Table CT8. Electric power sector consumption estimates, selected years, 1960-2022, Indiana

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum						Biomass					
			Distillate fuel oil ^b	Petroleum coke	Residual fuel oil ^c	Total	Nuclear electric power	Hydroelectric power ^d	Wood	Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
			Thousand barrels				Million kilowatthours		and waste ^{e,f}		Million kilowatthours			Total ^{f,i}
1960	13,483	9	130	0	103	232	0	100		0	NA	NA	0	
965 1970	18,113	13 30	130 80 257	0	63	232 142	0	94		0	NA	NA	Ō	
1970 1975	22,648 27,301	30 11	257 477	255 0	204 1,344	716	0	495 444		0	NA NA	NA NA	0	
1980	33.664	2	730	0	1,344	1,821 730	0	474		0	NA NA	NA NA	0	_
985	38,310	1	730 414	Ō	0	414	Ō	426		0	0	0	Ō	_
990	47.654	7	423 342 530 323 267 284	956 82 1,174	0	1,379	0	441		0	0	0	0	-
995 000	52,089 59,431	8 15 35 27 38	342 530	82 1 17/	0	424 1 704	0	467 588		0	0	0	0	_
005	60.011	35	323	190	0	1,704 513 267 284	0	438		0	0	0	11	_
006 007	60,582 60,756	27	267	0	0	267	0	490		0	0	0	30 -23	-
007	60,756	38	284	0	0	284	0	450		0	0	0	-23	-
008 009	61,171	34 37	308	0	0	308 367	0	437 503		0	0	238	-83 -31	_
010	54,449 56,348	61	250 256	18 0	0	267 256	0	454		0	0	1,403 2,932	1	_
011	52.704	85 115 81	289 208	1,432 1,022	Ō	1,720 1,231	Ō	409		0	0	3,284 3,209	-4	-
012	46,696	115	208	1,022	0	1,231	0	434		0	(s) 31	3,209	17	-
013 014	46,671 48,582	81 82	246 309	1,715 1,852	0	1,961 2,161	0	387 371		0	31 102	3,480 3,495	61 44	-
015	39,106	128	264	1,933	0	2,196	0	381		0	156	4,514	118	_
016	36,085	175	191	794	ŏ	985	Ŏ	426		Ŏ	226	4,899	14	-
)17	35 552	133	199	0	0	199	Ö	306		0	278	5.089	13	-
018 019	39,144 30,999	196 222	215 234	0	0	215 234	0	223 256		0	291	5,437 6,216	73 0	-
020	30,999 24.034	222	234	0	0	234	0	250 271		0	321 357	6,288	0	_
021	24,034 27,728	230 205 232	228 279	ő	ő	279	Ö	387		0	571	7,857	0	_
2022	26,833	232	233	0	0	233	0	367		0	1,081	9,985	0	-
							Trillion Btu							
960	305.2 406.9	9.1	0.8 0.5	0.0	0.6	1.4 0.9	0.0	R 0.3	0.0	0.0	NA	NA	0.0 0.0	R 316. R 421.
965 970	406.9 498.9	13.3 29.7	0.5 1.5	0.0 1.5	0.4 1.3	0.9 4.3	0.0 0.0	R 0.3	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0	" 421. R 524
975	579.6	11.0	2.8	0.0	8.5	11.2	0.0	R 1.7 R 1.5	0.0	0.0	NA	NA	0.0	R 534 R 603 R 736 R 821
975 980 985	579.6 728.2	1.9	1.5 2.8 4.3 2.4	0.0	0.0	11.2 4.3 2.4	0.0 0.0	R 1.6 R 1.5	0.0	0.0	NA	NA	0.0 0.0 0.0	R 736
985	816.5	1.1	2.4	0.0	0.0	2.4	0.0	H 1.5	0.0	0.0	0.0	0.0	0.0	H 821
990 995	1,006.7 1,079.6	6.6 8.5	2.5 2.0	5.8 0.5	0.0 0.0	8.2 2.5	0.0 0.0	R 1.5 R 1.6	0.0 0.5	0.0 0.0	0.0 0.0	0.0 0.0	0.0 0.0	R 1,023
000	1.259.2	14.8	3.1	7.1	0.0	10.2	0.0	R 2.0	1.1	0.0	0.0	0.0	0.0	R 1,287
005 006	1,271.7 1,277.0	14.8 36.0 27.6	1.9 1.6	1.1	0.0 0.0	3.0 1.6	0.0 0.0	R 2.0 R 1.5 R 1.7	0.2 2.2	0.0	0.0	0.0 0.0	(s) 0.1	R 1,312
006	1,277.0	27.6	1.6	0.0	0.0	1.6	0.0	H 1.7 R 1.5	2.2	0.0	0.0	0.0	0.1	H 1,309
007	1,271.2	38.4 34.8	1.6	0.0 0.0	0.0 0.0	1.6	0.0 0.0	N 1.5	2.3 3.1 3.0	0.0 0.0	0.0 0.0	0.0 R n s	-0.1 -0.3	R 1 314
008	1,276.6 1,132.9	37.0	1.8 1.4	0.1	0.0	1.8 1.5 1.5	0.0	R 1.5 R 1.7	3.0	0.0	0.0	R 0.8 R 4.8	-0.1	R 1.180
010	1.174.4	61.8	1.5	0.0	0.0	1.5	0.0	R15	3.2	0.0	0.0		(s)	R 1,252
)11	1,092.1 973.3	86.2	1.7	8.2	0.0	9.9	0.0	R 1.4 R 1.5 R 1.3	3.6	0.0	0.0	R 11.2 R 10.9 R 11.9 R 11.9 R 15.4	(s) 0.1	H 1,20
012 013	9/3.3 984.4	116.6 82.6	1.2 1.4	5.8 9.8	0.0 0.0	7.0 11.2	0.0 0.0	"1.5 R 1 2	3.5 3.8	0.0 0.0	(s) P 0.1	11 10.9 R 11 0	0.1 0.2	R 1,025 R 1,039 R 1,287 R 1,312 R 1,305 R 1,314 R 1,316 R 1,125 R 1,205 R 1,112 R 1,007 R 1,114 R 1,104 R 1,10
014	1,033.6	84.8	1.8	10.6	0.0	12.4	0.0	R 1.3	3.7	0.0	R 0.3 R 0.5	R 11.9	0.2	R 1.14
015	836.7	133.6	1.8 1.5	11.1	0.0	12.4 12.6	0.0	R 1.3 R 1.3	4.1	0.0	R 0.5	R 15.4	0.4	R 1,002
016	777.8	182.6	1.1	4.5	0.0	5.6	0.0	H15	4.0	0.0	RUB	11.16 /	(s)	H 98
017 018	768.9 828.3	139.9 206.2	1.1 1.2	0.0 0.0	0.0 0.0	1.1 1.2	0.0 0.0	R 1.0 R 0.8	4.4 4.4	0.0 0.0	R 0.9 R 1.0	R 17.4 R 18.6	(s) 0.2	R 93: R 1,05:
019	662 2	233.9	1.2	0.0	0.0	1.2	0.0	Rna	4.4	0.0	R 1.0	R 21 2	0.2	H 924
020	662.2 524.2	233.9 243.4	1.3 1.3	0.0	0.0	1.3 1.3	0.0	R 0.9	4.4	0.0	R 1.1 R 1.2	R 21.2 R 21.5 R 26.8	0.0	R 796
2021	597.5 580.0	216.8 244.7	1.6	0.0	0.0	1.6	0.0	R 0.9 R 1.3 1.3	4.2 3.5	0.0	R 1.9 3.7	R 26.8	0.0	H 849
2022	580.0	244.7	1.3	0.0	0.0	1.3	0.0	1.3	3.5	0.0	3.7	34.1	0.0	867

^a Includes supplemental gaseous fuels that are commingled with natural gas.

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

fossil fuels from which they are mostly derived, but should be counted only once in the total.

^{-- =} Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/