Table ET7. Electric power sector price and expenditure estimates, selected years, 1970-2022, North Dakota

Year	Coal	Natural gas [a]	Petroleum				Nuclear fuel	Biomass	Electricity imports [c]	Total energy [d]
			Distillate fuel oil	Petroleum coke	Residual fuel oil	Total		Wood and waste [b]		
	Prices in dollars per million Btu									
1970	0.25	0.35	1.23	—	0.90	0.96	—	—	1.92	0.29
1975	0.26	0.66	2.12	—	1.93	1.94	—	—	3.89	0.50
1980	0.56	2.47	6.07	—	—	6.07	—	—	6.94	0.97
1985	0.88	4.74	5.52	—	—	5.52	—	—	9.34	1.22
1990	0.69	3.86	5.60	—	—	5.60	—	—	8.37	0.71
1995	0.73	3.49	4.18	—	—	4.18	—	—	6.21	0.79
2000	0.72	—	6.92	—	—	6.92	—	—	16.78	0.97
2005	0.82	9.17	12.44	—	—	12.44	—	—	16.53	1.17
2006	0.88	10.12	14.86	—	—	14.86	—	—	17.32	1.25
2007	0.98	5.92	17.83	—	—	17.83	—	—	18.25	1.31
2008	1.08	10.45	23.72	—	—	23.72	—	—	18.28	1.36
2009	1.14	5.91	12.95	—	—	12.95	—	—	12.10	1.31
2010	1.25	5.53	17.58	—	—	17.58	—	—	13.31	1.48
2011	1.34	7.83	23.44	—	—	23.44	—	—	11.53	1.56
2012	1.49	5.71	23.80	—	—	23.80	—	—	9.51	1.65
2013	1.55	5.52	23.28	—	—	23.28	—	—	11.49	1.80
2014	1.53	3.69	21.20	—	—	21.20	—	—	13.31	1.80
2015	1.56	7.79	12.65	—	—	12.65	—	—	10.54	1.90
2016	1.55	2.57	9.41	—	—	9.41	—	—	8.74	1.76
2017	1.59	3.83	12.61	—	—	12.61	—	—	9.18	1.83
2018	1.55	2.83	15.56	—	—	15.56	—	—	10.74	1.72
2019	1.63	3.08	14.49	—	—	14.49	—	—	9.20	1.83
2020	1.61	2.73	10.59	—	—	10.59	—	—	8.38	2.28
2021	1.61	R 2.81	16.06	—	—	16.06	—	—	12.82	R 2.07
2022	1.67	8.74	25.07	—	—	25.07	—	—	19.84	3.22
	Expenditures in million dollars									
1970	12.0	0.1	(s)	—	0.1	0.2	—	—	1.9	14.2
1975	15.4	0.1	(s)	—	0.2	0.2	—	—	15.6	31.3
1980	85.5	(s)	2.4	—	—	2.4	—	—	72.1	160.0
1985	201.1	(s)	2.4	—	—	2.4	—	—	86.2	289.6
1990	196.4	(s)	1.8	—	—	1.8	—	—	7.1	205.4
1995	218.9	(s)	2.4	—	—	2.4	—	—	16.6	237.9
2000	236.8	—	3.8	—	—	3.8	—	—	82.3	322.9
2005	274.6	(s)	5.1	—	—	5.1	—	—	122.0	401.6
2006	279.5	(s)	6.8	—	—	6.8	—	—	118.6	404.9
2007	319.2	(s)	9.9	—	—	9.9	—	—	103.4	432.5
2008	357.8	(s)	11.1	—	—	11.1	—	—	88.2	457.0
2009	373.1	(s)	6.0	—	—	6.0	—	—	55.7	434.8
2010	391.0	(s)	7.0	—	—	7.0	—	—	72.5	470.5
2011	401.8	(s)	10.9	—	—	10.9	—	—	65.8	478.5
2012	462.7	(s)	8.8	—	—	8.8	—	—	50.6	522.1
2013	471.9	2.1	8.5	—	—	8.5	—	—	76.8	559.4
2014	465.2	7.7	6.4	—	—	6.4	—	—	84.9	564.1
2015	486.0	54.9	3.6	—	—	3.6	—	—	72.6	617.0
2016	464.4	30.5	3.2	—	—	3.2	—	—	61.9	560.0
2017	480.5	28.9	5.0	—	—	5.0	—	—	67.7	582.1
2018	481.3	29.8	6.6	—	—	6.6	—	—	42.6	560.4
2019	468.2	48.6	5.7	—	—	5.7	—	—	41.1	563.7
2020	445.3	45.2	3.8	—	—	3.8	—	—	241.2	735.4
2021	445.0	R 46.1	6.3	—	—	6.3	—	—	130.4	R 627.9
2022	474.1	126.3	8.8	—	—	8.8	—	—	418.5	1,027.7

[a] Includes supplemental gaseous fuels that are commingled with natural gas.
[b] Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.
[c] Electricity imported from Canada and Mexico.
[d] There are no direct fuel costs for hydroelectric, geothermal, solar, or wind energy.
Where shown, R = Revised data, — = No consumption, and (s) = Value less than 0.05 million dollars.
Notes: · Expenditure totals may not equal sum of components due to independent rounding. · The electric power sector consists of electricity-only and combined-heat-and-power (CHP) plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. · Through 1988, data are for electric utilities only. Beginning in 1989, data include independent power producers.
Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.
Data Source: U.S. Energy Information Administration, State Energy Data System. See Technical Notes. http://www.eia.gov/state/seds/