

Table ET7. Electric power sector price and expenditure estimates, selected years, 1970-2022, New Mexico

Year	Coal	Natural gas ^a	Petroleum				Nuclear fuel	Biomass	Electricity imports ^c	Total energy ^d
			Distillate fuel oil	Petroleum coke	Residual fuel oil	Total		Wood and waste ^b		
	Prices in dollars per million Btu									
1970	0.14	0.30	0.27	—	0.23	0.23	—	—	—	0.20
1975	0.23	0.69	1.89	—	1.70	1.70	—	—	—	0.45
1980	0.56	2.47	6.53	—	3.70	5.21	—	—	—	1.02
1985	1.09	3.48	6.20	—	3.71	4.98	—	—	—	1.33
1990	1.32	1.91	6.22	—	3.09	4.70	—	0.46	—	1.37
1995	1.42	1.55	4.90	—	2.99	4.87	—	0.70	—	1.43
2000	1.38	3.88	7.59	—	—	7.59	—	0.67	16.78	1.72
2005	1.51	7.97	13.50	—	—	13.50	—	2.28	16.53	2.28
2006	1.56	6.41	17.10	—	—	17.10	—	2.32	17.32	2.32
2007	1.79	6.05	18.97	—	—	18.97	—	2.42	18.25	2.56
2008	1.99	8.04	23.53	—	—	23.53	—	2.66	18.28	3.23
2009	1.90	4.40	15.26	—	—	15.26	—	2.20	12.10	2.40
2010	2.06	4.86	19.43	—	—	19.43	—	2.40	13.31	2.69
2011	2.05	4.84	25.16	—	—	25.16	—	2.44	11.53	2.66
2012	2.18	3.35	25.77	—	—	25.77	—	2.21	9.51	2.48
2013	2.31	4.23	24.42	—	—	24.42	—	2.26	11.49	2.80
2014	3.78	4.77	23.84	—	—	23.84	—	2.73	13.31	4.10
2015	2.34	3.10	15.53	—	—	15.53	—	2.62	10.54	2.58
2016	1.90	2.92	11.32	—	—	11.32	—	2.54	8.74	2.23
2017	1.96	3.43	14.40	—	—	14.40	—	2.40	9.18	2.40
2018	2.48	2.44	19.37	—	—	19.37	—	2.22	10.74	2.48
2019	2.49	1.26	19.01	—	—	19.01	—	2.33	—	2.24
2020	2.54	1.61	13.09	—	—	13.09	—	1.80	—	2.16
2021	2.61	5.44	19.94	—	—	19.94	—	2.39	—	3.74
2022	2.93	6.50	30.80	—	—	30.80	—	2.69	—	4.39
Expenditures in million dollars										
1970	14.2	17.7	(s)	—	0.1	0.1	—	—	—	32.0
1975	30.0	46.8	0.4	—	18.2	18.6	—	—	—	95.4
1980	112.8	142.9	8.2	—	4.1	12.3	—	—	—	268.0
1985	290.9	99.1	1.6	—	0.9	2.6	—	—	—	392.6
1990	362.0	50.2	1.3	—	0.6	2.0	—	0.1	—	414.3
1995	387.4	50.4	1.2	—	(s)	1.3	—	0.1	—	439.1
2000	418.3	180.3	3.0	—	—	3.0	—	0.1	(s)	601.6
2005	476.7	330.2	5.0	—	—	5.0	—	0.1	4.6	816.6
2006	491.0	358.4	7.3	—	—	7.3	—	0.5	1.8	859.0
2007	525.6	376.2	9.0	—	—	9.0	—	0.8	2.3	913.9
2008	564.0	562.3	13.8	—	—	13.8	—	1.3	2.4	1,143.9
2009	578.5	317.2	7.5	—	—	7.5	—	1.0	1.1	905.4
2010	547.7	351.4	10.4	—	—	10.4	—	0.8	1.9	912.1
2011	583.3	362.8	10.4	—	—	10.4	—	0.5	1.8	958.8
2012	572.6	256.2	13.0	—	—	13.0	—	0.7	1.0	843.5
2013	589.5	325.5	15.5	—	—	15.5	—	1.0	0.9	932.3
2014	808.4	379.5	16.9	—	—	16.9	—	0.9	1.3	1,207.1
2015	501.3	251.5	11.3	—	—	11.3	—	1.3	0.4	765.8
2016	370.6	249.5	6.6	—	—	6.6	—	0.8	0.3	627.8
2017	387.4	270.1	6.7	—	—	6.7	—	0.8	0.2	665.3
2018	335.2	249.0	4.7	—	—	4.7	—	0.9	0.1	590.0
2019	373.4	134.5	76.9	—	—	76.9	—	0.7	—	585.4
2020	349.3	164.7	5.1	—	—	5.1	—	0.5	—	519.6
2021	344.7	459.1	7.7	—	—	7.7	—	0.7	—	812.1
2022	399.8	600.8	6.8	—	—	6.8	—	0.6	—	1,008.1

^a Includes supplemental gaseous fuels that are commingled with natural gas.^b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.^c Electricity imported from Canada and Mexico.^d There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.

Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.

Notes: · Expenditure totals may not equal sum of components due to independent rounding. · The electric power

sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. · Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.

Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. <http://www.eia.gov/state/seds/>