Year	Coal Thousand short tons	Natural gas ^a Billion cubic feet	Petroleum							Biomass						
			Distillate fuel oil	HGL ^b	Kerosene	Motor gasoline ^c	Residual fuel oil	Total ^d	Hydro- electric power ^{e,f}	léctric ower ^{e,f}		Solar ^{f,h}	Electricity ⁱ		Electrical	
			Thousand barrels						Million kilowatthours	Wood and waste ^{f,g}	Geothermal ^f	Million kilowatthours		End use ^{f,j}	system energy losses ^k	Total ^{f,j}
1960	25	41	115	446	87	179	47	874	NA			NA	1,727			-
960 965	25 7	41 38 53 52 59 57 57 56 53	109	517	367	204	19	1,215	NA			NA	2,597			-
970 1975	4	53	115	624	33 17	215	34 36	1,022	NA NA			NA	3,967 5,614			-
1980	4	52 59	209 360	591 270	10	268 279	30	1,121 918	NA			NA NA	5,614 6,806			
985 990	1	57	360 725 329 562	190 153	10	177	0	1,102	NA			NA	8,174			-
1990 1995	(s) 33	56	329	153 190	6 6	162	27	677 844	0			0	9,547			
995	10	40	571	336	5	74 85	12 3	1,001	0			0	10,645 13,171			
000 005	Ó	30 28	244 290	336 294 138	14	85 74	ŏ	627 567	ŏ			ŏ	14,453			
006	(s) 0	28	290	138	9	131	0	567	0			0	14,786			
007 008	0	31 34	267 301	267 462	4	74 62	0	611 826	0			0	15,474 15.496			
000	0 0	33	309	401	2	75	(s)	787	ŏ			ŏ	15,007			
010	0	32	245	484	2	76	(s) (s)	807	0			(s)	15,436			
011 012	0	33 32 32 25 33 36	279 374	315 217	1	54	(s)	649	0			(s)	15,609 15,456			
012	0	33	328	292	1	96 35	0	687 656	0			2	15,245			
014	Õ	36	331	444	1	70	Õ	846	Õ			2	15,383			
015 016	0	37	405 448	393	(S) (S)	637 617	0	1,436 1,373	0			2	15,380			
016 017	0	37 35 35	448 517	393 308 309	(S)	599	0	1,373	0			2	15,887 15,739			
018	ŏ	40	378	225	(s) (s) 1	594	ŏ	1,198	õ			10	16,169			
019	0	41	323	346	<u>`1</u>	599	0	1,268	0			15	15,916			
2020 2021	0	40 41	399 337	435 408	1	603 609	0	1,438 1,355	0			19 22	14,843 15,356			
022	0	46	354	409	(S) (S)	625	0	1,388	0			27	15,781			
								Tri	llion Btu							
960 965	0.6	42.6	0.7	1.7	0.5	0.9	0.3	4.1	NA	0.1	NA	NA	5.9 8.9	53.2	^R 11.9 ^R 17.4	R 6 R 7
965	0.2	38.3	0.6	2.0	2.1	1.1	0.1	5.9	NA	(s)	NA	NA	8.9	53.2	H 17.4	R g
970 975	0.1	52.5 50.8	0.7 1.2	2.4 2.3	0.2 0.1	1.1 1.4	0.2	4.6 5.2 4.7	NA NA	(s) (s) (s) 0.2	NA NA	NA NA	13.5 19.2	70.8 75.2	R 27.7 R 39.1	B 11
980	0.1	58.5	2.1	1.0	0.1	1.5	0.0	4.7	NA	0.2	NA	NA	23.2	86.7	R 49.4 R 56.7	H 13
985	(s)	56.5	4.2	0.7	0.1	0.9	0.0	5.9	NA	0.3	NA	NA	27.9	90.6	^R 56.7	· 14
990 995	(s) (s) 0.8	56.0 53.3	1.9 3.3	0.6 0.7	(s) (s) (s) 0.1	0.9 0.4	0.2 0.1	3.6 4.5	0.0 0.0	0.7 0.8	(s) 0.1	0.0 0.0	32.6	92.9 95.8	84.6 92.8	11
000	0.8	40.6	3.3	1.3	(5)	0.4	(s)	4.5	0.0	0.8	0.2	0.0	36.3 44.9	91.8	115 /	2
005	0.0	30.0	1.4	1.1	0.1	0.4	(s) 0.0	5.1 3.0	0.0	0.6	0.5	0.0	49.3	83.5	B 123 2	R 2
006 007	(s) 0.0	28.0	1.7	0.5	(S) (S)	0.7	0.0	2.9 3.0	0.0	0.6	0.5	0.0	50.5 52.8	82.5	R 123.6 R 122.6	R 2 R 2
007	0.0	31.1 34.7	1.5 1.7	1.0 1.8	(S)	0.4 0.3	0.0 0.0	3.0	0.0 0.0	0.6 0.7	0.5 0.6	0.0	52.8 52.9	88.0 92.7	R 122.6	R2
009	0.0	33.2	1.8	1.5	(s) (s) (s)	0.4	(s)	3.7	0.0	0.6	0.7	0.0	51.2	89.4	n 116.2	ⁿ 2
010	0.0	32.4	1.4	1.9	(s)	0.4	(s) (s)	3.7	0.0	0.6	0.8	(s)	52.7	90.1	R 118 4	R ₂
011 012	0.0 0.0	32.8 26.0	1.6 2.2	1.2 0.8	(s) (s)	0.3 0.5	(s) 0.0	3.1	0.0 0.0	0.6 0.5	0.4 0.7	(S)	53.3 52.7	90.2 83.4	R 117.5 R 112.8	R 2 R 1
2012	0.0	20.0	1.9	1.1	(S) (S)	0.5	0.0	3.5 3.2 4.0	0.0	0.5	0.7	(S) (S)	52.7	90.3	R 100.6	B 1
2014	0.0 0.0	33.8 37.0	1.9	1.7	(s)	0.4	0.0	4.0	0.0	0.6	0.7	(s)	52.0 52.5 52.5	94.8	R 100.6 R 98.1 R 96.5	R 10
2015	0.0	38.3	2.3	1.5	(s)	3.2	0.0	7.1	0.0	0.6	0.7	(s)	52.5	99.1	H 96.5	n 19
2016	0.0 0.0	35.9 35.8	2.6 3.0	1.2 1.2	(s)	3.1 3.0	0.0 0.0	6.9 7.2	0.0 0.0	0.6 0.5	0.7 0.7	(s) R (s)	54.2 53.7	98.3 R 98.0	R 90.0 R 80.2	B 1 B 1
2017	0.0	41.8	22	0.9	(s) (s)	3.0	0.0	6.0	0.0	0.5	0.7	^п (s)	54.2 53.7 55.2	R 104.4	R 81.7	H 19
		43.1	1.0	1.2	2	3.0	0.0	6.2	0.0	0.6	0.7	0.1	54.3	R 105.0	R 75 5	FT 1
2019	0.0	43.1	1.9	1.5	(3)	0.0	0.0	0.2	0.0	0.0	0.7	_ V. I	54.5	B 100.0	13.5	
	0.0 0.0 0.0	43.1 41.2 42.5	1.9 2.3 1.9	1.3 1.7 1.6	(s) (s) (s)	3.0 3.1	0.0 0.0	6.2 7.0 6.6	0.0 0.0	0.6 0.5	0.7 0.7	R 0.1 R 0.1	50.6 52.4	R 100.3 R 102.7	R 81.7 R 75.5 R 66.4 R 66.9	R 1 R 1

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Kansas

^a Includes supplemental gaseous fuels that are commingled with natural gas.

 ^b Hydrocarbon gas liquids, assumed to be propane only.
^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

^d Includes small amounts of petroleum coke not shown separately.

^e Convertional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^j Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/