Table CT8. Electric power sector consumption estimates, selected years, 1960-2022, Maryland

			Petroleum						Biomass						
	Coal	Natural gas <sup>a</sup>	Distillate fuel oil <sup>b</sup>	Petroleum coke	Residual fuel oil <sup>C</sup>	Total	Nuclear electric power	Hydroelectric power <sup>d</sup>		Geothermal <sup>f</sup>	Solar <sup>f,g</sup>	Wind <sup>f</sup>	Electricity net imports <sup>h</sup>		
Year	Thousand short tons	Billion cubic feet	Thousand barrels				Million kilowatthours		Wood and waste <sup>e,f</sup>	Million kilowatthours				Total <sup>f,i</sup>	
1960	3,088	(s)	16	0	166	182	0	1,356		0	NA	NA	0		
1965 1970	6,018 5,950	(s) 11	26 945	0	269 9,946	295 10,891	0	1,140 1,906		0	NA NA	NA NA	0		
1975	3,873	(s) 5	688	0	17.982	18.669	4.386	2.311		Ō	NA	NA	0		
1980 1985	5,908 7,046	5	1,111 830	0	8,139 5,131	9,250 5,961	10,947 9,926	1,270 1,524		0	NA 0	NA 0	0		
1990	8,945	21	598	0	6,945	7.543	1 251	2.299		0	0	0	0		
1995 2000	10,141	19 29 20	674 582	0	6,945 2,287 3,733	2,961	12,938 13,827	1,442 1,733		0	0	0	0		
2005	11,327 11,710	29	1.196	0	3,733 5.328	4,316 6,524	14.703	1.704		0	0	0	0		
2006 2007	11,638	22 23	449 764	0	5,328 594 1,044	1.044	13,830 14,353	2,104 1,652		0	0	0	0		
2007	11,884 11,065	23 20	764 510	0	304	1,808 814	14 679	1 974		0	0	0	0		
2009 2010	9,805	18 31	351 512	Õ	280 139	630 650	14,550 13,994	1,889 1,667		Ö	Ö	Õ	Ö		
2010 2011	9,846 8,917	31	512 348	0	139 116	650 464	13,994 14,397	1,667 2,547		0	(s)	1 271	111 204	 	
2012	6,930	21 49 25	214	0	42	464 256 357	13,579	1,657		0	21	322 322	0		
2013 2014	6,789 7,411	25 20	304 650	0	53 243	357 893	14,264 14,343	1,727 1,616		0	60 95	322 324	299 180		
2014	6,036	40	303	0	243 145	449	14,643	1,623		0	112	435	190		
2016	5.993	49	298	0	61	359	14,760	1.392		0	202	527	116		
2017 2018	3,780 4,481	51 98	212	0	28 100	241 545	15,107 14,988	1,965 2,831		0	261 386	561 570	4 16		
2019	2,676	98 96	445 137	ő	34	545 172	15,013	2,188		ŏ	477	520	0		
2020 2021	1,646 2,401	95 99	161 160	0	17 35	178 195	15,081 14,994	1,697 2,117		0	511 615	546 517	0		
2022	2,119	99 97	240	0	86	327	14,811	1,780		0	694	498	0		
	Trillion Btu														
1960 1965	82.2 158.7	0.1 0.1	0.1 0.1	0.0 0.0	1.0 1.7	1.1 1.8	0.0 0.0	R 4.6	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0 0.0 0.0	R 88.0 R 164.5	
1970	146.4	11.7	5.5	0.0	62.5	68.0	0.0	R 3.9 R 6.5 R 7.9 R 4.3 R 5.2 R 7.8 R 4.9	0.0	0.0	NA	NA	0.0	R 232 7	
1975	94.2	0.4 5.4	5.5 4.0 6.5	0.0	113.0	117.0	48.3	H 7.9	0.0	0.0	NA	NA	0.0 0.0	R 267.9 R 333.0	
1980 1985	146.3 178.4	1.4	4.8	0.0 0.0	51.2 32.3	57.6 37.1	119.4 105.4	R 5.2	0.0 0.2	0.0 0.0	NA 0.0	NA 0.0	0.0	н 327 7	
1990 1995	227.9 262.9	21.7 19.5	3.5 3.9	0.0	43.7 14.4	47.1 18.3	13.2 135.9	R 7.8	7.3	0.0	0.0 0.0	0.0 0.0	0.0 0.0	R 325.1 R 451.7	
2000	262.9 289.7	30.1	3.9	0.0 0.0	23.5	26.9	135.9	R 5 9	10.1 12.3	0.0 0.0	0.0	0.0	0.0	R 509 1	
2005	289.7 295.5 293.2	21.5	3.4 7.0 2.6	0.0	33.5 3.7	40.5 6.3	153.4 144.3	R 5.9 R 5.8 R 7.2	7.3 7.6	0.0	0.0	0.0	0.0 0.0	R 509.1 R 524.0 R 481.5	
2006	293.2 297.2	22.8	2.6	0.0 0.0	3.7 6.6	6.3 11.0	144.3 150.6	n 7.2 R 5 6	7.6 7.5	0.0 0.0	0.0	0.0 0.0	0.0	7 481.5 R 495 9	
2007 2008	279.8	24.1 20.5	4.4 2.9 2.0 3.0	0.0	1.9	4.9 3.8	153.4 152.2	R 5.6 R 6.7 R 6.4	7.5 7.7	0.0	0.0 0.0	0.0	0.0 0.0	R 495.9 R 473.1	
2009 2010	244.0 242.9	18.9 31.8	2.0	0.0 0.0	1.8 0.9	3.8 3.8	152.2 146.3	H 6.4 R 5.7	7.4 7.6	0.0 0.0	0.0 (s)	0.0	0.0 0.4	H 432 7	
2010	218.9	21.6	2.0	0.0	0.9	2.7	150.7	R 8 7	7.0	0.0	(s)	(s) R 0.9	0.4	R 438.5 R 411.2	
2012	171.4	50.9	1.2 1.8	0.0	0.3	1.5 2.1	142.3 149.0	R 5.7 R 5.9	7.4	0.0	(s) R 0.1 R 0.2	R 1.1 R 1.1	0.0	ዘ 380 3	
2013 2014	167.6 185.4	25.9 21.4	1.8 3.7	0.0 0.0	0.3 1.5	2.1 5.3	149.0 150.0	115.9 R 5.5	7.7 7.9	0.0 0.0	R 0.2	R <sub>11</sub>	1.0	R 377 4	
2015	151.0	41.8	3.7 1.7	0.0	0.9	5.3 2.7	153.1	R 5.5 R 5.5	7.8	0.0	R 0.3 R 0.4	H 1.5	0.6 0.6	R 360.6 R 377.4 R 364.2	
2016 2017	150.8 94.7	52.0 53.1	1.7 1.2	0.0 0.0	0.4 0.2	2.1 1.4	154.4 158.0	R 4.8 R 6.7	7.6 7.8	0.0 0.0	R 0.7 R 0.9	R 1.8 R 1.9	0.4	R 374.4 R 324.3	
2018	112.3	101.3	2.6	0.0	0.6	3.2	156.7	H97	7.7	0.0	H 1.3	H 1.9	(s) 0.1	н 394 0	
2019 2020	67.1 40.7	100.2 99.2	0.8 0.9	0.0	0.2 0.1	1.0 1.0	156.8	R 7.5 R 5.8	6.7 6.4	0.0 0.0	R 1.6 R 1.7	R 1.8 R 1.9	0.0 0.0	R 342.6 R 314.1	
2021	40.7 59.7 52.5	102.7	0.9 0.9 1.4	0.0 0.0	0.1 0.2 0.5	1.1	157.5 R 156.4	R 7.2 6.1	6.7	0.0	R 2.1 2.4	R 1.8 1.7	0.0	H 337.6	
2022	52.5	100.7	1.4	0.0	0.5	1.9	154.5	6.1	5.8	0.0	2.4	1.7	0.0	325.3	

<sup>&</sup>lt;sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

fossil fuels from which they are mostly derived, but should be counted only once in the total.

-- = Not applicable. NA = Not available.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.