

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Oregon

Year	Coal	Natural gas <sup>a</sup>	Petroleum					Hydro-electric power <sup>e,f</sup>	Biomass	Geothermal <sup>f</sup>	Solar <sup>f,h</sup>	Electricity <sup>i</sup>	End use <sup>f,j</sup>	Electrical system energy losses <sup>k</sup>	Total <sup>f,j</sup>
			Distillate fuel oil	HGL <sup>b</sup>	Kerosene	Motor gasoline <sup>c</sup>	Residual fuel oil								
	Thousand short tons	Billion cubic feet	Thousand barrels					Million kilowatthours	Wood and waste <sup>f,g</sup>		Million kilowatthours				
1960	66	3	1,485	197	(s)	139	2,811	NA	--	--	NA	3,083	--	--	--
1965	55	6	1,752	305	4	206	3,313	NA	--	--	NA	4,557	--	--	--
1970	14	11	1,607	337	46	249	3,565	NA	--	--	NA	6,674	--	--	--
1975	10	16	1,238	141	34	218	2,593	NA	--	--	NA	8,804	--	--	--
1980	13	15	1,792	223	37	291	3,219	NA	--	--	NA	10,456	--	--	--
1985	2	19	1,345	201	26	231	1,993	NA	--	--	NA	10,340	--	--	--
1990	2	20	1,192	147	8	272	1,903	0	--	--	(s)	12,091	--	--	--
1995	1	22	1,061	190	14	33	1,384	0	--	--	(s)	13,558	--	--	--
2000	0	29	994	242	28	29	1,355	0	--	--	(s)	15,730	--	--	--
2005	0	28	516	260	61	32	917	0	--	--	(s)	15,380	--	--	--
2006	0	28	477	250	42	64	872	0	--	--	1	16,083	--	--	--
2007	0	29	471	244	13	32	793	0	--	--	2	16,187	--	--	--
2008	0	30	589	375	10	32	1,047	0	--	--	9	16,313	--	--	--
2009	0	30	720	360	18	32	1,166	0	--	--	16	15,978	--	--	--
2010	0	27	743	345	7	32	1,153	0	--	--	26	15,454	--	--	--
2011	0	30	517	360	11	32	951	0	--	--	28	15,754	--	--	--
2012	0	29	309	357	4	32	717	0	--	--	37	15,804	--	--	--
2013	0	31	279	305	3	33	624	0	--	--	39	16,080	--	--	--
2014	0	28	360	308	4	31	704	0	--	--	41	16,039	--	--	--
2015	0	26	385	344	5	888	1,622	0	--	--	41	16,021	--	--	--
2016	0	27	398	451	1	924	1,774	0	--	--	71	16,060	--	--	--
2017	0	32	409	894	2	938	2,243	0	--	--	79	16,571	--	--	--
2018	0	29	522	911	1	955	2,389	0	--	--	86	16,470	--	--	--
2019	0	32	409	987	1	966	2,363	0	--	--	88	16,423	--	--	--
2020	0	28	526	926	1	969	2,423	0	--	--	99	15,749	--	--	--
2021	0	30	426	1,058	2	975	2,461	0	--	--	108	16,509	--	--	--
2022	0	33	420	1,051	2	992	2,464	0	--	--	124	16,655	--	--	--

  

Trillion Btu															
1960	1.6	3.2	8.6	0.8	(s)	0.7	6.2	16.4	NA	0.3	NA	NA	10.5	32.1	R 53.3
1965	1.4	6.0	10.2	1.2	(s)	1.1	6.6	19.1	NA	0.3	NA	NA	15.5	42.2	R 72.8
1970	0.3	11.9	9.4	1.3	0.3	1.3	8.3	20.6	NA	0.2	NA	NA	22.8	55.7	R 102.3
1975	0.2	16.5	7.2	0.5	0.2	1.1	6.0	15.1	NA	0.2	NA	NA	30.0	62.1	R 123.4
1980	0.3	15.9	10.4	0.9	0.2	1.5	5.5	18.5	NA	0.2	NA	NA	35.7	70.5	R 146.4
1985	0.1	19.6	7.8	0.8	0.1	1.2	1.2	11.2	NA	0.3	NA	NA	35.3	66.4	R 138.1
1990	(s)	20.9	6.9	0.6	(s)	1.4	1.8	10.8	0.0	2.0	0.2	(s)	41.3	75.2	R 96.2
1995	(s)	23.4	6.2	0.7	0.1	0.2	0.5	7.7	0.0	1.4	0.2	(s)	46.3	79.0	R 104.6
2000	0.0	29.5	5.8	0.9	0.2	0.1	0.4	7.4	0.0	1.4	0.4	(s)	53.7	92.4	R 130.7
2005	0.0	28.6	3.0	1.0	0.3	0.2	0.3	4.8	0.0	1.6	0.6	(s)	52.5	88.1	R 123.4
2006	0.0	28.8	2.8	1.0	0.2	0.3	0.2	4.5	0.0	1.5	0.5	(s)	54.9	90.3	R 116.6
2007	0.0	30.0	2.7	0.9	0.1	0.2	0.2	4.1	0.0	1.7	0.5	(s)	55.2	R 91.5	R 124.3
2008	0.0	31.2	3.4	1.4	0.1	0.2	0.3	5.3	0.0	1.9	0.5	R (s)	55.7	R 94.6	R 126.5
2009	0.0	30.5	4.2	1.4	0.1	0.2	0.2	6.0	0.0	2.5	0.6	R 0.1	54.5	R 94.2	R 122.6
2010	0.0	27.5	4.3	1.3	(s)	0.2	0.2	6.0	0.0	2.5	0.6	R 0.1	52.7	R 89.3	R 119.3
2011	0.0	31.0	3.0	1.4	0.1	0.2	0.2	4.8	0.0	2.4	0.7	R 0.1	53.8	R 92.8	R 112.2
2012	0.0	29.5	1.8	1.4	(s)	0.2	0.1	3.4	0.0	2.1	0.7	R 0.1	53.9	R 89.7	R 110.9
2013	0.0	30.8	1.6	1.2	(s)	0.2	(s)	3.0	0.0	2.4	0.7	R 0.1	54.9	R 91.9	R 119.4
2014	0.0	29.2	2.1	1.2	(s)	0.2	(s)	3.4	0.0	2.5	0.7	R 0.1	54.7	R 90.7	R 115.3
2015	0.0	27.0	2.2	1.3	(s)	4.5	0.0	8.1	0.0	3.3	0.7	R 0.1	54.7	R 93.8	R 120.8
2016	0.0	28.6	2.3	1.7	(s)	4.7	0.0	8.7	0.0	4.1	0.7	R 0.2	54.8	R 97.1	R 121.7
2017	0.0	34.0	2.4	3.4	(s)	4.7	0.0	10.5	0.0	4.4	0.7	R 0.3	56.5	R 106.4	R 129.9
2018	0.0	31.0	3.0	3.5	(s)	4.8	0.0	11.3	0.0	4.0	0.7	R 0.3	56.2	R 103.4	R 128.7
2019	0.0	34.1	2.4	3.8	(s)	4.9	0.0	11.0	0.0	4.2	0.7	R 0.3	56.0	R 106.4	R 137.7
2020	0.0	29.9	3.0	3.6	(s)	4.9	0.0	11.5	0.0	4.5	0.7	R 0.3	53.7	R 100.6	R 126.2
2021	0.0	31.4	2.5	4.1	(s)	4.9	0.0	11.5	0.0	4.4	0.7	R 0.4	56.3	R 104.6	R 132.6
2022	0.0	35.0	2.4	4.0	(s)	5.0	0.0	11.5	0.0	3.8	0.7	0.4	56.8	108.2	25.8 134.0

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

<sup>b</sup> Hydrocarbon gas liquids, assumed to be propane only.

<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

<sup>d</sup> Includes small amounts of petroleum coke not shown separately.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>h</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

<sup>i</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>j</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

<sup>k</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>