

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2019, New Jersey

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Fuel	Biomass		Electricity Imports ^c	Total Energy ^d
			Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total		Wood and Waste ^b			
Prices in Dollars per Million Btu											
1970	0.45	0.39	0.45	—	0.45	0.45	0.20	—	—	0.42	
1975	1.59	0.95	2.14	—	2.12	2.12	0.18	—	—	1.71	
1980	1.80	3.01	5.93	—	4.79	4.98	0.34	—	—	2.67	
1985	1.92	3.97	6.24	—	4.41	4.62	0.71	—	—	1.91	
1990	1.80	2.17	5.45	—	3.56	3.91	0.61	0.46	—	1.25	
1995	1.78	2.12	3.84	—	2.84	3.31	0.63	0.70	—	1.45	
2000	1.39	4.30	6.38	—	4.77	5.71	0.57	0.67	—	1.72	
2001	2.27	3.36	5.74	—	3.93	4.83	0.45	1.36	—	1.58	
2002	1.87	4.06	5.49	—	3.96	4.32	0.42	1.64	—	1.72	
2003	1.80	6.21	6.07	—	3.55	4.49	0.41	1.58	—	2.13	
2004	2.05	6.91	7.43	—	3.42	5.15	0.44	1.46	—	2.54	
2005	2.18	9.55	6.05	—	4.75	5.16	0.42	2.28	—	2.85	
2006	2.73	7.79	14.58	—	6.09	9.18	0.46	2.32	—	2.60	
2007	2.89	7.90	16.31	—	4.68	10.21	0.46	2.42	—	2.91	
2008	3.33	10.45	20.38	—	11.58	17.48	0.47	2.66	—	3.82	
2009	4.01	5.16	12.18	—	7.78	9.62	0.56	2.20	—	2.24	
2010	4.16	5.52	17.02	—	13.53	16.22	0.64	2.40	13.31	2.70	
2011	4.18	5.11	22.44	—	20.13	21.65	0.68	2.44	11.53	2.50	
2012	4.05	3.52	23.56	—	22.82	23.36	0.74	2.21	—	1.97	
2013	3.87	4.19	24.43	—	21.32	23.84	0.80	2.26	11.49	2.24	
2014	3.95	4.69	23.67	—	19.59	23.37	0.76	2.73	13.31	2.63	
2015	3.82	2.86	14.70	—	10.18	14.01	0.72	2.62	10.54	1.82	
2016	3.21	2.12	10.23	—	8.72	10.15	0.69	2.54	8.74	1.51	
2017	3.17	2.73	13.96	—	—	13.96	0.73	2.40	9.18	1.68	
2018	3.51	3.07	15.58	—	—	15.58	0.71	2.22	10.74	1.90	
2019	3.07	2.81	14.06	—	—	14.06	0.66	2.33	—	1.83	
Expenditures in Million Dollars											
1970	45.4	18.4	3.2	—	107.5	110.6	7.6	—	—	182.1	
1975	90.8	8.4	27.9	—	318.4	346.2	6.1	—	—	451.6	
1980	120.2	247.6	96.7	—	389.1	485.8	27.9	—	—	881.5	
1985	176.8	254.5	24.4	—	138.7	163.1	133.4	—	—	727.8	
1990	132.4	148.9	21.8	—	63.5	85.3	154.3	2.0	—	522.9	
1995	141.1	332.3	28.6	—	23.9	52.5	111.3	15.1	—	652.2	
2000	159.4	600.9	42.1	—	22.1	64.2	169.1	16.1	—	1,009.6	
2001	254.6	444.8	44.9	—	31.1	76.0	143.3	20.6	—	939.2	
2002	196.0	671.9	9.2	—	21.2	30.3	136.5	25.3	—	1,060.1	
2003	191.4	836.7	27.4	—	27.0	54.5	125.4	20.1	—	1,228.1	
2004	230.1	1,008.6	29.9	—	18.1	47.9	124.5	17.8	—	1,429.0	
2005	272.8	1,236.0	15.1	—	26.1	41.2	138.5	29.9	—	1,718.4	
2006	316.4	1,053.2	10.7	—	7.8	18.5	156.1	31.4	—	1,575.6	
2007	322.7	1,285.8	21.4	—	6.8	28.1	155.7	28.7	—	1,821.0	
2008	325.0	1,831.0	25.8	—	7.2	33.1	159.5	37.4	—	2,386.1	
2009	239.0	871.3	4.2	—	3.7	7.9	201.4	23.5	—	1,343.1	
2010	299.3	1,126.7	20.4	—	4.9	25.3	220.4	23.6	6.1	1,701.3	
2011	207.3	1,045.9	11.9	—	5.5	17.4	240.2	25.5	9.7	1,546.0	
2012	103.7	822.1	5.9	—	2.1	8.0	257.9	27.2	—	1,218.9	
2013	100.3	941.9	9.3	—	1.9	11.2	277.9	27.6	14.2	1,373.0	
2014	121.3	1,213.4	37.6	—	2.5	40.1	250.3	36.8	10.6	1,672.4	
2015	87.6	844.7	10.2	—	1.3	11.5	249.1	33.2	8.4	1,234.5	
2016	56.0	719.4	3.6	—	0.2	3.8	215.5	33.3	4.3	1,032.1	
2017	52.3	780.1	4.5	—	—	4.5	261.2	30.6	(s)	1,128.7	
2018	58.7	907.2	23.2	—	—	23.2	236.0	27.6	0.8	1,253.6	
2019	42.4	850.8	6.0	—	—	6.0	183.9	25.0	—	1,108.1	

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
^c Electricity imported from Canada and Mexico.
^d There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.
 Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.
 Notes: Expenditure totals may not equal sum of components due to independent rounding. The electric power

sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.