Table CT6. Industrial Sector Energy Consumption Estimates, Selected Years, 1960-2019, Mississippi

			Petroleum							Biomass							
	Coal	Natural Gas [a]	Distillate Fuel Oil	HGL [b]	Motor Gasoline [c]	Residual Fuel Oil	Other [d]	Total	Hydro-electric Power [e,f]				Solar [f,i]	Electricity Retail Sales		Electrical System Energy	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels						Million kWh	Wood and Waste [f,g]	Losses and Co-products [h]	Geo-thermal [f]	Million kWh		Net Energy [f,j]	Losses [k]	Total [f,j]
1960	21	77	1,441	1,118	738	218	2,475	5,990	0	– –	– –	– –	NA	2,004	– –	– –	– –
1965	31	105	1,590	1,117	610	149	4,430	7,896	0	– –	– –	– –	NA	3,517	– –	– –	– –
1970	48	141	3,100	2,139	311	240	10,006	15,795	0	– –	– –	– –	NA	5,101	– –	– –	– –
1975	24	107	4,455	2,739	218	778	9,176	17,366	0	– –	– –	– –	NA	6,814	– –	– –	– –
1980	53	79	3,527	2,952	73	2,172	8,566	17,290	0	– –	– –	– –	NA	8,184	– –	– –	– –
1985	251	105	3,814	2,187	751	89	6,480	13,321	0	– –	– –	– –	NA	9,147	– –	– –	– –
1990	271	108	3,851	4,423	578	947	8,736	18,534	0	– –	– –	– –	0	12,454	– –	– –	– –
1995	287	88	3,881	4,448	427	81	7,962	16,799	0	– –	– –	– –	0	15,477	– –	– –	– –
2000	155	120	3,275	1,727	758	7	8,178	13,945	0	– –	– –	– –	0	15,856	– –	– –	– –
2001	154	103	3,700	2,631	1,086	195	8,274	15,885	0	– –	– –	– –	0	15,268	– –	– –	– –
2002	149	106	3,497	2,113	1,176	121	8,452	15,359	0	– –	– –	– –	0	15,021	– –	– –	– –
2003	146	94	3,344	3,840	1,239	169	9,835	18,427	0	– –	– –	– –	0	15,281	– –	– –	– –
2004	160	106	4,175	1,251	1,415	310	9,931	17,082	0	– –	– –	– –	0	15,702	– –	– –	– –
2005	121	99	3,188	960	1,383	294	10,350	16,175	0	– –	– –	– –	0	15,282	– –	– –	– –
2006	150	104	2,845	1,369	1,483	66	11,666	17,427	0	– –	– –	– –	0	15,712	– –	– –	– –
2007	148	111	3,113	891	628	115	11,638	16,384	0	– –	– –	– –	0	16,187	– –	– –	– –
2008	134	115	2,857	545	427	123	9,379	13,331	0	– –	– –	– –	0	16,195	– –	– –	– –
2009	110	109	2,080	520	435	53	8,160	11,248	0	– –	– –	– –	0	14,940	– –	– –	– –
2010	124	127	2,426	496	620	19	8,642	12,203	0	– –	– –	– –	0	15,707	– –	– –	– –
2011	114	116	2,320	493	621	47	9,070	12,552	0	– –	– –	– –	0	16,263	– –	– –	– –
2012	113	117	3,234	463	592	33	8,443	12,765	0	– –	– –	– –	0	16,810	– –	– –	– –
2013	123	118	3,457	R 542	646	17	8,109	R 12,771	0	– –	– –	– –	0	16,132	– –	– –	– –
2014	110	120	3,293	629	562	(s)	7,458	11,942	0	– –	– –	– –	0	16,312	– –	– –	– –
2015	111	126	2,513	R 559	392	6	7,888	R 11,358	0	– –	– –	– –	0	15,739	– –	– –	– –
2016	0	119	2,307	R 609	377	(s)	8,277	R 11,570	0	– –	– –	– –	(s)	16,069	– –	– –	– –
2017	0	130	2,823	553	380	(s)	R 8,431	R 12,186	0	– –	– –	– –	1	16,129	– –	– –	– –
2018	0	R 137	2,683	R 769	384	(s)	R 8,381	R 12,217	0	– –	– –	– –	(s)	16,549	– –	– –	– –
2019	19	134	2,725	766	376	(s)	7,601	11,469	0	– –	– –	– –	1	15,994	– –	– –	– –
									Trillion Btu								
1960	0.5	79.3	8.4	4.2	3.9	1.4	15.2	33.1	0.0	18.5	NA	NA	NA	6.8	138.3	16.9	155.2
1965	0.8	108.5	9.3	4.2	3.2	0.9	27.2	44.9	0.0	19.0	NA	NA	NA	12.0	185.1	28.6	213.7
1970	1.2	144.4	18.1	7.8	1.6	1.5	60.3	89.3	0.0	23.0	NA	NA	NA	17.4	275.3	42.1	317.4
1975	0.6	109.1	26.0	9.7	1.1	4.9	56.3	97.9	0.0	20.8	NA	NA	NA	23.3	251.6	55.8	307.4
1980	1.2	81.5	20.5	10.4	0.4	13.7	52.6	97.6	0.0	27.7	NA	NA	NA	27.9	236.0	67.1	303.1
1985	5.9	108.1	22.2	7.5	3.9	0.6	41.0	75.2	0.0	32.5	0.0	NA	NA	31.2	252.8	71.5	324.3
1990	6.3	111.6	22.4	15.3	3.0	6.0	54.1	100.8	0.0	74.7	0.0	0.0	0.0	42.5	335.8	100.1	435.9
1995	6.9	89.9	22.6	15.4	2.2	0.5	49.5	90.2	0.0	85.9	0.0	0.0	0.0	52.8	325.6	129.0	454.6
2000	3.7	125.6	19.1	5.9	3.9	(s)	50.9	79.9	0.0	70.6	0.0	(s)	0.0	54.1	334.0	131.6	465.6
2001	3.7	105.6	21.5	9.0	5.6	1.2	50.8	88.2	0.0	52.1	0.0	(s)	0.0	52.1	301.8	106.1	407.8
2002	3.6	109.3	20.3	7.2	6.1	0.8	51.9	86.4	0.0	45.5	0.0	(s)	0.0	51.3	296.2	116.1	412.3
2003	3.5	97.6	19.5	13.2	6.4	1.1	60.8	101.0	0.0	41.0	0.0	(s)	0.0	52.1	295.3	121.5	416.8
2004	3.7	109.5	24.3	4.3	7.4	1.9	61.8	99.7	0.0	56.7	0.0	(s)	0.0	53.6	323.3	121.2	444.5
2005	2.9	102.1	18.5	3.3	7.2	1.9	64.3	95.2	0.0	56.5	0.0	(s)	0.0	52.1	308.9	113.9	422.7
2006	3.6	106.9	16.5	4.7	7.7	0.4	72.8	102.1	0.0	57.5	(s)	(s)	0.0	53.6	323.7	116.2	440.0
2007	3.5	114.0	18.0	3.0	3.2	0.7	72.7	97.7	0.0	57.5	(s)	(s)	0.0	55.2	328.0	117.7	445.6
2008	3.1	118.1	16.5	1.8	2.2	0.8	58.3	79.6	0.0	40.0	0.3	(s)	0.0	55.3	296.5	113.8	410.3
2009	2.6	111.9	12.0	1.7	2.2	0.3	50.4	66.6	0.0	39.2	3.0	(s)	0.0	51.0	274.4	100.8	375.1
2010	2.8	129.5	14.0	1.9	3.1	0.1	53.3	72.4	0.0	49.8	R 2.5	(s)	0.0	53.6	R 310.7	101.3	R 412.0
2011	2.6	118.0	13.4	1.9	3.1	0.3	56.0	74.8	0.0	50.6	R 2.3	(s)	0.0	55.5	R 303.9	105.6	R 409.5
2012	2.6	118.6	18.6	1.8	3.0	0.2	51.8	75.4	0.0	64.6	R 2.0	(s)	0.0	57.4	R 320.7	96.4	R 417.1
2013	2.8	119.5	19.9	2.1	3.3	0.1	49.7	75.1	0.0	51.5	0.1	(s)	0.0	55.0	304.0	96.5	400.5
2014	2.5	123.3	19.0	2.4	2.8	(s)	45.8	70.0	0.0	52.6	0.1	(s)	0.0	55.7	304.2	95.5	399.7
2015	2.6	129.0	14.5	R 2.1	2.0	(s)	48.6	67.2	0.0	51.8	R 1.6	(s)	0.0	53.7	R 305.9	86.8	R 392.7
2016	0.0	122.0	13.3	2.3	1.9	(s)	52.4	70.0	0.0	51.5	R 2.7	(s)	(s)	54.8	R 301.0	R 84.6	R 385.6
2017	0.0	134.9	16.2	2.1	1.9	(s)	R 53.3	R 73.6	0.0	R 47.0	R 2.7	(s)	(s)	55.0	R 313.3	86.7	R 400.1
2018	0.0	R 140.5	15.4	R 3.0	1.9	(s)	R 53.1	R 73.5	0.0	R 47.3	R 2.7	(s)	(s)	56.5	R 320.5	88.1	R 408.5
2019	0.6	138.2	15.7	2.9	1.9	(s)	47.8	68.3	0.0	46.4	0.6	(s)	(s)	54.6	308.2	86.2	394.4

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
[d] Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.
[e] Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of biodiesel and fuel ethanol.
[i] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[j] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.
[k] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.