991	128.4	R 1.5	30.3	0.1	NA	NA	0.0	30.4	0.0	0.1	0.0	R 32.0	R -29.6	1.8	R 772.3
1992	175.6	R 1.4	34.5	0.5	NA	NA	0.0	34.9	0.0	0.1	0.0	R 36.5	R -4.3	3.1	R 807.1
1993	229.0	R 1.4	34.8	0.6	NA	NA	0.0	35.3	0.0	0.1	0.0	R 36.8	R -37.2	3.7	R 793.4
1994	210.7	R 1.6	35.3	0.4	NA	NA	0.0	35.7	0.0	0.1	0.0	R 37.5	R -10.5	4.0	R 796.9
1995	197.0	R 1.2	42.2	0.1	NA	NA	0.0	42.3	0.0	0.2	0.0	R 43.7	R -14.5	4.4	R 779.9
1996	65.4	R 2.1	49.4	0.3	NA	NA	0.0	49.7	0.0	0.2	0.0	R 52.0	R 103.3	4.5	R 807.8
1997	-1.3	R 1.5	45.9	0.3	NA	NA	0.0	46.2	0.0	0.2	0.0	R 48.0	R 123.3	5.8	R 796.7
1998	34.0	R 1.5	44.4	0.3	NA	NA	0.0	44.7	0.0	0.2	0.0	R 46.4	R 112.8	6.0	R 783.9
1999	132.5	R 1.4	44.7	0.3	NA	NA	0.0	45.0	(s)	0.3	0.0	R 46.7	R 30.4	6.6	R 829.7
2000	170.7	R 1.8	44.9	0.3	NA	NA	0.0	45.3	(s)	0.3	0.0	R 47.3	R -11.0	5.4	R 841.1
2001	161.1	R 1.0	26.5	0.1	(s)	NA	0.0	26.7	(s)	0.3	0.0	R 27.9	R 26.6	2.6	R 826.5
2002	155.8	R 1.1	24.5	0.3	(s)	NA	0.0	24.8	(s)	0.4	0.0	R 26.3	R 30.1	1.1	R 811.5
2003	167.6	R 1.9	25.1	1.7	(s)	NA	0.0	26.8	(s)	0.4	0.0	R 29.2	R 56.8	1.2	R 888.1
2004	172.5	R 1.6	25.1	12.8	(s)	NA	0.0	37.9	(s)	0.5	0.0	R 39.9	R 26.0	3.4	R 903.0
2005	162.4	R 1.6	20.4	3.4	(s)	NA	0.0	23.8	(s)	R 0.5	0.0	R 26.0	R 22.2	4.0	R 871.7
2006	173.1	R 1.9	19.6	10.0	0.1	NA	(s)	29.6	(s)	R 0.6	0.0	R 32.1	R -6.1	4.0	R 816.3
2007	171.9	R 1.2	19.5	12.2	0.1	NA	(s)	31.8	(s)	R 0.7	0.0	R 33.8	R 27.3	5.1	R 838.6
2008	161.3	R 1.9	19.8	10.1	0.1	NA	(s)	30.0	(s)	R 0.8	0.0	R 32.8	R 14.4	6.8	R 770.2
2009	174.2	R 1.7	23.4	12.1	0.1	NA	(s)	35.6	(s)	R 0.9	0.0	R 38.3	R -11.4	8.2	R 762.9
2010	175.1	R 1.3	25.3	13.1	0.1	NA	(s)	38.6	(s)	R 0.9	0.0	R 40.9	R -19.3	6.1	R 767.1
2011	166.7	R 1.9	23.9	12.5	0.3	0.0	(s)	36.7	(s)	R 1.0	0.0	R 39.6	R -34.0	8.0	R 739.8
2012	179.0	R 1.1	22.5	12.0	0.3	0.0	(s)	34.7	(s)	R 1.0	0.0	R 36.8	R -36.0	0.0	R 725.9
2013	178.5	R 1.4	23.9	12.2	1.4	0.0	(s)	37.5	(s)	R 1.2	0.0	R 40.0	R -31.5	2.0	R 744.5
2014	165.7	R 1.5	25.6	12.2	1.3	0.0	(s)	39.1	(s)	R 1.4	0.0	R 42.0	R -21.3	2.3	R 748.5
2015	182.1	R 1.0	26.7	12.7	1.5	0.0	(s)	41.0	(s)	R 1.7	0.0	R 43.7	R -55.1	2.1	R 754.3
2016	173.4	R 0.8	26.4	12.9	2.2	0.0	(s)	41.5	(s)	R 2.1	R (s)	R 44.5	R -50.6	1.9	R 722.1
2017	172.6	R 1.1	23.2	12.9	2.3	0.0	(s)	38.5	(s)	R 2.5	R (s)	R 42.2	R -39.9	1.8	R 725.1
2018	176.5	R 1.9	23.6	12.9	1.4	0.0	(s)	37.9	(s)	R 3.0	R (s)	R 42.9	R -77.3	1.8	R 750.5
2019	174.7	R 1.5	23.3	13.0	1.1	0.0	(s)	37.4	(s)	R 3.5	R (s)	R 42.4	R -86.2	0.0	R 729.8
2020	164.2	R 1.1	R 21.3	10.9	1.1	0.0	(s)	R 33.4	(s)	R 4.2	R (s)	R 38.8	R -103.4	0.0	R 660.3
2021	R 179.6	R 1.6	R 22.1	12.0	1.0	0.0	(s)	R 35.1	(s)	R 4.8	R (s)	R 41.6	R -122.8	0.0	R 692.9
2022	171.7	1.1	18.2	12.9	0.8	0.0	(s)	31.9	(s)	6.0	(s)	39.0	-113.6	0.0	707.6

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^h Excludes denaturant. Because of differences in data sources and estimation methods, the ratio of fuel ethanol consumption and motor gasoline consumption should not be interpreted as the average ethanol blend rate. Pre-2005 estimates are not comparable to those for later years. See Section 5 of Technical Notes.

ⁱ Losses and co-products from the production of biodiesel and fuel ethanol.

^j Solar thermal and photovoltaic energy.

^k Includes the energy losses associated with the generation, transmission, and distribution of the electricity flowing across state lines. A positive number indicates that more electricity came into the state than went out of the state during the year.

Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

^l Electricity traded with Canada and Mexico. Calculated by converting net imports in kilowatt-hours by 3,412 Btu per kilowatt-hour.

NA = Not available.

Where shown, R = Revised data and (s) = Value less than +0.05 and greater than -0.05 trillion Btu.

Notes: - Totals may not equal sum of components due to independent rounding. - The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>

Table CT3. Total end-use sector energy consumption estimates, selected years, 1960-2022, Connecticut

Year	Coal	Natural gas ^a	Petroleum							Hydro-electric power ^{g,h}	Biomass		Geo-thermal ^h	Solar ^{h,k}	Electricity ^l	End use ^{h,m}	Electrical system energy losses ⁿ	Total ^{h,m}
			Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Motor gasoline ^e	Residual fuel oil	Other ^f	Total		Wood and waste ^{h,i}	Losses and co-products ^j						
	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatt-hours			Million kilowatt-hours					
1960	1,074	27	23,290	1,092	1,129	19,349	13,025	3,678	61,562	26	--	--	--	--	7,386	--	--	--
1970	185	60	23,099	1,854	2,897	28,638	15,064	3,482	75,034	3	--	--	--	--	16,139	--	--	--
1980	16	73	22,188	1,501	1,921	30,205	7,906	2,097	65,817	6	--	--	--	--	21,201	--	--	--
1990	13	93	23,066	1,592	2,344	31,140	2,533	2,742	63,416	8	--	--	--	--	27,187	--	--	--
2000	4	125	23,436	2,130	2,599	34,933	619	2,171	65,888	0	--	--	--	--	29,952	--	--	--
2005	6	104	26,417	3,973	2,461	38,601	1,484	3,651	76,587	0	--	--	--	--	33,095	--	--	--
2006	4	97	24,245	3,698	2,249	37,710	911	3,159	71,972	0	--	--	--	--	31,677	--	--	--
2007	3	107	24,209	3,364	2,056	37,906	598	2,004	70,137	0	--	--	--	--	34,129	--	--	--
2008	0	107	22,887	2,371	1,908	36,236	271	889	64,562	0	--	--	--	--	30,957	--	--	--
2009	0	114	21,917	2,627	1,408	36,241	288	2,680	65,160	0	--	--	--	--	29,716	--	--	--
2010	0	114	20,884	2,461	1,938	35,726	174	2,735	63,918	0	--	--	--	--	30,392	--	--	--
2011	0	122	19,914	2,674	1,995	34,768	89	2,462	61,902	0	--	--	--	--	29,859	--	--	--
2012	0	115	18,287	2,310	2,123	34,100	42	1,988	58,850	0	--	--	--	--	29,492	--	--	--
2013	0	128	19,184	2,813	1,548	34,183	14	2,357	60,098	0	--	--	--	--	29,825	--	--	--
2014	0	136	19,198	2,790	1,786	33,755	23	2,292	59,844	0	--	--	--	--	29,354	--	--	--
2015	0	134	19,823	3,064	1,571	35,189	36	1,757	61,440	0	--	--	--	--	29,476	--	--	--
2016	0	125	16,390	2,790	1,657	35,817	37	R 2,174	R 58,865	0	--	--	--	--	28,931	--	--	--
2017	0	131	16,248	2,934	2,152	35,671	46	R 2,282	R 59,333	0	--	--	--	--	28,136	--	--	--
2018	0	142	18,402	3,192	2,503	35,851	28	R 2,164	R 62,141	0	--	--	--	--	28,834	--	--	--
2019	0	141	17,907	3,142	1,984	35,446	24	R 2,060	R 60,563	0	--	--	--	--	27,900	--	--	--
2020	0	R 132	16,327	2,991	1,052	29,584	11	R 2,079	R 52,045	0	--	--	--	--	27,114	--	--	--
2021	0	R 133	R 18,304	3,045	1,549	32,269	33	R 1,549	R 56,749	0	--	--	--	--	27,738	--	--	--
2022	0	134	17,995	2,656	1,781	34,650	34	2,256	59,372	0	--	--	--	--	27,767	--	--	--
Trillion Btu																		
1960	28.0	27.6	135.7	4.2	6.4	101.6	81.9	22.0	351.7	R 0.1	12.8	NA	NA	NA	25.2	R 445.5	R 50.8	R 496.3
1970	4.4	61.4	134.5	7.0	16.4	150.4	94.7	20.9	424.0	(s)	15.8	NA	NA	NA	55.1	560.7	R 112.8	R 673.5
1980	0.4	74.2	129.2	5.5	10.9	158.7	49.7	12.6	366.6	R (s)	41.1	NA	NA	NA	72.3	554.4	R 153.9	R 708.3
1990	0.3	95.9	134.4	5.9	13.3	163.6	15.9	17.1	350.2	R (s)	12.8	0.0	0.0	0.1	92.8	552.0	R 220.5	R 772.5
2000	0.1	128.9	136.4	8.0	14.7	181.7	3.9	13.1	357.7	0.0	13.9	0.0	(s)	0.3	102.2	603.1	R 238.0	R 841.1
2005	0.1	106.8	153.7	14.4	14.0	200.4	9.3	22.7	414.5	0.0	6.8	0.0	(s)	R 0.5	112.9	641.6	R 230.1	R 871.7
2006	0.1	99.2	140.7	13.3	12.8	195.5	5.7	19.6	387.6	0.0	6.0	(s)	(s)	R 0.6	108.1	601.6	R 214.7	R 816.3
2007	0.1	109.1	140.0	12.2	11.7	194.9	3.8	12.4	374.9	0.0	6.4	(s)	(s)	R 0.7	116.4	607.9	R 230.7	R 838.6
2008	0.0	109.6	132.3	9.1	10.8	185.0	1.7	5.2	344.1	0.0	6.6	(s)	(s)	R 0.8	105.6	R 566.9	R 203.3	R 770.2
2009	0.0	116.9	126.6	10.0	8.0	184.5	1.8	17.0	347.9	0.0	9.9	(s)	(s)	R 0.9	101.4	R 576.9	R 186.2	R 763.2
2010	0.0	117.2	120.6	9.5	11.0	181.0	1.1	17.4	340.6	0.0	12.1	(s)	(s)	R 0.9	103.7	R 574.5	R 192.8	R 767.3
2011	0.0	125.5	114.9	10.3	11.3	176.0	0.6	15.7	328.7	0.0	11.3	(s)	(s)	R 1.0	101.9	R 568.4	R 171.7	R 740.1
2012	0.0	118.7	105.5	8.9	12.0	172.6	0.3	12.7	311.9	0.0	10.2	(s)	(s)	R 1.0	100.6	R 542.5	R 183.8	R 726.3
2013	0.0	130.1	110.6	10.8	8.8	173.0	0.1	15.1	318.3	0.0	12.6	(s)	(s)	R 1.2	101.8	R 563.9	R 180.4	R 744.3
2014	0.0	139.3	110.6	10.7	10.1	170.8	0.1	14.6	317.0	0.0	12.5	(s)	(s)	R 1.4	100.2	R 570.4	R 178.1	R 748.4
2015	0.0	137.7	114.2	11.8	8.9	178.0	0.2	11.2	324.2	0.0	13.1	(s)	(s)	R 1.6	100.6	R 577.3	R 176.8	R 754.1
2016	0.0	128.4	94.4	10.7	9.4	181.1	0.2	13.9	309.7	0.0	10.5	(s)	(s)	R 2.0	98.7	R 549.4	R 172.2	R 721.6
2017	0.0	134.9	93.5	11.3	12.2	180.2	0.3	R 14.7	R 312.3	0.0	10.2	(s)	(s)	R 2.4	96.0	R 555.7	R 168.6	R 724.3
2018	0.0	146.1	106.0	12.3	14.2	181.2	0.2	R 14.0	R 327.8	0.0	10.9	(s)	(s)	R 2.7	98.4	R 585.9	R 164.7	R 750.6
2019	0.0	145.4	103.1	12.1	11.3	179.1	0.1	R 13.3	R 319.0	0.0	11.3	(s)	(s)	R 3.0	95.2	R 574.0	R 156.2	R 730.2
2020	0.0	R 135.4	94.0	11.5	6.0	149.5	0.1	R 13.4	R 274.4	0.0	R 8.6	(s)	(s)	R 3.5	92.5	R 514.6	R 146.1	R 660.7
2021	0.0	R 136.9	R 105.5	11.7	8.8	163.0	0.2	R 9.8	R 298.9	0.0	R 9.6	(s)	(s)	R 3.9	94.6	R 544.1	R 149.0	R 693.1
2022	0.0	137.5	103.7	10.2	10.1	174.9	0.2	14.5	313.7	0.0	9.1	(s)	(s)	4.6	94.7	559.7	148.2	707.9

^a Includes supplemental gaseous fuels that are commingled with natural gas.^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil. Excludes biofuels product supplied.^c Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other petroleum."^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.^f Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.^g Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.^h There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.ⁱ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^j Losses and co-products from the production of biodiesel and fuel ethanol.^k Solar thermal and photovoltaic energy.^l Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.^m Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by the commercial and industrial sectors. Beginning in 2021, adjusted for the double-counting of biofuels product supplied.ⁿ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Total end-use sector consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>

Table CT4. Residential sector energy consumption estimates, selected years, 1960-2022, Connecticut

Year	Coal ^a	Natural gas ^b	Petroleum				Biomass	Geothermal ^e	Solar ^{e,f}	Electricity ^g	End use ^{e,h}	Electrical system energy losses ⁱ	Total ^{e,h}
			Distillate fuel oil	HGL ^c	Kerosene	Total							
	Thousand short tons	Billion cubic feet	Thousand barrels				Wood ^d			Million kilowatthours			
1960	114	16	15,480	485	1,507	17,472	--	--	--	2,724	--	--	--
1965	46	22	13,649	538	1,101	15,288	--	--	--	3,812	--	--	--
1970	24	31	14,239	623	526	15,388	--	--	--	6,396	--	--	--
1975	7	32	12,950	596	291	13,838	--	--	--	7,449	--	--	--
1980	3	32	13,468	462	233	14,163	--	--	--	8,218	--	--	--
1985	8	33	10,896	496	605	11,997	--	--	--	8,638	--	--	--
1990	2	37	13,576	665	196	14,437	--	--	--	10,376	--	--	--
1995	3	41	12,528	679	122	13,329	--	--	--	10,760	--	--	--
2000	(s)	42	14,123	1,036	199	15,358	--	--	--	11,645	--	--	--
2005	(s)	45	14,916	1,287	326	16,529	--	--	--	13,803	--	--	--
2006	(s)	39	12,895	1,069	232	14,196	--	--	--	12,963	--	--	--
2007	(s)	43	13,037	1,176	129	14,342	--	--	--	13,372	--	--	--
2008	0	43	12,618	1,491	49	14,159	--	--	--	12,730	--	--	--
2009	0	44	12,423	1,636	46	14,105	--	--	--	12,578	--	--	--
2010	0	43	11,396	1,516	43	12,955	--	--	--	13,065	--	--	--
2011	0	45	10,260	1,623	31	11,914	--	--	--	12,919	--	--	--
2012	0	41	9,462	1,521	14	10,997	--	--	--	12,758	--	--	--
2013	0	47	9,994	1,851	12	11,858	--	--	--	13,135	--	--	--
2014	0	51	10,071	1,812	17	11,899	--	--	--	12,778	--	--	--
2015	0	51	10,497	1,942	10	12,449	--	--	--	12,893	--	--	--
2016	0	46	7,870	1,820	13	9,703	--	--	--	12,677	--	--	--
2017	0	48	7,825	2,344	8	10,178	--	--	--	12,380	--	--	--
2018	0	53	9,495	2,308	8	11,810	--	--	--	13,061	--	--	--
2019	0	52	9,238	2,190	11	11,439	--	--	--	12,494	--	--	--
2020	0	49	8,065	2,044	11	10,120	--	--	--	12,982	--	--	--
2021	0	50	R 9,261	2,037	9	R 11,308	--	--	--	13,092	--	--	--
2022	0	51	9,188	1,777	8	10,973	--	--	--	13,191	--	--	--
Trillion Btu													
1960	2.8	16.6	90.2	1.9	8.5	100.6	5.1	NA	NA	9.3	134.4	R 18.7	R 153.1
1965	1.1	22.7	79.5	2.1	6.2	87.8	4.8	NA	NA	13.0	129.4	R 25.6	R 155.0
1970	0.6	31.7	82.9	2.4	3.0	88.3	6.2	NA	NA	21.8	148.5	R 44.7	R 193.2
1975	0.1	32.3	75.4	2.3	1.7	79.4	6.6	NA	NA	25.4	143.9	R 51.9	R 195.8
1980	0.1	32.7	78.5	1.8	1.3	81.5	22.1	NA	NA	28.0	164.4	R 59.6	R 224.1
1985	0.2	33.8	63.5	1.9	3.4	68.8	15.5	NA	NA	29.5	147.6	R 59.9	R 207.5
1990	0.1	38.7	79.1	2.6	1.1	82.7	9.7	0.0	0.1	35.4	166.6	R 84.2	R 250.7
1995	0.1	42.0	72.9	2.6	0.7	76.2	10.5	0.0	0.2	36.7	165.6	R 86.9	R 252.5
2000	(s)	42.7	82.2	4.0	1.1	87.3	7.7	(s)	0.3	39.7	177.7	R 92.5	R 270.2
2005	(s)	45.7	86.8	4.9	1.8	93.6	2.5	(s)	R 0.5	47.1	189.3	R 96.0	R 285.3
2006	(s)	40.1	74.8	4.1	1.3	80.3	2.2	(s)	0.6	44.2	167.4	R 87.9	R 255.3
2007	(s)	44.4	75.4	4.5	0.7	80.7	2.4	(s)	0.7	45.6	R 173.8	R 90.4	R 264.3
2008	0.0	43.8	72.9	5.7	0.3	78.9	2.7	(s)	0.8	43.4	169.7	R 83.6	R 253.3
2009	0.0	45.0	71.8	6.3	0.3	78.3	5.9	(s)	R 0.8	42.9	173.0	R 78.8	R 251.8
2010	0.0	43.8	65.8	5.8	0.2	71.9	6.3	(s)	0.9	44.6	167.5	R 82.9	R 250.4
2011	0.0	46.0	59.2	6.2	0.2	65.6	6.1	(s)	R 0.9	44.1	R 162.7	R 74.3	R 237.0
2012	0.0	42.3	54.6	5.8	0.1	60.5	6.1	(s)	R 0.9	43.5	R 152.4	R 79.5	R 231.9
2013	0.0	47.7	57.6	7.1	0.1	64.8	6.7	(s)	R 1.0	44.8	R 165.0	R 79.5	R 244.5
2014	0.0	52.6	58.0	7.0	0.1	65.1	6.8	(s)	R 1.1	43.6	R 169.2	R 77.5	R 246.7
2015	0.0	52.3	60.5	7.5	0.1	68.0	7.6	(s)	R 1.3	44.0	R 173.2	R 77.3	R 250.5
2016	0.0	47.3	45.3	7.0	0.1	52.4	5.3	(s)	R 1.5	43.3	R 149.8	R 75.5	R 225.3
2017	0.0	49.8	45.0	9.0	(s)	54.1	5.6	(s)	R 1.8	42.2	R 153.5	R 74.2	R 227.7
2018	0.0	54.7	54.7	8.9	(s)	63.6	6.3	(s)	R 1.9	44.6	R 171.1	R 74.6	R 245.7
2019	0.0	53.8	53.2	8.4	0.1	61.7	6.7	(s)	R 2.2	42.6	R 167.0	R 69.9	R 236.9
2020	0.0	50.1	46.4	7.9	0.1	54.3	R 4.1	(s)	R 2.4	44.3	R 155.3	R 70.0	R 225.2
2021	0.0	51.3	53.4	7.8	0.1	61.3	R 4.9	(s)	R 2.6	44.7	R 164.7	R 70.3	R 235.1
2022	0.0	52.2	53.0	6.8	(s)	59.8	4.7	(s)	3.1	45.0	164.9	70.4	235.3

^a Beginning in 2008, data are no longer collected and are assumed to be zero.^b Includes supplemental gaseous fuels that are commingled with natural gas.^c Hydrocarbon gas liquids, assumed to be propane only.^d Wood and wood-derived fuels.^e There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.^f Solar thermal and photovoltaic energy. Includes solar thermal energy consumed as heat by the commercial and industrial sectors.^g Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.^h Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total.ⁱ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Connecticut

Year			Petroleum						Hydro-electric power ^{e,f}	Biomass		Geothermal ^f				Electrical system energy losses ^k	Total ^{f,j}
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Kerosene	Motor gasoline ^c	Residual fuel oil	Total ^d		Wood and waste ^{f,g}	Solar ^{f,h}		Electricity ⁱ				
	Thousand short tons	Billion cubic feet									Thousand barrels						
1960	79	3	5,029	250	52	63	871	6,264	NA	--	--	NA	1,825	--	--	--	
1965	35	6	4,434	277	38	76	958	5,783	NA	--	--	NA	2,873	--	--	--	
1970	19	15	4,626	321	18	97	995	6,057	NA	--	--	NA	4,649	--	--	--	
1975	16	16	4,207	307	10	239	656	5,420	NA	--	--	NA	6,000	--	--	--	
1980	13	20	2,905	238	7	275	1,171	4,596	NA	--	--	NA	7,039	--	--	--	
1985	29	25	3,961	256	64	142	1,679	6,102	NA	--	--	NA	8,731	--	--	--	
1990	10	29	3,481	343	51	204	1,034	5,113	0	--	--	(s)	10,711	--	--	--	
1995	22	38	3,017	350	27	250	447	4,092	0	--	--	(s)	11,297	--	--	--	
2000	4	48	2,983	534	119	825	218	4,679	0	--	--	(s)	12,496	--	--	--	
2005	5	36	3,008	568	266	190	353	4,385	0	--	--	(s)	13,949	--	--	--	
2006	3	33	2,726	469	181	46	317	3,739	0	--	--	(s)	13,611	--	--	--	
2007	3	36	2,607	625	34	40	190	3,496	0	--	--	3	15,126	--	--	--	
2008	0	38	2,455	779	31	76	106	3,446	0	--	--	10	13,665	--	--	--	
2009	0	40	1,981	869	17	41	95	3,003	0	--	--	17	13,257	--	--	--	
2010	0	41	2,086	792	8	39	90	3,015	0	--	--	18	13,428	--	--	--	
2011	0	45	2,131	889	9	41	8	3,078	0	--	--	18	13,087	--	--	--	
2012	0	42	1,724	716	1	35	8	2,484	0	--	--	23	12,976	--	--	--	
2013	0	46	1,946	867	1	35	10	2,859	0	--	--	43	13,009	--	--	--	
2014	0	51	1,873	808	7	33	19	2,740	0	--	--	68	12,894	--	--	--	
2015	0	52	2,190	886	2	920	29	4,026	0	--	--	90	12,959	--	--	--	
2016	0	50	1,510	810	4	889	35	3,248	0	--	--	130	12,701	--	--	--	
2017	0	53	1,431	457	6	895	44	2,833	0	--	--	157	12,335	--	--	--	
2018	0	58	1,511	725	3	910	26	3,175	0	--	--	200	12,381	--	--	--	
2019	0	58	1,252	751	4	916	24	2,948	0	--	--	226	12,158	--	--	--	
2020	0	^R 52	1,024	812	4	925	11	2,775	0	--	--	279	11,146	--	--	--	
2021	0	^R 54	1,700	854	3	935	32	^R 3,524	0	--	--	342	11,701	--	--	--	
2022	0	55	1,665	715	3	966	33	3,381	0	--	--	382	11,626	--	--	--	

Trillion Btu																
1960	2.0	3.3	29.3	1.0	0.3	0.3	5.5	36.4	NA	0.1	NA	NA	6.2	48.0	^R 12.6	^R 60.5
1965	0.8	5.9	25.8	1.1	0.2	0.4	6.0	33.5	NA	0.1	NA	NA	9.8	50.1	^R 19.3	^R 69.4
1970	0.4	14.7	26.9	1.2	0.1	0.5	6.3	35.0	NA	0.1	NA	NA	15.9	66.2	^R 32.5	^R 98.7
1975	0.3	16.0	24.5	1.2	0.1	1.3	4.1	31.1	NA	0.1	NA	NA	20.5	68.1	^R 41.8	^R 109.9
1980	0.3	20.6	16.9	0.9	(s)	1.4	7.4	26.7	NA	0.5	NA	NA	24.0	72.1	^R 51.1	^R 123.2
1985	0.7	25.3	23.1	1.0	0.4	0.7	10.6	35.7	NA	0.4	NA	NA	29.8	91.8	^R 60.5	^R 152.3
1990	0.2	30.4	20.3	1.3	0.3	1.1	6.5	29.5	0.0	1.1	0.0	(s)	36.5	97.7	^R 86.9	^R 184.5
1995	0.5	39.0	17.6	1.3	0.2	1.3	2.8	23.2	0.0	1.4	0.0	(s)	38.5	102.7	^R 91.2	^R 193.9
2000	0.1	49.9	17.4	2.1	0.7	4.3	1.4	25.7	0.0	1.3	0.0	(s)	42.6	119.6	^R 99.3	^R 218.9
2005	0.1	36.7	17.5	2.2	1.5	1.0	2.2	24.4	0.0	0.4	0.0	(s)	47.6	109.1	^R 97.0	^R 206.1
2006	0.1	33.5	15.8	1.8	1.0	0.2	2.0	20.9	0.0	0.4	0.0	(s)	46.4	101.3	^R 92.2	^R 193.5
2007	0.1	36.8	15.1	2.4	0.2	0.2	1.2	19.1	0.0	0.4	0.0	(s)	51.6	108.0	^R 102.3	^R 210.2
2008	0.0	38.4	14.2	3.0	0.2	0.4	0.7	18.4	0.0	0.4	0.0	^R 0.1	46.6	^R 103.9	^R 89.8	^R 193.7
2009	0.0	40.7	11.4	3.3	0.1	0.2	0.6	15.7	0.0	0.8	0.0	^R 0.1	45.2	^R 102.5	^R 83.1	^R 185.5
2010	0.0	41.7	12.0	3.0	(s)	0.2	0.6	15.9	0.0	0.8	0.0	^R 0.1	45.8	^R 104.3	^R 85.2	^R 189.5
2011	0.0	46.1	12.3	3.4	0.1	0.2	(s)	16.0	0.0	0.8	0.0	^R 0.1	44.7	^R 107.6	^R 75.2	^R 182.8
2012	0.0	43.7	9.9	2.7	(s)	0.2	(s)	12.9	0.0	0.7	0.0	^R 0.1	44.3	^R 101.6	^R 80.9	^R 182.5
2013	0.0	47.3	11.2	3.3	(s)	0.2	0.1	14.8	0.0	1.5	0.0	^R 0.1	44.4	^R 108.2	^R 78.7	^R 186.9
2014	0.0	52.6	10.8	3.1	(s)	0.2	0.1	14.2	0.0	1.5	0.0	^R 0.2	44.0	^R 112.6	^R 78.2	^R 190.8
2015	0.0	53.9	12.6	3.4	(s)	4.7	0.2	20.9	0.0	1.2	0.0	^R 0.3	44.2	^R 120.5	^R 77.7	^R 198.2
2016	0.0	51.7	8.7	3.1	(s)	4.5	0.2	16.5	0.0	0.9	0.0	^R 0.4	43.3	^R 112.9	^R 75.6	^R 188.5
2017	0.0	54.0	8.2	1.8	(s)	4.5	0.3	14.8	0.0	1.0	0.0	^R 0.5	42.1	^R 112.5	^R 73.9	^R 186.4
2018	0.0	59.9	8.7	2.8	(s)	4.6	0.2	16.3	0.0	0.9	0.0	^R 0.7	42.2	^R 120.1	^R 70.7	^R 190.8
2019	0.0	59.4	7.2	2.9	(s)	4.6	0.1	14.9	0.0	1.0	0.0	^R 0.8	41.5	^R 117.5	^R 68.1	^R 185.6
2020	0.0	^R 53.7	5.9	3.1	(s)	4.7	0.1	13.8	0.0	0.9	0.0	^R 1.0	38.0	^R 107.4	^R 60.1	^R 167.5
2021	0.0	^R 55.1	9.8	3.3	(s)	4.7	0.2	18.0	0.0	1.1	0.0	^R 1.2	39.9	^R 115.3	^R 62.9	^R 178.2
2022	0.0	56.7	9.6	2.7	(s)	4.9	0.2	17.4	0.0	0.9	0.0	1.3	39.7	116.0	62.1	178.1

^a Includes supplemental gaseous fuels that are commingled with natural gas.^b Hydrocarbon gas liquids, assumed to be propane only.^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.^d Includes small amounts of petroleum coke not shown separately.^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.ⁱ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.^j Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>

Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022, Connecticut

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum						Hydro-electric power ^{e,f} Million kWh	Biomass		Geo-thermal ^f	Solar ^{f,i} Million kWh	Electricity ^j Million kWh	End use ^{f,k}	Electrical system energy losses ^l	Total ^{f,k}
			Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other ^d	Total		Wood and waste ^{f,g}	Losses and co-products ^h						
1960	866	7	1,665	355	243	11,950	1,756	15,968	26	--	--	--	NA	2,837	--	--	--
1965	776	12	1,561	564	248	13,180	2,059	17,612	9	--	--	--	NA	3,862	--	--	--
1970	142	15	1,968	890	269	13,710	2,576	19,413	3	--	--	--	NA	5,094	--	--	--
1975	29	16	1,944	1,280	36	9,124	1,950	14,334	7	--	--	--	NA	5,050	--	--	--
1980	0	20	3,235	785	66	6,683	1,520	12,290	6	--	--	--	NA	5,944	--	--	--
1985	4	19	1,197	499	225	2,202	2,755	6,879	6	--	--	--	NA	6,113	--	--	--
1990	1	25	1,209	548	263	1,415	2,147	5,582	8	--	--	--	(s)	6,100	--	--	--
1995	0	32	852	355	195	755	2,456	4,613	6	--	--	--	(s)	5,913	--	--	--
2000	0	32	859	526	233	380	1,566	3,564	0	--	--	--	(s)	5,811	--	--	--
2005	1	20	930	2,080	561	1,109	2,655	7,334	0	--	--	--	(s)	5,153	--	--	--
2006	0	22	979	2,136	578	590	2,406	6,689	0	--	--	--	(s)	4,926	--	--	--
2007	0	23	896	1,546	445	393	1,496	4,776	0	--	--	--	(s)	5,433	--	--	--
2008	0	23	764	53	369	145	507	1,839	0	--	--	--	(s)	4,371	--	--	--
2009	0	25	823	82	353	168	2,296	3,723	0	--	--	--	1	3,692	--	--	--
2010	0	24	668	144	495	25	2,375	3,706	0	--	--	--	1	3,713	--	--	--
2011	0	26	654	153	482	17	2,128	3,433	0	--	--	--	1	3,668	--	--	--
2012	0	27	487	64	481	8	1,705	2,744	0	--	--	--	2	3,566	--	--	--
2013	0	30	619	83	493	4	2,080	3,278	0	--	--	--	4	3,490	--	--	--
2014	0	28	544	157	373	5	2,040	3,118	0	--	--	--	7	3,515	--	--	--
2015	0	26	493	216	371	7	1,502	2,589	0	--	--	--	10	3,432	--	--	--
2016	0	24	506	135	373	2	R 1,929	R 2,944	0	--	--	--	16	3,370	--	--	--
2017	0	25	543	55	378	2	R 2,058	R 3,036	0	--	--	--	21	3,244	--	--	--
2018	0	25	577	104	384	2	R 1,949	R 3,015	0	--	--	--	25	3,210	--	--	--
2019	0	25	533	162	385	0	R 1,846	R 2,925	0	--	--	--	30	3,072	--	--	--
2020	0	23	625	98	388	0	R 1,895	R 3,006	0	--	--	--	42	2,860	--	--	--
2021	0	23	525	110	392	1	R 1,250	R 2,279	0	--	--	--	46	2,799	--	--	--
2022	0	22	531	122	402	1	1,962	3,018	0	--	--	--	49	2,780	--	--	--

Trillion Btu

1960	22.8	7.5	9.7	1.3	1.3	75.1	11.1	98.5	R 0.1	7.6	NA	NA	NA	9.7	R 146.2	R 19.5	R 165.8
1965	20.4	12.7	9.1	2.1	1.3	82.9	13.0	108.4	R (s)	8.7	NA	NA	NA	13.2	R 163.4	R 25.9	R 189.3
1970	3.4	14.9	11.5	3.2	1.4	86.2	15.8	118.1	R (s)	9.6	NA	NA	NA	17.4	R 163.4	R 35.6	R 199.0
1975	0.7	15.6	11.3	4.5	0.2	57.4	12.3	85.7	R (s)	10.3	NA	NA	NA	17.2	R 129.6	R 35.2	R 164.8
1980	0.0	20.8	18.8	2.8	0.3	42.0	9.3	73.2	R (s)	18.5	NA	NA	NA	20.3	R 132.7	R 43.1	R 175.9
1985	0.1	19.5	7.0	1.7	1.2	13.8	17.7	41.4	R (s)	21.6	0.0	NA	NA	20.9	R 103.4	R 42.4	R 145.8
1990	(s)	26.3	7.0	1.9	1.4	8.9	13.7	32.9	R (s)	2.1	0.0	0.0	(s)	20.8	R 82.2	R 49.5	R 131.7
1995	0.0	33.1	5.0	1.2	1.0	4.7	15.8	27.8	R (s)	2.9	0.0	0.0	(s)	20.2	R 84.0	R 47.8	R 131.7
2000	0.0	33.1	5.0	1.8	1.2	2.4	9.6	20.0	0.0	5.0	0.0	0.0	(s)	19.8	R 77.9	R 46.2	R 124.0
2005	(s)	21.0	5.4	7.1	2.9	7.0	17.1	39.6	0.0	3.9	0.0	0.0	(s)	17.6	R 82.0	R 35.8	R 117.8
2006	0.0	22.2	5.7	7.3	3.0	3.7	15.3	35.0	0.0	3.4	(s)	0.0	(s)	16.8	R 77.4	R 33.4	R 110.8
2007	0.0	23.3	5.2	5.2	2.3	2.5	9.5	24.7	0.0	3.6	(s)	0.0	(s)	18.5	R 70.1	R 36.7	R 106.8
2008	0.0	23.0	4.4	0.2	1.9	0.9	3.0	10.4	0.0	3.4	(s)	0.0	(s)	14.9	R 51.7	R 28.7	R 80.4
2009	0.0	25.2	4.8	0.3	1.8	1.1	14.9	22.7	0.0	3.1	(s)	0.0	(s)	12.6	R 63.6	R 23.1	R 86.8
2010	0.0	24.7	3.9	0.6	2.5	0.2	15.4	22.4	0.0	5.0	(s)	0.0	(s)	12.7	R 64.8	R 23.6	R 88.3
2011	0.0	27.0	3.8	0.6	2.4	0.1	13.7	20.6	0.0	4.4	(s)	0.0	(s)	12.5	R 64.5	R 21.1	R 85.6
2012	0.0	27.8	2.8	0.2	2.4	0.1	11.0	16.6	0.0	4.4	(s)	0.0	(s)	12.2	R 60.9	R 22.2	R 83.2
2013	0.0	30.5	3.6	0.3	2.5	(s)	13.5	19.9	0.0	4.4	(s)	0.0	(s)	11.9	R 66.8	R 21.1	R 87.9
2014	0.0	29.2	3.1	0.6	1.9	(s)	13.2	18.8	0.0	4.3	(s)	0.0	R (s)	12.0	R 64.3	R 21.3	R 85.6
2015	0.0	26.3	2.8	0.8	1.9	(s)	9.6	15.2	0.0	4.3	(s)	0.0	R (s)	11.7	R 57.5	R 20.6	R 78.1
2016	0.0	24.9	2.9	0.5	1.9	(s)	12.5	17.8	0.0	4.3	(s)	0.0	0.1	11.5	R 58.6	R 20.1	R 78.6
2017	0.0	25.3	3.1	0.2	1.9	(s)	R 13.4	R 18.6	0.0	3.6	(s)	0.0	R 0.1	11.1	R 58.7	R 19.4	R 78.1
2018	0.0	25.3	3.3	0.4	1.9	(s)	R 12.7	R 18.3	0.0	3.6	(s)	0.0	R 0.1	11.0	R 58.4	R 18.3	R 76.7
2019	0.0	25.3	3.1	0.6	1.9	0.0	R 12.0	R 17.7	0.0	3.6	(s)	0.0	R 0.1	10.5	R 57.2	R 17.2	R 74.4
2020	0.0	23.7	3.6	0.4	2.0	0.0	R 12.3	R 18.3	0.0	3.6	(s)	0.0	R 0.1	9.8	R 55.5	R 15.4	R 71.0
2021	0.0	23.2	3.0	0.4	2.0	(s)	R 8.1	13.5	0.0	3.6	(s)	0.0	R 0.2	9.6	R 50.1	R 15.0	R 65.1
2022	0.0	22.3	3.1	0.5	2.0	(s)	12.8	18.3	0.0	3.6	(s)	0.0	0.2	9.5	53.9	14.8	68.7

^a Includes supplemental gaseous fuels that are commingled with natural gas.^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.^d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^h Losses and co-products from the production of biodiesel and fuel ethanol.ⁱ Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.^j Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.^k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

^l Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. -- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>

Table CT7. Transportation sector energy consumption estimates, selected years, 1960-2022, Connecticut

Year	Coal	Natural gas ^a	Petroleum							Electricity ^f	End use ^{g,h}	Electrical system energy losses ⁱ	Total ^{g,h}
			Aviation gasoline	Distillate fuel oil ^b	HGL ^c	Jet fuel ^d	Lubricants	Motor gasoline ^e	Residual fuel oil	Total			
	Thousand short tons	Billion cubic feet	Thousand barrels							Million kilowatthours			
1960	15	(s)	104	1,117	2	1,129	258	19,044	204	21,857	0	--	--
1965	3	(s)	172	1,415	5	1,411	255	22,609	471	26,338	0	--	--
1970	(s)	(s)	124	2,266	21	2,897	238	28,273	359	34,177	0	--	--
1975	(s)	(s)	90	2,391	26	2,013	196	31,547	581	36,844	0	--	--
1980	0	(s)	89	2,580	15	1,921	247	29,864	53	34,768	0	--	--
1985	0	(s)	71	4,542	32	1,085	225	30,631	152	36,738	0	--	--
1990	0	(s)	94	4,800	36	2,344	253	30,673	84	38,285	0	--	--
1995	0	1	41	4,756	26	2,489	242	30,146	11	37,711	0	--	--
2000	0	3	30	5,470	33	2,599	258	33,875	22	42,287	0	--	--
2005	0	3	187	7,562	38	2,461	218	37,850	22	48,339	190	--	--
2006	0	3	127	7,646	23	2,249	212	37,086	5	47,349	177	--	--
2007	0	4	126	7,669	17	2,056	219	37,422	15	47,524	198	--	--
2008	0	4	98	7,050	47	1,908	203	35,791	20	45,117	190	--	--
2009	0	6	139	6,690	39	1,408	183	35,847	24	44,329	188	--	--
2010	0	7	88	6,735	9	1,938	221	35,192	59	44,241	186	--	--
2011	0	6	83	6,869	9	1,995	212	34,245	65	43,477	185	--	--
2012	0	5	77	6,614	9	2,123	191	33,584	26	42,624	193	--	--
2013	0	4	65	6,625	12	1,548	198	33,655	0	42,104	190	--	--
2014	0	5	26	6,710	14	1,786	202	33,348	0	42,087	169	--	--
2015	0	5	22	6,643	20	1,571	221	33,898	0	42,376	193	--	--
2016	0	4	20	6,504	24	1,657	R 209	34,555	0	R 42,969	183	--	--
2017	0	6	19	6,449	79	2,152	190	34,397	0	R 43,286	177	--	--
2018	0	6	20	6,820	55	2,503	R 185	34,557	0	R 44,140	181	--	--
2019	0	7	23	6,885	38	1,984	R 176	34,144	0	R 43,251	177	--	--
2020	0	R 8	19	6,614	37	1,052	R 150	28,272	0	R 36,144	126	--	--
2021	0	7	22	R 6,818	43	1,549	R 161	30,942	0	R 39,638	145	--	--
2022	0	6	22	6,612	42	1,781	176	33,282	0	42,000	171	--	--
Trillion Btu													
1960	0.4	0.2	0.5	6.5	(s)	6.4	1.6	100.0	1.3	116.3	0.0	116.9	0.0
1965	0.1	0.1	0.9	8.2	(s)	8.0	1.5	118.8	3.0	140.4	0.0	140.5	0.0
1970	(s)	0.1	0.6	13.2	0.1	16.4	1.4	148.5	2.3	182.5	0.0	182.6	0.0
1975	(s)	(s)	0.5	13.9	0.1	11.4	1.2	165.7	3.7	196.4	0.0	196.5	0.0
1980	0.0	0.1	0.4	15.0	0.1	10.9	1.5	156.9	0.3	185.1	0.0	185.2	0.0
1985	0.0	0.4	0.4	26.5	0.1	6.1	1.4	160.9	1.0	196.3	0.0	196.8	0.0
1990	0.0	0.5	0.5	28.0	0.1	13.3	1.5	161.1	0.5	205.0	0.0	205.5	0.0
1995	0.0	1.2	0.2	27.7	0.1	14.1	1.5	156.9	0.1	200.5	0.0	201.7	0.0
2000	0.0	3.2	0.2	31.8	0.1	14.7	1.6	176.2	0.1	224.7	0.0	228.0	0.0
2005	0.0	3.5	0.9	44.0	0.1	14.0	1.3	196.5	0.1	257.0	0.6	261.2	R 1.3
2006	0.0	3.3	0.6	44.4	0.1	12.8	1.3	192.3	(s)	251.5	0.6	255.5	1.2
2007	0.0	4.6	0.6	44.4	0.1	11.7	1.3	192.4	0.1	250.6	0.7	255.9	R 1.3
2008	0.0	4.4	0.5	40.7	0.2	10.8	1.2	182.7	0.1	236.4	0.6	241.5	1.3
2009	0.0	6.0	0.7	38.7	0.1	8.0	1.1	182.5	0.2	231.2	0.6	237.9	1.2
2010	0.0	7.0	0.4	38.9	(s)	11.0	1.3	178.3	0.4	230.4	0.6	238.0	1.2
2011	0.0	6.5	0.4	39.6	(s)	11.3	1.3	173.4	0.4	226.5	0.6	233.6	1.1
2012	0.0	4.9	0.4	38.1	(s)	12.0	1.2	170.0	0.2	221.9	0.7	227.5	1.2
2013	0.0	4.5	0.3	38.2	(s)	8.8	1.2	170.3	0.0	218.8	0.6	224.0	R 1.1
2014	0.0	4.8	0.1	38.7	0.1	10.1	1.2	168.7	0.0	218.9	0.6	224.3	1.0
2015	0.0	5.3	0.1	38.3	0.1	8.9	1.3	171.4	0.0	220.1	0.7	226.1	1.2
2016	0.0	4.5	0.1	37.4	0.1	9.4	1.3	174.7	0.0	223.0	0.6	228.1	1.1
2017	0.0	5.8	0.1	37.1	0.3	12.2	R 1.2	173.8	0.0	224.7	0.6	231.1	1.1
2018	0.0	6.2	0.1	39.3	0.2	14.2	1.1	174.7	0.0	R 229.6	0.6	236.4	R 1.0
2019	0.0	7.0	0.1	39.6	0.1	11.3	1.1	172.5	0.0	224.7	0.6	232.3	1.0
2020	0.0	R 7.9	0.1	38.1	0.1	6.0	0.9	142.8	0.0	188.0	0.4	R 196.3	0.7
2021	0.0	R 7.3	0.1	R 39.3	0.2	8.8	R 1.0	156.3	0.0	R 206.1	0.5	R 214.0	0.8
2022	0.0	6.3	0.1	38.1	0.2	10.1	1.1	168.0	0.0	218.1	0.6	224.9	0.9

^a Transportation use of natural gas to operate pipelines and, since 1990, also includes vehicle fuel.^b Beginning in 2009, includes biodiesel blended into distillate fuel oil. Beginning in 2011, includes renewable diesel blended into distillate fuel oil.^c Hydrocarbon gas liquids, assumed to be propane only.^d Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Industrial sector, Other petroleum." There is a discontinuity in this time series between 2009 and 2010 because of data source and methodology changes, see technical notes.^e Beginning in 1993, includes fuel ethanol blended into motor gasoline.^f Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers. Sales to public railroads and railway systems only. Excludes electric vehicles.^g There is a discontinuity in this time series between 1980 and 1981 due to the expanded coverage of fuel ethanol beginning in 1981.^h For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.ⁱ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: - Totals may not equal sum of components due to independent rounding. - The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>

Table CT8. Electric power sector consumption estimates, selected years, 1960-2022, Connecticut

Year	Coal	Natural gas ^a	Petroleum				Nuclear electric power	Hydroelectric power ^d	Biomass	Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	Total ^{f,i}
			Distillate fuel oil ^b	Petroleum coke	Residual fuel oil ^c	Total			Wood and waste ^{e,f}					
	Thousand short tons	Billion cubic feet	Thousand barrels				Million kilowatthours		Wood and waste ^{e,f}	Million kilowatthours				
1960	2,776	2	79	0	1,597	1,676	0	398	--	0	NA	NA	0	--
1965	4,097	(s)	126	0	2,550	2,676	0	179	--	0	NA	NA	0	--
1970	1,875	(s)	1,018	0	20,531	21,550	3,604	327	--	0	NA	NA	0	--
1975	4	(s)	232	0	22,150	22,382	8,135	487	--	0	NA	NA	0	--
1980	0		168	0	21,428	21,596	11,835	250	--	0	NA	NA	0	--
1985	774	2	83	0	17,006	17,089	12,721	258	--	0	0	0	42	--
1990	1,480	13	199	0	14,021	14,219	19,776	563	--	0	0	0	37	--
1995	1,569	29	169	0	5,589	5,758	18,749	358	--	0	0	0	1,276	--
2000	1,473	34	142	0	11,215	11,357	16,365	526	--	0	0	0	1,585	--
2005	2,070	64	101	0	5,125	5,227	15,562	478	--	0	0	0	1,163	--
2006	2,245	76	71	0	2,160	2,231	16,589	544	--	0	0	0	1,165	--
2007	1,936	74	71	0	2,195	2,266	16,386	363	--	0	0	0	1,509	--
2008	2,221	59	69	0	882	951	15,433	556	--	0	0	0	1,990	--
2009	1,196	71	50	0	490	540	16,657	510	--	0	0	0	2,401	--
2010	1,366	85	62	0	702	764	16,750	391	--	0	0	0	1,781	--
2011	325	108	46	0	243	288	15,928	567	--	0	0	0	2,346	--
2012	415	114	39	0	178	216	17,078	312	--	0	0	0	0	--
2013	419	107	137	0	332	469	17,080	402	--	0	0	0	584	--
2014	499	100	149	0	636	785	15,841	434	--	0	12	0	671	--
2015	359	120	224	0	392	615	17,411	302	--	0	17	0	626	--
2016	128	123	62	0	83	145	16,575	224	--	0	25	13	546	--
2017	137	109	91	0	175	266	16,500	332	--	0	39	13	527	--
2018	221	136	224	0	312	536	16,881	555	--	0	105	12	530	--
2019	48	143	31	0	16	47	16,733	428	--	0	134	12	0	--
2020	4	158	30	0	60	90	15,715	326	--	0	209	12	0	--
2021	158	163	43	0	66	109	17,217	478	--	0	262	13	0	--
2022	0	165	80	0	497	577	16,464	312	--	0	407	13	0	--

Trillion Btu

1960	73.7	1.8	0.5	0.0	10.0	10.5	0.0	R 1.4	0.0	0.0	NA	NA	0.0	R 87.4
1965	106.2	0.3	0.7	0.0	16.0	16.8	0.0	R 0.6	0.0	0.0	NA	NA	0.0	R 123.9
1970	44.2	0.1	5.9	0.0	129.1	135.0	39.6	R 1.1	0.0	0.0	NA	NA	0.0	R 220.0
1975	0.1	0.3	1.3	0.0	139.3	140.6	89.6	R 1.7	0.0	0.0	NA	NA	0.0	R 232.3
1980	0.0	0.0	1.0	0.0	134.7	135.7	129.1	R 0.9	0.0	0.0	NA	NA	0.0	R 265.6
1985	20.4	1.6	0.5	0.0	106.9	107.4	135.1	R 0.9	0.0	0.0	0.0	0.0	0.1	R 265.5
1990	38.2	13.1	1.2	0.0	88.1	89.3	209.3	R 1.9	15.9	0.0	0.0	0.0	0.1	R 367.7
1995	40.2	29.5	1.0	0.0	35.1	36.1	197.0	R 1.2	27.5	0.0	0.0	0.0	4.4	R 335.9
2000	36.1	34.8	0.8	0.0	70.5	71.3	170.7	R 1.8	31.0	0.0	0.0	0.0	5.4	R 351.2
2005	41.9	64.6	0.6	0.0	32.2	32.8	162.4	R 1.6	13.6	0.0	0.0	0.0	4.0	R 320.8
2006	45.6	76.7	0.4	0.0	13.6	14.0	173.1	R 1.9	13.6	0.0	0.0	0.0	4.0	R 328.9
2007	39.8	74.5	0.4	0.0	13.8	14.2	171.9	R 1.2	13.1	0.0	0.0	0.0	5.1	R 319.9
2008	45.2	60.2	0.4	0.0	5.5	5.9	161.3	R 1.9	13.3	0.0	0.0	0.0	6.8	R 294.5
2009	26.3	71.7	0.3	0.0	3.1	3.4	174.2	R 1.7	13.5	0.0	0.0	0.0	8.2	R 299.0
2010	28.7	86.6	0.4	0.0	4.4	4.8	175.1	R 1.3	13.2	0.0	0.0	0.0	6.1	R 315.8
2011	6.1	110.5	0.3	0.0	1.5	1.8	166.7	R 1.9	12.5	0.0	0.0	0.0	8.0	R 307.5
2012	9.3	117.5	0.2	0.0	1.1	1.3	179.0	R 1.1	12.2	0.0	0.0	0.0	0.0	R 320.4
2013	7.7	110.0	0.8	0.0	2.1	2.9	178.5	R 1.4	11.3	0.0	0.0	0.0	2.0	R 313.6
2014	9.1	103.0	0.9	0.0	4.0	4.9	165.7	R 1.5	13.1	0.0	R (s)	0.0	2.3	R 299.5
2015	6.5	123.2	1.3	0.0	2.5	3.8	182.1	R 1.0	13.7	0.0	R 0.1	0.0	2.1	R 332.4
2016	2.3	126.2	0.4	0.0	0.5	0.9	173.4	R 0.8	15.9	0.0	R 0.1	R (s)	1.9	R 321.5
2017	2.5	111.7	0.5	0.0	1.1	1.6	172.6	R 1.1	13.1	0.0	R 0.1	R (s)	1.8	R 304.5
2018	4.0	139.9	1.3	0.0	2.0	3.2	176.5	R 1.9	12.7	0.0	R 0.4	R (s)	1.8	R 340.4
2019	0.9	147.7	0.2	0.0	0.1	0.3	174.7	R 1.5	12.0	0.0	R 0.5	R (s)	0.0	R 337.6
2020	0.1	162.7	0.2	0.0	0.4	0.5	164.2	R 1.1	12.7	0.0	R 0.7	R (s)	0.0	R 342.0
2021	2.9	168.3	0.2	0.0	0.4	0.7	R 179.6	R 1.6	12.5	0.0	R 0.9	R (s)	0.0	R 366.4
2022	0.0	169.7	0.5	0.0	3.1	3.6	171.7	1.1	9.0	0.0	1.4	(s)	0.0	356.5

^a Includes supplemental gaseous fuels that are commingled with natural gas.^b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.^c Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.^d Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.^e Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.^g Solar thermal and photovoltaic energy.^h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.ⁱ Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in the total.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. · Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>