

Table ET7. Electric power sector price and expenditure estimates, selected years, 1970-2022, Oklahoma

Year	Coal	Natural gas ^a	Petroleum				Nuclear fuel	Biomass	Electricity imports ^c	Total energy ^d
			Distillate fuel oil	Petroleum coke	Residual fuel oil	Total		Wood and waste ^b		
Prices in dollars per million Btu										
1970	0.39	0.19	0.56	—	0.46	0.50	—	—	—	0.19
1975	0.43	0.61	1.92	—	1.45	1.75	—	—	—	0.61
1980	1.23	1.74	5.30	—	3.44	5.29	—	—	—	1.63
1985	1.68	2.95	5.54	—	3.73	5.34	—	—	—	2.30
1990	1.40	3.01	7.28	—	3.02	4.34	—	—	—	2.06
1995	0.99	2.27	2.53	—	1.90	1.97	—	—	—	1.42
2000	0.94	4.42	5.86	—	—	5.86	—	—	—	2.09
2005	1.01	8.04	12.35	—	8.35	11.85	—	—	—	3.79
2006	1.09	6.39	13.31	—	9.26	13.30	—	—	—	3.41
2007	1.17	6.50	16.39	—	8.14	9.96	—	—	—	3.59
2008	1.32	7.92	15.55	—	—	15.55	—	2.66	—	4.21
2009	1.64	3.79	14.13	—	—	14.13	—	—	—	2.61
2010	1.71	4.68	17.91	—	—	17.91	—	—	—	3.12
2011	1.76	4.45	21.51	—	—	21.51	—	—	—	2.91
2012	1.97	2.96	22.77	—	—	22.77	—	—	—	2.48
2013	2.02	3.98	22.33	—	—	22.33	—	2.26	—	2.89
2014	1.96	4.99	21.15	—	—	21.15	—	2.73	—	3.18
2015	1.97	2.97	13.81	—	—	13.81	—	2.62	—	2.47
2016	1.91	2.75	12.16	—	—	12.16	—	2.54	—	2.40
2017	1.83	3.18	14.71	—	—	14.71	—	2.40	—	2.59
2018	1.77	2.73	16.20	—	—	16.20	—	2.22	—	2.42
2019	1.73	2.37	15.28	—	—	15.28	—	2.33	—	2.25
2020	1.60	2.26	8.62	—	—	8.62	—	1.80	—	2.16
2021	1.74	12.41	15.87	—	—	15.87	—	2.39	—	9.00
2022	2.59	7.53	24.88	—	—	24.88	—	2.69	—	6.27
Expenditures in million dollars										
1970	(s)	46.5	0.2	—	0.2	0.4	—	—	—	46.8
1975	(s)	189.1	0.6	—	0.3	0.9	—	—	—	190.0
1980	123.5	602.0	1.8	—	(s)	1.8	—	—	—	727.3
1985	367.4	618.3	2.5	—	0.2	2.7	—	—	—	988.5
1990	373.6	552.3	1.2	—	1.1	2.3	—	—	—	928.2
1995	334.6	376.7	0.3	—	1.3	1.6	—	—	—	712.9
2000	346.0	798.8	2.6	—	—	2.6	—	—	—	1,147.5
2005	387.5	2,005.2	1.6	—	0.2	1.8	—	—	—	2,394.5
2006	404.3	1,833.2	3.6	—	(s)	3.6	—	—	—	2,241.1
2007	417.8	1,917.9	5.6	—	9.7	15.3	—	—	—	2,351.0
2008	498.7	2,314.5	2.1	—	—	2.1	—	0.1	—	2,815.4
2009	592.4	1,116.0	1.9	—	—	1.9	—	—	—	1,710.3
2010	570.8	1,398.7	2.5	—	—	2.5	—	—	—	1,972.0
2011	643.5	1,218.1	3.8	—	—	3.8	—	—	—	1,865.3
2012	621.5	966.3	2.8	—	—	2.8	—	—	—	1,590.6
2013	652.6	1,022.4	2.3	—	—	2.3	—	0.4	—	1,677.8
2014	634.1	1,078.7	2.7	—	—	2.7	—	0.5	—	1,716.0
2015	530.6	790.9	1.4	—	—	1.4	—	0.4	—	1,323.3
2016	403.3	800.5	2.2	—	—	2.2	—	0.5	—	1,206.4
2017	347.3	757.0	2.3	—	—	2.3	—	0.5	—	1,107.2
2018	291.0	919.1	2.9	—	—	2.9	—	0.6	—	1,213.5
2019	154.2	855.3	2.9	—	—	2.9	—	0.6	—	1,013.0
2020	107.1	805.8	2.5	—	—	2.5	—	0.4	—	915.8
2021	223.3	3,385.2	6.1	—	—	6.1	—	0.6	—	3,615.1
2022	265.1	2,230.9	7.6	—	—	7.6	—	1.2	—	2,504.9

^a Includes supplemental gaseous fuels that are commingled with natural gas.

^b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

^c Electricity imported from Canada and Mexico.

^d There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: · Expenditure totals may not equal sum of components due to independent rounding. · The electric power

sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. · Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>