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Table CT8. Electric power sector consumption estimates, selected years, 1960-2022, New Mexico

Year	Coal Thousand short tons	Natural gas <sup>a</sup> Billion cubic feet	Petroleum						Biomass					
			Distillate fuel oil <sup>b</sup>	Petroleum coke	Residual fuel oil <sup>c</sup>	Total	Nuclear electric power	Hydroelectric power d	Wood	Geothermal <sup>f</sup>	Solar <sup>f,g</sup>	Wind <sup>f</sup>	Electricity net imports <sup>h</sup>	
			Thousand barrels				Million kilowatthours		Wood and waste <sup>e,f</sup>		Million kilowatthours			Total <sup>f,i</sup>
960	26	34	10	0	107	117	0	69		0	NA	NA	0	-
965 970	26 2,418	34 44 55 65 56 28 25 32	4	0	42	46 94	0	43		0	NA	NA	0	-
970	5.518	55	8	0	86	94	0	66		0	NA	NA	0	
975 980	7,425 11,406	65	34	0	1,704 175	1,738 391	0	63 94		0	NA	NA	0	
980	11,406	56	216	0	1/5	391	0	94		0	NA	NA	0	
985	14,498	28	45	0	41	86	0	128		0	0	0	0	
990 995	15,065 15,137	25	37 44	0	32 1	69 44	0	205 264		0	0	0	0	
995	15,137	32 47	67	0	1	67	0	204		0	0	0		
000 005	16,503 17,034	41	64	0	0	64	0	221 165		0	0	795	(s) -15	
006	16,961	56	73	0	0	73	0	198		0	0	1,255	-10	
000	15 950	50 61	82	0	0	82	0	268		0	0	1,393	-25	
007 008	15,959 15,398	61 69	102	0	0	82 102	0	312		0	0	1,643	-34 -25 -79	
009	16.513	70	85	0	0	85	0	271		0	0	1 547	-88	
009 010	16,513 14,536	70 71 73 74 75 77	85 92 72	Ö	ŏ	85 92 72	Ö	217		Õ	9	1,547 1,832	-88 -23 27 21	
011	15.496	73	72	Ö	Ö	72	0	195		Ō	128	2 101	27	
112	14.452	74	88	Ö	Ŏ	88	Ö	223		Ö	334	2,222	21	
013 014	14,270	75	110	0	0	88 110	0	223 92		(s)	388 515	2,222 2,190 2,272	19	
014	11,913	77	123	0	0	123	0	98		9	515	2,272	21	
115	11,882	78 81	126	0	0	126	0	99		10	615	2,087	11	-
)16 )17	10,547	81	101	0	0	101	0	148		14	752	2,087 3,603 4,592	10	
17	10,494	75 98 103	81	0	0	81	0	193		13	1,193	4,592	7	
)18 )19	7,262 8,148	98	42 703	0	0	42 703	0	150 158		13	1,349 1,366	6,089 6,889	3	
)19	8,148	103	703	0	0	703	0	158		58	1,366	6,889	0	
020	7,443	100	67	0	0	67	0	203		53	1,749	7,223	0	
021 022	7,075 7,370	82 90	67 38	0	0	67 38	0	123 121		51 47	1,750 1,981	10,579 14,433	0	
022	1,010	90	- 30	<u> </u>	0		Trillion Btu	121		47	1,301	14,400	U	
200		010						P.o.o				N14		R 36
960 965	0.6 43.5	34.9 48.7	0.1	0.0 0.0	0.7 0.3	0.7 0.3	0.0 0.0	R 0.2 R 0.1	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0	R 92
965 970	43.5	48.7	(s)	0.0	0.3	0.3	0.0	" U. I	0.0	0.0	NA NA	NA NA	0.0	B 4 5
970 975	99.1 132.5	59.5 67.4	(S)	0.0	0.5 10.7	10.9	0.0	R 0.2 R 0.2	0.0	0.0	NA NA	NA NA	0.0	R 15 R 21 R 26 R 29
980	201.8	67.4 57.0	(s) 0.2 1.3	0.0	1.1	10.9	0.0	R 0.2	0.0	0.0	NA NA	NA NA	0.0	R 26
985	266.4	28.5	0.3	0.0	0.3	2.4 0.5	0.0	R 0.3	0.0	0.0	0.0	0.0	0.0	R 20
990	274 7	26.3	0.0	0.0	0.2	0.4	0.0	R 0.7	0.2	0.0	0.0	0.0	0.0	R 30
985 990 995	274.7 273.4	57.9 28.5 26.3 32.6	0.3 0.2 0.3	0.0	(s)	0.3	0.0	R 0.3 R 0.4 R 0.7 R 0.9	0.1	0.0	0.0	0.0	0.0	R 30
000 005 006	303.5	46.5	0.4	0.0	0.0	0.4	0.0	H 0 8	0.1	0.0	0.0	0.0	(s)	R 35
005	315.9	46.5 41.4	0.4	0.0	0.0	0.4	0.0	R 0.6 R 0.7		0.0	0.0	R <sub>27</sub>	(s) -0.1	R 30 R 35 R 36 R 37 R 36 R 38 R 34 R 38
006	314.2	55.9	0.4	0.0	0.0	0.4	0.0	R 0.7	(s) 0.2	0.0	0.0	H / 2	-0.1	R 37
007 008	294.1 282.8	62.1 69.9	0.5 0.6	0.0	0.0	0.5	0.0 0.0	R 0.9 P 1.1	0.3 0.5	0.0	0.0 0.0	H 4.8	-0.1	H 36
800	282.8	69.9	0.6	0.0	0.0	0.6	0.0	H 1.1	0.5	0.0	0.0	H 5.6	-0.3	H 36
009	304.7	72.0	0.5	0.0	0.0	0.5	0.0	H 0.9	0.5	0.0	0.0	H 5.3	-0.3	H 38
010	266.4	72.2	0.5	0.0	0.0	0.5	0.0	R 0.9 R 0.7 R 0.7	0.3	0.0	R (s) R 0.4	R 4.8 R 5.6 R 5.3 R 6.3 R 7.2	-0.1	H 34
011	284.2	75.0	0.4	0.0	0.0	0.4	0.0	" U. /	0.2	0.0	" U.4	'' /.2 B 7.0	0.1	136
012 013	262.4 255.1	76.4 77.0	0.5 0.6	0.0 0.0	0.0 0.0	0.5 0.6	0.0 0.0	11 U.8 B 0 2	0.3 0.4	0.0	R 1.1 R 1.3	11 /.6 B 7 F	0.1 0.1	1134 R 04
)13 )14	255.1	77.0 79.5	0.6	0.0	0.0	0.6	0.0	R 0.8 R 0.3 R 0.3 R 0.3 R 0.3	0.4	(s) R (s) R (s)	R 1.8	R 7.6 R 7.5 R 7.8 R 7.1 R 12.3	0.1	R 34 R 34 R 30
015	213.9	79.5 81.2	0.7	0.0	0.0	0.7	0.0	R 0.3	0.5	R (s)	R 2 1	R 7 1	(9)	R 30
016	214.0 195.3	81.2 85.4	0.6	0.0	0.0	0.6	0.0	R 0.5	0.3	R (s) R (s) R (s) R (s) R 0.2 R 0.2	R 2.1 R 2.6	R 123	(s) (s)	R 30 R 29
117	197.3	78 R	0.0	0.0	0.0	0.5	0.0	R 0.7 R 0.5 R 0.5 R 0.7	0.3	R (s)	R 4 1	R 15.7 R 20.8 R 23.5 R 24.6	(s)	R 20
017 018	197.3 135.0	78.8 102.2	0.5 0.2	0.0	0.0	0.3	0.0	R 0.5	0.4	R ⟨S⟨	R 4.1 R 4.6	R 20.8	(s) (s)	R 26
019	150.0	106.6	4.0	0.0	0.0	4.0	0.0	R 0.5	0.3	R 0.2	R 4.7	R 23.5	0.0	R 29 R 26 R 28
	137.4	102.3 84.4 92.5	0.4	0.0	0.0	0.4	0.0	R 0.7	0.3	R 0.2	R 4.7 R 6.0	R 24.6	0.0	R 27 R 25
020										·-	·-			
020 021	131.8	84.4	0.4	0.0	0.0	0.4	0.0	R 0.4	0.3	R 0.2 0.2	R 6.0	R 36.1 49.2	0.0	H 259 286

a Includes supplemental gaseous fuels that are commingled with natural gas.

fossil fuels from which they are mostly derived, but should be counted only once in the total.

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

<sup>-- =</sup> Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/