Table CT5. Commercial sector energy consumption estimates, selected years, 1960-2022, Alaska

			Petroleum							Biomass						
	Coal	Natural gas ^a	Distillate fuel oil	HGL ^b	Kerosene	Motor gasoline ^c	Residual fuel oil	Total ^d	Hydro- electric power ^{e,f}			Solar ^{f,h}	Electricity ⁱ		Electrical	
Yea	Thousand short tons	Billion cubic feet	Thousand barrels						Million kilowatthours	Wood and waste ^{f,g}	Geothermal ^f	Mill kilowat		End use ^{f,j}	system energy losses ^k	Total ^{f,j}
1960	26	0	268	18	0	130	464	880	NA			NA	99			
1965 1970	15 10	2 13	268 344 422	18 39	0	130 253 246	464 751 807	1,387 1,514	NA NA			NA NA	99 267 478			
1975	12	14	502	39 35	0	415	558	1,510	NA			NA	657			
1980 1985	0 341	17 20	577 901	30 98	0	258 268	4	869 1,269	NA NA			NA NA	728 1,898			
1990	395	22	1,049	153	(s)	52	Ö	1,254	0			0	2,133			
1995 2000	455 466	25 26	1,035 1,155	80 96	(s) (s)	21 64	0	1,136 1,315	0			0	2,372 2,418			
2005	465	17	1.006	98	1	168	ŏ	1,272	Ŏ			ŏ	2,695			
2006 2007	508 426	19 19	1,166 981	110 84	185 106	156 176	3	1,620 1,347	0			0	2,819 2,828			
2008	558	17	1,226	131	94	116	1	1,569	Ŏ			Ö	2,852			
2009 2010	527 558	17 16	1,093 1,924	183 150	12 16	64 157	0	1,352 2,247	0			0	2,841 2,830			
2011	621	19	1,743	163	18	128	0	2,053	Ö			Ö	2,854			
2012 2013	603 585	20 19	1,481 1,170	184 199	14 5	95 85	0	1,774 1,459	0			0	2,875 2,824			
2014	544	18	1,264	196	3	72	Ö	1,535	Ö			Ö	2,762			
2015 2016	559 460	18 16	1,520 1,034	167 172	3	300 153	0	1,989 1,362	0 168			0 (s)	2,763 2,731			
2017	476	16	1,141	177	(s)	104	Ö	1,422	182			1	2,705			
2018 2019	458 435	14 15	1,289 1,269	194 205	(s) (s)	104 104	0	1,587 1,578	176 130			1	2,646 2,639			
2020	473	17	1 144	184	(s)	104	0	1 433	162			2	2.524			
2021 2022	492 478	17 16	R 1,515 1,307	212 204	(s) (s)	106 200	0	R 1,833 1,711	169 183			4 5	2,559 2,576			
	Trillion Btu															
1960	0.5 0.3	0.0 2.3	1.6	0.1	0.0	0.7	2.9 4.7	5.2 8.2	NA	(s)	NA	NA	0.3 0.9	6.1	R _{0.5}	R 6.6
1965 1970	0.3 0.2	2.3 12.6	2.0 2.5	0.2 0.2	0.0 0.0	1.3 1.3	4.7 5.1	8.2 9.0	NA NA	(s) (s)	NA NA	NA NA	0.9 1.6	11.7 23.4	R 2.5 R 5.3	R 14.2 R 28.7
1975	0.2	14.5	2.9	0.1	0.0	2.2	3.5	8.7	NA	(s)	NA	NA	2.2 2.5	25.7	R 7.3	R 33.0
1980 1985	0.0	16.6 20.5	3.4 5.2	0.1 0.4	0.0 (s)	1.4 1.4	(s) 0.0	4.9 7.0	NA NA	(s)	NA NA	NA NA	2.5 6.5	23.9 39.4	R 8.9 R 16.2	R 32.9 R 55.6
1990	5.4 6.2	20.5	6.1	0.6	(s)	0.3	0.0	7.0	0.0	(s) 0.2	(s)	0.0	7.3	41.1	R 164	R 55.6 R 57.5
1995 2000	7.2 7.3	25.1 27.2	6.0 6.7	0.3 0.4	(s) (s)	0.1 0.3	0.0 0.0	6.4 7.4	0.0 0.0	0.3 0.3	(s) (s)	0.0 0.0	8.1 8.3	47.1 50.4	R 14.6 R 16.3	R 61.7 R 66.8
2005	7.3 7.3	17.0	5.9	0.4	(s)	0.9	0.0	7.1	0.0	0.2	(s)	0.0	9.2	40.7	H 17 3	R 58.0
2006 2007	7.9 6.6	18.6 18.9	6.8 5.7	0.4 0.3	1.0 0.6	0.8 0.9	(s) 0.0	9.1 7.5	0.0 0.0	0.2 0.1	(s) (s)	0.0 0.0	9.6 9.7	45.4 42.9	R 18.5 R 16.5	R 63.9 R 59.3
2008	8.5	17.1	7.1	0.5	0.5	0.6	(s) 0.0	8.7	0.0	0.2	0.1	0.0	9.7	44.3	H 167	H 61.0
2009 2010	8.1 8.5	16.7 16.0	6.3 11.1	0.7 0.6	0.1 0.1	0.3 0.8	0.0 0.0	7.4 12.6	0.0 0.0	0.3 0.3	0.1 0.1	0.0 0.0	9.7 9.7	42.3 47.1	R 15.7 R 15.5	R 58.0 R 62.7
2011	9.4	19.6	10.1	0.6	0.1	0.6	0.0	11.4	0.0	0.3	0.1	0.0	9.7	50.6	R 16.3	R 67.0
2012 2013	9.2 8.9	20.1 18.7	8.5 6.7	0.7 0.8	0.1 (s)	0.5 0.4	0.0 0.0	9.8 8.0	0.0 0.0	0.3 0.7	0.1 0.1	0.0 0.0	9.8 9.6	49.3 46.1	R 15.9 R 12.5	R 65.2 R 58.6
2014	8.3	17.9	7.3	0.8	(s)	0.4	0.0	8.4	0.0	0.9	0.1	0.0	9.4	45.0	R 13.6	R 58.6
2015 2016	8.5 7.0	18.5 16.0	8.8 6.0	0.6 0.7	(s) (s)	1.5 0.8	0.0 0.0	10.9 7.4	0.0 R _{0.6}	1.4 1.5	0.1 0.1	0.0 (s)	9.4 9.3	48.9 R 41.8	R 13.5 R 12.2	R 62.4 R 54.0
2017	7.0 7.1	15.4	6.6	0.7	(s)	0.5	0.0	7.8	H 0 6	1.4	0.1	(s)	9.2	R / 1 6	R 10 1	R 54.0 R 53.7
2018 2019	6.9 6.6	14.1 14.3	7.4 7.3	0.7 0.8	(s) (s)	0.5 0.5	0.0 0.0	8.7 8.6	R 0.6 R 0.4	1.3 1.2	0.1 0.1	(s) (s)	9.0 9.0	R 40.8 R 40.2	R 11.4 R 11.9	R 52.2 R 52.1
2020	7.1	16.3	6.6	0.7	(s)	0.5	0.0	7.8	H 0.6	1.5	0.1	(s)	8.6	H 42.0	H 11.0	R 52.1 R 53.1
2021 2022	7.4 7.3	R 16.5 15.8	R 8.7 7.5	0.8 0.8	(s) (s)	0.5 1.0	0.0 0.0	R 10.1 9.3	R 0.6 0.6	1.5 1.5	0.1 0.1	(s) (s)	8.7 8.8	R 44.8 43.5	R 11.6 12.0	^R 56.4 55.5
	7.10	.5.5		0.0	(6)		U.U	0.0	0.5		J.1	(9)	0.5	.0.0	.2.3	00.0

^a Includes supplemental gaseous fuels that are commingled with natural gas.

other fossil fuels from which they are mostly derived, but should be counted only once in End Use and Total. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities.

b Hydrocarbon gas liquids, assumed to be propane only.

Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

d Includes small amounts of petroleum coke not shown separately.

^e Conventional hydroelectric power. For 1960 through 1989, includes hydroelectric pumped-storage, which cannot be separately

f There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in 1989.

Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

Electricity sales to ultimate customers reported by electric utilities and, beginning in 1996, other energy service providers.

Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the

k Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes in methodology.

—— = Not applicable. NA = Not available.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Totals may not equal sum of components due to independent rounding. The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/