Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Pennsylvania

		Petroleum							1	Biomass						
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Kerosene	Motor gasoline ^c	Residual fuel oil	Total ^d	Hydro- electric power ^{e,f}			Solar ^{f,h}	Electricity ⁱ		Electrical	
Year	Thousand short tons	Billion cubic feet	Thousand barrels						Million kilowatthours	Wood and waste ^{f,g}	Geothermal ^f	Milli kilowati		End use ^{f,j}	system energy losses ^k	Total ^{f,j}
1960	3,639	56	4,363	364	241	2,084	5,514	12,566	NA			NA	7,125			
1965	2,403	56 68	4,935	436	240	2,585	5,899	14,096	NA			NA	9,417			
1970 1975	1,594 1,308	99 99	5,431 5,491	612 682	294 177	2,455 1,310	5,254 3,630	14,045 11,290	NA NA			NA NA	13,435 18,608			
1980	1.239	118	5,858	514	193	313	1,521	8.399	NA			NA NA	21,746			
1985	993	115	5,508	744	359 150	448	1,414	8,472	NA			NA (a)	24,580			
1990 1995	1,046 1,034	126 144	6,640 6,334	819 999	528	701 88	794 1,221	9,104 9,170	0			(s) (s)	30,198 35,542			
2000	660 573	145	5,495	1 452	407	146	634	8,135 8,727	Ö			(s)	42,988			
2005 2006	573 568	145 130	6,124 5,703	1,427 1,584	460	90 91	626 287	8,727	0			(s)	45,782	==		
2007	645	146	4,920	1,736	420 186	91	389	8,084 7,322	0			(s) (s)	45,624 47,531			
2008	203	145	6,155	1,681	58	91	241	8,226	0			(s)	47,347			
2009 2010	194 184	144 142	4,160 4,091	1,784 1,784	90 133	91 90	245 91	6,369 6,189	0			3 30	46,411 47,366			
2011	170	141	3,647	2,089	35 12	90	40	5,900	0			74	43,536			
2012	131	127	2,962	1,679	12	89	26	4,767	0			95	42,920			
2013 2014	119 117	149 160	3,214 3,443	1,980 2,143	10 37	92 88	11 13	5,306 5,723	0			102 113	43,145 43,348			
2015	75	152	3,257	2,038	25	2,765	9	8,094	ŏ			113	43,745			
2016	39	143	2,653	2,118	39	2,786	20	7,616	0			123	43,535			
2017 2018	25 14	146 165	3,110 3,530	1,881 2,189	25 32	2,831 2,878	1	7,848 8,629	0			144 155	42,623 43,222			
2019	12	162	3,463	2,088	38	2,897	Ö	8,486	ŏ			169	40,143			
2020	9	148 154	2,381	2,074	31	2,919	0	7,405	0			195	35,381			
2021 2022	3	167	R 3,157 3,252	2,178 2,109	29 27	2,953 3,036	(s) (s)	R 8,318 8,424	0			214 239	36,988 37,219			
			<u> </u>	-		·		Tril	lion Btu							
1960	90.0	58.1	25.4	1.4	1.4	10.9	34.7	73.8	NA	0.5	NA	NA	24.3	246.7	R 49.0	R 295.7 R 306.8
1965	58.5	70.1	28.7	1.7	1.4	13.6	37.1	82.4	NA	0.4	NA	NA	32.1	243.6	R 63.2 R 93.9	R 306.8
1970 1975	37.5 29.4	102.6 101.5	31.6 32.0	2.3 2.6	1.7 1.0	12.9 6.9	33.0 22.8	81.6 65.3	NA NA	0.4 0.4	NA NA	NA NA	45.8 63.5	267.9 260.1	R 129.6	R 361.8 R 389.7
1980	28.7	121.1	34.1	2.0	1.1	1.6	9.6	48.4	NA	1.3	NA	NA	74.2	273.2	R 157.8	H 431.0
1985	23.6	119.3	32.1	2.9	2.0	2.4	8.9	48.2	NA	1.2	ŅĄ	ŅĄ	83.9	276.0	R 170.4 R 225.2	R 446.5
1990 1995	26.3 25.7	130.6 148.8	38.7 36.9	3.1 3.8	0.9 3.0	3.7 0.5	5.0 7.7	51.3 51.8	0.0 0.0	2.8 7.1	(s) 0.1	(s) (s)	103.0 121.3	314.1 354.8	R 273.2	R 539.3 R 628.0
2000	17.4	150.4	32.0	5.6	2.3	0.8	4.0	44.6	0.0	6.1	0.2	(s)	146.7	365.3	R 273.2 R 336.7	R 628.0 R 702.1
2005	14.4	150.8	35.6	5.5	2.6	0.5	3.9	48.1	0.0	4.6	0.5	(s)	156.2	374.7	H 343.5	H 718.2
2006 2007	14.3 16.2	135.4 151.5	33.1 28.5	6.1 6.7	2.4 1.1	0.5 0.5	1.8 2.4	43.8 39.1	0.0 0.0	4.4 4.5	0.5 0.5	(s) (s)	155.7 162.2	354.0 374.0	R 336.1 R 343.1	R 690.1 R 717.1
2008	5.2	150.2	35.6	6.5	0.3	0.5	1.5	44.3	0.0	4.7	0.6	(s)	161.5	366.5	H 343.7	H 710 3
2009 2010	5.0 4.7	149.8 146.9	24.0 23.6	6.9 6.9	0.5 0.8	0.5 0.5	1.5 0.6	33.4 32.3	0.0 0.0	5.5 5.5	0.6 0.7	(s) R 0.1	158.4 161.6	352.7 R 351.8	R 324.6 R 327.2	R 677.3 R 679.0
2010	4.3	146.9	23.6	8.0	0.8	0.5 0.5	0.3	32.3	0.0	5.3	0.7	Boo	148.5	R 336.1	Ragen	R 632.1
2012	3.3 3.1	132.5	17.1	6.4	0.1	0.5	0.2	24.2	0.0	5.0	0.8	Ros	146.4	n 312 6	R 291.3	R 604.0
2013 2014	3.1 3.1	156.6 167.7	18.5 19.8	7.6 8.2	0.1 0.2	0.5 0.4	0.1 0.1	26.7 28.8	0.0 0.0	5.4 5.9	0.8 0.8	R 0.3 R 0.4	147.2 147.9	R 340.1 R 354.6	R 291.3 R 290.7 R 291.3	R 630.9 R 645.9
2014	2.0	159.4	18.8	7.8	0.1	14.0	0.1	40.8	0.0	7.5	0.8	n 0.4	147.9	n 360.2	ⁿ 290.7	R 650.8
2016	1.0	148.9	15.3	8.1	0.2	14.1	0.1	37.8	0.0	7.3	0.8	R ₀₄	148.5	Rama	R 288.1	R 632 q
2017 2018	0.6 0.4	152.2 171.6	17.9 20.3	7.2 8.4	0.1 0.2	14.3 14.5	(s) (s)	39.6 43.5	0.0 0.0	7.5 7.5	0.8 0.8	R 0.5 R 0.5	145.4 147.5	R 346.7 R 371.7	R 275.6 R 273.1	R 622.2 R 644.9
2019	0.3	168.0	19.9	8.0	0.2	14.6	0.0	42.8	0.0	7.0	0.8	Rne	137.0	R 356 4	R 273.1 R 237.4 R 198.2	R 503 8
2020	0.2 0.2	154.0	13.7	8.0	0.2	14.7	0.0	36.6	0.0	R 7.2	0.8	R 0.7 R 0.7	120.7	R 320.3	H 198.2	H 518.5
2021 2022	0.2	160.4 173.2	18.2 18.7	8.4 8.1	0.2 0.2	14.9 15.3	(s) (s)	41.6 42.3	0.0 0.0	7.2 8.9	0.8 0.8	0.7	126.2 127.0	R 337.2 353.0	R 204.6 206.5	R 541.8 559.4
	U. .	., 0.2		U. .		.0.0	(0)	.2.0	0.5	- 0.0	- 0.3	- 0.0	,.0		200.0	

a Includes supplemental gaseous fuels that are commingled with natural gas.

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

b Hydrocarbon gas liquids, assumed to be propane only.

Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

d Includes small amounts of petroleum coke not shown separately.

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/