## Section 1. Documentation Guide

This section describes the common data identification codes used in the State Energy Data System (SEDS). Sections 2 through 7, one for each energy source and total energy, provide: descriptions of all SEDS data series, including all of the intermediate variables codes; the SEDS formulas used to estimate additional data series; and notes on special circumstances for any series.

Section 8 "Other Indicators" provides the degree day data, electric net summer capacity data, resident population data used in per capita calculations, and real gross domestic product (GDP) used to calculate total energy consumption per real dollar of real GDP. Appendix A is an alphabetical listing of all the variable names and formulas used in consumption estimation. Appendix B lists the conversion factors used to convert physical units into British thermal units (Btu) and cites the sources for those factors. Appendix C provides metric and other physical conversion factors for measures used in energy analyses. Appendix D summarizes changes made since the last complete release of SEDS estimates.

There are about 1,000 variables in SEDS, each identified by a unique five-character mnemonic series name, or MSN. All published MSNs are listed in the Codes and Descriptions file on the SEDS website here: http:// www.eia.gov/state/seds/CDF/Codes and Descriptions.xlsx.

In the following example, MGACP is the identifying code for data on motor gasoline consumption in the transportation sector in physical units:

> Energy activity or energy-consuming sector



Type of energy Type of data

The first two characters in the SEDS variable names represent energy sources and products:

AB aviation gasoline blending components

ΑI aluminum ingot AR = asphalt and road oil

AS = asphalt AV = aviation gasoline B1 = renewable diesel BD = biodiesel BF = biofuels BM = biomass BO = other biofuels BQ = normal butane BT = battery storage BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric power HY = hydroelectric power IQ = isobutane IY = ist fuel. kerosene-type			
B1 = renewable diesel BD = biodiesel BF = biofuels BM = biomass BO = other biofuels BQ = normal butane BT = battery storage BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	AS	=	asphalt
BD = biodiesel BF = biofuels BM = biomass BO = other biofuels BQ = normal butane BT = battery storage BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutylene JF = jet fuel	AV	=	aviation gasoline
BF = biofuels BM = biomass BO = other biofuels BQ = normal butane BT = battery storage BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	B1	=	renewable diesel
BM = biomass BO = other biofuels BQ = normal butane BT = battery storage BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	BD	=	biodiesel
BO = other biofuels BQ = normal butane BT = battery storage BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutylene JF = jet fuel	BF	=	biofuels
BQ = normal butane BT = battery storage BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	BM	=	biomass
BT = battery storage BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	ВО	=	other biofuels
BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	BQ	=	normal butane
BX = total biofuels (excluding fuel ethanol) BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	BT	=	battery storage
BY = butylene CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel		=	
CC = coal coke CG = corrugated and solid fiber boxes CL = coal CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = jet fuel		=	
CG = corrugated and solid fiber boxes  CL = coal  CO = crude oil, including lease condensate  CT = catalytic cracking  DF = distillate fuel oil  DM = distillate fuel oil, excluding biodiesel and renewable diesel  EL = electricity  EM = fuel ethanol, excluding denaturant  EN = fuel ethanol, including denaturant  EQ = ethane  ES = electricity sales  EY = ethylene  FF = fossil fuels  FN = petrochemical feedstocks, naphtha less than 401°F  FO = petrochemical feedstocks, other oils equal to or greater than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel			
CL = coal  CO = crude oil, including lease condensate  CT = catalytic cracking  DF = distillate fuel oil  DM = distillate fuel oil, excluding biodiesel and renewable diesel  EL = electricity  EM = fuel ethanol, excluding denaturant  EN = fuel ethanol, including denaturant  EQ = ethane  ES = electricity sales  EY = ethylene  FF = fossil fuels  FN = petrochemical feedstocks, naphtha less than 401°F  FO = petrochemical feedstocks, other oils equal to or greater than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel			
CO = crude oil, including lease condensate CT = catalytic cracking DF = distillate fuel oil DM = distillate fuel oil, excluding biodiesel and renewable diesel EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel			
CT = catalytic cracking DF = distillate fuel oil  DM = distillate fuel oil, excluding biodiesel and renewable diesel  EL = electricity  EM = fuel ethanol, excluding denaturant  EN = fuel ethanol, including denaturant  EQ = ethane  ES = electricity sales  EY = ethylene  FF = fossil fuels  FN = petrochemical feedstocks, naphtha less than 401°F  FO = petrochemical feedstocks, other oils equal to or greater than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel			
DF = distillate fuel oil  DM = distillate fuel oil, excluding biodiesel and renewable diesel  EL = electricity  EM = fuel ethanol, excluding denaturant  EN = fuel ethanol, including denaturant  EQ = ethane  ES = electricity sales  EY = ethylene  FF = fossil fuels  FN = petrochemical feedstocks, naphtha less than 401°F  FO = petrochemical feedstocks, other oils equal to or greater than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel			
DM = distillate fuel oil, excluding biodiesel and renewable diesel  EL = electricity  EM = fuel ethanol, excluding denaturant  EN = fuel ethanol, including denaturant  EQ = ethane  ES = electricity sales  EY = ethylene  FF = fossil fuels  FN = petrochemical feedstocks, naphtha less than 401°F  FO = petrochemical feedstocks, other oils equal to or greater than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel			
diesel  EL = electricity  EM = fuel ethanol, excluding denaturant  EN = fuel ethanol, including denaturant  EQ = ethane  ES = electricity sales  EY = ethylene  FF = fossil fuels  FN = petrochemical feedstocks, naphtha less than 401°F  FO = petrochemical feedstocks, other oils equal to or greater than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel			
EL = electricity EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	DIVI		
EM = fuel ethanol, excluding denaturant EN = fuel ethanol, including denaturant EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	EI	_	
EN = fuel ethanol, including denaturant  EQ = ethane  ES = electricity sales  EY = ethylene  FF = fossil fuels  FN = petrochemical feedstocks, naphtha less than 401°F  FO = petrochemical feedstocks, other oils equal to or greater than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = jet fuel			
EQ = ethane ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = jet fuel			
ES = electricity sales EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydrocarbon gas liquids HP = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel			
EY = ethylene FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = jet fuel			
FF = fossil fuels FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = jet fuel			
FN = petrochemical feedstocks, naphtha less than 401°F FO = petrochemical feedstocks, other oils equal to or greater than 401°F FS = petrochemical feedstocks, still gas GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = jet fuel			
FO = petrochemical feedstocks, other oils equal to or greater than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = jet fuel			
than 401°F  FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel			
FS = petrochemical feedstocks, still gas  GE = geothermal energy  HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel	FO	=	
GE = geothermal energy HL = hydrocarbon gas liquids HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel			
HL = hydrocarbon gas liquids  HP = hydroelectric pumped storage  HV = conventional hydroelectric power  HY = hydroelectric power  IQ = isobutane  IY = isobutylene  JF = jet fuel		=	
HP = hydroelectric pumped storage HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel		=	
HV = conventional hydroelectric power HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	HL	=	hydrocarbon gas liquids
HY = hydroelectric power IQ = isobutane IY = isobutylene JF = jet fuel	HP	=	hydroelectric pumped storage
IQ = isobutane IY = isobutylene JF = jet fuel	HV	=	conventional hydroelectric power
IY = isobutylene JF = jet fuel		=	hydroelectric power
JF = jet fuel	IQ	=	isobutane
JF = jet fuel	IY	=	isobutylene
JK = iet fuel, kerosene-type	JF	=	
- , :::::::::::::::::::::::::::::::::::	JK	=	jet fuel, kerosene-type

JN

= jet fuel, naphtha-type

D			
ט	KS	=	kerosene
0	LO	=	electrical system energy losses
С	LU	=	lubricants
	MB	=	motor gasoline blending components
U	MG	=	motor gasoline
M	MM	=	motor gasoline excluding fuel ethanol
	MS	=	miscellaneous petroleum products
Е	NA	=	natural gasoline (including isopentane) (before 1984)
N.I	NG	=	natural gas, including supplemental gaseous fuels
N	NN	=	natural gas, excluding supplemental gaseous fuels
Т	NU	=	nuclear electric power
_	OC	=	organic chemicals
Α	OJ	=	other gases
Т	OP	=	other petroleum products
	P1	=	asphalt and road oil, aviation gasoline, kerosene,
l			lubricants, petroleum coke, and other petroleum
0			products
N	PA	=	all petroleum products
14	PC	=	petroleum coke
	PI	=	paints and allied products
G	PL	=	plant condensate
	PM	=	all petroleum products excluding ethanol blended into
U	DD		motor gasoline
	PP	=	natural gasoline (previously pentanes plus)
	PQ	=	propane
D	PY	=	propylene
E	RD	=	road oil
	RE	=	renewable energy
	RF	=	residual fuel oil
	SF	=	supplemental gaseous fuels
	SG	=	still gas
	SN	=	special naphtha
	SO	=	photovoltaic and solar thermal energy
	TE	=	total energy
	TN	=	end-use energy consumption
	UO	=	unfinished oils
	US	=	unfractionated streams
	WD	=	wood
	WS	=	waste

The third and fourth characters in the SEDS variable names have several meanings and some are specific to only certain energy sources. First,

wood and waste

= waxes

wind

many represent the energy-consuming sectors:

AC = transportation sector consumption CC = commercial sector consumption

EG = electric power sector generation (also consumption)

El = electric power sector consumption

ET = total consumption for electricity generation (nuclear

only)

HC = residential and commercial sector (coal only)

IC = industrial sector consumption RC = residential sector consumption

TC = total consumption of all energy-consuming sectors

TX = total consumption of all end-use sectors

Second, many of the third and fourth characters represent activities, such as: trade, interstate flow, energy losses, subsectors, as well as sales, deliveries, and distribution data series used in the intermediate calculations to derive the SEDS end-use sector consumption estimates. Examples include:

CA = capacity EX = exports

GB = generating units net summer capacity total (all sectors)

IM = imports

IN = deliveries to the industrial sector
IS = interstate flow (electricity only)
KC = consumption at coke plants

LC = energy losses and co-products (biofuels only)

LP = lease and plant fuel

NI = net imports

OC = other industrial consumption (coal and petroleum only)

PZ = pipeline and distribution use (natural gas only)

R7 = residential small-scale electricity generation (solar

only)

SU = product supplied

VA = value of shipments or value-added in manufacture

The third and fourth positions also represent the per capita SEDS consumption data series, which are equal to SEDS consumption divided by the population. These include:

AP = transportation sector consumption per capita
CP = commercial sector consumption per capita
IP = industrial sector consumption per capita

RP = residential sector consumption per capita (electricity

only)

WW

WX

WY

TP = total consumption per capita

Combining the first two components (the first four letters) produces variable names, such as:

NGIC = natural gas consumed by the industrial sector NGIN = natural gas delivered to the industrial sector

RFAC = residual fuel oil consumed by the transportation sector

The fifth character of the variable names in SEDS identifies the units or type of data:

B = data in British thermal units (Btu)

K = factor for converting data from physical units to Btu

M = data in alternative physical units
 P = data in standardized physical units
 S = share or ratio expressed as a fraction

V = value in million dollars

In general, most of the source data entered into SEDS are in physical units, represented by a "P" in the fifth character. For example, coal data are in thousand short tons, petroleum data are in thousand barrels, and natural gas data are in million cubic feet. In some cases, the data source collects information in different units, such as thousand gallons instead of thousand barrels. In these cases, SEDS represents these data with the fifth character "M" until converted in SEDS to the unit that is consistent with other variables. Conversion factors, represented by a "K" in the fifth character, are applied to the physical unit data to convert the data to British thermal units (Btu), a common unit of heat for all forms of energy. The fifth character "B" represents the derived data series in billion Btu. In a few cases, SEDS calculates the consumption estimates using shares of aggregated consumption data. The fifth character "S" represents the fractions used to calculate the consumption shares. SEDS calculates the consumption estimates for some petroleum products using the value of shipments for selected manufacturing process in each state. The fifth character "V" represents the data series for those industrial activities, in million dollars.

There are a few variables that do not follow the convention:

GDPRX = real gross domestic product

TETGR = total energy consumption per dollar of real gross

domestic product (GDP)

TPOPP = resident population

ZWCDP = cooling degree days (CDD)

Table TN1.1. Geographic area codes used in the State Energy Data System

	- J		
Code	State	Code	State
AK	Alaska	NC	North Carolina
AL	Alabama	ND	North Dakota
AR	Arkansas	NE	Nebraska
AZ	Arizona	NH	New Hampshire
CA	California	NJ	New Jersey
CO	Colorado	NM	New Mexico
CT	Connecticut	NV	Nevada
DC	District of Columbia	NY	New York
DE	Delaware	ОН	Ohio
FL	Florida	OK	Oklahoma
GA	Georgia	OR	Oregon
HI	Hawaii	PA	Pennsylvania
IA	Iowa	RI	Rhode Island
ID	Idaho	SC	South Carolina
IL	Illinois	SD	South Dakota
IN	Indiana	TN	Tennessee
KS	Kansas	TX	Texas
KY	Kentucky	UT	Utah
LA	Louisiana	VA	Virginia
MA	Massachusetts	VT	Vermont
MD	Maryland	WA	Washington
ME	Maine	WI	Wisconsin
MI	Michigan	WV	West Virginia
MN	Minnesota	WY	Wyoming
МО	Missouri	US	United States
MS	Mississippi	48	The contiguous
MT	Montana		<ul> <li>48 states and the District of Columbia</li> </ul>

ZWHDP = heating degree days (HDD)

Throughout the Technical Notes, SEDS often describes the variables with a two character geographic identification attached to them. Geographic areas used in SEDS are the 50 states and the District of Columbia (represented by the U.S. Postal Service state abbreviations) and the United States as a whole. In SEDS, the term "state" includes the District

of Columbia. SEDS calculates some estimates of electricity sales and losses using only the contiguous 48 states and the District of Columbia, and the variables used in those calculations are identified by "48."

Table TN1.1 shows the geographic area codes used in SEDS.