

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Indiana

Year		Natural gas ^a	Petroleum						Hydro-electric power ^{e,f}	Biomass	Geothermal ^f	Solar ^{f,h}	Electricity ⁱ	End use ^{f,j}	Electrical system energy losses ^k	Total ^{f,j}
	Coal		Distillate fuel oil	HGL ^b	Kerosene	Motor gasoline ^c	Residual fuel oil	Total ^d								
	Thousand short tons	Billion cubic feet	Thousand barrels						Million kilowatthours	Wood and waste ^{f,g}		Million kilowatthours				
1960	869	20	2,968	510	328	168	1,394	5,368	NA	--	--	NA	2,900	--	--	--
1965	466	42	2,832	601	243	171	1,520	5,368	NA	--	--	NA	4,243	--	--	--
1970	309	78	2,791	950	179	251	844	5,015	NA	--	--	NA	6,520	--	--	--
1975	630	71	3,007	1,004	70	120	1,645	5,845	NA	--	--	NA	9,071	--	--	--
1980	175	70	1,985	505	31	223	2,431	5,175	NA	--	--	NA	10,423	--	--	--
1985	408	70	2,738	352	133	352	388	3,964	NA	--	--	NA	12,257	--	--	--
1990	441	67	1,244	526	35	561	62	2,428	0	--	--	0	16,116	--	--	--
1995	249	83	1,104	567	70	175	32	1,948	0	--	--	0	18,654	--	--	--
2000	245	90	1,344	760	48	87	2	2,240	0	--	--	0	21,070	--	--	--
2005	236	76	1,274	579	47	239	112	2,251	0	--	--	0	23,959	--	--	--
2006	52	71	1,341	455	40	214	0	2,049	0	--	--	0	23,830	--	--	--
2007	158	76	996	486	28	276	4	1,789	0	--	--	0	24,768	--	--	--
2008	341	85	1,188	963	13	382	2	2,547	0	--	--	0	24,570	--	--	--
2009	322	79	959	890	17	713	9	2,588	0	--	--	0	23,689	--	--	--
2010	339	76	709	605	26	598	0	1,939	0	--	--	(s)	24,365	--	--	--
2011	302	76	554	778	9	646	0	1,987	0	--	--	3	24,111	--	--	--
2012	197	67	666	549	3	617	0	1,835	0	--	--	3	24,022	--	--	--
2013	133	83	662	748	3	580	0	1,994	0	--	--	4	24,252	--	--	--
2014	139	91	831	641	18	566	(s)	2,056	0	--	--	6	24,130	--	--	--
2015	62	78	786	647	12	1,584	(s)	3,030	0	--	--	7	24,022	--	--	--
2016	67	74	771	536	14	1,605	0	2,926	0	--	--	7	24,229	--	--	--
2017	57	75	705	563	8	1,429	0	2,705	0	--	--	17	23,657	--	--	--
2018	63	86	772	837	6	1,453	8	3,076	0	--	--	66	24,305	--	--	--
2019	61	88	865	1,004	10	1,467	1	3,347	0	--	--	73	23,518	--	--	--
2020	35	81	490	870	6	1,476	1	2,842	0	--	--	90	21,996	--	--	--
2021	48	R 88	R 698	995	10	1,488	3	3,194	0	--	--	108	22,921	--	--	--
2022	57	96	718	1,037	9	1,715	3	3,483	4	--	--	165	23,494	--	--	--

Trillion Btu																	
1960	20.9	20.7	17.3	2.0	1.9	0.9	8.8	30.8	NA	0.3	NA	NA	9.9	82.6	R 20.0	R 102.5	
1965	11.2	42.2	16.5	2.3	1.4	0.9	9.6	30.6	NA	0.2	NA	NA	14.5	98.7	R 28.5	R 127.2	
1970	7.1	78.0	16.3	3.7	1.0	1.3	5.3	27.5	NA	0.2	NA	NA	22.2	135.2	R 45.6	R 180.7	
1975	13.9	69.8	17.5	3.9	0.4	0.6	10.3	32.7	NA	0.2	NA	NA	31.0	147.6	R 63.2	R 210.8	
1980	3.8	69.3	11.6	1.9	0.2	1.2	15.3	30.1	NA	0.6	NA	NA	35.6	139.2	R 75.7	R 214.8	
1985	9.1	70.2	15.9	1.4	0.8	1.8	2.4	22.3	NA	0.6	NA	NA	41.8	143.7	R 85.0	R 228.6	
1990	9.9	68.4	7.2	2.0	0.2	2.9	0.4	12.8	0.0	8.9	0.0	0.0	55.0	154.7	R 123.2	R 277.9	
1995	5.6	83.7	6.4	2.2	0.4	0.9	0.2	10.1	0.0	8.5	0.1	0.0	63.6	171.2	R 143.9	R 315.0	
2000	5.8	92.7	7.8	2.9	0.3	0.5	(s)	11.5	0.0	7.9	0.2	0.0	71.9	188.5	R 161.9	R 350.4	
2005	5.3	77.6	7.4	2.2	0.3	1.2	0.7	11.8	0.0	6.0	0.5	0.0	81.7	182.2	R 184.3	R 366.5	
2006	1.2	72.3	7.8	1.7	0.2	1.1	0.0	10.9	0.0	5.9	0.5	0.0	81.3	171.3	R 181.9	R 353.2	
2007	3.5	77.3	5.8	1.9	0.2	1.4	(s)	9.2	0.0	2.8	0.5	0.0	84.5	177.3	R 199.6	R 376.9	
2008	7.9	86.0	6.9	3.7	0.1	1.9	(s)	12.6	0.0	6.8	0.6	0.0	83.8	197.2	R 201.9	R 399.1	
2009	7.5	80.0	5.5	3.4	0.1	3.6	0.1	12.7	0.0	6.3	0.6	0.0	80.8	187.4	R 193.6	R 381.0	
2010	7.9	76.8	4.1	2.3	0.1	3.0	0.0	9.6	0.0	6.3	0.7	(s)	83.1	184.0	R 194.9	R 378.9	
2011	6.9	76.9	3.2	3.0	0.1	3.3	0.0	9.5	0.0	5.6	0.9	(s)	82.3	181.8	R 189.5	R 371.3	
2012	4.4	67.5	3.8	2.1	(s)	3.1	0.0	9.1	0.0	5.4	0.8	(s)	82.0	168.9	R 185.8	R 354.7	
2013	3.0	83.8	3.8	2.9	(s)	2.9	0.0	9.6	0.0	5.0	0.8	(s)	82.7	184.7	R 192.9	R 377.6	
2014	3.1	92.5	4.8	2.5	0.1	2.9	(s)	10.2	0.0	4.7	0.8	R (s)	82.3	193.4	R 190.5	R 383.8	
2015	1.4	79.4	4.5	2.5	0.1	8.0	(s)	15.1	0.0	5.4	0.8	R (s)	82.0	R 183.7	R 182.6	R 366.3	
2016	1.5	76.8	4.4	2.1	0.1	8.1	0.0	14.7	0.0	5.8	0.8	R (s)	82.7	182.0	R 177.4	R 359.4	
2017	1.3	78.4	4.1	2.2	(s)	7.2	0.0	13.5	0.0	5.3	0.8	R 0.1	80.7	R 179.7	R 166.4	R 346.1	
2018	1.4	90.1	4.4	3.2	(s)	7.3	(s)	15.1	0.0	5.6	0.8	R 0.2	82.9	R 195.8	R 171.6	R 367.4	
2019	1.4	92.8	5.0	3.9	0.1	7.4	(s)	16.3	0.0	5.0	0.8	R 0.2	80.2	R 196.5	R 159.1	R 355.6	
2020	0.8	85.6	2.8	3.3	(s)	7.5	(s)	13.7	0.0	5.3	0.8	R 0.3	75.1	R 181.2	R 142.7	R 323.9	
2021	1.1	R 93.2	4.0	3.8	0.1	7.5	(s)	15.4	0.0	5.5	0.8	R 0.4	78.2	R 194.2	R 153.1	R 347.3	
2022	1.3	100.7	4.1	4.0	0.1	8.7	(s)	16.9	(s)	5.2	0.8	0.6	80.2	205.2	151.7	356.9	

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Hydrocarbon gas liquids, assumed to be propane only.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

^d Includes small amounts of petroleum coke not shown separately.

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

ⁱ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^j Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>