

Table PT1. Primary Energy Production Estimates in Physical Units, Texas, 1960-2019

Year	Fossil Fuels			Renewable Energy	
	Coal ^a	Natural Gas ^b	Crude Oil ^c	Fuel Ethanol ^d	Biodiesel
	Thousand Short Tons	Million Cubic Feet	Thousand Barrels	Thousand Barrels	Thousand Barrels
1960	2,098	5,892,704	927,479	NA	NA
1961	2,108	5,963,605	939,191	NA	NA
1962	2,054	6,080,204	943,323	NA	NA
1963	2,180	6,204,853	977,782	NA	NA
1964	2,291	6,525,626	989,520	NA	NA
1965	2,411	6,636,515	1,000,743	NA	NA
1966	2,253	6,913,646	1,056,499	NA	NA
1967	2,153	7,081,374	1,117,319	NA	NA
1968	2,291	7,381,875	1,130,276	NA	NA
1969	2,249	7,724,139	1,148,991	NA	NA
1970	2,310	8,222,947	1,247,486	NA	NA
1971	2,253	8,421,288	1,221,211	NA	NA
1972	4,045	8,504,468	1,299,926	NA	NA
1973	6,944	8,358,520	1,293,084	NA	NA
1974	7,684	8,027,579	1,260,748	NA	NA
1975	11,002	7,377,637	1,220,909	NA	NA
1976	14,063	7,094,881	1,188,150	NA	NA
1977	15,865	6,962,769	1,136,985	NA	NA
1978	20,020	6,298,929	1,072,005	NA	NA
1979	27,180	6,620,547	1,014,716	NA	NA
1980	29,354	6,419,708	968,158	NA	NA
1981	32,814	6,134,670	932,350	1	NA
1982	34,818	5,593,613	908,217	4	NA
1983	38,947	5,093,850	882,911	7	NA
1984	41,145	5,275,243	883,174	9	NA
1985	45,459	5,217,793	869,218	9	NA
1986	48,590	5,097,238	819,595	10	NA
1987	50,529	4,893,761	760,962	11	NA
1988	52,281	5,007,481	735,495	11	NA
1989	53,854	4,894,485	688,169	10	NA
1990	55,755	4,895,982	678,478	9	NA
1991	53,825	4,884,653	682,616	10	NA
1992	55,071	4,812,979	650,623	9	NA
1993	54,567	4,973,525	619,090	0	NA
1994	52,346	5,045,690	590,735	0	NA
1995	52,684	5,046,555	559,646	0	NA
1996	55,164	5,132,207	543,342	0	NA
1997	53,328	5,167,334	536,584	0	NA
1998	52,583	5,227,477	504,662	0	NA
1999	53,072	5,054,486	449,233	0	NA
2000	49,498	5,282,104	443,397	0	NA
2001	45,042	5,282,723	424,297	0	0
2002	45,247	5,141,075	405,776	0	0
2003	47,517	5,243,567	400,664	0	0
2004	45,863	5,067,315	392,714	0	0
2005	45,939	5,276,401	392,601	0	144
2006	45,548	5,548,022	392,481	0	373
2007	41,948	6,123,180	391,261	0	1,036
2008	39,017	6,960,693	405,938	4,495	1,565
2009	35,093	6,818,973	399,327	3,985	1,744
2010	40,982	6,715,294 R	426,767 R	4,984 R	775
2011	45,904	7,112,863 R	529,743 R	5,722 R	2,883
2012	44,178	7,475,495 R	725,259 R	6,737 R	3,010
2013	42,851	7,633,618 R	927,914 R	4,987 R	4,466 R
2014	43,654	7,985,019 R	1,159,332 R	7,308 R	3,245 R
2015	35,918	7,890,459 R	1,260,755 R	8,241 R	3,493 R
2016	39,001	7,225,471 R	1,167,369 R	8,500 R	4,218 R
2017	36,382	7,223,841 R	1,273,558 R	8,663 R	4,659
2018	24,823	8,041,010 R	1,608,926 R	8,266 R	5,409
2019	23,307	9,301,616	1,850,715	7,165	5,096

^a Beginning in 2001, includes refuse recovery.

^b Marketed production. Prior to 1997, differs from marketed production as reported in EIA's *Natural Gas Annual*, which includes federal offshore production in those years.

^c Includes lease condensate.

^d Includes denaturant.

NA = Not available.

Where shown, R = Revised.

Where shown, (s) = Less than 0.5 of published unit.

Sources: Data sources, estimation procedures, and assumptions are described in the documentation at <http://www.eia.gov/state/seds/seds-technical-notes-complete.php>