Table ET1. Primary Energy, Electricity, and Total Energy Price and Expenditure Estimates, Selected Years, 1970-2020, Arizona

<table>
<thead>
<tr>
<th>Year</th>
<th>Coal (in millions of British Thermal Units)</th>
<th>Petroleum (in millions of British Thermal Units)</th>
<th>Electric Power (in millions of kilowatt-hours)</th>
<th>Total Expenditure (in millions of dollars)</th>
</tr>
</thead>
<tbody>
<tr>
<td>1970</td>
<td>0.21</td>
<td>0.21</td>
<td>1.0</td>
<td>0.48</td>
</tr>
<tr>
<td>1975</td>
<td>0.23</td>
<td>0.23</td>
<td>1.0</td>
<td>0.48</td>
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<tr>
<td>1980</td>
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<tr>
<td>2015</td>
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<tr>
<td>2020</td>
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<td>1.36</td>
<td>1.36</td>
<td>1.36</td>
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</tbody>
</table>

* Expenditures for fuels purchased for electric power generation, included in the expenditure columns for the primary energy sources, are shown as negative expenditures because they need to be removed from total energy expenditures, to avoid double-counting.

* Where shown, — = No consumption, including cases where adjustments were made.  See explanation of adjustments in Section 7 of the Technical Notes.

* Where shown, R = Revised data and (s) = Value less than 0.05 million dollars.

* Includes supplemental gaseous fuels that are commingled with natural gas.

* Beginning in 2009, includes biodiesel blended into distillate fuel oil.

* Hydrocarbon gas liquids, include natural gas liquids and refinery fuels.

* Through 2004, includes kerosene-type and naphtha-type jet fuel.

* Includes asphalt and mast oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category.  See Technical Notes, Section 4.


* There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

* There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.


* Includes supplemental gaseous fuels that are commingled with natural gas.

* Beginning in 2009, includes biodiesel blended into distillate fuel oil.

* Hydrocarbon gas liquids, include natural gas liquids and refinery fuels.

* Through 2004, includes kerosene-type and naphtha-type jet fuel.  Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

* Beginning in 1993, includes fuel ethanol blended into motor gasoline in.

* Electricity imports are included in total primary energy and electricity sector but are not shown separately.

* Coal, natural gas, petroleum coke, and the "other petroleum products" category.  See Technical Notes, Section 4.


* There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of the use of wood and biomass waste beginning in 1989.

* There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.

* For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

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