## Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2021, New Mexico

			Petroleum						- Uudaa	Biomass								
	Coal	Natural Gas <sup>a</sup>	Distillate Fuel Oil	HGL <sup>b</sup>	Motor Gasoline <sup>c</sup>	Residual Fuel Oil d Barrels	Other <sup>d</sup>	Total	Hydro- electric Power <sup>e,f</sup> Million kWh	Wood and Waste <sup>f,g</sup>	Losses and Co- products <sup>h</sup>	Geo- thermal <sup>f</sup>	Solar <sup>f,i</sup>	Electricity <sup>j</sup>		Electrical	Total <sup>f,k</sup>	E V
/ear	Thousand Short Tons	Billion Cubic Feet			Thousan								Mi k	illion Wh	End Use <sup>f,k</sup>	System Energy Losses <sup> </sup>		_ '
	105 22	120 97	1,028	1,194 1,345 1,813	295 241	59	1,931	4,508 5,855 7,242	0				NA	1,548				-
	22	97 121	1,206 2,127	1,345	241 192	621 123	2,442 2,987	5,855	0				NA NA					
	0 8	95 74	2,299 2,196	2,160 3,260	145	1,342 858	3,854 3,468	9,800 9,866	0				NA NA	1,960				· .
	83	58	2,595	447	361	781	2,684	6,868	0				NA	4,111				
	41 76	85 74	1,486 1,907	5,819	330 653	115 179	3,067 3,677	10,818 13,501	0				(s) (s)	4,413 5,651				
	76	111	2,271	7,085 438 320 340	346	136	3,648	6,838	ő				(S)	5,492				
	71 73	110 97	2,180 2,078	320 340	630 622	86 131	2,849 3,959	6,838 6,065 7,130	0				(s) (s)	5,272 5,316				_
	71 73 79 80 78	98	2,393 2,280	334	666	157	4,133	7.683	ő				(s)	5,849				1
	80 78	106 102	2,280 1,923	405 420	755 729	105 87	4,365 4,260	7,910 7,418	0				(S)	5,972 6,363				_
	79 76	97	2,216 2,326	496 5,141	750 512	138 158	4,635 4,950	8,235 13,086	ő				(s)	6,822				4
	76 64	101 105	2,326 2,320	5,141 304	512 469	158 229	4,950 4,236	13,086 7,557	0				(S)	6,948 6.831				_
	59 44	102	1,489	152	453	10	3,780	5.885	ŏ				(S)	6,409				
	44	101 106	1,628 1,624	192 256	404 406	34 0	4,101 4,288	6,360 R 6,573	0				(s)	6,660 6,910				
	23 42 51	104	1,911 2,024	301 R 320	383 394	0	4,210 3,940	6,804 R 6,678	0				(S)	7.249				
	51 60	99 104	2,024 2,505	B 220	242	0	3,940 3,693	<sup>H</sup> 6,678 <sup>R</sup> 6,870	0				1	7,278 7,527				
	69	105	1,528	R 374 R 235 R 307 R 308	568	0	3 692	R 6 162	0				1	7,575				
	73	100 101	2,075	H 235	588 591	0	3,585 R 3,663 R 3,744	R 6,484 R 6,911	0				1	7,591				
	72	103	2,350 2,383	R 308	625	0	R 3,744	H 7.060	0				1	7,728 8,187				
	69 73 72 73 60 64	108 109	2,261 1,549	R 125 R 143	586	0	R 3,755 R 3,477	6,727 R 5,762	0			==	1	8,980 9.088				
	57	121	2,101	153	539	0	3,309	6,102	0				1	9,088				
									Trillion Bt	u								_
	2.4	124.5 107.1	6.0 7.0	4.5 5.1	1.6 1.3	0.4 3.9	12.1 15.4	24.5	0.0 0.0	0.8	NA NA		NA NA	5.3 4.4	157.4 145.6	13.1 10.6	170.5	,
	0.5 0.2	131.2	12.4	6.6	1.0	0.8	18.4	32.7 39.2	0.0	0.9 0.7	NA	NA	NA	6.5	177.8	15.8	156.2 193.6	1
	0.0 0.2	102.6 77.6	13.4 12.8	7.6 11.5		8.4 5.4	24.0 21.4	54.2 51.5	0.0 0.0	1.1 1.2	NA NA		NA NA	6.7 10.0	164.5 140.6	15.8 16.0 24.1	180.6 164.7	;
	1.8	63.5	15.1	1.5	1.9	4.9	17.2	40.7	0.0	1.4	0.8	NA	NA	. 14.0	122.2	32.1	154.4	ŀ
	0.9 1.7	90.0 75.1	8.7 11.1	20.1 24.5	1.7 3.4	0.7 1.1	19.3 23.3	50.5 63.5	0.0 0.0	0.3 0.3	0.7 0.7		(s) (s)	15.1 19.3	157.5 160.6	34.3	191.8 204.3	
	1.9	107.1	13.2	1.5	1.8	0.9	23.1	40.4	0.0	0.2	0.6	0.6	(S)	18.7	169.6	43.6 42.3	211.9	)
	1.8 1.8	106.8 94.3	12.7 12.1	1.1 1.2		0.5 0.8	17.6 25.0	35.2 42.4	0.0 0.0	0.4 0.3	0.6 0.9		(S)	18.0 18.1	163.5 158.5	39.8 42.1	203.3 200.5	1
	2.0 2.0	100.6	13.9	1.1	3.5	1.0	26.1 27.6	45.6	0.0	0.3	1.0	0.5	(3) (s)	20.0	169.9	46.2	216.1 226.5	£.
	2.0 1.9	108.3 104.7	13.3 11.2	1.4 1.4		0.7 0.5	27.6 26.9	46.9 43.8	0.0	0.3 0.3	0.9 1.2	0.5 0.6	(s)	20.4 21.7	179.2 174.2	47.2 49.6	226.5 223.8	;
	1.9 1.9 1.9	98.6 103.8	12.9 13.5	1.7	3.9	0.9	29.2	43.8 48.5 65.9	0.0	0.6	1.6		(S)	23.3 23.7	175.2 198.2	52.2	227.3	3
	1.9 1.6	103.8 108.0	13.5 13.4	17.4 1.0		1.0 1.4	31.4 26.7	65.9 45.0	0.0 0.0	0.6 0.6	1.7 1.2	0.6 0.3	(s)	23.7 23.3	198.2 179.9	52.3 49.5	250.6 229.5	[
	1.5	105.0	8.6	0.5		0.1	23.8	35.2	0.0	0.6	1.2	0.2	(S)	21.9	166.0	49.5	210.9	)
	1.1	103.2 108.7	9.4 9.4	0.7		0.2	25.7 26.9	38.1 39.3	0.0	0.8	1.4	0.2	(s)	22.7 23.6	167.6	46.6	214.2	<u>.</u>
	0.6 1.0	108.7 106.8 101.9	11.0	1.0 1.2	1.9	0.0 0.0	26.9 26.4 24.6	39.3 40.5 39.5	0.0	0.1	1.3		(S) (S)	23.6	173.8 174.5	49.0 51.4	222.8 225.8 220.8	ŝ
	1.0 1.2	101.9	11.7	1.2	2.0	0.0	24.6 23.1	39.5 40.5	0.0	0.1	1.4	0.2 0.2	(s)	24.8	174.5 169.2 176.7	51.6	220.8	
	1.4 1.7	107.4 109.2	14.4 8.8	1.3 R 1.4	2.9	0.0 0.0	23.1	36.2	0.0	0.1 0.1	1.2	0.2	(S) (S)	25.7 25.8	1/6./	53.4 52.9	230.1 226.3	3
	1.8	104.8	11.9	0.9	3.0	0.0	22.9	38.7	0.0	0.1	0.0	0.2	(s)	25.9	171.6	52.6	224.2	>
	1.8 1.8	105.4 106.2	13.5 13.7	1.2 1.2	3.2	0.0 0.0	23.3 23.9	41.0 42.0	0.0	0.1 0.1	0.0	0.2	(S) (S)	26.4 27.9	174.9 178.2	53.8 R 52.9	228.7 231.1	
	1.5	111.9	13.0	0.5	3.0	0.0	23.9	40.3	0.0	0.1	0.0	0.2	(s)	30.6	184.6	59.2	243.8	3
	1.6 1.4	112.4 124.6	8.9 12.1	R 0.5 0.6	3.0 2.7	0.0	R 22.1 21.2	R 34.6 36.6	0.0	0.1 0.1	0.0	0.2	(s) (s)	31.0 32.9	R 179.9 195.9	58.6 61.1	R 238.5 256.9	2

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.
<sup>b</sup> Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See Technical Notes, Section 4. <sup>d</sup> Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified. <sup>1</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

Provide a substitution of the production of biodiesel and fuel ethanol.
beginning in 1989.
Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
h Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Includes a smail amount of wind energy consumed by industrial utility-scale facilities. Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. kWh = Kilowatthours. -- = Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes: Totals are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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