Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022, Montana

			Petroleum							Biomass							
	Coal	Natural gas <sup>a</sup>	Distillate fuel oil	HGL <sup>b</sup>	Motor gasoline <sup>c</sup>	Residual fuel oil	Other <sup>d</sup>	Total	Hydro- electric power <sup>e,f</sup>				Solar <sup>f,i</sup>	Electricity <sup>j</sup>		Electrical	
Year	Thousand short tons	Billion cubic feet	Thousand barrels						Million kWh	Wood and waste f,g Losses and co-products h		Geo- thermal <sup>f</sup>	Million kWh		End use f,k	system energy losses	Total f,k
1960	36	26	1,500	112	816	1,684	2,624	6,737	0				NA	2,951			
1965	52	34 41	1,693	164	887	914	3,901	7,559	0				NA				
1970 1975	36 52 28 50	34	1,274 2,494	246 174	635 774	1,123 1,963	5,047 4,810	8,324 10,215	0				NA NA				
1980	154	20	1,925	786	619	4,018	4,229	11,577	ŏ				NA	5,815			
1985	225	10	5,192	814	677	7	4,022	10,712	0				NA				
1990 1995	220 622	12 20	2,778 2,283	717 333	615 646	207 233	5,205 4,936	9,522 8,432	0				(s) (s)				
2000	166	26	1,904	227	406	0	6,258	8,795	ŏ				(s)	6,568			
2005	89	27	3,519	287	638	106	5,115	9,665	0				(s)				
2006 2007	89 110	33	3,673 4,474	322 676	694 501	95 0	6,137 6,667	10,920 12,318	0				0	.,,,,,			
2008	90	33	4,323	295	359	Ö	6,081	11.059	ő				ő	5,831			
2009	60	32 33 25 23	3,800	31	357	27	5,596	9,811	0				0				
2010 2011	74 81	23	2,149 2,372	86 132	295 296	0	5,484 5,886	8,013 8,686	0				0	4,239 3,983			
2012	238	23 23 24	2,568	132 53 83	274	ő	5,850	8,745	ő				0	4,168			
2013	262	24	2,591	83	290	(s)	5,504	8,469	0				0				
2014 2015	281 279	25 26	2,416 1,658	90 125	284 348	0	5,210 5,500	8,000 7,632	0				0	4,230 4,488			
2016	261	25 27	1,418	63 88	339	0	5,449 R 5,728	7 269	ő				0				
2017	252	27	1,448	88	341	0	R 5,728	R 7,605	0				0	4,515			
2018 2019	235 197	29 28	1,543 1,854	97 147	347 342	0	R 5,489 R 5,594	R 7,477 R 7,938	0				0				
2020	201	28	1,746	76	346	ő	H 5 625	R 7 703	ő				Ö				
2021	232	28	1,567	121	336	0	<sup>n</sup> 5,526	<sup>H</sup> 7,552	0				0	4,496			
2022	250	29	1,584	214	365	0	5,384	7,547	0				(s)	4,670			
-									Trillion Bt							D	
1960 1965	0.8 1.2	27.0 34.3	8.7 9.9	0.4 0.6	4.3 4.7	10.6 5.7	16.3 24.1	40.3 45.0	0.0		NA NA	NA NA	NA NA		80.9 97.6	R 20.3 R 26.4	R 101.2
1970	0.6	42.5	7.4	0.0	3.3	7.1	31.1	49.8	0.0	3.0	NA NA	NA NA	NA NA		116.5	H /2 1	R 124.0 R 158.6
1975	1.0	34.6	14.5	0.6	4.1	12.3 25.3	29.5	61.0	0.0	3.0	NA	NA	NA	17.6	117.2	Raso	R 153.2 R 162.2
1980 1985	2.9 4.1	20.3 10.3	11.2 30.2	2.8 2.8	3.3 3.6	25.3 (s)	26.1 25.4	68.6 62.1	0.0		NA 0.1	NA NA	NA NA		120.0 106.3	R 42.2 R 40.5	R 162.2 R 146.8
1990	4.0	12.0	16.2	2.5	3.2	1.3	32.3	55.4	0.0	8.9	0.1	(s)	(s)		102.8	Rais	R 134 4
1995	11.2	21.0	13.3	1.2	3.4	1.5	30.6	49.8	0.0	14.4	0.1	(s)	(s)	21.7	118.4	R 33.0	H 151 /
2000 2005	2.7 1.3	27.1 28.3	11.1 20.5	0.8 1.0	2.1 3.3	0.0 0.7	39.1 31.2	53.1 56.6	0.0 0.0		(s) 0.0	0.1	(s) (s)	22.4 16.3	118.4 113.5	R 34.9 R 26.4	R 153.3 R 139.9
2006	1.3	33.7	21.3	1.1	3.6	0.6	37.8	64.4	0.0		0.0	0.1	0.0		126.4	R 25.7 R 33.3 R 31.0	R 152.1
2007	1.6	32.6	25.9	2.3	2.6	0.0	40.3	71.1	0.0	13.1	0.0	0.1	0.0		139.5	R 33.3	H 172 8
2008 2009	1.4 0.9	33.2 25.0	25.0 22.0	1.0 0.1	1.8 1.8	0.0 0.2	36.8 34.8	64.6 58.8	0.0 0.0		(s)	0.1 0.1	0.0 0.0		130.0 110.1	□ 31.0 R 24.2	R 161.0 R 134.5
2010	1.1	22.8	12.4	0.3	1.5	0.0	34.2	48.5	0.0	9.7	0.0	0.1	0.0		96.6	R 24.3 R 21.9	H 118.5
2011	1.2	23.0 23.3	13.7	0.5	1.5	0.0	36.8	52.5	0.0		0.0	0.1	0.0		91.9	R 17 2	R 109.1
2012 2013	4.2 4.5	23.3 24.7	14.8 14.9	0.2	1.4 1.5	0.0 (s)	36.6 34.3	53.0 51.1	0.0	1.4	0.0 0.0	0.1 0.1	0.0		96.2 96.0	R 18.4 R 20.0	R 114.6 R 116.0
2013	4.9	26.0	13.9	0.3	1.5	0.0	32.6	48.3	0.0	1.6	0.0	0.1	0.0		95.3	R 194	R 11/17
2015	5.0	26.4	9.6	0.5	1.8	0.0	34.3	46.1	0.0	1.7 1.7	0.0	0.1	0.0	15.3	94.6	H 21 2	H 115.8
2016 2017	4.7 4.5	25.5 27.8	8.2 8.3	0.2 0.3	1.7 1.7	0.0 0.0	34.8 36.5	44.9 46.9	0.0	1.7 2.1	(s)	0.1 0.1	0.0		91.9 96.8	R 19.9 R 19.1	R 111.8 R 116.0
2017	4.3	27.8 29.9	8.9	0.3	1.7	0.0	35.0	46.9	0.0	2.1	(S)	0.1	0.0 0.0		98.5	H 20 1	R 118.6
2019	3.5	29.1	10.7	0.6	1.7	0.0	35.5	48.5	0.0	2.1	(s)	0.1	0.0	17.3	100.5	Rogo	H 123.7
2020 2021	3.6 4.2	29.5 29.6	10.0 9.0	0.3 0.5	1.7 1.7	0.0 0.0	35.7 35.2	47.8 46.4	0.0 0.0	2.1 1.9	(s) 0.0	0.1 0.1	0.0 0.0		98.4 97.6	R 16.2 R 18.4	R 114.6 R 115.9
2021	4.2	30.3	9.0	0.8	1.7	0.0	35.2 34.4	46.4	0.0	1.9	0.0	0.1	0.0 (s)		98.9	18.7	117.6
				0.0		2.0		. ,,,,	- 0.0		0.0		(0)	10.0	30.0		

a Includes supplemental gaseous fuels that are commingled with natural gas.

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

Technical Notes, Section 4.

<sup>&</sup>lt;sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

<sup>9</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

Incurred in the generation, transmission, and distribution of électricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

KWh = Kilowatthours. —— Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/