

**Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022, Wyoming**

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum						Hydro-electric power <sup>e,f</sup> Million kWh	Biomass		Geo-thermal <sup>f</sup>	Solar <sup>f,i</sup>	Electricity <sup>j</sup>	Electrical system energy losses <sup>l</sup>	Total <sup>f,k</sup>
			Distillate fuel oil	HGL <sup>b</sup>	Motor gasoline <sup>c</sup>	Residual fuel oil	Other <sup>d</sup>	Total		Wood and waste <sup>f,g</sup>	Losses and co-products <sup>h</sup>		Million kWh	End use <sup>f,k</sup>		
													Million kWh	End use <sup>f,k</sup>		
1960	119	35	1,458	384	320	756	2,615	5,534	0	--	--	NA	270	--	--	
1965	124	38	1,790	496	510	942	3,102	6,841	0	--	--	NA	1,285	--	--	
1970	210	70	1,931	578	552	960	3,610	7,631	0	--	--	NA	1,896	--	--	
1975	640	59	3,596	569	591	1,881	3,915	10,552	0	--	--	NA	2,918	--	--	
1980	1,605	48	6,255	1,199	365	2,144	4,566	14,529	0	--	--	NA	4,621	--	--	
1985	1,875	54	2,463	1,312	530	142	3,884	8,331	0	--	--	NA	6,212	--	--	
1990	1,857	67	2,296	663	417	39	3,977	7,391	0	--	--	0	7,729	--	--	
1995	1,937	68	1,898	1,265	443	20	2,946	6,572	0	--	--	0	6,817	--	--	
2000	1,913	63	3,370	611	240	23	3,708	7,952	0	--	--	0	7,321	--	--	
2005	1,597	73	3,133	291	492	133	3,669	7,718	0	--	--	0	8,007	--	--	
2006	1,685	73	4,736	438	513	111	3,474	9,273	0	--	--	0	8,362	--	--	
2007	1,738	102	4,609	305	315	76	3,633	8,938	0	--	--	0	8,730	--	--	
2008	1,762	101	5,412	238	282	89	3,723	9,744	0	--	--	0	9,560	--	--	
2009	1,553	99	4,930	94	279	23	4,282	9,608	0	--	--	0	9,554	--	--	
2010	1,579	105	5,019	126	220	16	4,775	10,156	0	--	--	0	10,069	--	--	
2011	1,675	113	5,825	140	202	(s)	5,088	11,255	0	--	--	0	10,262	--	--	
2012	1,581	114	5,699	110	210	0	5,083	11,103	0	--	--	(s)	10,009	--	--	
2013	1,588	108	4,891	148	213	0	4,816	10,067	0	--	--	(s)	10,157	--	--	
2014	1,632	95	5,918	140	136	0	4,696	10,891	0	--	--	(s)	10,381	--	--	
2015	1,496	81	4,663	117	237	0	4,689	9,705	0	--	--	(s)	10,323	--	--	
2016	1,614	84	3,802	94	234	0	R 4,430	R 8,559	0	--	--	(s)	10,041	--	--	
2017	1,611	108	4,202	78	235	0	R 4,442	R 8,957	0	--	--	(s)	10,244	--	--	
2018	1,583	121	4,989	286	238	0	R 4,278	R 9,791	0	--	--	(s)	10,359	--	--	
2019	1,559	117	3,938	137	245	0	R 4,193	R 8,513	0	--	--	(s)	10,339	--	--	
2020	1,211	113	3,145	174	241	0	R 3,751	R 7,312	0	--	--	(s)	9,131	--	--	
2021	1,293	107	4,274	298	237	0	R 3,174	R 7,983	0	--	--	(s)	9,444	--	--	
2022	1,364	114	4,320	358	259	0	3,205	8,142	0	--	--	1	9,880	--	--	

**Trillion Btu**

1960	2.4	36.1	8.5	1.5	1.7	4.8	16.1	32.5	0.0	0.4	NA	NA	NA	0.9	72.4	R 1.9	R 74.2
1965	2.5	35.2	10.4	1.9	2.7	5.9	19.1	40.0	0.0	0.5	NA	NA	NA	4.4	82.6	R 8.6	R 91.2
1970	4.0	71.3	11.2	2.1	2.9	6.0	22.3	44.6	0.0	0.6	NA	NA	NA	6.5	127.0	R 13.3	R 140.2
1975	11.8	55.2	20.9	2.0	3.1	11.8	23.9	61.7	0.0	0.4	NA	NA	NA	10.0	139.1	R 20.3	R 159.4
1980	28.8	51.1	36.4	4.2	1.9	13.5	28.1	84.2	0.0	1.2	NA	NA	NA	15.8	181.0	R 33.5	R 214.6
1985	32.9	56.3	14.3	4.5	2.8	0.9	24.8	47.3	0.0	1.5	0.0	NA	NA	21.2	159.1	R 43.1	R 202.1
1990	41.2	73.8	13.4	2.3	2.2	0.2	24.5	42.6	0.0	1.0	0.0	(s)	0.0	26.4	185.0	R 57.6	R 242.6
1995	42.5	72.6	11.0	4.4	2.3	0.1	18.2	36.0	0.0	0.4	0.1	(s)	0.0	23.3	175.0	R 50.8	R 225.8
2000	38.5	66.4	19.6	2.1	1.3	0.1	23.3	46.4	0.0	0.1	0.2	(s)	0.0	25.0	176.6	R 53.5	R 230.0
2005	31.6	75.8	18.2	1.0	2.6	0.8	22.5	45.1	0.0	0.2	0.3	(s)	0.0	27.3	180.3	R 57.4	R 237.7
2006	33.4	75.6	27.5	1.5	2.7	0.7	21.2	53.5	0.0	0.1	0.3	(s)	0.0	28.5	191.4	R 59.9	R 251.3
2007	34.5	106.2	26.7	1.0	1.6	0.5	22.2	52.0	0.0	0.1	0.3	(s)	0.0	29.8	222.9	R 64.3	R 287.2
2008	34.6	104.2	31.3	0.8	1.4	0.6	23.0	57.1	0.0	0.1	0.3	0.1	0.0	32.6	229.0	R 69.6	R 298.6
2009	30.5	102.3	28.5	0.3	1.4	0.1	26.7	57.0	0.0	0.1	0.4	0.1	0.0	32.6	222.9	R 66.7	R 289.6
2010	31.1	107.9	29.0	0.5	1.1	0.1	29.7	60.3	0.0	0.1	0.4	0.1	0.0	34.4	234.2	R 68.4	R 302.6
2011	32.6	117.0	33.6	0.5	1.0	(s)	31.7	66.8	0.0	0.1	0.6	0.1	0.0	35.0	252.2	R 68.4	R 320.6
2012	31.1	118.1	32.9	0.4	1.1	0.0	31.6	66.0	0.0	0.1	0.7	0.1	(s)	34.2	250.2	R 67.3	R 317.5
2013	31.4	112.9	28.2	0.6	1.1	0.0	29.9	59.7	0.0	0.1	0.7	0.1	(s)	34.7	239.6	R 68.4	R 308.0
2014	31.9	98.9	34.1	0.5	0.7	0.0	29.2	64.5	0.0	0.1	0.7	0.1	(s)	35.4	231.7	R 69.3	R 301.0
2015	29.3	85.4	26.9	0.4	1.2	0.0	29.1	57.6	0.0	0.1	0.5	0.1	(s)	35.2	R 208.2	R 70.6	R 278.9
2016	32.1	90.1	21.9	0.4	1.2	0.0	28.1	51.5	0.0	0.1	0.0	0.1	(s)	34.3	208.1	R 67.1	R 275.2
2017	31.5	114.4	24.2	0.3	1.2	0.0	R 28.1	R 53.8	0.0	0.1	0.0	0.1	(s)	35.0	R 234.9	R 68.6	R 303.4
2018	31.3	128.9	28.7	1.1	1.2	0.0	R 27.1	R 58.7	0.0	0.1	0.0	0.1	(s)	35.3	R 253.9	R 70.2	R 324.1
2019	30.8	125.5	22.7	0.5	1.2	0.0	R 26.5	R 50.9	0.0	0.1	0.0	0.1	(s)	35.3	R 242.6	R 68.9	R 311.5
2020	23.9	R 121.0	18.1	0.7	1.2	0.0	R 23.7	R 43.7	0.0	0.1	0.0	0.1	(s)	31.2	R 219.9	R 59.5	R 279.3
2021	26.2	R 112.9	24.6	1.1	1.2	0.0	R 20.2	R 47.2	0.0	0.1	0.0	0.1	(s)	32.2	218.7	R 57.7	R 276.4
2022	27.3	120.7	24.9	1.4	1.3	0.0	20.4	48.0	0.0	0.1	0.0	0.1	(s)	33.7	229.8	58.5	288.3

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.  
<sup>b</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.  
<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.  
<sup>d</sup> Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.  
<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.  
<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.  
<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.  
<sup>h</sup> Losses and co-products from the production of biodiesel and fuel ethanol.  
<sup>i</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.  
<sup>j</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.  
<sup>k</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.  
<sup>l</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.  
 kWh = Kilowatthours. -- = Not applicable. NA = Not available.  
 Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.  
 Notes: · Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.  
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.  
 Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>