Table CT6. Indus	trial sector energy co	sumption estimates	. selected vears	, 1960-2022, North Carolina

			Petroleum						Biomass								
c	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other d	Total	Hydro- electric power ^{e,f} Million kWh	Wood and waste ^{f,g}	Losses and co- products ^h	Geo- thermal ^f	Solar ^{f,i}	Electricity ^j	End use ^{f,k}	Electrical system energy losses	Total ^{f,k}
ear		Billion cubic feet			Thousan	d barrels								llion Wh			
60	2,421	26	3.155	730	1,089	3,967	4,396	13,336	48				NA	8,773			_
5	2,563	26 47	3,155 4,710	1,156	1.315	4.005	5.538	16.724	37				NA	10,707			-
0	2,267	75 62	4,514	1,891	1,004 782	5,809 7,045	6,273	19,492 21,404	10				NA	16,099 20,875			-
'5 10	1,479	62 86	4,271 4,131	3,695 4,581	782 514	7,045 8,468	5,612 5,536	21,404 23,230	5				NA NA	20,875 25,254			-
15	1,375 2,247 2,989	75	3,613	3,606	832	5,814	5 981	19 845	3				NA	25,254 26,272			-
5 0	2,247	75 86	3,467	3,700	832 807	5,121	5,981 6,614	19,845 19,708	3					31,265			
5	2,437	107	4,640	5,115	977	5,779	8,331	24,842	1,636				(S) (S)	34,063			
Õ	1,762	107	4,207	5,820	804	4,729	7,705	23,265	936				(s)	34,252			
5	1,408	87	4,272	4,264	1,831	4,918	7,362	22,646	722				(s)	30,101			
6	1,225	87	3.914	5.052	1.941	3,869	7.224	22,000	494				(s)	29,263			-
7	1,148	88 89	3,923 3,369	4,440 2,807	1,385 1,131	3,136	7,433 6,295	20,317	2				(s) (s) (s)	28,978			
8	1,066	89	3,369	2,807	1,131	2,843	6,295	16,445	2				(s)	27,773			
9	869	82	2,952	3,077	1.115	2,084	4,771	13,999	2				(s)	25,100			
0	883	92 99	3,010	4,216	1,662 1,702	1,748	6,050	16,685 15,114	2				(s)	26,316			
1	764	99	3,000	4,109	1,702	916	5,386	15,114	1				(s)	26,555			
2 3	661 663 592	102 110	2,915	3,975 2,652	1,585	454	6,308 5,689	15,236 13,557	375 881				(s) (s)	26,896 26,872			
4	502	108	3,359 3,219	2,052	1,659 1,271	190	5,009	13,557	001				(5)	26,965			
5	552	105	3,370	2,776	1,299	198 164 74	5,440	12 960	0				(s) 2	20,903			
6	526	106	3,776	2,221	1,280	56	Beiego	R 14 225	0				4	27,337			
7	526 454	107	3,854	2,158	1,294	56 83	R 7 592	R 14 981	õ				7	27,393			
8	398	117	3.731	2,432	1.324	82	ⁿ 7.646	12,960 R 14,225 R 14,981 R 15,214 R 13,659 R 12,396	ŏ				7	27.354			
9	361	119	3,857	2,432 2,250	1,316	82 55	^R 6,180	R 13,659	0				7	27,391			
20	347	115	3,428	2.403	1,328	276	R 4,961	R 12,396	0				14	25,828			
21	374	122	3,683	2,474 2,503	1,303	75 77	ⁿ 5,525	ⁿ 13,061	0				15				
2	375	123	3,723	2,503	1,362	77	5,799	13,464	0				16	27,519			-
									Trillion Btu	ı							
60 65	61.6 64.6	27.0	18.4 27.4	2.8 4.4	5.7 6.9	24.9 25.2	27.6 34.1	79.4 98.0	^R 0.2 ^R 0.1	29.0 36.2	NA NA	NA NA	NA NA	29.9 36.5	R 227.0	^R 60.4 ^R 71.9	R 287 R 355 R 457 R 487 R 575 R 587 R 587 R 587
0	53.9	48.3 76.9	26.3	4.4	5.3	25.2 36.5	34.1	114.2	B (c)	45.0	NA	NA	NA	36.5 54.9	R 283.8 345.0	B 112 5	B 45
0 '5	34.7	63.2	20.3	13.1	4.1	44.3	39.2	121.3	R (s) R (s)	45.0	NA	NA	NA	71.2	335.6	R 145.4	R 49
ŏ	33.6	86.6	24.1	16.1	2.7	53.2	34.5	130.7	(s)	55.3	NA	NA	NA	86.2	392.3	B 183.3	R 57
5	55.9	77.4	21.0	12.3	4.4	36.6	37.4	111.7	(S)	64.8	0.0	NA	NA	89.6	399.3	H 182 2	R 58
0	74.5	88.9	20.2	12.8	4.2	32.2	41.9	111.3	(s)	82.8	0.0	0.0		106.7	399.3 R 464.2	R 226.4	R 69
95	61.6	110.3	27.0	17.7	5.1 4.2	36.3	53.7	139.8	R56	84.9	0.0	0.0	(s)	116.2	^R 518.3	ⁿ 249 0	R 76
0	46.7 36.9	109.8	24.5 24.9	19.9	4.2	29.7	48.7 47.3	127.0	R 3.2 R 2.5	80.6	0.0	0.0	(s) (s) (s) (s)	116.9	R 518.3 R 484.2 R 425.0 R 418.0 389.0	R 256.5 R 220.5	R 76 R 76 R 74 R 64 R 63 R 60 R 59
5	36.9	90.0	24.9	14.6	9.5	30.9	47.3	127.2	H 2.5	65.7	0.0	0.0	(s)	102.7	H 425.0	H 220.5	H 64
6	32.2	90.2	22.7	17.3	10.1 7.1	24.3	46.2	120.6	R 1.7	73.5	(s)	0.0	(s) (s)	99.8	^h 418.0	R 217.1	63
7	30.1	91.4	22.7	15.1	7.1	19.7	47.6	112.2	(s)	56.4	(s)	0.0	(S)	98.9	389.0	R 215.0	H 60
8	27.9	92.0 84.4	19.5	9.5	5.8	17.9	40.0	92.6	(S)	84.5	(s) (s)	0.0	(s)	94.8 85.6	391.7	R 206.8	B 59
9 0	22.8 23.1	84.4 93.9	17.1 17.4	10.2 16.2	5.7 8.4	13.1 11.0	30.3 38.7	76.4 91.7	(S) (S)	66.6 75.8	(S) (S)	0.0 0.0	(s) (s) (s) (s) (s)	85.6 89.8	335.8 374.3 373.7 8 377.2 ^R 379.6	R 181.3 R 190.0 R 188.4	
1	19.8	100.5	17.4	15.8	8.6	5.8	34.3	81.8		81.0	(5)	0.0	(5)	90.6	373.7	R 188.4	R 51 R 56 R 56
2	17.2	103.6	16.8	15.3	8.0	2.9	40.6	83.6	(s) B 1.3	79.8	(5)	0.0	(5)	91.8	R 377 2	R 186 7	R 56
3	17.9	111.2	19.4	10.2	8.4	1.2	35.9	75.1	R 3.0	80.7	(S)	0.0	(5)	91.7	R 379.6	R 186.7 R 173.7	R 55
4	15.8	110.6	18.6	12.1	6.4	1.0	36.3	74.5	0.0	76.9	(s)	0.0	(s)	92.0		^H 174 4	864
5	14.3	108.8	19.4	10 7	6.6	0.5	34.3	_ 71.4	0.0	81.9 77.5	(s)	0.0	(s)	94.5	370.9	R 175.3 R 170.3	R 54
6	13.9	109.1	21.7	8.5 8.3	6.5	0.3	B 44 0	71.4 R 81.1 R 86.0	0.0	77.5	(s)	0.0	(s)	93.3	_ 374.9	R 170.3	R 54 R 54 R 54 R 54 R 54 R 54 R 53 R 53 R 50
7	12.4	111.2	22.2	8.3	6.5	0.5	R 48.4	H 86.0	0.0	77.6	(s)	0.0	B (c)	93.5	H 380.7	H 165 5	H 54
8	10.8	120.2	21.5	9.3	6.7	0.5	^H 48.9	R 86.9 R 77.1	0.0	73.1 73.5	(s)	0.0	H (s)	93.3	H 384.4	R 161.8 R 159.9	H 54
9	9.7	122.9	22.2	8.6	6.6	0.3	H 39 2	H 77.1	0.0	73.5	(s)	0.0	H (s)	93.5	H 376.7	H 159.9	H 53
0	9.4	119.1	19.7	9.2 9.5	6.7	1.7	R 31.2	R 68.7 R 72.8	0.0	77.5	(s)	0.0	R (S) R (S) R (S) R (S) R (S)	88.1	ⁿ 362.8	R 144.0 R 153.4	B 50
21	10.1 10.0	126.4	21.2 21.5	9.5 9.6	6.6	0.5 0.5	R 35.0 36.7	^H 72.8 75.1	0.0 0.0	74.6 72.3	(s)	0.0	^H (s) 0.1	92.3 93.9	309.7 370.9 8 380.7 R 384.4 R 376.7 R 362.8 R 376.3 378.0	h 153.4 155.5	n 52
4	10.0	126.5	21.5	9.6	6.9	0.5	36.7	/5.1	0.0	72.3	(s)	0.0	0.1	93.9	378.0	155.5	53

^a Includes supplemental gaseous fuels that are commingled with natural gas.

 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4. ^d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

Technical Notes, Section 4. e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources ⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

¹ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

 Wh = Kilowatthours, -- = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: - Totals may not equal sum of components due to independent rounding. - The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. - The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Netro ferceopt bare of concern. Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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