

Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022, Nevada

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum						Hydro-electric power ^{e,f} Million kWh	Biomass		Geo-thermal ^f	Solar ^{f,i} Million kWh	Electricity ^j Million kWh	End use ^{f,k}	Electrical system energy losses ^l	Total ^{f,k}
			Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other ^d	Total		Wood and waste ^{f,g}	Losses and co-products ^h						
1960	119	3	575	445	120	118	268	1,527	(s)	---	---	---	NA	793	---	---	
1965	61	8	740	101	131	40	406	1,419	(s)	---	---	---	NA	1,059	---	---	
1970	70	10	840	99	166	34	648	1,788	(s)	---	---	---	NA	1,635	---	---	
1975	77	10	705	107	115	44	881	1,852	0	---	---	---	NA	1,964	---	---	
1980	147	7	651	374	111	1	692	1,830	0	---	---	---	NA	4,936	---	---	
1985	110	6	1,497	247	131	88	904	2,867	0	---	---	---	NA	3,808	---	---	
1990	169	8	2,906	446	170	8	1,116	4,646	0	---	---	---	(s)	6,263	---	---	
1995	255	7	3,452	197	201	1,082	1,597	6,529	0	---	---	---	(s)	8,496	---	---	
2000	231	11	2,824	672	111	0	901	4,508	0	---	---	---	(s)	11,239	---	---	
2005	203	14	3,171	84	614	(s)	2,254	6,124	0	---	---	---	(s)	12,897	---	---	
2006	206	14	3,373	114	619	2	2,225	6,334	0	---	---	---	(s)	13,625	---	---	
2007	204	13	3,576	119	313	0	1,435	5,443	0	---	---	---	2	13,893	---	---	
2008	201	13	3,328	266	418	0	1,457	5,469	0	---	---	---	2	13,820	---	---	
2009	153	11	3,586	259	397	0	1,372	5,614	0	---	---	---	3	13,445	---	---	
2010	192	11	3,577	350	316	0	1,718	5,961	0	---	---	---	6	13,180	---	---	
2011	110	11	1,798	310	289	0	1,896	4,293	0	---	---	---	8	13,420	---	---	
2012	299	11	1,549	324	304	0	1,795	3,972	0	---	---	---	12	13,734	---	---	
2013	334	13	1,859	188	301	0	1,645	3,993	0	---	---	---	14	13,759	---	---	
2014	331	16	3,322	327	365	0	1,574	5,588	0	---	---	---	18	13,733	---	---	
2015	301	18	607	163	443	0	1,565	2,778	0	---	---	---	20	14,059	---	---	
2016	285	18	3,024	190	445	0	R 1,375	5,034	0	---	---	---	25	13,515	---	---	
2017	258	19	3,723	254	448	0	R 1,695	R 6,120	0	---	---	---	27	12,590	---	---	
2018	295	20	4,033	305	466	0	R 1,582	R 6,387	0	---	---	---	35	12,198	---	---	
2019	286	21	3,854	351	471	0	R 1,491	R 6,166	0	---	---	---	40	12,426	---	---	
2020	249	19	2,039	262	475	0	R 1,533	R 4,309	0	---	---	---	42	11,925	---	---	
2021	242	18	3,027	203	448	0	R 1,591	R 5,270	0	---	---	---	45	12,360	---	---	
2022	212	18	3,060	361	473	0	1,618	5,511	0	---	---	---	60	12,579	---	---	

Trillion Btu

1960	3.2	3.4	3.3	1.7	0.6	0.7	1.8	8.2	(s)	0.0	NA	NA	NA	2.7	17.5	R 5.5	R 22.9
1965	1.6	8.4	4.3	0.4	0.7	0.3	2.7	8.3	(s)	0.0	NA	NA	NA	3.6	21.9	R 7.1	R 29.0
1970	1.7	11.2	4.9	0.4	0.9	0.2	4.3	10.6	(s)	0.0	NA	NA	NA	5.6	29.1	R 11.4	R 40.5
1975	1.8	10.7	4.1	0.4	0.6	0.3	5.8	11.2	0.0	0.0	NA	NA	NA	6.7	30.4	R 13.7	R 44.1
1980	3.4	7.7	3.8	1.3	0.6	(s)	4.5	10.2	0.0	0.0	NA	NA	NA	16.8	38.2	R 35.8	R 74.1
1985	2.6	6.6	8.7	0.8	0.7	0.6	6.0	16.8	0.0	0.0	NA	NA	NA	13.0	38.9	R 26.4	R 65.3
1990	3.9	7.7	16.9	1.5	0.9	(s)	7.4	26.8	0.0	0.0	0.2	(s)	21.4	60.0	R 47.3	R 107.3	
1995	5.8	7.3	20.1	0.7	1.0	6.8	10.5	39.2	0.0	0.0	0.4	(s)	29.0	81.5	R 63.5	R 145.0	
2000	5.4	11.7	16.4	2.3	0.6	0.0	5.9	25.2	0.0	0.2	0.0	(s)	38.3	81.2	R 77.7	R 158.9	
2005	4.6	14.4	18.4	0.3	3.2	(s)	14.9	36.8	0.0	0.6	(s)	0.4	44.0	100.7	R 81.5	R 182.2	
2006	4.7	14.1	19.6	0.4	3.2	(s)	14.6	37.8	0.0	0.5	(s)	0.4	46.5	103.9	R 83.6	R 187.5	
2007	4.7	13.7	20.7	0.4	1.6	0.0	9.4	32.1	0.0	0.5	(s)	0.4	47.4	98.8	R 78.7	R 177.5	
2008	4.4	13.3	19.2	0.9	2.1	0.0	9.5	31.8	0.0	0.5	(s)	0.4	47.2	97.7	R 75.5	R 173.2	
2009	3.4	11.8	20.7	0.9	2.0	0.0	9.0	32.6	0.0	0.5	(s)	0.4	45.9	94.6	R 66.2	R 160.8	
2010	4.2	11.1	20.7	1.3	1.6	0.0	11.2	34.8	0.0	0.7	(s)	0.4	45.0	96.3	R 65.7	R 162.0	
2011	2.5	11.4	10.4	1.2	1.5	0.0	12.4	25.5	0.0	0.2	(s)	0.4	45.8	85.7	R 66.6	R 152.3	
2012	6.9	11.7	8.9	1.2	1.5	0.0	11.8	23.5	0.0	0.2	(s)	0.4	46.9	R 89.6	R 63.5	R 153.1	
2013	7.6	13.7	10.7	0.7	1.5	0.0	10.7	23.6	0.0	0.2	(s)	0.4	46.9	R 92.4	R 62.5	R 155.0	
2014	7.3	17.0	19.1	1.3	1.8	0.0	10.2	32.5	0.0	0.2	(s)	0.4	46.9	R 104.2	R 62.9	R 167.1	
2015	6.8	18.4	3.5	0.6	2.2	0.0	10.2	16.5	0.0	0.2	0.0	0.4	48.0	R 90.4	R 57.3	R 147.7	
2016	6.4	19.1	17.4	0.7	2.2	0.0	8.9	29.3	0.0	0.2	0.0	0.4	46.1	R 101.6	R 52.7	R 154.3	
2017	5.8	20.0	21.4	1.0	2.3	0.0	10.8	R 35.5	0.0	0.1	0.0	0.4	43.0	R 104.9	R 48.6	R 153.5	
2018	6.8	20.9	23.2	1.2	2.4	0.0	10.1	R 36.9	0.0	0.1	0.0	0.4	41.6	R 106.9	R 47.4	R 154.3	
2019	6.7	21.5	22.2	1.3	2.4	0.0	R 9.5	35.4	0.0	0.1	0.0	0.4	42.4	R 106.7	R 47.3	R 154.0	
2020	5.9	20.0	11.7	1.0	2.4	0.0	R 9.8	R 24.9	0.0	0.1	0.0	0.4	40.7	R 92.2	R 44.4	R 136.6	
2021	5.6	18.2	17.4	0.8	2.3	0.0	R 10.2	R 30.7	0.0	0.1	0.0	0.4	42.2	R 97.4	R 44.8	R 142.2	
2022	4.9	19.2	17.6	1.4	2.4	0.0	10.3	31.8	0.0	0.1	0.0	0.4	42.9	99.5	43.4	142.9	

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
^d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
^h Losses and co-products from the production of biodiesel and fuel ethanol.
ⁱ Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
^j Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.
^k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.
^l Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
kWh = Kilowatthours. --- = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: · Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>