

**Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Maine**

Year	Coal	Natural gas <sup>a</sup>	Petroleum					Hydro-electric power <sup>e,f</sup>	Biomass	Geothermal <sup>f</sup>	Solar <sup>f,h</sup>	Electricity <sup>i</sup>	End use <sup>f,j</sup>	Electrical system energy losses <sup>k</sup>	Total <sup>f,j</sup>
			Distillate fuel oil	HGL <sup>b</sup>	Kerosene	Motor gasoline <sup>c</sup>	Residual fuel oil								
	Thousand short tons	Billion cubic feet	Thousand barrels					Million kilowatthours	Wood and waste <sup>f,g</sup>		Million kilowatthours				
1960	84	0	996	202	100	29	145	1,473	NA	--	--	NA	542	--	--
1965	54	0	1,294	225	81	34	72	1,706	NA	--	--	NA	819	--	--
1970	19	(s)	1,660	226	79	40	292	2,298	NA	--	--	NA	975	--	--
1975	17	1	1,611	357	45	40	334	2,386	NA	--	--	NA	1,568	--	--
1980	20	1	1,840	233	70	48	682	2,874	NA	--	--	NA	1,717	--	--
1985	38	1	1,082	206	99	104	1,040	2,530	NA	--	--	NA	2,338	--	--
1990	34	2	2,006	510	68	101	2,137	4,821	0	--	--	0	2,847	--	--
1995	3	2	2,285	662	161	12	369	3,489	0	--	--	0	2,973	--	--
2000	3	3	3,223	618	136	12	253	4,242	0	--	--	0	3,876	--	--
2005	3	5	2,882	1,060	217	14	494	4,666	0	--	--	0	4,157	--	--
2006	3	5	2,608	894	150	31	280	3,962	0	--	--	0	4,134	--	--
2007	2	6	2,931	1,362	117	48	408	4,865	0	--	--	0	4,195	--	--
2008	0	6	2,661	1,367	48	20	746	4,842	0	--	--	0	4,148	--	--
2009	0	6	2,107	1,603	52	34	407	4,204	0	--	--	0	4,071	--	--
2010	0	6	2,189	1,200	49	37	283	3,759	0	--	--	1	4,101	--	--
2011	0	7	2,395	1,433	38	19	208	4,092	0	--	--	1	4,018	--	--
2012	0	7	1,801	1,449	22	17	104	3,394	0	--	--	2	4,053	--	--
2013	0	8	1,429	1,848	20	30	208	3,536	0	--	--	4	4,016	--	--
2014	0	9	1,744	1,760	36	23	58	3,621	0	--	--	4	3,985	--	--
2015	0	10	1,509	1,810	34	315	59	3,726	0	--	--	6	4,018	--	--
2016	0	9	1,422	1,700	32	311	43	3,509	0	--	--	10	3,986	--	--
2017	0	9	1,487	1,843	22	316	36	3,704	0	--	--	14	3,917	--	--
2018	0	10	1,516	1,809	24	319	40	3,708	0	--	--	19	4,447	--	--
2019	0	10	1,587	1,736	35	322	27	3,706	0	--	--	32	4,148	--	--
2020	0	9	1,417	1,591	35	326	24	3,393	0	--	--	32	3,816	--	--
2021	0	9	R 1,573	1,846	26	328	35	R 3,808	0	--	--	68	3,949	--	--
2022	0	9	1,546	1,818	23	347	36	3,770	0	--	--	253	4,129	--	--

Trillion Btu															
1960	2.1	0.0	5.8	0.8	0.6	0.2	0.9	8.2	NA	0.2	NA	NA	1.9	12.3	R 3.7
1965	1.3	0.0	7.5	0.9	0.5	0.2	0.5	9.5	NA	0.1	NA	NA	2.8	13.7	R 5.5
1970	0.4	0.4	9.7	0.9	0.4	0.2	1.8	13.0	NA	0.1	NA	NA	3.3	17.3	R 6.8
1975	0.4	0.5	9.4	1.4	0.3	0.2	2.1	13.3	NA	0.1	NA	NA	5.3	19.7	R 10.9
1980	0.5	0.9	10.7	0.9	0.4	0.3	4.3	16.6	NA	0.2	NA	NA	5.9	23.9	R 12.5
1985	0.9	1.2	6.3	0.8	0.6	0.5	6.5	14.7	NA	0.2	NA	NA	8.0	25.0	R 16.2
1990	0.9	1.7	11.7	2.0	0.4	0.5	13.4	28.0	0.0	3.1	0.0	0.0	9.7	43.4	R 10.0
1995	0.1	2.5	13.3	2.5	0.9	0.1	2.3	19.1	0.0	4.0	0.0	0.0	10.1	35.8	R 3.5
2000	0.1	3.2	18.8	2.4	0.8	0.1	1.6	23.6	0.0	3.5	0.0	0.0	13.2	43.5	R 10.6
2005	0.1	5.0	16.8	4.1	1.2	0.1	3.1	25.2	0.0	2.7	0.0	0.0	14.2	47.3	R 12.4
2006	0.1	5.0	15.1	3.4	0.8	0.2	1.8	21.3	0.0	2.6	0.0	0.0	14.1	43.1	R 10.6
2007	0.1	6.2	17.0	5.2	0.7	0.2	2.6	25.7	0.0	2.7	0.0	0.0	14.3	48.9	R 16.1
2008	0.0	6.3	15.4	5.3	0.3	0.1	4.7	25.7	0.0	2.9	0.0	0.0	14.2	49.1	R 14.7
2009	0.0	5.8	12.2	6.2	0.3	0.2	2.6	21.4	0.0	4.0	0.0	0.0	13.9	45.0	R 12.2
2010	0.0	6.1	12.6	4.6	0.3	0.2	1.8	19.5	0.0	4.1	0.0	(s)	14.0	43.6	R 13.3
2011	0.0	6.9	13.8	5.5	0.2	0.1	1.3	20.9	0.0	3.8	0.0	(s)	13.7	45.3	R 11.1
2012	0.0	7.5	10.4	5.6	0.1	0.1	0.7	16.8	0.0	3.3	0.0	(s)	13.8	41.5	R 11.4
2013	0.0	8.4	8.2	7.1	0.1	0.2	1.3	16.9	0.0	3.7	0.0	(s)	13.7	42.7	R 9.2
2014	0.0	9.3	10.0	6.8	0.2	0.1	0.4	17.5	0.0	3.7	0.0	(s)	13.6	R 44.1	R 11.5
2015	0.0	10.4	8.7	7.0	0.2	1.6	0.4	17.8	0.0	5.4	0.0	R (s)	13.7	47.3	R 12.8
2016	0.0	8.8	8.2	6.5	0.2	1.6	0.3	16.7	0.0	4.6	0.0	R (s)	13.6	R 43.8	R 11.6
2017	0.0	9.2	8.6	7.1	0.1	1.6	0.2	17.6	0.0	5.0	0.0	R (s)	13.4	R 45.2	R 10.8
2018	0.0	9.9	8.7	6.9	0.1	1.6	0.3	17.7	0.0	4.6	0.0	R 0.1	15.2	R 47.4	R 12.1
2019	0.0	10.3	9.1	6.7	0.2	1.6	0.2	17.8	0.0	4.3	0.0	R 0.1	14.2	R 46.6	R 9.4
2020	0.0	9.3	8.2	6.1	0.2	1.6	0.2	16.3	0.0	4.0	0.0	R 0.1	13.0	R 42.7	R 11.1
2021	0.0	9.4	9.1	7.1	0.1	1.7	0.2	18.2	0.0	3.7	0.0	R 0.2	13.5	R 45.0	R 12.8
2022	0.0	9.8	8.9	7.0	0.1	1.8	0.2	18.0	0.0	4.0	0.0	0.9	14.1	46.8	11.6

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

<sup>b</sup> Hydrocarbon gas liquids, assumed to be propane only.

<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

<sup>d</sup> Includes small amounts of petroleum coke not shown separately.

<sup>e</sup> Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>h</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

<sup>i</sup> Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>j</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

<sup>k</sup> Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>