Table CT6.	Industria	sector energy	consumptic	on estimates	, selected	vears.	1960-2022.	Washington

			Petroleum						Hudro	Biomass							
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other d	Total	electric power ^{e,f}		1		Solar ^{f,i}	Electricity ^j		Electrical	
Year	Thousand short tons	Billion cubic feet	Thousand barrels						Million kWh	Wood and waste ^{f,g}	and co- products h	es Geo- co- Geo- Million cts ^h thermal ^f kWh			End use ^{f,k}	energy losses	Total ^{f,k}
1960	420	50	5,937	134	802	7,137	5,134	19,144	195				NA	13,975			
1965 1970	341 210	79 93	5,546 4 986	155 274	765 551	7,281 7,874	9,804 12,331	23,551	190				NA NA	18,703			
1975	463	92	4,025	250	438	5,924	15,456	26,094	181				NA	27,416			
1980 1985	332	64 63	4,350	658 1 487	278	6,538 5 167	12,506 14 164	24,331	129				NA	31,366			
1990	229	78	3,976	1,228	658	1,989	20,233	28,084	189				(s)	40,712			
1995	223	110	3,724	1,278	555	644	21,708	27,910	197				(s)	34,276			
2000	71	67	2,955	4,003	1.261	12	20,528	24.938	2				(S)	22.112			
2006	94	71	3,707	284	1,311	7	21,582	26,891	2				(s)	22,013			
2007	136 148	74	3,970	336	969 876	3	20,342	25,620 27,347	3				(S)	20,753			
2009	170	71	2,836	941	848	265	19,164	24,055	2				(s)	23,371			
2010	141	71	2,991	1,111	1,114	249	17,864	23,329	3				(s)	26,633			
2011	97 109	76 78	2,927	1,433	1,131	262	16,347	22,098	3				(S) (S)	27,933			
2013	106	81	2,608	1,481	1,139	154	16,092	21,474	ó				(s)	27,235			
2014	141	79	2,489	1,456	1,019	0	15,660	20,625	0				(s)	28,013			
2015	102	79	3,254	1,478	985	0	R 16,606	R 22,322	0				(S) (S)	25,678			
2017	76	81	3,109	818	997	10	R 16,142	R 21,075	0				(s)	24,859			
2018 2019	74 79	77	3,909	1,022	1,014	5	B 15,981	R 21,932	0				(s) 1	25,263			
2020	82	78	4,485	719	1,017	ŏ	R 14,100	R 20,320	ő				1	22,442			
2021	79	81	3,507	931	999	5	H 13,738	H 19,180	0				1	21,436			
2022	70	00	3,343	1,473	1,039	5	13,391	19,433	Trillion Bt					21,227			
1060	10.0	E1 0	24.6	0.5	4.0	44.0	21.6	115.0	Boz	40.4	NA	NA	NA	47.7	Basza	B oc 1	Baca 4
1965	8.8	85.3	32.3	0.5	4.2	44.9	59.9	142.6	R 0.6	53.5	NA	NA	NA	63.8	R 354.6	R 125.5	R 480.2
1970	5.1	98.3	29.0	1.0	2.9	49.5	75.4	157.8	R 0.5	56.8	NA	NA	NA	87.1	R 405.5	R 178.4	R 583.9
1975	10.9	96.0 67.0	23.4	0.9	2.3	37.2	94.6 76.2	158.4	^н 0.6 В 0 4	53.9 78 3	NA	NA	NA	93.5	^H 413.4 B 406.2	ⁿ 191.0 R 227.7	^H 604.4 B 633 9
1985	4.5	65.7	15.7	5.1	3.6	32.5	87.0	143.9	R 0.4	91.7	0.3	NA	NA	107.0	R 407.0	R_204.1	^R 611.1
1990	5.2	80.8	23.2	4.2	3.5	12.5	123.2	166.6	^R 0.6	75.0	0.3	0.0	(s)	138.9	R 467.3	R 58.1	R 525.4
2000	4.2	114.6	21.7 17.2	4.4	2.9	4.1	133.0	166.0 186.8	0.7 B 0 1	64.7 62.2	0.3	0.0	(S)	117.0 120.8	H 467.5 R 460.2	11 58.9 R 86.3	R 546 5
2005	1.5	68.9	16.9	0.8	6.5	0.1	124.5	148.9	(s)	56.9	(s)	0.0	(s)	75.4	351.6	B 51.3	R 402.9
2006	2.0	72.9	21.5	1.0	6.8	(s)	130.5	159.9	(s)	81.1	0.0	0.0	(s)	75.1	391.0	^H 44.7 B 20.0	H 435.7
2007	3.2	75.4	23.0 28.6	4.3	5.0	(S)	123.0	152.1	(S) (S)	54.9	(S) (S)	0.0	(S) (S)	70.8	356.5	R 43.3	R 411.1
2009	3.5	73.4	16.4	3.1	4.3	1.7	115.1	140.6	(s)	56.6	(s)	0.0	(s)	79.7	353.8	R 46.8	^R 400.6
2010	2.7	73.6	17.3	4.3	5.6	1.6	107.8	136.5	(s)	76.0	(s)	0.0	(s)	90.9	379.8 B 379.9	H 62.2	H 441.9 B 412.5
2012	2.1	78.5 80.5	14.7	5.2	5.6	1.1	106.8	128.5	(S) (S)	74.7	(s)	0.0	(S)	95.3	387.8	R 38.3	R 426.1
2013	2.0	83.6	15.0	5.7	5.8	1.0	97.3	124.8	0.0	78.0	0.1	0.0	(s)	92.9	381.3	R 50.5	R 431.8
2014	2.7	83.0	14.3	5.6	5.2	0.0	94.8	119.9	0.0	78.0	0.1	0.0	(s)	95.6	379.2	^н 52.8 В до р	P 432.0 B 436.2
2016	1.9	85.5	18.7	5.7	5.0	0.0	_ 103.0	_ 132.4	0.0	84.5	0.1	0.0	(S)	87.6	_ 392.0	40.3 R 42.7	R 434.8
2017	1.4	87.1	17.9	3.1	5.0	0.1	R 100.6	R 126.7	0.0	78.5	0.1	0.0	(s)	84.8	R 378.7	R 39.5	R 418.2
2018	1.4	84.0 85.2	22.5	3.9	5.1	(s)	P 99.6 R 98.7	B 131.2	0.0	76.7	0.1	0.0	(S)	86.2	B 379.6	P 42.2 B 51 0	P 421.9 R 431 4
2020	1.5	84.7	25.8	2.3	5.1	0.0	R 88.1	^R 121.8	0.0	70.4	0.1	0.0	(S) (S)	76.6	R 355.3	R 35.0	R 390.3
2021	1.5	87.7	20.2	3.6	5.0	(s)	R 86.7	R 115.6	0.0	72.1	0.1	0.0	(s)	73.1	R 350.1	R 33.1	R 383.2
2022	1.5	87.2	20.4	5.7	5.2	(S)	84.6	116.0	0.0	67.2	0.1	0.0	(S)	/2.4	344.4	31.8	3/6.2

^a Includes supplemental gaseous fuels that are commingled with natural gas.

 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4. ^d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

Technical Notes, Section 4. ^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989. 9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

¹ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

 Wh = Kilowatthours, -- = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: - Totals may not equal sum of components due to independent rounding. - The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. - The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Netro ferceopt bare of concern. Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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