

Table ET7. Electric Power Sector Price and Expenditure Estimates, Selected Years, 1970-2020, Nebraska

Year	Coal	Natural Gas ^a	Petroleum				Nuclear Fuel	Biomass	Electricity Imports ^c	Total Energy ^d
			Distillate Fuel Oil	Petroleum Coke	Residual Fuel Oil	Total		Wood and Waste ^b		
Prices in Dollars per Million Btu										
1970	0.35	0.27	0.63	—	0.49	0.54	—	—	—	0.30
1975	0.87	0.63	1.85	—	1.73	1.77	0.17	—	—	0.50
1980	1.24	1.82	6.19	—	3.21	4.14	0.44	—	—	1.00
1985	1.11	3.58	5.89	—	—	5.89	0.65	—	—	1.01
1990	0.75	2.01	7.03	—	1.86	6.89	0.61	—	—	0.73
1995	0.75	1.66	4.15	—	—	4.15	0.68	0.77	—	0.74
2000	0.56	4.60	6.49	—	3.56	5.99	0.61	0.67	—	0.67
2005	0.71	8.18	13.43	—	5.37	10.88	0.43	0.49	16.53	0.83
2006	0.80	7.27	15.34	—	5.92	14.92	0.47	0.50	17.32	0.87
2007	0.88	8.83	16.69	—	6.55	13.49	0.46	2.42	18.25	1.02
2008	0.90	8.88	21.20	—	5.03	21.03	0.48	2.66	18.28	0.98
2009	1.33	6.29	13.66	—	4.35	13.46	0.56	2.20	—	1.17
2010	1.42	7.12	17.11	—	6.63	17.02	0.65	2.40	—	1.25
2011	1.51	5.69	22.77	—	9.86	22.53	0.69	2.44	—	1.42
2012	1.55	3.85	22.96	—	11.18	22.77	0.77	2.21	—	1.47
2013	1.42	4.83	22.39	—	—	22.39	0.84	2.26	—	1.38
2014	1.40	5.64	21.92	—	—	21.92	0.77	2.73	13.31	1.30
2015	1.35	3.74	18.25	—	—	18.25	0.72	2.62	—	1.19
2016	1.35	3.11	11.28	—	—	11.28	0.68	2.54	8.74	1.19
2017	1.37	3.97	12.94	—	—	12.94	0.76	2.40	9.18	1.29
2018	1.26	3.56	17.36	—	—	17.36	0.75	2.22	10.74	1.25
2019	1.23	R 2.94	14.87	—	—	14.87	0.69	2.33	—	1.19
2020	1.24	3.16	12.32	—	—	12.32	0.65	1.80	—	1.19
Expenditures in Million Dollars										
1970	8.5	12.8	0.5	—	0.6	1.0	—	—	—	22.3
1975	23.4	23.3	3.3	—	7.2	10.5	11.0	—	—	68.1
1980	109.8	20.5	3.1	—	3.6	6.7	27.7	—	—	164.7
1985	122.9	4.4	2.1	—	—	2.1	28.7	—	—	158.2
1990	103.4	7.3	1.3	—	(s)	1.3	48.8	—	—	160.7
1995	129.2	5.1	1.5	—	—	1.5	53.5	0.1	—	189.5
2000	111.1	25.8	3.8	—	0.4	4.2	55.1	0.1	—	196.3
2005	156.6	65.8	3.5	—	0.6	4.1	39.2	0.2	(s)	265.9
2006	175.8	56.9	3.5	—	0.1	3.6	44.4	0.3	(s)	281.0
2007	183.3	97.8	5.2	—	0.9	6.1	53.2	1.5	0.6	342.6
2008	204.9	64.6	8.9	—	(s)	8.9	47.1	1.6	(s)	327.1
2009	321.4	20.9	3.4	—	(s)	3.5	55.6	1.4	—	402.9
2010	342.5	28.2	5.6	—	(s)	5.6	74.8	1.8	—	452.9
2011	402.7	24.2	9.0	—	0.1	9.1	50.2	1.6	—	487.9
2012	392.2	30.2	5.6	—	(s)	5.7	46.5	1.3	—	475.9
2013	386.7	22.8	12.1	—	—	12.1	60.0	1.4	—	483.0
2014	355.5	24.5	12.5	—	—	12.5	81.0	1.8	(s)	475.2
2015	329.7	16.9	1.7	—	—	1.7	77.2	1.9	—	427.4
2016	296.9	19.2	1.0	—	—	1.0	66.7	2.2	(s)	386.0
2017	291.9	26.1	1.2	—	—	1.2	54.6	2.1	0.2	376.1
2018	308.3	34.7	3.4	—	—	3.4	43.9	1.9	0.4	392.6
2019	275.0	R 38.0	3.6	—	—	3.6	49.8	1.8	—	R 368.3
2020	245.8	36.5	2.7	—	—	2.7	41.9	1.6	—	328.4

^a Includes supplemental gaseous fuels that are commingled with natural gas.
^b Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
^c Electricity imported from Canada and Mexico.
^d There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.
 Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.
 Notes: Expenditure totals may not equal sum of components due to independent rounding. · The electric power

sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. · Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.
 Web Page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.
 Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.