

Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2017, United States

Year	Coal Million Short Tons	Net Imports of Coal Coke (s)	Natural Gas ^a Billion Cubic Feet	Petroleum						Hydro-electric Power ^{e,f} Billion kWh	Biomass			Solar ^{f,i} Billion kWh	Electricity Retail Sales	Net Energy ^{f,j}	Electrical System Energy Losses ^k	Total ^{f,j}
				Distillate Fuel Oil	HGL ^b	Motor Gasoline ^c	Residual Fuel Oil	Other ^d	Total		Wood and Waste ^{f,g}	Losses and Co-products ^h	Geo-thermal ^f					
1960	177	(s)	5,771	174	122	73	252	370	991	4	---	---	---	NA	324	---	---	---
1965	201	-1	7,112	197	172	65	252	499	1,185	3	---	---	---	NA	429	---	---	---
1970	187	-2	9,249	211	255	55	258	611	1,390	3	---	---	---	NA	571	---	---	---
1975	147	1	8,365	230	315	43	240	647	1,474	3	---	---	---	NA	688	---	---	---
1980	127	-1	8,198	227	473	30	215	827	1,772	3	---	---	---	NA	815	---	---	---
1985	116	-1	6,867	192	514	41	119	617	1,484	3	---	---	---	NA	837	---	---	---
1990	115	(s)	8,255	198	498	35	65	775	1,571	3	---	---	---	(s)	946	---	---	---
1995	106	2	9,384	194	631	38	54	760	1,677	5	---	---	---	(s)	1,013	---	---	---
1996	103	1	9,685	204	655	38	53	813	1,764	6	---	---	---	(s)	1,034	---	---	---
1997	102	2	9,714	207	661	41	46	853	1,809	6	---	---	---	(s)	1,038	---	---	---
1998	96	3	9,493	208	630	38	37	855	1,768	5	---	---	---	(s)	1,051	---	---	---
1999	93	2	9,158	204	703	29	33	869	1,838	5	---	---	---	(s)	1,058	---	---	---
2000	94	3	9,293	206	704	29	38	818	1,795	4	---	---	---	(s)	1,064	---	---	---
2001	91	1	8,463	223	625	57	32	848	1,786	3	---	---	---	(s)	997	---	---	---
2002	84	2	8,640	207	657	59	30	847	1,801	4	---	---	---	(s)	990	---	---	---
2003	86	2	8,273	201	617	62	35	880	1,795	4	---	---	---	(s)	1,012	---	---	---
2004	86	6	8,354	208	651	71	40	941	1,911	3	---	---	---	(s)	1,018	---	---	---
2005	84	2	7,713	217	608	68	45	924	1,862	3	---	---	---	(s)	1,019	---	---	---
2006	82	2	7,669	217	624	72	38	944	1,895	3	---	---	---	(s)	1,011	---	---	---
2007	79	1	7,881	217	636	59	31	902	1,845	2	---	---	---	(s)	1,028	---	---	---
2008	76	2	7,890	233	553	48	31	804	1,669	2	---	---	---	(s)	1,010	---	---	---
2009	61	-1	7,443	186	590	47	21	716	1,559	2	---	---	---	(s)	917	---	---	---
2010	70	(s)	8,112	200	650	51	19	726	1,646	2	---	---	---	(s)	971	---	---	---
2011	68	(s)	8,317	214	R 651	50	21	711	R 1,648	2	---	---	---	(s)	991	---	---	---
2012	64	(s)	8,622	220	R 701	50	11	688	R 1,670	2	---	---	---	1	986	---	---	---
2013	65	-1	8,909	219	R 751	52	8	694	R 1,724	3	---	---	---	1	985	---	---	---
2014	64	-1	9,158	237	R 720	42	6	667	R 1,672	1	---	---	---	1	998	---	---	---
2015	58	-1	9,098	203	R 775	51	5	678	R 1,712	1	---	---	---	1	987	---	---	---
2016	51	-1	R 9,274	200	775	52	8	685	R 1,721	1	---	---	---	2	977	---	---	---
2017	51	-1	9,514	209	810	52	8	695	1,775	1	---	---	---	2	984	---	---	---

Trillion Btu

1960	4,548	-6	5,973	1,016	R 461	381	1,584	2,278	R 5,720	39	680	NA	NA	NA	1,107	R 18,061	2,738	R 20,799
1965	5,134	-18	7,350	1,150	R 650	342	1,582	3,026	R 6,750	33	855	NA	NA	NA	1,463	R 21,567	3,492	R 25,059
1970	4,664	-58	9,498	1,226	R 930	288	1,624	3,686	R 7,755	34	1,019	NA	NA	NA	1,948	R 24,859	4,712	R 29,571
1975	3,658	14	8,571	1,339	R 1,126	223	1,509	3,895	R 8,092	32	1,063	NA	NA	NA	2,346	R 23,776	5,629	R 29,405
1980	3,155	-35	8,409	1,324	R 1,718	158	1,349	4,915	R 9,464	33	1,600	NA	NA	NA	2,781	R 25,360	6,683	R 32,043
1985	2,777	-13	7,096	1,119	R 1,813	218	748	3,759	R 7,656	33	1,875	42	NA	NA	2,855	R 22,282	6,538	R 28,820
1990	2,754	5	8,520	1,150	R 1,781	185	411	4,672	R 8,200	31	1,634	49	2	(s)	3,226	R 24,379	7,397	R 31,777
1995	2,500	61	9,678	1,130	R 2,269	200	337	4,592	R 8,527	55	1,847	86	3	(s)	3,455	R 26,172	7,802	R 33,975
1996	2,438	23	9,999	1,186	R 2,344	200	335	4,890	R 8,954	61	1,907	61	3	(s)	3,527	R 26,934	7,967	R 34,900
1997	2,396	46	10,109	1,202	R 2,366	212	291	5,121	R 9,191	58	1,915	80	3	(s)	3,542	R 27,303	7,966	R 35,269
1998	2,254	57	9,882	1,210	R 2,249	199	230	5,132	R 9,261	55	1,784	86	3	(s)	3,587	R 26,699	8,074	R 34,773
1999	2,188	68	9,438	1,186	R 2,512	R 151	207	5,229	R 9,286	49	1,791	90	4	(s)	3,611	R 26,477	8,195	R 34,672
2000	2,259	65	9,550	1,199	R 2,498	150	241	4,914	R 9,001	42	1,781	99	4	(s)	3,631	R 26,402	8,213	R 34,615
2001	2,194	29	8,674	1,299	R 2,212	295	203	5,105	R 9,113	33	1,571	108	5	(s)	3,400	R 25,095	7,541	R 32,636
2002	2,020	61	8,865	1,203	R 2,313	R 308	190	5,084	R 9,099	39	1,543	130	5	(s)	3,379	R 25,115	7,510	R 32,625
2003	2,044	51	8,510	1,169	R 2,185	R 323	220	5,271	R 9,169	43	1,511	168	3	(s)	3,454	R 24,927	7,601	R 32,528
2004	2,046	138	8,573	1,213	R 2,292	371	249	5,636	R 9,761	33	1,613	201	4	(s)	3,473	R 25,818	7,669	R 33,487
2005	1,954	44	7,930	1,262	R 2,138	R 354	281	5,539	R 9,575	32	1,604	227	4	(s)	3,477	R 24,825	7,622	R 32,447
2006	1,914	61	7,881	1,258	R 2,171	374	239	5,661	R 9,703	29	1,606	280	4	1	3,451	R 24,903	7,480	R 32,382
2007	1,864	25	8,098	1,256	R 2,207	302	193	5,415	R 9,373	16	1,562	368	5	1	3,507	R 24,792	7,593	R 32,385
2008	1,792	41	8,103	1,348	R 1,904	R 245	194	4,823	R 8,514	17	1,486	518	5	1	3,444	R 23,894	7,439	R 31,333
2009	1,394	-24	7,629	1,073	R 1,992	238	130	4,300	R 7,733	18	1,336	602	4	2	3,130	R 21,796	6,652	R 28,448
2010	1,625	-6	8,302	1,153	R 2,208	260	120	4,360	R 8,100	16	1,577	726	4	3	3,314	R 23,632	7,015	R 30,647
2011	1,567	11	8,502	R 1,235	R 2,157	R 254	135	4,275	R 8,056	17	1,602	754	4	4	3,382	R 23,872	7,096	R 30,968
2012	1,516	4	8,823	R 1,270	R 2,355	252	70	4,138	R 8,084	22	1,621	709	4	7	3,363	R 24,124	6,924	R 31,048
2013	1,547	-17	9,131	R 1,264	R 2,544	263	48	4,157	R 8,276	33	1,676	707	4	9	3,362	R 24,703	R 6,883	R 31,586
2014	1,529	-22	9,450	R 1,364	R 2,409	210	41	4,010	R 8,033	12	1,685	755	4	11	3,404	R 24,835	6,932	R 31,767
2015	1,380	-18	9,427	R 1,168	R 2,624	258	34	4,074	R 8,157	13	1,666	774	4	14	3,366	R 24,755	6,668	R 31,424
2016	1,206	-19	R 9,610	R 1,154	R 2,591	262	52	4,124	R 8,183	12	1,648	798	4	19	3,333	R 24,767	6,535	R 31,302
2017	1,197	-29	9,849	1,202	2,687	264	50	4,181	8,384	13	1,707	819	4	22	3,358	25,292	6,581	31,873

^a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.
^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
^d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
^e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
^h Losses and co-products from the production of fuel ethanol.
ⁱ Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

^j Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.
^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
kWh = Kilowatthours. --- = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Value less than +0.5 and greater than -0.5.
Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.