Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022, Kansas

			Petroleum						Usadaa	Biomass]					
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other ^d	Total	Hydro- electric power ^{e,f}		Losses		Solar ^{f,i}	Electricity ^j		Electrical	
Year	Thousand short tons	Billion cubic feet			Thousand	d barrels			Million kWh	Wood and waste f,g	and co- products h Geo- thermal f		Million kWh		End use ^{f,k}	system energy losses	Total f,k
1960	175 148	121 155	1,405	1,321	4,557	1,924 755	8,535	17,742	Q				NA	2,932			
1965 1970	148 103	155 184	1,553 2,515	1,530 1,985	3,535 2,777	755 701	9,711 9,170	17,084 17,149	0				NA NA				
1975	134	152	3,532	3,125	2,406	2,178	10,702	21,943	0				NA NA				
1980	331	191	3,476	5,844	1,198	1,004	11,857	23,379	0				NA	7,845			
1985 1990	363 157	161 158	4,058 4,545	22,687 14,032	1,064 765	66 181	6,855 11,399	34,729 30,922	0			==	NA 0	7,167 8,087			
1995	138	175	4,818	3,140	995	18	9,415	18,386	ő				ő	9,356			
2000	134	139	4,478	14,315	716	401	7,577	27,486	0				0	10,222			
2005 2006	205 237	118 132	4,936 5,498	153 66	1,195 1,275	333 619	8,852 8,885	15,469 16,343	0	==			0	11,165 11,462			
2006	241	143	4.901	15,167	1,020	464	8,424	29,977	0				0	10,885			
2008	162 105	129	5,480	375	800	1,220	7,561	15,436	Ö				Ö	10,967			
2009 2010	105 111	125 124	4,616 5,084	477 403	814 626	444 361	7,632 9,114	13,984 15,588	0				0	10,087 10,651			
2010	104	128	4,556	646	627	274	8,097	14,199	0				0	10,807			
2012	88	134	4,470	538	556	250	8,415	14,228	ő				Ö	11,041			
2013 2014	85 121	136 135	4,409 4.850	598 431	539 407	176 180	7,922 7,460	13,644 13,329	0				0	11,009 11,494			
2014	115	140	4,850 4,658	537	407 878	243	_ 7,460 _ 7,681	13 998	0				0	11,494			
2016	104	140	4,926	375	999	574	R 7,923 R 7,936	R 14.797	ő				ŏ	11,414			
2017	112	141	5,030	450	1,005	600	R 7,936	H 15 021	0				0	11,535			
2018 2019	117 80	145 143	5,388 4.780	390 537	1,007 948	358 497	R 7,949 R 8.176	R 15,092 R 14,937	0				0	11,681 11.613			
2020	56	146	5,786	409	954	569	Rgnaa	R 15,762	ő				ő	11,048			
2021	57	145	4,909	451	936	493	R 8,388	R 15,178	0				(s)	11,366			
2022	86	151	4,962	447	995	505	8,207	15,116	0				1	11,736			
									Trillion Bt	-							
1960 1965	4.0 3.3	125.7 154.3	8.2 9.0	5.0 5.8	23.9 18.6	12.1 4.7	52.5 60.1	101.7 98.3	0.0		NA NA	NA NA	NA NA		242.0 270.5	R 20.2 R 26.2	R 262.2
1965	2.2	184.1	14.7	7.2	14.6	4.7	56.1	97.0	0.0	1.3 2.0	NA NA	NA NA	NA NA	15.5	300.9	R 31.8	R 296.7 R 332.7
1975	2.7	148.8	20.6	11.0	12.6	13.7	65.5	123.5	0.0	3.9	NA	NA	NA	21.2	300.1	R 43.3	H 343.4
1980	7.1	189.7	20.2	20.6	6.3	6.3	72.7 42.7	126.2 149.9	0.0	0.0	NA	NA NA	NA NA		349.8 345.0	R 56.9 R 49.7	R 406.7 R 394.7
1985 1990	7.8 3.8	161.3 157.7	23.6 26.5	77.6 48.4	5.6 4.0	0.4 1.1	70.5	150.5	0.0	4.7	1.4 1.3	0.0	0.0		345.0	71.6	R 417.2
1995	3.3	176.0	28.0	10.9	5.2	0.1	59.1	103.3	0.0	4.0	1.9	0.0	0.0	31.9	320.6	81.6	402 1
2000 2005	3.2 5.0	139.7 119.4	26.1 28.7	49.0 0.5	3.7 6.2	2.5 2.1	47.2 54.8	128.5 92.4	0.0	2.5 3.0	1.6 7.7	0.0	0.0 0.0		310.4 265.5	89.6 R 95.2	R 399.9 R 360.7
2005	5.0 5.7	134.7	28.7 31.9	0.5	6.6	3.9	54.8 55.0	92.4 97.7	0.0	0.6	10.0	0.0	0.0		287.8	R 95.2	R 383.5
2007	5.8	145.1	28.3	51.4	5.2	2.9	52.0	140.0	0.0	0.6	13.1	0.0	0.0	37.1	341.7	R 95.8 R 86.3	R 428.0
2008	4.0	133.4	31.7	1.3	4.1	7.7	46.5	91.2	0.0	0.6	24.7	0.0	0.0		291.3	R 86.4 R 78.1	R 377.7 R 347.7
2009 2010	2.5 2.7	127.3 126.4	26.7 29.4	1.6 1.5	4.1 3.2	2.8 2.3	47.1 56.6	82.3 92.9	0.0	0.6 0.8	22.6 24.8	0.0 0.0	0.0 0.0	34.4 36.3	269.7 284.0	11 /8.1 R 81.7	R 365.7
2011	2.5	131.0	26.3	2.5	3.2	1.7	49.8	83.4	0.0	2.8 2.5	24.7	0.0	0.0	36.9 37.7	281.3	R 81 4	R 362 7
2012	2.0	137.0	25.8	2.1	2.8	1.6	51.8	84.0	0.0	2.5	21.7	0.0	0.0	37.7	284.9	R 80.6	R 365.5
2013 2014	2.0 2.9	138.5 138.0	25.4 28.0	2.3 1.7	2.7	1.1 1.1	48.7 45.9	80.2 78.7	0.0 0.0	1.9 1.9	21.4 26.2	0.0	0.0 0.0		281.6 286.9	R 72.7 R 73.3	R 354.3 R 360.2
2014	2.8	144.6	26.8	2.1	2.1 4.4	1.5	45.9 47.3	78.7 82.1	0.0	2.0	25.9	0.0	0.0	38.3	295.7	^{rt} 70.4	R 366.1
2016	2.3	144.3	28.4	1.4	5.1	3.6	50.0	88.5	0.0	1.8	26.4	0.0	0.0	38.9	302.2	H 64 6	H 366 9
2017	2.4	145.4	29.0	1.7	5.1 5.1	3.8	R 49.8 R 50.0	R 89.3 R 89.9	0.0	2.1	27.1	0.0	0.0		R 305.6 R 313.0	R 58.8 R 59.0	R 364.4 R 372.0
2018 2019	2.5 1.8	150.4 149.0	31.0 27.5	1.5 2.1	4.8	2.2 3.1	R 51.3	R 88.8	0.0	2.5 2.3	27.9 28.4	0.0	0.0		R 309.9	P 55.1	R 365.1
2020	1.2	150.6	33.3	1.6	4.8	3.6	R 50.4	R 93.7	0.0	2.2	28.2	0.0	0.0	37.7	R 313 6	R 49.4	R 363.0
2021 2022	1.2 1.8	149.9 156.6	28.3	1.7 1.7	4.7 5.0	3.1 3.2	R 52.9 51.8	90.7 90.3	0.0		28.0 30.2	0.0	(s)	38.8	R 311.1	R 49.5 48.9	R 360.6 369.9
2022	1.8	0.001	28.6	1.7	5.0	3.2	51.8	90.3	0.0	2.3	30.2	0.0	(s)	40.0	321.0	48.9	309.9

a Includes supplemental gaseous fuels that are commingled with natural gas.

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

Technical Notes, Section 4.

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

Incurred in the generation, transmission, and distribution of électricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

KWh = Kilowatthours. —— Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/