

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, New Mexico

Year	Coal	Natural gas <sup>a</sup>	Petroleum					Hydro-electric power <sup>e,f</sup>	Biomass	Geothermal <sup>f</sup>	Solar <sup>f,h</sup>	Electricity <sup>i</sup>	End use <sup>f,j</sup>	Electrical system energy losses <sup>k</sup>	Total <sup>f,j</sup>
			Distillate fuel oil	HGL <sup>b</sup>	Kerosene	Motor gasoline <sup>c</sup>	Residual fuel oil	Total <sup>d</sup>							
	Thousand short tons	Billion cubic feet	Thousand barrels					Million kilowatthours	Wood and waste <sup>f,g</sup>		Million kilowatthours				
1960	17	9	107	324	4	46	0	482	NA	--	NA	963	--	--	--
1965	5	13	65	341	4	54	0	464	NA	--	NA	1,485	--	--	--
1970	(s)	33	114	450	8	70	0	642	NA	--	NA	2,216	--	--	--
1975	0	23	179	285	7	91	0	562	NA	--	NA	2,743	--	--	--
1980	35	25	133	272	659	108	0	1,172	NA	--	NA	3,380	--	--	--
1985	6	17	320	470	61	113	4	967	NA	--	NA	4,664	--	--	--
1990	4	24	426	383	15	127	0	951	0	--	(s)	5,842	--	--	--
1995	7	24	242	193	4	18	0	457	0	--	(s)	6,641	--	--	--
2000	5	27	266	458	8	19	0	751	0	--	(s)	8,371	--	--	--
2005	4	24	628	397	3	23	0	1,051	0	--	(s)	8,411	--	--	--
2006	4	23	301	559	3	20	0	883	0	--	(s)	8,604	--	--	--
2007	3	25	189	404	2	21	0	615	0	--	(s)	8,932	--	--	--
2008	0	25	599	421	(s)	21	0	1,041	0	--	(s)	8,828	--	--	--
2009	0	25	271	338	(s)	20	0	629	0	--	1	8,734	--	--	--
2010	0	25	233	388	(s)	20	0	642	0	--	6	9,016	--	--	--
2011	0	25	240	328	(s)	21	0	589	0	--	15	9,258	--	--	--
2012	0	25	220	408	(s)	22	0	649	0	--	27	9,166	--	--	--
2013	0	27	219	370	(s)	23	0	611	0	--	45	8,983	--	--	--
2014	0	26	294	378	(s)	20	0	693	0	--	67	8,976	--	--	--
2015	0	25	298	299	(s)	380	0	977	0	--	73	8,877	--	--	--
2016	0	25	260	296	(s)	380	0	936	0	--	64	8,806	--	--	--
2017	0	24	173	315	(s)	386	0	874	0	--	76	8,784	--	--	--
2018	0	26	127	417	(s)	391	0	935	0	--	81	9,035	--	--	--
2019	0	30	297	486	(s)	392	0	1,175	0	--	88	9,029	--	--	--
2020	0	25	229	366	1	395	0	990	0	--	96	8,407	--	--	--
2021	0	27	230	472	(s)	401	0	R 1,103	0	--	120	8,656	--	--	--
2022	0	28	237	504	(s)	432	0	1,174	0	--	136	9,084	--	--	--

  

Trillion Btu															
1960	0.4	9.3	0.6	1.2	(s)	0.2	0.0	2.1	NA	0.1	NA	NA	3.3	15.3	R 6.6
1965	0.1	13.9	0.4	1.3	(s)	0.3	0.0	2.0	NA	0.1	NA	NA	5.1	21.2	R 10.0
1970	(s)	35.8	0.7	1.7	(s)	0.4	0.0	2.8	NA	0.1	NA	NA	7.6	46.2	R 15.5
1975	0.0	24.5	1.0	1.1	(s)	0.5	0.0	2.7	NA	0.1	NA	NA	9.4	36.6	R 19.1
1980	0.7	25.7	0.8	1.0	3.7	0.6	0.0	6.1	NA	0.1	NA	NA	11.5	44.1	R 24.5
1985	0.1	18.2	1.9	1.8	0.3	0.6	(s)	4.6	NA	0.1	NA	NA	15.9	39.0	R 32.3
1990	0.1	25.0	2.5	1.5	0.1	0.7	0.0	4.7	0.0	0.3	(s)	(s)	19.9	50.1	R 45.1
1995	0.1	24.4	1.4	0.7	(s)	0.1	0.0	2.3	0.0	0.4	(s)	(s)	22.7	49.9	R 50.8
2000	0.1	26.1	1.5	1.8	(s)	0.1	0.0	3.4	0.0	0.6	0.1	(s)	28.6	59.0	R 64.1
2005	0.1	24.8	3.7	1.5	(s)	0.1	0.0	5.3	0.0	1.4	0.1	(s)	28.7	60.4	R 64.0
2006	0.1	23.9	1.7	2.1	(s)	0.1	0.0	4.0	0.0	1.3	0.1	(s)	29.4	58.8	R 63.5
2007	0.1	25.5	1.1	1.6	(s)	0.1	0.0	2.8	0.0	1.4	0.1	(s)	30.5	60.3	R 64.5
2008	0.0	25.9	3.5	1.6	(s)	0.1	0.0	5.2	0.0	1.5	0.1	(s)	30.1	62.8	R 60.8
2009	0.0	25.4	1.6	1.3	(s)	0.1	0.0	3.0	0.0	1.0	0.1	(s)	29.8	59.2	R 58.6
2010	0.0	25.7	1.3	1.5	(s)	0.1	0.0	2.9	0.0	1.0	0.1	R (s)	30.8	R 60.4	R 59.7
2011	0.0	25.6	1.4	1.3	(s)	0.1	0.0	2.8	0.0	0.9	0.1	0.1	31.6	R 61.0	R 61.8
2012	0.0	25.5	1.3	1.6	(s)	0.1	0.0	2.9	0.0	0.8	0.1	R 0.1	31.3	R 60.7	R 60.5
2013	0.0	27.6	1.3	1.4	(s)	0.1	0.0	2.8	0.0	0.9	0.1	R 0.2	30.6	R 62.2	R 59.4
2014	0.0	26.6	1.7	1.5	(s)	0.1	0.0	3.3	0.0	1.0	0.1	R 0.2	30.6	R 61.7	R 58.6
2015	0.0	26.0	1.7	1.1	(s)	1.9	0.0	4.8	0.0	1.3	0.1	R 0.2	30.3	R 62.7	R 57.3
2016	0.0	26.0	1.5	1.1	(s)	1.9	0.0	4.6	0.0	1.6	0.1	R 0.2	30.0	R 62.5	R 53.6
2017	0.0	24.6	1.0	1.2	(s)	2.0	0.0	4.2	0.0	1.4	0.1	R 0.3	30.0	R 60.5	R 51.6
2018	0.0	26.9	0.7	1.6	(s)	2.0	0.0	4.3	0.0	R 1.6	0.1	R 0.3	30.8	R 64.0	R 45.8
2019	0.0	30.6	1.7	1.9	(s)	2.0	0.0	5.6	0.0	1.9	0.1	R 0.3	30.8	R 69.2	R 47.0
2020	0.0	26.2	1.3	1.4	(s)	2.0	0.0	4.7	0.0	1.7	0.1	R 0.3	28.7	R 61.7	R 41.5
2021	0.0	27.8	1.3	1.8	(s)	2.0	0.0	5.2	0.0	1.8	0.1	R 0.4	29.5	R 64.8	R 37.3
2022	0.0	28.6	1.4	1.9	(s)	2.2	0.0	5.5	0.0	1.9	0.1	0.5	31.0	67.6	35.1

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

<sup>b</sup> Hydrocarbon gas liquids, assumed to be propane only.

<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

<sup>d</sup> Includes small amounts of petroleum coke not shown separately.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>h</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

<sup>i</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>j</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

<sup>k</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>