Table CT8. Electric power sector consumption estimates, selected years, 1960-2022, Georgia

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum				l		Biomass					
			Distillate fuel oil ^b	Petroleum coke	Residual fuel oil ^c	Total	Nuclear electric power	Hydroelectric power d	Wood	Geothermal ^f	Solar ^{f,g}	Wind ^f	Electricity net imports ^h	
			Thousand barrels			Million kilowatthours		and waste ^{e,f}		Million kilowatthours			Total ^{f,i}	
1960	2,608	25	1	0	39	40	0	2,243		0	NA	NA	0	
1965 1970 1975	5,291 7,498	1	2	Ö	39 52	54	0	3 170		Ō	NA	NA	Ō	
1970	7,498	59	58	0	1,542 4,059 670	1,600 5,136	0	2,461 4,278		0	NA	NA	0	
1975	12,656	40	1,077	0	4,059	5,136	3,093	4,278		0	NA	NA	Q	
1980 1985	21,191	4	415	0	670 57	1,085 292	8,436 10,130	4,369 2,772		0	NA	NA	0	
1985	28,285	1	235	0		292	10,130	2,772		0	0	0	0	
1990 1995 2000 2005	27,812 29,280	2 11	218	0	115 109	333 495	24,797	4,553 4,156		0	0	0	0	
2000	29,200	42 72 95 122 96	386 1,009 287	0	583	1 501	30,661 32,473 31,534	2 /50		0	0	0	0	
2005	33,150 39,137	72	287	0	583 184	1,591 470 192	31 534	2,459 4,012		0	ň	0	0	
2006	38 890	95	136	0	56	192	32 006	2 546		0	ŏ	Õ	0	
2006 2007	38,890 40,803	122	136 159	Ŏ	34	193	32,006 32,545	2,546 2,217		Ŏ	Ŏ	Ŏ	Ŏ	
2008	39.296	96	164	0	7	172	31.691	2.123		0	0	0	0	
2009 2010	32,785 34,269	142 175 196	190 200 162 129 130 343 239	0	4	194 212	31,683 33,512	3,252 3,299		0	0	0	0	
2010	34,269	175	200	0	12	212	33,512	3,299		0	0	0	0	
2011	28 894	196	162	0	13	174	32 306	2.686		0	Ó	Q	0	
2012 2013	20,836 20,633 22,660	308 280 290	129	0	0	129 130 354 246	33,942 32,903 32,570	2,218 3,690		0		0	0	
2013	20,633	280	130	0	.0	130	32,903	3,690		0	11	0	0	
2014	22,660	290	343	0	11 8	354	32,570 33,838	3,046		0	116	0	0	
2015 2016	19,307 19,272 16,770	356 379 370	239	0	8	181	33,838	2,962 3,357 2,391		0	126 878	0	0	
2016	19,272	379	191	0	0	191	34,481 33,709	2,337		0	1,984	0	0	
2017	16,770	374	131	0	0	131	34,363	3 686		0	1,304	0	0	
2018 2019	16,953 13,552	374 427	434 150	0	0	434 150	34,363 33,591	3,686 3,938		0	1,994 2,158	0	0	
2020	7.340	427	103	0	Ö	103	32.826	4 642		0	3.777	Ö	Õ	
2021 2022	9,930	404 433	148	0	0	148 377	33,952	3,641		0	4,866 6,945	0	0	
2022	7,340 9,930 8,858	433	103 148 377	0	0	377	33,952 34,074	3,641 3,164		0	6,945	0	0	
							Trillion Btu							
1960 1965 1970	65.3 131.9 178.1 300.6	26.2 0.9 60.5 41.5 3.8 0.9	(s) (s) 0.3 6.3 2.4 1.4	0.0	0.2 0.3 9.7	0.3	0.0	R 7.7	0.0	0.0	NA	NA	0.0	R 99.4 R 143.9 R 257.0 R 422.5
1965	131.9	0.9	(s)	0.0	0.3	0.3	0.0	ⁿ 10.8	0.0	0.0	NA	NA	0.0 0.0	n 143.9
1970 1975	1/8.1	60.5	0.3	0.0 0.0	9.7	10.0 31.8	0.0 34.1	R 10.8 R 8.4 R 14.6	0.0 0.0	0.0 0.0	NA NA	NA NA	0.0	H 257.0
1975	300.6 E04.E	41.5	0.3	0.0	25.5 4.2 0.4	31.0	92.0	" 14.0 B 14.0	0.0	0.0	NA NA	NA NA	0.0	H 621.0
1980 1985	504.5 685.7	0.0 0.0	1.4	0.0	0.4	6.6 1.7	107.6	R 14.9 R 9.5 R 15.5 R 14.2 R 8.4	0.0	0.0	0.0	NA 0.0	0.0 0.0	R 621.8 R 805.3
1990	657.4	20	1.3	0.0	0.4	20	262.4	R 15.5	0.0	0.0	0.0	0.0	0.0	R 939 3
1995	673.2	11.4	2.2	0.0	0.7	2.9	322.2	R 14.2	0.2	0.0	0.0	0.0 0.0	0.0	R 1.024.1
1990 1995 2000	657.4 673.2 768.3	11.4 42.7	1.3 2.2 5.9 1.7 0.8 0.9 1.0	0.0	0.7 0.7 3.7	2.0 2.9 9.5	338.7	R 8.4	0.1	0.0	0.0	0.0	0.0	R 1,167.7
2005 2006	856.3 852.0 895.8 849.1 696.7 736.0	75.6 99.2 126.6	1.7	0.0	1.2 0.4	2.8 1.1	329.1	R 13.7 R 8.7 R 7.6 R 7.2	0.2 0.2	0.0	0.0	0.0 0.0	0.0 0.0 0.0	R 1,277.7
2006	852.0	99.2	0.8	0.0	0.4	1.1	334.0	H 8.7	0.2	0.0	0.0	0.0	0.0	H 1,295.2
2007	895.8	126.6	0.9	0.0	0.2	1.1	341.4	H 7.6	0.2	0.0	0.0	0.0	0.0	H 1,372.7
2008	849.1	99.7	1.0	0.0	(s) (s) 0.1	1.0	331.2	n 7.2	0.4	0.0	0.0	0.0 0.0 0.0	0.0	n 1,288.7
2009 2010	696.7	147.5 179.1	1.1 1.2	0.0	(s)	1.1	331.4 350.3	n 11.1	0.4 3.4	0.0	0.0 0.0	0.0	0.0 0.0	ⁿ 1,188.1
2010	/36.0	1/9.1	1.2	0.0	0.1	1.2	350.3 338.1	R 11.1 R 11.3 R 9.2 R 7.6 R 12.6	3.4	0.0	0.0	0.0	0.0	R 905.3 R 1,024.1 R 1,167.7 R 1,277.7 R 1,295.2 R 1,372.7 R 1,188.1 R 1,280.9 R 1,156.0 R 1,093.5 R 1,055.8
2011 2012	605.3 413.7 407.4	199.9 312.7 284.2	0.9 0.7 0.7	0.0	0.1 0.0	1.0 0.7	338.1	H 7.2	2.9 3.6 7.3	0.0	0.0	0.0 0.0	0.0	" 1,156.0 B 1,002.5
2012	413.7 407.4	284.2	0.7	0.0 0.0	0.0	0.7	355.7 343.8	R 126	3.0 7.3	0.0 0.0	R (s) R (s) R 0.4	0.0	0.0 0.0	R 1 055 8
2014	461.4	204.2 207.0	2.0	0.0	0.0	2.0	340.7		7.3 8.8	0.0	R (3)	0.0	0.0	R 1,120.4 R 1,123.9 R 1,164.8 R 1,1099.6 R 1,108.6 R 1,090.2 R 1,022.9 1,038.2
2014 2015	382.5	297.0 366.5	1.4	0.0	(s)	1.4	353.9	R 10.1	9.4	0.0	R 0.4	0.0 0.0	0.0	R 1.123.9
2016	461.4 382.5 388.2	391.3	2.0 1.4 1.0	0.0	0.0	1.0	360.6	R 10.1 R 11.5 R 8.2 R 12.6	8.8 9.4 9.6	0.0	R 0.4 R 3.0 R 6.8 R 6.8	0.0	0.0 0.0 0.0	R 1.164.8
2017	335.9	381.8	1.1	0.0	0.0	1.1	352.6 359.3	R 8.2	13.5	0.0	R 6.8	0.0	0.0	R 1,099.6
2017 2018	335.9 331.7	381.8 384.4	1.1 2.5	0.0 0.0	0.0 0.0	2.5	359.3	R 12.6	11.6	0.0	R 6.8	0.0 0.0	0.0 0.0	R 1,108.6
2019	265.3	438 1	0.9	0.0	0.0	0.9	350.8	R 13.4 R 15.8 R 12.4 10.8	147	0.0	R 7.4 R 12.9 R 16.6 23.7	0.0	0.0	R 1,090.2
2020 2021 2022	146.3 196.6 174.4	439.6 415.2 445.6	0.6 0.9 2.2	0.0	0.0	0.6 0.9 2.2	342.9 R 354.1 355.4	H 15.8	23.5 27.3	0.0	H 12.9	0.0 0.0 0.0	0.0	R 981.4
0001	196.6	415.2	0.9	0.0	0.0 0.0	0.9	H 354.1	H 12.4	27.3	0.0	^H 16.6	0.0	0.0 0.0	H 1,022.9
2021	174 :			0.0					26.4	0.0				

^a Includes supplemental gaseous fuels that are commingled with natural gas.

fossil fuels from which they are mostly derived, but should be counted only once in the total.

-- = Not applicable. NA = Not available.

Notes: Totals may not equal sum of components due to independent rounding. The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers. The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/

b Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. For 1980 through 2000, distillate fuel oil includes fuel oil Nos. 1 and 2, and small amounts of kerosene and jet fuel.

C Prior to 1980, based on oil used in steam plants. For 1980 through 2000, residual fuel oil includes fuel oil Nos. 4, 5, and 6.
Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
 There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
 Solar thermal and photovoltaic energy.

h Electricity traded with Canada and Mexico. Btu value calculated by converting net imports in kilowatthours by 3,412 Btu per kilowatthour. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other

Where shown, R = Revised data and (s) = Physical unit value less than +0.5 and greater than -0.5 or Btu value less than +0.05 and greater than -0.05.