Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022, South Dakota

Th	Coal Thousand hort tons	Natural gas ^a Billion cubic feet	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	d		Hydro- electric								ļ
Year sh 1960 1965 1970 1975 1980 1985 1990 1995 2000	5 4 5 5 59	cubic feet					Other d	Total	power e,f		1		Solar ^{f,i}	Electricity j		Electrical	
1965 1970 1975 1980 1985 1990 1995 2000	5 59	5	Thousand barrels						Million kWh	Wood and waste f,g Products h Geo-		Million kWh		End use ^{f,k}	system energy losses	Total ^{f,k}	
1970 1975 1980 1985 1990 1995 2000	5 59		1,780 2,177	93	2,615	35 15	816	5,339 5,397	20 38				NA	258 246			
1975 1980 1985 1990 1995 2000	59	5	2,177 2.332	108 298	2,455 2,209	15 35	642 911	5,397 5,784	38 35				NA NA				
1980 1985 1990 1995 2000		6	1,635	527	1,626	52	884	4,725	36				NA NA				
1990 1995 2000	127	5	1.640	1,090	1,473	52 95	646	4,943	32				NA	1,322			
1995 2000	279 223	4	1,734 2,377	389 1,632	694 489	16 36	850 797	3,683 5,330	32			==	NA 0	1,019 1,657			
2000	393	7	2,202	652	534	11	847	4,246	0				0				
2005	602 277	5	1,930	625	418	63 62	1,746	4,783	Ō				Ö	2,003			
	277	11	1,804	773	791	62	1,836	5,266	0				0	1,840			
2006 2007	275 272	11 21	1,696 2,108	818 830	845 557	28 22 36	1,675 1,054	5,062 4,570	0				0	1,952 2,161			
2008	194	33	1,914	592	402	36	1,193	4,136	ŏ				ŏ	2,328			
2009	124	37	1,946	715	420	19	1,062	4,163	0				0				
2010 2011	162 188	41 41	1,754 2,270	362 299	323 327	0 38	1,287 822	3,726 3,755	0				0	2,360 2,586			
2012	202	41	1,965	353	309	0	1.238	3,866	0	==		==	0	2,724		==	
2013	206	45	2,213	353 527	316	1	1,238 757	3,815	Ö				Ö	2,724			
2014 2015	215 197	45 45	1,885 1,926	400	296 283	4 5	733 _ 752	3,318 3,383	0				0	2,955 2,782			
2015	212	45 45	1,902	418 463	263 257	5 8	R 607	R 3,237	0				0	2,782			
2017	224	46	1,800	404	259	9	R 778	R 3 250	ŏ				ŏ	2,938			
2018	181	47	1,880	487	261	0	R 740	R 3,369	0				0	2,935			
2019 2020	218 193	46 46	1,847 2,732	561 562	250 254	0	R 834 R 981	R 3,492 R 4,529	0				0	2,924 2,929			
2021	220	49	1,852	629	258	3	R 982	R 3,724	ő				ő				
2022	263	50	1,872	599	265	3	961	3,700	0				(s)	3,208			
Trillion Btu																	
1960	0.1	5.3 4.7	10.4	0.4	13.7	0.2	5.3	30.0	R _{0.1}	0.3	NA	NA	NA		R 36.7	R 1.8	R 38.5 R 37.9
1965 1970	0.1 0.1	4.7 6.8	12.7	0.4 1.1	12.9 11.6	0.1 0.2	4.2 6.0	30.3 32.5	R 0.1 R 0.1	0.3 0.5	NA NA	NA NA	NA NA		R 36.3 R 41.0	R 1.7 R 2.0	R 43.0
1975	1.1	5.8	13.6 9.5	1.1	8.5	0.2	5.9	26.1	R 0.1	0.8	NA NA	NA NA	NA NA		R 37 3	R 6.9	R 44.2
1980	2.4	5.8 4.7	9.6	1.9 3.8	7.7	0.6	4.3	26.0	R 0.1	0.7	NA	NA	NA	4.5	R 38.5	R 9.6	R 48.1
1985 1990	4.8 3.9	3.6 6.0	10.1 13.8	1.3 5.6	3.6 2.6	0.1	5.6	20.8 27.5	R 0.1 0.0	0.9	0.0 0.5	NA (a)	NA 0.0		R 33.7 43.9	R 7.1 R 7.9	R 40.8 R 51.8
1990	6.8	7.4	12.8	2.3	2.8 2.8	0.2 0.1	5.3 5.6	23.5	0.0	0.2 0.3	0.5	(s) (s)	0.0		43.9 44.7	К Қ Қ	R 50.3
2000	12.6	5.3	11.2	2.1 2.7	2.2	0.4	11.6	27.5	0.0	0.3	1.0	0.1	0.0	6.8	53.6	R ₇ /	R 61 0
2005	4.6	11.3	10.5		4.1	0.4	12.2	29.8	0.0	0.2		(s)	0.0		76.6	B 11.1	R 87.7
2006 2007	4.6 4.6	11.0 21.3	9.8 12.2	2.8 2.8	4.4 2.9	0.2 0.1	11.1 7.0	28.3 25.0	0.0	0.2 0.2	31.6 33.6	(s) 0.1	0.0		82.4 92.2	R 11.2 R 12.7	H 10// 8
2008	3.3	33.1	11.1	2.0	2.1	0.2	7.9	23.2	0.0	0.2		0.3	0.0		112.4	H 13 5	H 125 9
2009	2.1	36.9	11.2	2.4	2.1	0.1	7.0	22.9	0.0	0.2	51.3	0.2	0.0	7.7	121.4	H 10.6	H 132.0
2010 2011	2.7 3.1	41.5 41.5	10.1 13.1	1.4 1.1	1.6 1.7	0.0 0.2	8.5 5.4	21.7 21.6	0.0 0.0	0.3 0.7	56.3 55.1	0.3	0.0		130.8 131.0	R 8.9 R 6.0	R 139.7 R 137.0
2012	3.4	42.0	11.3	1.4	1.7	0.2	8.2	22.4	0.0	0.7	52.7	0.3	0.0		130.7	R ₇ g	H 138 5
2013	3.4	46.3	12.8	2.0	1.6	(s)	5.0	21.4	0.0	0.7	54.8	0.3	0.0	9.3	136.2	H 10.0	H 1/16 2
2014	3.5	46.9	10.9	1.5	1.5	(s)	4.8	18.8	0.0	0.7	55.9	0.3	0.0		136.1	наз	R 145.4 R 148.4
2015 2016	3.3 3.5	47.3 47.1	11.1 10.9	1.6 1.8	1.4 1.3	(s) (s)	5.0 4.0	19.1 _ 18.1	0.0	0.7 0.7	59.6 60.2	0.3 0.3	0.0 0.0		139.8 _ 139.5	R 8.6 R 7.3	R 146.8
2017	3.7	48.2	10.4	1.6	1.3	0.1	5.1	R 18 4	0.0	0.8	62.8	0.3	0.0		R 144.2	Rg1	R 152 3
2018	3.0	50.1	10.8	1.9	1.3	0.0	R 4.9	H 19 0	0.0	0.9	64.5	0.3	0.0		R 147.7	R 7.0	R 154.7
2019 2020	3.7 3.3	49.9 49.1	10.6 15.7	2.2	1.3 1.3	0.0 0.0	5.5 R 6.5	R 19.6 25.6	0.0	0.9	63.8 61.0	0.3 0.3	0.0		148.0 150.4	R 5.8 R 4.6	R 153.8 R 155.0
2020	3.3 3.6	52.6	10.7	2.2 2.4	1.3	(s)	R 6.5	20.9	0.0	1.2 1.7	68.3	0.3	0.0		158.3	R 4.4	R 162.8
2022	4.2	54.0	10.8	2.3	1.3	(s) (s)	6.3	20.8	0.0			0.3	(s)		161.2	4.6	165.8

a Includes supplemental gaseous fuels that are commingled with natural gas.

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

Incurred in the generation, transmission, and distribution of électricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

KWh = Kilowatthours. —— Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/