Year	Coal	Natural gas <sup>a</sup> Billion cubic feet	Petroleum							Biomass						
			Distillate fuel oil	HGL <sup>b</sup>	Kerosene	Motor gasoline <sup>c</sup>	Residual fuel oil	Total <sup>d</sup>	Hydro- electric power <sup>e,f</sup> Million kilowatthours	Wood and waste <sup>f,g</sup>	Geothermal <sup>f</sup>	Solar <sup>f,h</sup>	Electricity <sup>i</sup>		Electrical	
	Thousand short tons				Thous	and barrels						Million kilowatthours		End use <sup>f,j</sup>	system energy losses <sup>k</sup>	Total <sup>f,j</sup>
1960	2.614	47	4.834	898	78	358	8.336	14.504	NA			NA	10.002			
1960 1965	2,614 1,697	129	4,834 4,148 3,778 3,905 2,100	898 1,036 1,490	78 96	358 469 533	8,336 7,453 7,627	14,504 13,202	NA			NA NA	10,002 15,059			
1970	967 536	193 216	3,778	1,490 1,582	51	533 678	7,627	13,478 11,171	NA NA			NA NA	22,406			
1903 1970 1975 1980 1985 1990	147	228	2,100	701	47 16	1 008	4,960 2,633 343 204 45	6.457	NA			NA	22,406 28,097 31,579 32,578 38,999			
1985	210 212	214 200 204 202 202	4,127 1,799 1,870	608 555 669	96	549 560 138	343	6,457 5,723 3,144 2,803 2,847 2,000	NA			NA	32,578			
1990	212	200	1,799	555	26	560	204	3,144	0			(s) (s) (s)	38,999			
1995 2000 2005	205	204	1,870	940	68	223	40 14	2,803	2			(S)	45,201 53,152			
2005	134	202	833	940 805	53	223 249	14 60	2,000	ō			(3)	49.977			
2006 2007	122	196	923	810	33	427	1	2,194	0			3	50,631			
2007 2008	194 205 134 122 145 209	196 203 222	1,602 833 923 744 1,225	699 935	96 26 80 68 53 33 33 36 7	427 240 268 898	0	2,194 1,719 2,438 2,674 1,958 1,871 1,805 2,540 2,233 4,454 4,388	0			3	50,631 52,043 51,770			
2008 2009 2010	177 171	223 198	850	916 795 725 545 1,082 747		898	0	2,674	0			3	50,329			
2010	171	198	850 891 936	795	10 10	241	22 19 0	1,958	0			4	50,329 51,437			
2011	151	216	936	725	5	186	19	1,871	0			4	50,468 50,808			
2011 2012 2013	132	231	1,009 1,283	1.082	2	186 249 172	0	2,540	2			8	50,473			
2014 2015 2016	129 132 123 97	216 188 231 246	1.317	747	6	163	(s)	2,233	3			16	50.619			
2015	97	215 212	1,194 1,152	636	4	2,620	0	4,454	2			19 24 38 65	50,320 50,910			
2016	105 103 112	212	1,152	639 1 029	6	2,591	0	4,388	2			24	50,910 49 988			
2017 2018	112	216 242	1,071 1,016	1,029 909	4	2,605	ŏ	4,666 4,534 4,931	1			65	49,988 50,763			
2019	87	247	1,188	1,116 1,377	5	2,622	0	4,931	1			108	49.279			
2020 2021	81	215	1,188 987 <sup>R</sup> 1,042	1,377 1,838	4	2,644	0	5,011 R 5,556	1			108 243 573	45,487 46,923			
2021	81 83 74	223 244	1,042	1,057	4	163 2,620 2,591 2,564 2,605 2,622 2,644 2,672 3,504	0	5,656	0			749	47,120			
								Tri	llion Btu				,			
1960	62.8	48.9	28.2	3.4	0.4	1.9	52.4	86.3	NA	0.3	NA	NA	34.1	232.5	<sup>R</sup> 68.8	<sup>R</sup> 301.3
1965 1970	62.8 40.6 22.3	132.7 198.3	24.2	4.0	0.4 0.5 0.3	1.9 2.5 2.8	46.9	86.3 78.0 78.8	NA	0.3 0.2 0.2	NA	NA NA	51.4 76.4	232.5 302.9 376.1	B 101.1	R 404.0
1970 1975	22.3 12.1	198.3	28.2 24.2 22.0 22.7 12.2 24.0	3.4 4.0 5.7 6.1	0.3 0.3	2.8 3.6	52.4 46.9 47.9 31.2	78.8	NA NA NA	0.2	NA NA	NA	76.4	376.1	<sup>n</sup> 156.6 B 105.7	<sup>H</sup> 532.6
1980	3.2	221.3 233.2 222.1	12.2	2.7	0.3	5.3	16.6	63.8 36.9 32.0 17.0 14.9	NA	0.3 1.3 1.2 3.5 2.4 2.0	NA	NA NA NA	95.9 107.7	393.3 374.3 366.5	R 229.2	R 603.5
1985	3.2 4.7	222.1	24.0	2.7 2.3	0.5	5.3 2.9	16.6 2.2 1.3 0.3	32.0	NA	1.2	NA	NA	111.2	366.5	R 225.9	R 592.4
1990	4.8	204.7 207.9	10.5	2.1 2.6	0.1	2.9 0.7	1.3	17.0	0.0 R (s)	3.5	0.0	(s)	133.1 154.2	361.3 R 382.6	H 330.1	H 691.4
1995 2000	4.8 4.4 4.5 3.1 2.8	206.2	10.9 9.3	2.6	0.5 0.4	1.2	0.3	14.9	(s)	2.4	0.0 0.0	(s) (s) (s) (s)	181.4	406 1	R 432 8	R 838 9
2005 2006	3.1	200.2 204.8 199.4 206.3 225.5 225.6	4.8	3.1	0.3	13	0.4	14.6 9.9 10.9 8.4	(s) 0.0	1.0	0.0	(S)	170.5	387.0	R 391.7	R 778.7
2006	2.8	199.4	5.4	3.1	0.3 0.2 0.2	2.2	(s) 0.0	10.9	0.0	0.9	0.0	(s)	172.8	387.0 384.1 394.2	R 396.7	R 780.8
2007 2008 2009	3.3 4.6 3.9	206.3	4.3 7.1 4.9	2.7 3.6 3.5	0.2	1.2	0.0	8.4 12.1	0.0	1.0 1.1	0.0 0.0	(S)	177.6 176.6	394.2	B 207 5	R 914 9
2008	3.9	225.6	4.9	3.5	(s) 0.1	1.4 4.6	(s) 0.0	13.1	0.0 0.0	2.0	0.0	(S)	171.7	417.4 413.5	R 382.7	R 796.1
2010 2011	3.8 3.4	199.6 217.9	5.1 5.4	3.1 2.8	0.1	1.2 0.9	0.1 0.1	9.6 9.3	0.0	2.0 1.9	0.0	(s) (s) (s) (s) (s) (s) (s) (s) (s) (s)	175.5 172.2		R 68.8 R 101.1 R 156.6 R 295.2 R 225.9 R 330.1 R 376.0 R 432.8 R 391.7 R 396.7 R 396.7 R 396.7 R 396.7 R 386.7 R 376.5 R 376.5 R 376.5 R 365.7 R 365.4 R 365.4 R 359.4 R 358.4 R 357.7 R 337.1 R 337.1 R 331.0 R 311.1	R 301.3 R 404.0 R 532.6 R 589.1 R 603.5 R 592.4 R 691.4 R 758.6 R 838.9 R 778.7 R 780.8 R 798.0 R 814.8 R 796.1 R 774.1 R 776.0 R 775.0 R 775.3 R 788.2 R 804.1 R 776.0 R 777.8 R 775.0 R 777.8 R 777.0 R 773.8 R 775.0 R 773.8 R 775.0 R 773.8 R 774.2 R 785.8 R 714.2 R 730.0
2011	3.4	217.9	5.4	2.8	(s)	0.9	0.1	9.3	0.0	1.9	0.0	B (S)	172.2	402.1	H 376.0	H 778.0
2012 2013	2.9	190.2 234.5	5.8 7.4	2.1 4.2 2.9	(s) (s) (s)	1.3 0.9	0.0 0.0	9.2 12.4	(S)	1.6 1.9	0.0 0.0	R (s)	173.4 172.2	402.1 R 374.8 R 421.8 R 438.3 R 416.6 R 416.4 R 416.6 R 445.5 R 448.7 R 448.7	R 366 4	R 788 2
2014	3.0 2.8	234.5 252.0	7.4 7.6	2.9	(S)	0.8	(s)	11.3	(s)	1.9 2.0	0.0	B 0.1	172.7	R 438.3	B 365.7	R 804.1
2015	2.2 2.4 2.3	221.7	6.9 6.6	2.4 2.5	(s)	13.2 13.1	(s) 0.0 0.0	22.6	(s)	0.9	0.0 0.0	H 0.1	171.7	<sup>H</sup> 416.6	R 359.4	R 776.0
2016 2017	2.4	219.4 222.4	6.6 6.2	2.5 4.0	(s)	13.0	0.0	22.2	(S)	0.9 0.8	0.0 0.0	D 0.1	173.7 170.6	P 416.4	P 363.4 B 259 4	R 779.8
2018	2.6	249.1	5.8	3.5	(s) (s) (s)	13.2	0.0	12.4 11.3 22.6 22.2 23.1 22.5 24.4 24.3 26.6	(s)	0.8	0.0	R 0.2	173.2	R 445.5	R 357.7	R 803.2
2018 2019	2.6 2.0	255.4	5.8 6.8	3.5 4.3	(s)	13.2	0.0	24.4	(ŝ)	0.9 0.9	0.0 0.0	R 0.2 R 0.4 R 0.8	173.2 168.1	R 448.7	R 337.1	R 785.8
2020 2021	1.8 1.8	249.1 255.4 223.6 230.3	5.7 6.0	5.3 7.1	(s)	13.2 13.2 13.4 13.5	0.0 0.0	24.3	(s)	0.9 0.9	0.0 0.0	H 0.8 R 2.0	155.2 160.1	R 404.2 R 418.9	<sup>n</sup> 310.0	<sup>rt</sup> 714.2 B 720.0

## Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Illinois

<sup>a</sup> Includes supplemental gaseous fuels that are commingled with natural gas.

 <sup>b</sup> Hydrocarbon gas liquids, assumed to be propane only.
<sup>c</sup> Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

<sup>d</sup> Includes small amounts of petroleum coke not shown separately.

<sup>e</sup> Convertional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

<sup>f</sup> There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

<sup>g</sup> Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

<sup>h</sup> Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

<sup>j</sup> Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology. --= Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/