

NEW HAMPSHIRE
Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, New Hampshire

Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum						Hydro-electric power ^{e,f} Million kilowatthours	Biomass Wood and waste ^g	Geothermal ^f	Solar ^{f,h}	Electricity ⁱ	End use ^{f,j}	Electrical system energy losses ^k	Total ^{f,j}
			Distillate fuel oil	HGL ^b	Kerosene	Motor gasoline ^c	Residual fuel oil	Total ^d				Million kilowatthours				
			Thousand barrels													
1960	8	1	376	144	30	37	18	605	NA	--	--	NA	371	--	--	--
1965	6	1	491	161	26	43	26	747	NA	--	--	NA	468	--	--	--
1970	3	2	628	166	26	46	71	936	NA	--	--	NA	699	--	--	--
1975	3	3	593	242	15	52	56	959	NA	--	--	NA	883	--	--	--
1980	2	4	1,044	206	9	116	372	1,747	NA	--	--	NA	1,110	--	--	--
1985	6	5	615	299	41	126	87	1,168	NA	--	--	NA	1,582	--	--	--
1990	10	5	1,415	506	25	74	648	2,667	0	--	--	(s)	2,117	--	--	--
1995	7	7	1,129	581	44	11	436	2,200	0	--	--	(s)	3,357	--	--	--
2000	4	8	1,903	629	47	14	125	2,718	0	--	--	(s)	3,905	--	--	--
2005	4	10	1,538	670	62	17	1,251	3,537	0	--	--	(s)	4,576	--	--	--
2006	4	8	1,134	690	46	129	409	2,407	0	--	--	(s)	4,563	--	--	--
2007	3	9	1,112	826	39	47	442	2,467	0	--	--	(s)	4,570	--	--	--
2008	0	10	961	1,146	12	61	356	2,536	0	--	--	(s)	4,518	--	--	--
2009	0	10	1,044	847	14	48	326	2,278	0	--	--	(s)	4,441	--	--	--
2010	0	8	981	863	13	53	253	2,163	0	--	--	(s)	4,462	--	--	--
2011	0	9	1,081	1,098	11	53	248	2,490	0	--	--	1	4,478	--	--	--
2012	0	8	779	1,531	3	55	160	2,528	0	--	--	2	4,478	--	--	--
2013	0	9	753	1,535	5	57	135	2,486	0	--	--	4	4,517	--	--	--
2014	0	9	973	1,810	8	57	67	2,915	0	--	--	5	4,465	--	--	--
2015	0	10	914	1,662	5	349	86	3,016	0	--	--	7	4,491	--	--	--
2016	0	9	825	1,507	10	358	168	2,868	0	--	--	14	4,466	--	--	--
2017	0	9	795	1,146	8	317	176	2,442	0	--	--	26	4,390	--	--	--
2018	0	10	865	1,474	8	320	158	2,825	0	--	--	32	4,443	--	--	--
2019	0	10	893	1,442	14	323	163	2,834	0	--	--	41	4,281	--	--	--
2020	0	9	817	1,330	10	325	111	2,593	0	--	--	53	4,030	--	--	--
2021	0	9	837	1,395	8	328	170	2,737	0	--	--	73	4,107	--	--	--
2022	0	9	819	1,539	7	338	174	2,877	0	--	--	95	4,085	--	--	--

Trillion Btu																
1960	0.2	0.5	2.2	0.6	0.2	0.2	0.1	3.2	NA	0.1	NA	NA	1.3	5.3	R 2.6	R 7.8
1965	0.1	0.8	2.9	0.6	0.1	0.2	0.2	4.0	NA	0.1	NA	NA	1.6	6.6	R 3.1	R 9.8
1970	0.1	2.3	3.7	0.6	0.1	0.2	0.4	5.1	NA	0.1	NA	NA	2.4	9.9	R 4.9	R 14.8
1975	0.1	2.6	3.5	0.9	0.1	0.3	0.4	5.1	NA	0.1	NA	NA	3.0	10.9	R 6.2	R 17.0
1980	0.1	4.2	6.1	0.8	0.1	0.6	2.3	9.9	NA	0.2	NA	NA	3.8	17.8	R 8.1	R 25.8
1985	0.1	5.1	3.6	1.1	0.2	0.7	0.5	6.2	NA	0.1	NA	NA	5.4	16.7	R 11.0	R 27.7
1990	0.2	5.1	8.2	1.9	0.1	0.4	4.1	14.8	0.0	0.4	0.0	(s)	7.2	27.7	R 15.2	R 42.9
1995	0.2	6.6	6.6	2.2	0.2	0.1	2.7	11.8	0.0	0.6	0.0	(s)	11.5	30.6	R 22.9	R 53.4
2000	0.1	8.8	11.1	2.4	0.3	0.1	0.8	14.6	0.0	0.5	0.0	(s)	13.3	37.3	R 26.4	R 63.7
2005	0.1	10.0	8.9	2.6	0.4	0.1	7.9	19.8	0.0	0.5	0.0	(s)	15.6	46.1	R 27.8	R 73.9
2006	0.1	8.7	6.6	2.6	0.3	0.7	2.6	12.7	0.0	0.5	0.0	(s)	15.6	37.5	R 29.3	R 66.8
2007	0.1	9.6	6.4	3.2	0.2	0.2	2.8	12.9	0.0	0.5	0.0	(s)	15.6	38.6	R 29.5	R 68.1
2008	0.0	10.2	5.6	4.4	0.1	0.3	2.2	12.6	0.0	0.6	0.0	(s)	15.4	38.8	R 27.5	R 66.2
2009	0.0	10.3	6.0	3.3	0.1	0.2	2.0	11.7	0.0	1.2	0.0	(s)	15.2	38.2	R 27.0	R 65.3
2010	0.0	8.7	5.7	3.3	0.1	0.3	1.6	10.9	0.0	1.2	0.0	(s)	15.2	36.0	R 28.2	R 64.2
2011	0.0	9.2	6.2	4.2	0.1	0.3	1.6	12.3	0.0	1.1	0.0	(s)	15.3	38.0	R 26.1	R 64.1
2012	0.0	8.4	4.5	5.9	(s)	0.3	1.0	11.7	0.0	1.2	0.0	(s)	15.3	36.6	R 27.5	R 64.1
2013	0.0	9.5	4.3	5.9	(s)	0.3	0.9	11.4	0.0	1.6	0.0	(s)	15.4	R 37.9	R 29.3	R 67.3
2014	0.0	9.7	5.6	7.0	(s)	0.3	0.4	13.3	0.0	1.7	0.0	(s)	15.2	R 39.9	R 28.5	R 68.5
2015	0.0	9.9	5.3	6.4	(s)	1.8	0.5	14.0	0.0	2.5	0.0	R (s)	15.3	R 41.7	R 27.9	R 69.7
2016	0.0	8.8	4.8	5.8	0.1	1.8	1.1	13.5	0.0	2.3	0.0	R (s)	15.2	R 39.8	R 28.6	R 68.4
2017	0.0	9.4	4.6	4.4	(s)	1.6	1.1	11.7	0.0	2.7	0.0	R 0.1	15.0	R 38.8	R 28.4	R 67.2
2018	0.0	10.4	5.0	5.7	(s)	1.6	1.0	13.3	0.0	2.5	0.0	R 0.1	15.2	R 41.5	R 28.8	R 70.3
2019	0.0	10.5	5.1	5.5	(s)	1.6	1.0	13.4	0.0	2.5	0.0	R 0.1	14.6	R 41.1	R 27.2	R 68.3
2020	0.0	9.3	4.7	5.1	0.1	1.6	0.7	12.2	0.0	2.4	0.0	R 0.2	13.7	R 37.9	R 24.8	R 62.6
2021	0.0	9.6	4.8	5.4	(s)	1.7	1.1	12.9	0.0	2.4	0.0	R 0.2	14.0	R 39.3	R 25.2	R 64.5
2022	0.0	9.7	4.7	5.9	(s)	1.7	1.1	13.5	0.0	2.4	0.0	R 0.3	13.9	39.8	24.9	64.7

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Hydrocarbon gas liquids, assumed to be propane only.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.
^d Includes small amounts of petroleum coke not shown separately.
^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.
^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.
^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
^h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.
ⁱ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.
^j Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.
^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.
-- = Not applicable. NA = Not available.
Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.
Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.
Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>