Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2024, Mississippi

Year	Coal	Natural gas [a]	Petroleum						Hydro-electric power [e,f]	Biomass		Geo-thermal [f]	Solar [f,i]	Electricity [j]	End use [f,k]	Electrical system energy losses [l]	Total [f,k]
			Distillate fuel oil	HGL [b]	Motor gasoline [c]	Residual fuel oil	Other [d]	Total		Wood and waste [f,g]	Losses and co-products [h]						
	Thousand short tons	Billion cubic feet	Thousand barrels						Million kWh			Million kWh					
1960	21	77	1,441	1,118	738	218	2,475	5,990	0	– –	– –	– –	NA	2,004	– –	– –	– –
1965	31	105	1,590	1,117	610	149	4,430	7,896	0	– –	– –	– –	NA	3,517	– –	– –	– –
1970	48	141	3,100	2,139	311	240	10,006	15,795	0	– –	– –	– –	NA	5,101	– –	– –	– –
1975	24	107	4,455	2,739	218	778	9,176	17,366	0	– –	– –	– –	NA	6,814	– –	– –	– –
1980	53	79	3,527	2,952	73	2,172	8,566	17,290	0	– –	– –	– –	NA	8,184	– –	– –	– –
1985	251	105	3,814	2,187	751	89	6,480	13,321	0	– –	– –	– –	NA	9,147	– –	– –	– –
1990	271	108	3,851	4,423	578	947	8,736	18,534	0	– –	– –	– –	0	12,454	– –	– –	– –
1995	287	88	3,881	4,448	427	81	7,962	16,799	0	– –	– –	– –	0	15,477	– –	– –	– –
2000	155	120	3,275	1,727	758	7	8,178	13,945	0	– –	– –	– –	0	15,856	– –	– –	– –
2005	121	99	3,188	960	1,383	294	10,350	16,175	0	– –	– –	– –	0	15,282	– –	– –	– –
2006	150	104	2,845	1,369	1,483	66	11,666	17,427	0	– –	– –	– –	0	15,712	– –	– –	– –
2007	148	111	3,113	891	628	115	11,638	16,384	0	– –	– –	– –	0	16,187	– –	– –	– –
2008	134	115	2,857	545	427	123	9,379	13,331	0	– –	– –	– –	0	16,195	– –	– –	– –
2009	110	109	2,080	520	435	53	8,160	11,248	0	– –	– –	– –	0	14,940	– –	– –	– –
2010	124	127	2,426	526	620	19	8,640	12,231	0	– –	– –	– –	0	15,707	– –	– –	– –
2011	114	116	2,320	512	621	47	9,068	12,568	0	– –	– –	– –	0	16,263	– –	– –	– –
2012	113	117	3,234	487	592	33	8,439	12,785	0	– –	– –	– –	0	16,810	– –	– –	– –
2013	123	118	3,457	551	646	17	8,109	12,780	0	– –	– –	– –	0	16,132	– –	– –	– –
2014	110	120	3,293	627	562	(s)	7,457	11,939	0	– –	– –	– –	0	16,312	– –	– –	– –
2015	111	126	2,513	543	392	6	7,888	11,342	0	– –	– –	– –	0	15,739	– –	– –	– –
2016	0	119	2,307	592	377	(s)	8,277	11,553	0	– –	– –	– –	(s)	16,069	– –	– –	– –
2017	0	130	2,823	552	380	(s)	8,433	12,187	0	– –	– –	– –	1	16,129	– –	– –	– –
2018	0	137	2,683	744	384	(s)	8,375	12,186	0	– –	– –	– –	(s)	16,549	– –	– –	– –
2019	19	135	2,725	760	376	(s)	7,599	11,460	0	– –	– –	– –	1	15,994	– –	– –	– –
2020	76	133	2,757	613	379	(s)	R 8,168	R 11,917	0	– –	– –	– –	(s)	15,302	– –	– –	– –
2021	74	134	2,585	799	380	(s)	R 8,324	R 12,090	0	– –	– –	– –	1	15,769	– –	– –	– –
2022	69	141	2,613	801	391	(s)	R 8,217	R 12,023	0	– –	– –	– –	1	15,972	– –	– –	– –
2023	79	129	2,551	778	400	(s)	R 7,974	R 11,703	0	– –	– –	– –	1	15,647	– –	– –	– –
2024	98	149	2,475	777	305	(s)	7,348	10,906	0	– –	– –	– –	1	15,919	– –	– –	– –
			Trillion Btu														
1960	0.5	79.3	8.4	4.2	3.9	1.4	15.2	33.1	0.0	18.5	NA	NA	NA	6.8	138.3	13.8	152.1
1965	0.8	108.5	9.3	4.2	3.2	0.9	27.2	44.9	0.0	19.0	NA	NA	NA	12.0	185.1	23.6	208.7
1970	1.2	144.4	18.1	7.8	1.6	1.5	60.3	89.3	0.0	23.0	NA	NA	NA	17.4	275.3	35.7	311.0
1975	0.6	109.1	26.0	9.7	1.1	4.9	56.3	97.9	0.0	20.8	NA	NA	NA	23.3	251.6	47.5	299.1
1980	1.2	81.5	20.5	10.4	0.4	13.7	52.6	97.6	0.0	27.7	NA	NA	NA	27.9	236.0	59.4	295.4
1985	5.9	108.1	22.2	7.5	3.9	0.6	41.0	75.2	0.0	32.5	0.0	NA	NA	31.2	252.8	63.4	316.3
1990	6.3	111.6	22.4	15.3	3.0	6.0	54.1	100.8	0.0	74.7	0.0	0.0	0.0	42.5	335.8	98.3	434.1
1995	6.9	89.9	22.6	15.4	2.2	0.5	49.5	90.2	0.0	85.9	0.0	0.0	0.0	52.8	325.6	126.7	452.3
2000	3.7	125.6	19.1	5.9	3.9	(s)	50.9	79.9	0.0	70.6	0.0	(s)	0.0	54.1	334.0	130.4	464.3
2005	2.9	102.1	18.5	3.3	7.2	1.9	64.3	95.2	0.0	56.5	0.0	(s)	0.0	52.1	308.9	113.1	422.0
2006	3.6	106.9	16.5	4.7	7.7	0.4	72.8	102.1	0.0	57.5	(s)	(s)	0.0	53.6	323.7	115.5	439.2
2007	3.5	114.0	18.0	3.0	3.2	0.7	72.7	97.7	0.0	57.5	(s)	(s)	0.0	55.2	328.0	117.1	445.1
2008	3.1	118.1	16.5	1.8	2.2	0.8	58.3	79.6	0.0	40.0	0.3	(s)	0.0	55.3	296.5	113.0	409.4
2009	2.6	111.9	12.0	1.7	2.2	0.3	50.4	66.6	0.0	39.2	3.0	(s)	0.0	51.0	274.4	100.4	374.7
2010	2.8	129.5	14.0	2.0	3.1	0.1	53.2	72.5	0.0	49.8	2.5	(s)	0.0	53.6	310.8	101.2	412.0
2011	2.6	118.0	13.4	2.0	3.1	0.3	56.0	74.8	0.0	50.6	2.3	(s)	0.0	55.5	303.9	104.9	408.9
2012	2.6	118.6	18.6	1.9	3.0	0.2	51.8	75.5	0.0	64.6	2.0	(s)	0.0	57.4	320.7	96.4	417.1
2013	2.8	119.5	19.9	2.1	3.3	0.1	49.7	75.2	0.0	51.5	0.1	(s)	0.0	55.0	304.0	96.2	400.3
2014	2.5	123.3	19.0	2.4	2.8	(s)	45.8	70.0	0.0	52.6	0.1	(s)	0.0	55.7	304.2	95.5	399.7
2015	2.6	129.0	14.5	2.1	2.0	(s)	48.6	67.1	0.0	51.8	1.6	(s)	0.0	53.7	305.8	86.8	392.7
2016	0.0	122.0	13.3	2.3	1.9	(s)	52.4	69.9	0.0	51.5	2.7	(s)	(s)	54.8	301.0	84.7	385.7
2017	0.0	134.9	16.2	2.1	1.9	(s)	53.3	73.6	0.0	47.0	2.8	(s)	(s)	55.0	313.4	86.6	400.0
2018	0.0	140.5	15.4	2.9	1.9	(s)	53.1	73.3	0.0	47.3	2.8	(s)	(s)	56.5	320.4	87.6	408.1
2019	0.6	138.4	15.7	2.9	1.9	(s)	47.7	68.3	0.0	46.4	0.1	(s)	(s)	54.6	308.3	85.9	394.2
2020	2.2	136.5	15.9	2.4	1.9	(s)	R 51.4	71.5	0.0	45.9	(s)	(s)	(s)	52.2	R 308.5	76.8	385.2
2021	2.2	138.1	14.9	3.1	1.9	(s)	R 52.8	72.6	0.0	46.3	(s)	(s)	(s)	53.8	313.1	83.1	396.2
2022	2.0	145.5	15.1	3.1	2.0	(s)	R 52.2	R 72.3	0.0	R 46.7	(s)	(s)	(s)	54.5	R 321.2	82.3	R 403.5
2023	2.3	R 132.3	14.7	3.0	2.0	(s)	50.7	70.4	0.0	R 46.9	(s)	(s)	(s)	53.4	R 305.4	80.3	R 385.7
2024	2.9	152.5	14.3	3.0	1.5	(s)	46.7	65.5	0.0	43.6	(s)	(s)	(s)	54.3	318.9	77.2	396.1

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
[c] Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See technical notes, Section 4.
[d] Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See technical notes, Section 4.
[e] Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
[f] There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
[g] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[h] Losses and co-products from the production of biodiesel and fuel ethanol.
[i] Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
[j] Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.
[k] Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in End use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.
[l] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of technical notes for an explanation of changes in methodology.

kWh = Kilowatthours. – – = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: · Totals may not equal sum of components due to independent rounding. · The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. · The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the technical notes for each type of energy.
Web page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data source: U.S. Energy Information Administration, State Energy Data System. See technical notes. https://www.eia.gov/state/seds/