Table CT8. Electric power sector consumption estimates, selected years, 1960-2022, North Carolina

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum						Biomass				i T	
			Distillate fuel oil ^b	Petroleum coke	Residual fuel oil ^c	Total	Nuclear electric power	Hydroelectric power ^d	Wood	Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
			Thousand barrels			Million kilowatthours		and waste ^{e,f}		Million kilowatthours			Total ^{f,i}	
1960	5,488	5	60 53 1,432 93 561	0	19	79	0	4,951		0	NA	NA	0	
1960 1965 1970	9 595	5 3	53	0	19 16	79 70	0	5,349 4,363		0	NA	NA	0	
1970	17,709 18,206 23,920	21	1,432	0	445 237	1,877 330 561	0	4,363		0	NA	NA	0	
1975 1980	18,206	(s) 2	93	0	237	330	1,405 5,775	7,050 5,483		0	NA	NA	0	
1980	23,920	2.	561	0	(s) 0	561	5,775	5,483		0	NA	NA 0	0	
1985	19,610	1	443 390 533	0	0	443	19,303	4,091		0	0	0	0	
1990 1995	19,444 23,774	3 6	390 533	0	0	390 533	25,905 35,910	6,792 3,871		0	0	0	0	
2000	29,496	13	1 169	0	0	1 169	39 127	2 192		0	0	0	0	
2000 2005 2006 2007	29,496 31,303 30,456 32,412	27	548	0	0	548	39,127 39,982 39,963 40,045	2,192 4,656 3,333 2,975		0	0	ő	0	
2006	30.456	28	473	Ō	Ō	473	39,963	3,333		Ö	Ö	Ö	Ō	
2007	32,412	40	525	0	0	525	40,045	2,975		0	0	0	0	
2008	31,116	36	477	0	0	477	39,776	3,024		0	2	0	0	
2009	31,116 26,427 29,455	40	1,169 548 473 525 477 484 528	0	0	1,169 548 473 525 477 484 528	40,848	3,024 5,155 4,743		0	5	0	0	
2010	29,455	13 27 28 40 36 40 73 90	528	0	0	528	40,740	4,743		0	11	0	0	
2011 2012	24,591 20,876	90	381	0	0	381 342 392 879	40,527 39,386 40,242	3,882 3,342		0	17	0	0	
2012	20,876	151	342	0	0	342	39,386	3,342		0	138	0	0	
2013 2014	19,170	201	392	0	0	392	40,242 40,967	6,005 4,742		0	297 652	0	0	
2014	19,539 15,666	200	701	0	0	791	42,097	4,742		0	1,296	0	0	
2016	14,802	206 269 293 278	381 342 392 879 791 477	0	0	477	42,786	4,731 4,403		0	3,296	6	0	
2010	13 461	278	477	0	0	472	42 374	3,808		0	4,996	471	1	
2017 2018 2019	13,461 12,599 12,352	330 304	472 1,205 344	Ŏ	Ŏ	472 1,205 344	42,077 41,916	3,808 6,592 6,172		Õ	5.999	543	i	
2019	12,352	304	344	Ö	Ö	344	41,916	6,172		Ö	5,999 7,342	543 523	Ó	
2020 2021	8,575	303	231	0	0	231	42,329	7.942		0	8,173	546	0	
2021	8,575 8,451 6,029	303 361 463	231 358 512	0	0	231 358 512	43,118	5,799 4,675		0	10,011	515	0	
2022	6,029	463	512	0	0	512	42,644	4,675		0	11,146	547	0	
							Trillion Btu							
1960	144.0	4.8	0.4 0.3	0.0	0.1 0.1	0.5	0.0	R 16.9	0.0	0.0	NA	NA	0.0 0.0 0.0	R 166.2 R 269.3 R 474.7 R 474.8 R 673.7 R 711.9 R 794.1 R 1,001.6 R 1,178.5 R 1,242.2 R 1,211.1 R 1,253.0 R 1,149.3 R 1,253.0 R 1,110.5 R 1,137.6 R 1,136.0 R 1,148.4 R 1,162.9 R 1,162.9
1905	247.7	3.0 21.6	0.3	0.0 0.0	0.1	0.4	0.0	11 18.3 B 14.0	0.0	0.0 0.0	NA NA	NA	0.0	R 474.7
1970	427.0 433.1	0.1	0.3	0.0	2.8	11.1	0.0 15.5	R 24.1	0.0 0.0	0.0	NA NA	NA NA	0.0	R 474.7
1965 1970 1975 1980 1985	247.7 427.0 433.1 586.9 489.8	1.8	3.3	0.0	1.5 (s) 0.0	2.0 3.3 2.6	63.0	R 18.9 R 14.9 R 24.1 R 18.7 R 14.0 R 23.2 R 13.2 R 7.5	0.0	0.0	NA	NΔ	0.0	R 673 7
1985	489.8	1.8 0.6	2.6	0.0	0.0	2.6	63.0 205.0	R 14.0	0.0 0.0	0.0	0.0	NA 0.0	0.0 0.0	R 711.9
1990	489.8 595.7 736.4	2.9 5.8 13.2	2.3	0.0	0.0	2.3 3.1 6.8	274.1	R 23.2	1.8	0.0	0.0	0.0	0.0	R 794.1
1995 2000	595.7	5.8	3.1	0.0	0.0	3.1	377.3	R_13.2	6.5 6.7	0.0	0.0	0.0 0.0	0.0	R 1,001.6
2000	736.4	13.2	6.8	0.0	0.0	6.8	408.1	R 7.5	6.7	0.0	0.0	0.0	0.0	H 1,178.5
2005 2006 2007 2008	771.2 742.8 796.7 760.1	27.4 28.7 40.7	3.2	0.0	0.0	3.2 2.7 3.0 2.8	417.2	R 15.9 R 11.4	7.2 8.4 8.5 7.9	0.0	0.0	0.0 0.0 0.0	0.0	H 1,242.2
2006	742.8	28.7	2.7	0.0 0.0	0.0 0.0	2.7	417.0	n 11.4	8.4	0.0	0.0 0.0	0.0	0.0 0.0 0.0	n 1,211.1
2007	/96./	40.7	3.0	0.0	0.0	3.0	420.0 415.7	R 10.1 R 10.3	8.5	0.0 0.0	0.0	0.0	0.0	11,2/9.1 B 1 000.0
2006	/60.1	36.4	2.0	0.0 0.0	0.0	2.0	415.7 427.2	H 10.3	11.0	0.0	(s)	0.0	0.0	" 1,233.3 B 1 140.2
2009 2010	650.4 721.0 600.7	40.2 73.6	2.0	0.0	0.0 0.0	2.8 3.1 2.2	425.8	R 16.2	11.0 13.4	0.0	(s) R (s) R 0.1	0.0 0.0	0.0 0.0	R 1 253 0
2011	600.7	90.2	2.2	0.0	0.0	22	424.1	R 13.2	15.5	0.0	R 0 1	0.0	0.0	R 1 146 0
2012	514.2	151.8	8.3 0.5 3.3 2.6 2.3 3.1 6.8 3.2 2.7 3.0 2.8 2.8 3.1 2.2 2.0 2.3 5.1 4.6 2.7	0.0	0.0	2.0	412.7	R 17.6 R 16.2 R 13.2 R 11.4 R 20.5 R 16.2 R 16.1 R 15.0 R 13.0 R 22.5	18.0	0.0	R 0.5 R 1.0 R 2.2 R 4.4	0.0	0.0	R 1.110.5
2012 2013	514.2 472.3 481.9	151.8 203.0	2.3	0.0	0.0 0.0	2.0 2.3	412.7 420.5	R 20.5	18.0 18.1	0.0	R 1.0	0.0 0.0	0.0 0.0 0.0	R 1,137.6
2014	481.9	209.1	5.1	0.0	0.0	5.1	428.5	R 16.2	20.0	0.0	R 2.2	0.0	0.0	R 1,163.0
2015	387.3 364.7	278.7	4.6	0.0	0.0	4.6	440.2	H 16.1	16.6	0.0	R 4.4	_0.0	0.0	R 1,148.0
2016	364.7	209.1 278.7 303.6	2.7	0.0	0.0	2.7	447.5	H 15.0	17.8	0.0	H 11 2	0.0 R (s) R 1.6	0.0	H 1,162.7
2017	335.1 312.3 306.9 213.3	288.3	2.7 6.9 2.0 1.3	0.0	0.0	2.7	443.2	H 13.0	20.9	0.0	R 17.0	H 1.6	(s) (s) 0.0 0.0	H 1,121.9
2018	312.3	339.6	6.9	0.0	0.0	6.9	439.9	n 22.5	19.3	0.0	R 20.5	R 1.9	(s)	n 1,162.9
2019 2020	306.9	313.0 313.4	2.0	0.0	0.0	2.0 1.3	437.7	R 21.1 R 27.1	20.0	0.0	R 25.1 R 27.9	n 1.8	0.0	n 1,127.5
2020	213.3	313.4	1.3	0.0	0.0	1.3	442.2 B 440.7	1127.1 B 10.0	17.3	0.0	H 27.9	" 1.9 B 1.0	0.0	" 1,044.4 B 1 100.0
2021 2022	211.2 152.0	373.1 478.1	2.1 3.0	0.0 0.0	0.0 0.0	2.1 3.0	R 449.7 444.7	R 19.8 16.0	12.0 9.7	0.0 0.0	R 34.2 38.0	R 1.8 R 1.9 R 1.8 1.9	0.0	1 1/2 /
	132.0	4/0.1	5.0	0.0	0.0	5.0	444./	10.0	3.7	0.0	30.0	1.9	0.0	1,140.4

^a Includes supplemental gaseous fuels that are commingled with natural gas.

fossil fuels from which they are mostly derived, but should be counted only once in the total.

-- = Not applicable. NA = Not available.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.