Table CT6. Industrial sector energy consumption estimates, selected years, 1960-2022	. Arkansas
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			Petroleum							Biomass			1				
	Coal Thousand short tons	Natural gas <sup>a</sup>	Distillate fuel oil	HGL <sup>b</sup>	Motor gasoline <sup>c</sup>	Residual fuel oil	Other d	Total	Hydro- electric power <sup>e,f</sup>				Solar <sup>f,i</sup>	Electricity <sup>j</sup>		Electrical	
Year		Billion cubic feet	Thousand barrels						Million kWh	Wood and waste <sup>f,g</sup>	Losses and co- products <sup>h</sup>	Geo- thermal <sup>f</sup>		llion Wh	End use <sup>f,k</sup>	system energy losses <sup> </sup>	Total <sup>f,k</sup>
960	14	108	1,055	1,183	431 485	315	3,629 4,548	6,614 7,522	0				NA	3,161			
965	6	134	1,057	1,141	485	291	4,548	7,522	0				NA	4,883			
970 975	0 40	162 132	1,962	1,798 2,715	291 169	191 3.634	5,750 5,256	9,992 14,615	0				NA NA				
975 980	296	126	2,841 3,544	2,715	51	1,438	5,296	12,452	0				NA				
985	379	109	4,273	1,076	630	726	2,632	9,338	Ő				NA	9.049			
990	256	127	2,424	1,202	416		2,217	6,473	0				0	10,126			
995	325	140	4,041	1,416	449	204	2,768	8,878	0				0	14,483			
000	382 368	132	4,026	3,269	550 1,218	9	3,001	10,855	0				0	17,268			
005 006	368	91 89	6,890 6,952	875 966	1,218	33 4	2,565 3,401	11,582 12,660	0				0	17,665 17,990			
008	305	88	7,091	1,069	950	69	3,236	12,000	0				0	17,839			
800	388	88 88	9,047	846	950 688	44	2,181	12,806	0				0	17,038			
009	298	82	4,419	786	688	41	3,069	9.003	õ				ō	14,710			
010	288	89	5,782	792	755	1	3,675	11,005	0				0	16,775			
011	233	92	5,347	803	766	22	4,345	11,283	0				0	16,994			
012 013	217 215	89 94	5,120 5,605	730 696	703 758	11 13	3,776 3,813	10,339 10,885	0				0	16,848 16,565			
013	215	94	5,005	914	649	10	4,041	10,885	0				0	16,651			
015	197	92	3,881	744	718	10	3 337	8 681	0				0	16.038			
016	200	93	3,530	675	760	1	R 4 365	8,681 R 9,332	Ő				Ő	16,226			
017	198	105	2,844	646	764	0	H 4 259	<sup>H</sup> 8.512	0				0	17,146			
018	175	110	3,523	814	779	0	R 3,848	<sup>R</sup> 8,963	0				1	18,065			
019	172	109	3,466	953	757	0	R 3,953 R 3,995	<sup>R</sup> 9,129 <sup>R</sup> 9,158	0				3	17,412			
020 021	149 150	105 108	3,748 3,411	650 615	764 741	0	R 3,995	R 8,670	0				26 30	16,760 18,228			
021	141	108	3,448	536	802	0	3,904	8,753	0				30	17,960			
ULL	141	100	0,440	000	002	0	0,007	0,700	Trillion Bt				0,	11,000			
										-							
960	0.4	112.1	6.1	4.5 4.3	2.3 2.5	2.0	22.2 28.0	37.1	0.0	17.7	NA	NA	NA		178.1	R 21.8 R 32.8	R 199.8
965	0.2	134.2	6.2	4.3	2.5	1.8	28.0	42.9	0.0	21.6	NA	NA	NA		215.5	R 44.3	R 248.2 R 310.7
970 975	0.0 0.9	162.8 131.7	11.4 16.5	6.6	1.5 0.9	1.2 22.8	35.6 32.7 33.3	56.3 82.6	0.0 0.0	25.8 27.1	NA NA	NA NA	NA NA			R 41.8	R 310.7
975	6.3	125.1	20.6	9.6 7.5	0.9	22.0	33.3	70.7	0.0	50.3	NA	NA	NA	37.3	289.8	R 79 4	R 369.3
985	8.1	110.9	24.9	3.7	3.3	4.6	16.6	53.0	0.0	58.9	0.0	NA	NA			B 62 7	R 324 6
990	5.8	128.3	14.1	4.1	2.2	1.3	13.3	35.1	0.0	66.9	0.0	0.0	0.0	34.6	270.7	R 70.7	H 3/1 5
995	7.8	151.8	23.5	4.9	2.3	1.3	17.4	49.4	0.0	77.5	0.0	0.0	0.0	49.4	335.9	H 103.5	H 439 4
000	9.6	134.8	23.4	11.2	2.9 6.3	0.1	18.4	55.9	0.0	80.6	0.0	(s)	0.0	58.9	339.9	R 129.7	R 469.6 R 423.3
)05 )06	9.3 9.1	91.4 92.2	40.1 40.3	3.0 3.3	6.3 6.9	0.2	15.6 21.2	65.2 71.8	0.0 0.0	72.5 77.4	(s) (s)	(s) (s)	0.0 0.0			<sup>R</sup> 124.6 <sup>R</sup> 125.6	R 423.3 R 437.5
005	9.1	92.2 88.5	40.3	3.3	4.9	(s) 0.4	21.2	71.8	0.0	80.0	(S) (S)	(S) (S)	0.0			R 125.0	R 437.5
07	9.6	88.9	52.3	2.9	3.5	0.4	13.3	70.1	0.0	67.8	(S) (S)	(s) (s)	0.0		296.6	R_114.6	R 411 2
009	7.4	83.1	25.5	2.6	3.5	0.3	19.2	51.1	0.0	71.0		(s)	0.0	50.2	262.9	<sup>R</sup> 94.8	R 357.6
010	7.3	89.6	33.4	3.0	3.8	(s) 0.1	23.1	63.4	0.0	75.9	(s) (s)	(s)	0.0	57.2	293.4	R 110.3	R 403.7
)11	5.6	93.4	30.9	3.1	3.9		27.5	65.4	0.0	79.0	0.1	(s)	0.0			R 114.8	R 416.2
)12	5.2	89.7	29.5	2.8	3.6	0.1	23.7	59.7	0.0	78.9	(s)	(s)	0.0	57.5	290.9	R 110.4	R 401.4
013	5.1	96.3 97.2	32.3 29.7	2.7 3.5	3.8	0.1 0.1	23.8	62.7 62.0	0.0	76.7	0.1	(s)	0.0 0.0			<sup>R</sup> 109.9 <sup>R</sup> _111.2	R 407.3 R 408.0
014 015	5.5 4.7	97.2	29.7	3.5	3.3 3.6		25.4	62.0 49.5	0.0	75.3 69.1	(s) 0.1	(s) (s)	0.0		296.8 271.2	R 99.9	R 371.1
)16	4.7	93.1 94.4	20.3	2.9 2.6	3.8	(s) (s)	20.7 R 27.9	49.5 54.6	0.0	65.8	0.1	(S) (S)	0.0		271.2	R 100.1	H 375 1
017	4.7	106.1	16.4	2.5	3.9	0.0	27.3	50.0	0.0	67.6	0.1	(S)	0.0		287.0	R 105.2	<sup>n</sup> 392.2
018	4.1	111.9	20.3	3.1	3.9	0.0	27.3 R 24.6	8 51 0	0.0	67.0	0.1	(s)	(s)	61.6	<sup>R</sup> 296.7	<sup>R</sup> 109.3	H 406.0
019	4.0	110.2	20.0	3.7	3.8	0.0	25.3	<sup>н</sup> 52.7	0.0	65.5	0.1	(s)	_ (s)	59.4	202.0	R_101.8	R 393 7
020	3.4	106.3	21.6	2.5 2.4	3.9 3.7	0.0	25.6 25.1	53.5	0.0	50.7	0.1	(s) (s)	R 0.1	57.2	R 271.3	R 97.7	R 368.9
021 022	3.4 3.2	109.5 109.5	19.7 19.9	2.4	3.7 4.0	0.0 0.0	25.1 25.4	R 50.8 51.4	0.0	50.5 50.4	0.1 0.1	(S) (S)	R 0.1 0.1	62.2 61.3		R 104.6 102.8	R 381.3 378.9
JLL	3.2	109.5	19.9	∠.1	4.0	0.0	25.4	51.4	0.0	50.4	0.1	(S)	0.1	01.3	2/0.0	102.8	3/8.9

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

 <sup>b</sup> Hydrocarbon gas liquids, includes natural gas liquids and refinery olefins.
<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4. <sup>d</sup> Includes asphalt and road oil, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See

Technical Notes, Section 4.

e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

<sup>1</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989. 9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of biodiesel and fuel ethanol.

Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and

the other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by industrial utility-scale facilities.

<sup>1</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: - Totals may not equal sum of components due to independent rounding. - The industrial sector includes industrial combined-heat-and-power (CHP) and industrial electricity-only plants. - The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Netro fer concept bare of concept. Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php. Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

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