Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022, Illinois

			Petroleum						, 	Biomass							
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Motor gasoline ^c	Residual fuel oil	Other ^d	Total	Hydro- electric power ^{e,f}		Losses		Solar ^{f,i}	Electricity ^j		Electrical system	
Year	Thousand short tons	Billion cubic feet	Thousand barrels						Million kWh	Wood and waste f,g	and co- products h	Geo- thermal ^f	Million kWh		End use f,k	energy losses	Total f,k
1960 1965	13,842	186 238	13,545 12,074	8,534 11,399	6,476 6,512	16,835 15,064	25,548 33,266	70,939	19				NA	13,722 18,708			
1965 1970	15,669 10,928	238 381	12,074 10,836	11,399 17,818	6,512 6,017	15,064 16,694	33,266 39,165	78,315 90,531	17 20				NA NA	18,708 25,647			
1975	7,257	352	11,138	23,889	4.290	15,728	39,242	94.287	19				NA NA				
1980	5,350	349	7,842	33,867	3,505	12,598	36,926	94,737	17				NA	35,158			
1985 1990	5,829 6,243	285 276	6,617 8,848	22,607 8,368	1,738 1,264	3,410 1,717	24,473 31,431	58,845 51,628	17				NA (a)	36,178			
1990	5,243 5,937	276 321	8,848 7,846	20,981	1,264	363	31,431 29,278	51,628	0				(s)	39,299 42,251			
2000	5,590	301	7,798	13,521	1,032	243	30.992	53,586	0				(s)				
2005	4,152	261	8,182	14,892	2,639	303	31,732	57,748	Ö				(s)	45,888			
2006	4,266	246	8,362	14,790	2,745	180	30,589	56,667	0				(s)	44,916			
2007 2008	4,449 4,315	255 264	8,653 9,141	14,735 12,301	1,794 1,499	85 143	29,563 29,681	54,830 52,764	0				(s)	45,430 45,503			
2008	3,396	235	5,467	13,037	1,503	13	26,242	46,262	0				(s) (s)	41,507			
2010	4,385	286	6,058	15,611	2,109	4	25,936	49,717	ŏ				(s)	44,180			
2011	4.942	284	6,203	15,427	2.057	10	25.004	48,702	0				(s)	44.844			
2012 2013	4,753 4,684	277	6,158	15,656	1,956 2,013	12	24,505 26,255	48,287	0				(s)	45,277 44,387			
2013	4,684 4,623	294 295	6,883 7,739	13,062 16,976	2,013 1,587	12 52 21	26,255 25,812	48,265 52,134	0				(s)	44,387 44,330			
2014	3,732	267	7,739	15,880	1,903	15	_ 26,128	52,134	0				(s)	43,131			
2016	3,479	255	7.380	15,619	2,051	98	R 26 728	51,666 R 51,875	ŏ				(s)	43,632			
2017	3,562	260	7,221	15,577	2,075	202	R 26,532 R 25,784	H 51 606	0				(s)	42,971			
2018	3,502	263	7,785	15,778	2,096	120	H 25,784	R 51,563	0					44,115			
2019 2020	3,481 3,408	269 _ 265	7,412 7,565	16,976 16,808		114 59	R 26,732 R 26,367	R 53,285 R 52,869	0				(s)	43,250 40,362			
2021	2,996	R 265	7,433	16,267	2,074	148	R 26,244	R 52,165	0			==	2				
2022	2,853	271	7,512	15,695	2,134	151	26,575	52,068	Ö				4				
									Trillion Bt	u							
1960	338.8	192.7	78.9	32.3	34.0	105.8	156.8	407.8	R _{0.1}	16.0	NA	NA	NA		R 1,002.2	R 94.4	R 1,096.6
1965 1970	381.7	244.6	70.3	43.2 65.0	34.2	94.7	201.7	444.1	R 0.1	22.0	NA	NA	NA		R 1,156.3	R 125.6	R 1,281.8
1970 1975	260.2 172.9	390.5 361.4	63.1 64.9	65.0 84.4	31.6 22.5	105.0 98.9	238.9 238.7	503.6 509.4	R 0.1 R 0.1	26.4 27.7	NA NA	NA NA	NA NA		R 1,268.3 R 1,175.1	R 179.2 R 211.3	R 1,447.5 R 1,386.4
1980	127.7	357.0	45.7	119.4	18.4	79.2	222.9	485.6	R 0.1	39.0	NA NA	NA NA	NA NA	120.0	R 1,117.0	R 255.2	H 1.372.2
1985	142.3	296.3	38.5	77.3	9.1	21.4	151.1	297.5	R 0.1	45.7	22.5	NA	NA	123.4	R 921.9	R 255.2 R 250.8	H 1 172 7
1990	150.8	281.8	51.5	28.9	6.6	10.8	192.2	290.1	0.0		20.2	0.0	(s)		906.2	H 332 6	H 1 238 9
1995	144.6	327.4	45.7	72.6		2.3	179.6	308.0	0.0	28.3	29.0	0.0	(s)	144.2	979.5	R 351.5 R 333.4	ⁿ 1 331 0
2000 2005	136.3 92.5	307.8 264.4	45.4 47.6	46.2 51.1	5.4 13.7	1.5 1.9	190.7 196.6	289.2 310.9	0.0		26.7 41.7	0.0	(s)	139.7 156.6	916.4 879.1	R 350.7	R 1,249.8
2006	95.2	249.4	48.5	50.6		1.1	188.8	303.2	0.0		42.3	0.0	(s)	153.3	850.7	R 359.7 R 352.0	R 1,238.7 R 1,202.7
2007	99.4	258.6	50.0	50.0	9.2	0.5	182.0	291.8	0.0	11.9	51.2	0.0	(s)	155.0	864.9	H 352 5	H 1 217 4
2008	95.3	267.7	52.8	41.5		0.9	184.0	286.9	0.0		56.1	0.0	(s)	155.3	870.0	R 349.3	R 1,219.3
2009 2010	73.9 96.1	238.2 288.2	31.6	43.2 49.0	7.7 10.7	0.1	162.4 160.2	244.9 254.9	0.0		70.5 81.7	0.0 0.0	(s)	141.6 150.7	778.5 882.1	R 315.6 R 331.7	R 1,094.1 R 1,213.9
2010	110.6	286.5	35.0 35.8	49.0 48.3		(s) 0.1	153.9	248.5	0.0 0.0	4.8	80.9	0.0	(s)	153.0	881.0	R 334.1	R 1,213.9
2012	113.6	280.1	35.5	49.2	9.9	0.1	150.4	245.1	0.0		80.5	0.0	(s)	154.5	874.8	R 335.5	R 1 210 3
2013	111.4	298.6	39.7	42.0	10.2	0.3	159.7	252.0	0.0	4.7	82.1	0.0	(s)	151.4	897.4	Ragaga	H 1 210 7
2014	109.6	301.5	44.6	53.5	8.0	0.1	157.3	263.6	0.0		85.1	0.0	(s)	151.3	913.0	R 320.3	^{rt} 1 233 3
2015	86.7 80.3	274.5	44.6 42.5	49.3 48.2	9.6	0.1	159.7	263.2	0.0		83.1 91.8	0.0 0.0	(s)	147.2 148.9	857.3 R 856.3	R 308.0 R 311.5	R 1,165.3 R 1,167.7
2016 2017	80.3 82.1	263.7 267.4	42.5 41.6	48.2 48.1	10.4 10.5	0.6 1.3	167.0 R 165.2	268.7 R 266.6	0.0 0.0	5.7 5.4	91.8 88.2	0.0	(s)	148.9	R 853.0	R 308.1	R 1,167.7
2017	80.1	270.7	44.8	48.9		0.8	^{rt} 160 7	H 265 7	0.0		81.3	0.0	(s)	150.5	R 850.8	R 310.8	R 1.161.7
2019	79.5	278.0	42.7	53.5	10.4	0.7	R 166.3	R 273.6	0.0	5.7	78.3	0.0	(s)	147.6	R 859 9	R 295.9	H 1.155.7
2020	77.4	275.6	43.5	52.8	10.5	0.4	H 164.0	H 271.2	0.0	5.6	74.8	0.0	(s)	137.7	R 839.3 R 833.1	R 275.1	H 1,114.3
2021 2022	70.9 68.3	R 273.6 282.9	42.8 43.3	50.7 48.6		0.9 1.0	R 164.1 166.1	R 269.0	0.0		75.3 78.5	0.0	(s)	141.6 142.7	H 833.1 844.8	R 275.2 264.1	R 1,108.3
2022	68.3	282.9	43.3	48.6	10.8	1.0	100.1	269.7	0.0	6.0	78.5	0.0	(s)	142.7	544.8	∠04.1	1,109.0

a Includes supplemental gaseous fuels that are commingled with natural gas.

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

Incurred in the generation, transmission, and distribution of électricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

KWh = Kilowatthours. — = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.
 c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014

and 2015 because of coverage. See Technical Notes, Section 4.

d Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

⁹ Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

k Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and