

Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Georgia

Year	Coal	Natural gas ^a	Petroleum						Hydro-electric power ^{e,f}	Biomass	Geothermal ^f	Solar ^{f,h}	Electricity ⁱ	End use ^{f,j}	Electrical system energy losses ^k	Total ^{f,j}
			Distillate fuel oil	HGL ^b	Kerosene	Motor gasoline ^c	Residual fuel oil	Total ^d								
	Thousand short tons	Billion cubic feet	Thousand barrels						Million kilowatthours	Wood and waste ^{f,g}		Million kilowatthours				
1960	157	21	373	649	206	269	59	1,554	NA	--	--	NA	2,765	--	--	--
1965	83	26	603	880	149	306	83	2,021	NA	--	--	NA	4,560	--	--	--
1970	56	39	713	1,186	39	349	108	2,396	NA	--	--	NA	8,174	--	--	--
1975	36	49	851	1,109	11	372	80	2,424	NA	--	--	NA	11,226	--	--	--
1980	17	59	315	1,012	12	363	10	1,712	NA	--	--	NA	11,965	--	--	--
1985	30	52	1,726	1,125	46	310	468	3,674	NA	--	--	NA	17,009	--	--	--
1990	18	49	1,510	968	64	519	68	3,129	0	--	--	0	23,715	--	--	--
1995	52	57	1,453	1,139	35	62	11	2,700	0	--	--	0	28,793	--	--	--
2000	8	59	1,238	1,330	41	223	5	2,836	0	--	--	0	38,443	--	--	--
2005	45	53	844	848	25	69	0	1,785	0	--	--	0	44,663	--	--	--
2006	0	48	813	844	7	71	0	1,736	0	--	--	0	45,547	--	--	--
2007	2	49	835	845	13	72	0	1,766	0	--	--	(s)	46,997	--	--	--
2008	12	52	755	982	8	72	0	1,816	0	--	--	1	46,876	--	--	--
2009	7	54	932	780	6	72	0	1,790	0	--	--	1	46,080	--	--	--
2010	7	60	1,072	955	24	71	32	2,155	0	--	--	9	47,897	--	--	--
2011	8	57	1,087	830	21	71	0	2,009	0	--	--	21	46,930	--	--	--
2012	7	52	1,488	716	5	70	0	2,280	0	--	--	39	45,937	--	--	--
2013	5	57	1,550	800	10	73	0	2,432	0	--	--	91	45,353	--	--	--
2014	4	59	1,593	888	9	70	2	2,561	0	--	--	96	46,608	--	--	--
2015	2	54	1,636	815	6	2,339	0	4,796	0	--	--	95	47,151	--	--	--
2016	0	51	1,750	768	22	2,404	1	4,945	0	--	--	31	47,762	--	--	--
2017	0	49	1,538	897	3	2,437	0	4,876	0	--	--	33	46,265	--	--	--
2018	0	57	1,406	1,057	6	2,468	0	4,936	0	--	--	37	47,312	--	--	--
2019	0	54	1,084	954	6	2,496	0	4,540	0	--	--	45	47,412	--	--	--
2020	0	50	1,078	1,092	6	2,507	0	4,684	0	--	--	51	44,302	--	--	--
2021	0	53	1,287	1,166	8	2,523	0	4,984	0	--	--	63	45,777	--	--	--
2022	0	55	1,303	1,302	8	2,588	0	5,201	0	--	--	65	49,541	--	--	--

Trillion Btu																
1960	3.9	22.1	2.2	2.5	1.2	1.4	0.4	7.6	NA	0.7	NA	NA	9.4	43.7	R 19.0	R 62.7
1965	2.0	27.1	3.5	3.4	0.8	1.6	0.5	9.9	NA	0.4	NA	NA	15.6	55.0	R 30.6	R 85.6
1970	1.3	39.9	4.2	4.6	0.2	1.8	0.7	11.4	NA	0.3	NA	NA	27.9	80.9	R 57.1	R 138.0
1975	0.8	50.8	5.0	4.3	0.1	2.0	0.5	11.7	NA	0.3	NA	NA	38.3	101.9	R 78.2	R 180.1
1980	0.4	60.6	1.8	3.9	0.1	1.9	0.1	7.8	NA	0.5	NA	NA	40.8	110.2	R 86.8	R 197.0
1985	0.7	53.0	10.1	4.3	0.3	1.6	2.9	19.2	NA	0.6	NA	NA	58.0	131.5	R 117.9	R 249.5
1990	0.4	50.8	8.8	3.7	0.4	2.7	0.4	16.0	0.0	1.2	(s)	0.0	80.9	149.4	R 158.6	R 308.0
1995	1.3	58.0	8.5	4.4	0.2	0.3	0.1	13.4	0.0	2.3	(s)	0.0	98.2	173.2	R 209.6	R 382.8
2000	0.2	59.9	7.2	5.1	0.2	1.2	(s)	13.7	0.0	2.3	(s)	0.0	131.2	207.2	R 278.8	R 486.0
2005	1.1	54.8	4.9	3.3	0.1	0.4	0.0	8.7	0.0	1.0	(s)	0.0	152.4	218.0	R 316.2	R 534.2
2006	0.0	49.6	4.7	3.2	(s)	0.4	0.0	8.4	0.0	1.0	(s)	0.0	155.4	214.3	R 323.6	R 537.9
2007	(s)	50.0	4.8	3.2	0.1	0.4	0.0	8.5	0.0	1.0	(s)	(s)	160.4	220.0	R 338.1	R 558.0
2008	0.3	52.7	4.4	3.8	(s)	0.4	0.0	8.5	0.0	1.1	(s)	(s)	159.9	222.6	R 336.2	R 558.8
2009	0.2	54.9	5.4	3.0	(s)	0.4	0.0	8.8	0.0	1.9	(s)	(s)	157.2	223.0	R 318.5	R 541.5
2010	0.2	61.4	6.2	3.7	0.1	0.4	0.2	10.6	0.0	1.9	(s)	R (s)	163.4	237.5	R 333.7	R 571.1
2011	0.2	57.6	6.3	3.2	0.1	0.4	0.0	9.9	0.0	1.9	(s)	R 0.1	160.1	R 229.8	R 322.4	R 552.2
2012	0.2	52.7	8.6	2.8	(s)	0.4	0.0	11.7	0.0	1.7	(s)	R 0.1	156.7	R 223.1	R 303.4	R 526.5
2013	0.2	58.1	8.9	3.1	0.1	0.4	0.0	12.4	0.0	1.9	(s)	R 0.3	154.7	R 227.5	R 289.8	R 517.3
2014	0.1	60.0	9.2	3.4	0.1	0.4	(s)	13.0	0.0	2.0	(s)	R 0.3	159.0	R 234.4	R 302.0	R 536.4
2015	0.1	55.0	9.4	3.1	(s)	11.8	0.0	24.4	0.0	0.6	(s)	R 0.3	160.9	R 241.2	R 298.6	R 539.8
2016	0.0	52.8	10.1	2.9	0.1	12.2	(s)	25.3	0.0	0.6	(s)	R 0.1	163.0	R 241.7	R 300.2	R 542.0
2017	0.0	50.6	8.9	3.4	(s)	12.3	0.0	24.6	0.0	0.5	(s)	R 0.1	157.9	R 233.6	R 284.2	R 517.8
2018	0.0	58.1	8.1	4.1	(s)	12.5	0.0	24.7	0.0	0.5	(s)	R 0.1	161.4	R 244.8	R 286.4	R 531.2
2019	0.0	55.0	6.2	3.7	(s)	12.6	0.0	22.6	0.0	0.4	(s)	R 0.2	161.8	R 239.9	R 281.5	R 521.4
2020	0.0	51.8	6.2	4.2	(s)	12.7	0.0	23.1	0.0	0.5	(s)	R 0.2	151.2	R 226.8	R 246.4	R 473.2
2021	0.0	54.5	7.4	4.5	(s)	12.7	0.0	24.7	0.0	0.5	(s)	R 0.2	156.2	R 236.1	R 257.9	R 494.0
2022	0.0	56.9	7.5	5.0	(s)	13.1	0.0	25.6	0.0	0.4	(s)	0.2	169.0	252.2	275.1	527.4

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Hydrocarbon gas liquids, assumed to be propane only.

^c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

^d Includes small amounts of petroleum coke not shown separately.

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately identified.

^f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

^g Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the residential sector.

ⁱ Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

^j Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

^k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

-- = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: · Totals may not equal sum of components due to independent rounding. · The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. · The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>