Table CT8. Electric power sector consumption estimates, selected years, 1960-2022, Kansas

	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum				l		Biomass					
			Distillate fuel oil ^b	Petroleum coke	Residual fuel oil ^c	Total	Nuclear electric power	Hydroelectric power ^d	Wood	Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
Year			Thousand barrels			Million kilowatthours		and waste ^{e,f}		Million kilowatthours			Total ^{f,i}	
1960	435	82	110	0	241	351	0	20		0	NA	NA	0	
1960 1965 1970	435 478	82 113	71	Ö	241 156	351 226 560	0	13		Ō	NA	NA	0	
1970	344	168	175	0	385	560	0	7		0	NA	NA	0	
1975 1980	2,983 10,034	128 101	1,539 382	4	4,134 492	5,676 875	0	5 8		0	NA NA	NA NA	0	
1985	14,351	21	195	0	20	215	3,856	9		0	0	(s)	0	
1990	15,018	27	130 150	ŏ	22	152 151	7,874	13		ŏ	ŏ		ŏ	
1990 1995	16.345	27 28	150	Ö	1	151	10.062	11		0	Ö	(s) (s)	Ö	
2000 2005	20,699 22,046	34	269 135	0	533 1,722	803 1,857	9,061 8,821	15		0	0	0	,0	
2005	22,046	14	135	0	1,722	1,857	8,821	11		0	0	426	(s)	
2006 2007	20,874 22,780	22	122	376	0	122 470	9,350 10,369	10 11	==	0	0	992	(s)	
2008	21,616	26 27	94 91	258	0	349	8,497	11		0	0	1,153 1,759	(3)	
2009	20.783	32	86 98 86 78	268	ő	353 296 152 78	8.769	13		Ő	ŏ	2,863	(s)	
2010	20,965	32 28	98	199	Ö	296	9,556	13		Ö	Ö	2,863 3,405	0	
2011	20,129	31	86	66	Ō	152	7,319	15		0	0	3 720	Q	
2012	17,759 18,915	33	78	0	0	78	8,285	10		0	0	5,195 9,433 10,845	0	
2013 2014	18,915 18,199	23	109 116	0	0	109 116	7,168 8,558	15 16		0	0	9,433	0	
2014	15,851	15	110	0	0	110	8,630	19		0	2	10,999	0	
2015 2016	14,587	33 23 18 15 20	66	0	0	66	8,246	31		0	2	14,111	0	
2017	12.542	21	121	Ŏ	ŏ	121	10,648	29		Ŏ	5	18.583	(s)	
2018	13,176	28 28	118	0	0	118	9,168	26		0	8	18,892	Ó	
2019	11,535	28	175	0	0	175	9,248	20		0	11	21,107	0	
2020 2021	11,263 12,595	24	177	0	0	177	10,582	32 30		0	58	23,948 25,675	0	
2022	13,053	23 31	363 226	0	0	363 226	8,575 8,982	24		0	61 74	29,658	0	
	,						Trillion Btu					,		
1960	10.3	85.1	0.6	0.0	1.5	2.2	0.0	R 0.1 R (s)	0.0	0.0	NA	NA	0.0	R 97.6
1960 1965	10.3 11.6	85.1 112.4	0.6 0.4	0.0	1.0	1.4	0.0 0.0	R (s)	0.0	0.0	NA	NA	0.0 0.0	R 125 4
1970	8.3 59.5	167.5	1.0	0.0	2.4 26.0	3.4	0.0	R (s)	0.0	0.0	NA	NA	0.0	R 179.3 221.2
1975	59.5	126.7	9.0	0.0 (s) 0.0	26.0	35.0	0.0	(s) R (s)	0.0	0.0	NA	NA	0.0	221.2
1980 1985	184.3 251.7	97.0 20.5	2.2 1.1	0.0	3.1 0.1	5.3 1.3	0.0 41.0	B (s)	0.0 0.0	0.0 0.0	NA 0.0	NA (s)	0.0 0.0	286.7 R 314.4
1990	267.9	27.1	0.8	0.0	0.1	0.9	83.3	R (s) R (s)	0.0	0.0	0.0	(s)	0.0	R 379 3
1990 1995	285.5	27.6	0.8 0.9	0.0	(s)	0.9	105.7	R (s)	0.0	0.0	0.0	(s)	0.0 0.0	R 379.3 R 419.7
2000	359.3 374.8	33.9 14.2	1.6	0.0	3.4	4.9	94.5	R 0.1	0.0	0.0	0.0	0.0	0.0	R 492.7 R 494.2 R 483.0
2005	374.8	14.2	0.8	0.0	10.8	11.6	92.1	R (s)	0.0	0.0	0.0	R 1.5 R 3.4	(s) 0.0	R 494.2
2006	358.5	22.8	0.7	0.0	0.0	0.7	97.6	R (s)	0.0	0.0	0.0	H 3.4	0.0	H 483.0
2007 2008	390.6 367.8	26.1 27.1	0.5 0.5 0.5	2.2 1.5	0.0 0.0	2.7 2.0	108.8 88.8	R (s) R (s)	0.0 0.0	0.0 0.0	0.0 0.0	R 3.9 R 6.0	(s) 0.0	R 532.1 R 491.7
2009	307.0 353.6	27.1 32.5	0.5	1.5	0.0	2.0	91.7	R (s)	0.0	0.0	0.0	Ras	0.0 (e)	R 481.7
2010	353.6 357.3	32.5 28.4	0.6	1.1	0.0	1.7	99.9	R (s)	0.6	0.0	0.0	R 11.6	(s) 0.0	R 489.6 R 499.4
2011	344.0	31.0	0.5	0.4	0.0	0.9	76.6	0.1	0.7	0.0	0.0	R 9.8 R 11.6 R 12.7	0.0	n 466.0
2012	305.6 324.8	33.2 23.7	0.5 0.6	0.0	0.0	0.5	86.8	R (s) R (s)	0.6	0.0	0.0	R 17.7 R 32.2 R 37.0 R 37.5 R 48.1	0.0	Raaaa
2013	324.8	23.7	0.6	0.0	0.0	0.6	74.9	H (s)	0.9	0.0	0.0	H 32.2	0.0	R 457.1 R 460.5 R 415.1 R 407.6
2014 2015	313.6 270.7	18.8 15.3	0.7 0.6	0.0 0.0	0.0 0.0	0.7 0.6	89.5 90.3	R 0.1 R 0.1	0.8	0.0 0.0	0.0	n 37.0	0.0 0.0	n 460.5
2015	250.8	21.1	0.6	0.0	0.0	0.6	90.3 86.2	R 0.1	0.7 0.7	0.0	(s) (s)	37.5 R /8 1	0.0	415.1 R 407.6
2017	214.3	21.1	0.4	0.0	0.0	0.4	111.4	R 0.1	0.7	0.0	(s)	R 63 4	(s)	R 411 9
2018	225.1	21.3 29.2	0.7 0.7	0.0	0.0	0.7	95.9	R 0.1 R 0.1	0.8	0.0	R (s)	R 63.4 R 64.5 R 72.0	(s) 0.0	R 411.9 R 416.2
2019	196.0	28.8	1.0	0.0	0.0	1.0	96.6	R n 1	0.7	0.0	R (s) R 0.2	R 72.0	0.0	H 395 1
2020	192.6	24.7	1.0	0.0	0.0	1.0	110.5	R 0.1	0.8	0.0	H 0.2	H 81.7	0.0	R 411.6
2021 2022	217.8 224.9	23.1 31.2	2.1 1.3	0.0 0.0	0.0 0.0	2.1 1.3	R 89.4 93.7	R 0.1 0.1	0.7 0.7	0.0 0.0	R 0.2 0.3	R 87.6 101.2	0.0 0.0	R 421.0 453.2
2022	224.9	31.2	1.3	0.0	0.0	1.3	93.7	0.1	0.7	0.0	0.3	101.2	0.0	403.2

a Includes supplemental gaseous fuels that are commingled with natural gas.

fossil fuels from which they are mostly derived, but should be counted only once in the total.

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

⁻⁻⁼ Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1984 air include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/