	Table CT6. Industrial	sector energy consun	nption estimates,	selected years	, 1960-2022, Indiana
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					Petroleum			Livelye	Biomass								
	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil d barrels	Other ^d	Total	Hydro- electric power ^{e,f} Million kWh		Losses		Solar ^{f,i}	Electricity ^j		Electrical	
/ear					Thousan					Wood and waste ^{f,g}	and co- products h	Geo- thermal ^f	Million kWh		End use ^{f,k}	system energy losses	Total ^{f,k}
960	16,702	102	9,976	1,716	2,813	11,229	13,522	39,256 41,774	(s) 0				NA	8,226			
965	18,093	180	9,766	1,904	2,686	10,866	16,550	41,774					NA	12,360			
970 975	19,394 18,006	268 223	10,180 9,324	1,455 4,369	2,238 1,263	8,391 11,688	19,795 19,372	42,060 46,015	0				NA NA	17,952 26,675			
980	16,599	245	5.053	3,930	752	11,984	17,112	38,831	0 0				NA	30,730			
985	14,457	211	4,675	2,046	901	3,348	14,111	25,082 34,778	0				NA	31,784			
990 995	13,496 10,255	228 275	5,293 4,766	5,300 2,250	625 849	3,570 1,567	19,990 18,540	34,778 27,972	0				0	35,743 41,777			
000	12,567	275	4,766	2,250	591	464	18,540	27,972	0				0	41,777 48,040			
005	12,567	264	6,965	2,240	1,394	554	22,912	34,065	Ő				ő	48,944			
006	12,298	264	5,878	2,394	1,465	923	22,911	33,571	Ō				Ō	49,530			
)07)08	11,789 10,791	273 272	6,192	2,526 1,213	2,533 2,364	314 366	21,183 19,432	32,749 29,182	0				0	49,988 48,411			
08	8,998	272	5,807 4,724	2,041	2,364	129	19,432	29,182	0				0	48,411 43,055			
10	10,565	290	3,998	1,683	1,307	77	16,237	23,303	Ő				(s)	46,552			
)11	8,996	327	5,001	1,624	1,304	39	14,426	22,394	0				(s)	47,774			
12	7,678	345 357	5,251	1,749 2,113	1,364 1,361	80	12,486	20,930 22,581	0				(S) (S)	48,168			
)13)14	7,520 6,622	357	4,613 5,335	1,921	917	46 47	14,448 13,977	22,581	0				(S)	47,808 49,088			
15	6,069	373	5,430	1,393	1,000	67	15.818	23,708	ő				(S) (S)	48,030			
16	6,062	371	5,395	1,241	1,104	84	R 13 924	R 21 749	0				1	46,429			
17	5,706	379	5,941	1,216	1,076	127	R 13,972	R 22,331 R 23,349	0				1	43,737			
18 19	5,585 5,658	419 427	5,854 6,557	1,129 1,372	1,087 1,054	94 59	R 15,186 R 15,819	R 24,860	0				3	45,293 45,317			
20	5,119	377	5,597	1,604	1,065	14	H 15.045	R 23,326	0				6	42,263			
)21	5,482	390	5,779	1,322	1,064	95	^H 15,799	R 24,058	ō				8	43,329			
)22	4,962	389	5,841	1,581	1,092	97	14,674	23,285	0				7	42,480			
									Trillion Bt	u							
960	431.8	106.1	58.1	6.5 7.2	14.8	70.6	83.1	233.1	(s) 0.0	7.8	NA	NA	NA	28.1	806.8	R 56.6	R 863.4
65 70	466.3 490.9	179.8 270.1	56.9 59.3	7.2	14.1 11.8	68.3 52.8	101.4 122.2	248.0 251.3	0.0	10.3 11.7	NA NA	NA NA	NA NA	42.2 61.3	946.4 1,085.3	R 82.9 R 125.5	R 1,029.4 R 1,210.8
70 75	490.9	221.1	54.3	15.4	6.6	73.5	119.8	269.6	0.0	15.3	NA	NA	NA	91.0	1,058.6	H 185 8	H 1 244
80	423.9	242.0	29.4	13.9	3.9	75.3	105.5	228.1	0.0	15.3 25.9	NA	NA	NA	104.9	1,024.0	H 223.0	^H 1,247.
85	365.1	212.8	27.2	7.0	4.7	21.1	88.8	148.8	0.0	30.4	4.0	NA	NA	108.4	868.3	R 220.4	R 1,088.
90 95	342.8 258.5	232.3 278.7	30.8 27.7	18.3 7.8	3.3 4.4	22.4 9.9	125.3 115.7	200.1 165.5	0.0 0.0	21.9 19.4	3.6 4.2	0.0 0.0	0.0 0.0	122.0 142.5	921.1 867.1	R 273.3 R 322.2	R 1,194. R 1,189.
00	329.4	306.1	31.8	8.3	3.1	2.9	112.3	158.4	0.0	13.1	4.2	0.0	0.0	163.9	970.0	R 369 2	H 1.339.
05	317.0	268.9	40.5	8.3 7.7	3.1 7.2	3.5	140.4	199.3	0.0	19.7	3.8 5.5	0.0	0.0	167.0	974.8	B 376 4	R 1 351
06	308.8	268.4	34.1	8.2	7.6	5.8	139.3	195.0	0.0	8.8	5.5	0.0	0.0	169.0	952.9	R 378.0	R 1,330.
07 08	297.0 273.6	278.8 275.9	35.8 33.6	8.6 4.1	13.0 12.1	2.0 2.3	128.7 117.4	188.1 169.4	0.0 0.0	9.8 9.6	15.0 32.4	0.0 0.0	0.0 0.0	170.6 165.2	957.3 924.6	R 402.9 R 397.9	R 1,360. R 1,322.
08 09	273.6	275.9	27.3	4.1	12.1	2.3	117.4	163.8	0.0	9.6 10.1	32.4	0.0	0.0	146.9	924.6 831.9	R 351.9	^R 1,183.
10	267.2	293.2	23.1	6.5	6.6	0.5	98.7	135.3	0.0	11.4	51.6	0.0	(s)	158.8	915.9	R 372.4	R 1.288.
11	234.4	331.0	28.9	6.2	6.6	0.2	88.4	130.3	0.0	11.7	54.2	0.0	(s)	163.0	923.0	R 375.5	R 1,298.
12 13	215.7 211.2	349.4 362.3	30.3 26.6	6.7 8.1	6.9 6.9	0.5 0.3	76.8 88.4	121.2 130.3	0.0	11.0 11.8	46.3 49.1	0.0	(s) (s)	164.3 163.1	906.2 926.3	R 372.5 R 380.3	^R 1,278. ^R 1,306.
13	184.7	362.3	26.6	7.4	6.9 4.6	0.3	88.4 85.5	130.3	0.0	11.8	49.1	0.0	(S)	163.1	926.3	R 387 5	R 1 315
15	169.4	381.7	31.3	5.4	5.1	0.4	96.6	138 7	0.0	12.6	56.5	0.0	(s)	163.9	921.1	R 365.0	ⁿ 1.286.
16	169.0	384.6	31.1	4.8	5.6	0.5	87 7	129.6 R 133.4	0.0	12.5	60.4	0.0	(s)	158.4	913.1 B 909.8	H 340 0	R 1 253
17	159.1	394.8	34.2	4.7	5.4	0.8	R 88.3	^H 133.4 ^R 139.3	0.0	13.8	61.3	0.0	(s)	149.2	H 909.8	R 307.6 R 319.8	R 1,217
18 19	155.9 157.9	438.7 448.7	33.7 37.8	4.3 5.3	5.5 5.3	0.6 0.4	R 95.2 R 98.9	R 147.6	0.0	14.0 13.7	63.1 55.8	0.0	(S)	154.5 154.6	R 963.8 R 976.8	B 306 6	R 1,283
20	144.3	396.7	32.2	6.2	5.4	0.4	R 94.3	R 138.2	0.0	14.7	51.2	0.0	R (S) R (S) R (S)	144.2	R 887.8	^R 274.1	R 1 161
21	155.0	411.8	33.3	5.1	5.4	0.6	^H 99.4	R 143.7	0.0	14.9	60.7	0.0		147.8	R 932.3	n 289.3	H 1,221.
)22	137.9	408.7	33.7	6.1	5.5	0.6	93.0	138.8	0.0	13.1	63.6	0.0	(s)	144.9	905.7	274.3	1,180.0

^a Includes supplemental gaseous fuels that are commingled with natural gas.

 ^b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4. ^d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

Technical Notes, Section 4. e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources ⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into most gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

¹ Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

 Wh = Kilowatthours, -- = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: - Totals may not equal sum of components due to independent rounding. - The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. - The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Netro ferceopt bare of concern. Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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