

Table CO2.T3. Commercial sector CO2 emissions estimates from energy consumption, 1960-2023, Texas
(million metric tons of carbon dioxide (CO2))

| Year | Coal | Natural gas ^a | Petroleum ^b | Total |
|------|------|--------------------------|------------------------|-------|
| 1960 | (s) | 3.3 | 1.5 | 4.8 |
| 1965 | (s) | 4.4 | 1.7 | 6.1 |
| 1970 | (s) | 8.0 | 3.2 | 11.1 |
| 1975 | — | 6.4 | 3.8 | 10.2 |
| 1980 | (s) | 9.2 | 5.4 | 14.6 |
| 1985 | (s) | 8.4 | 4.4 | 12.7 |
| 1990 | (s) | 9.5 | 2.3 | 11.8 |
| 1995 | — | 11.6 | 1.4 | 13.0 |
| 1996 | — | 9.8 | 1.4 | 11.2 |
| 1997 | (s) | 11.8 | 1.3 | 13.2 |
| 1998 | (s) | 9.4 | 1.7 | 11.2 |
| 1999 | (s) | 9.4 | 1.9 | 11.4 |
| 2000 | (s) | 10.4 | 3.3 | 13.7 |
| 2001 | (s) | 9.3 | 2.5 | 11.8 |
| 2002 | 0.1 | 12.4 | 1.8 | 14.3 |
| 2003 | 0.2 | 11.9 | 2.1 | 14.2 |
| 2004 | (s) | 10.6 | 1.3 | 11.9 |
| 2005 | (s) | 8.7 | 1.9 | 10.6 |
| 2006 | (s) | 8.0 | 1.7 | 9.7 |
| 2007 | (s) | 8.8 | 1.4 | 10.1 |
| 2008 | (s) | 9.1 | 1.7 | 10.8 |
| 2009 | (s) | 9.1 | 2.0 | 11.1 |
| 2010 | (s) | 10.4 | 1.8 | 12.1 |
| 2011 | (s) | 10.1 | 2.5 | 12.6 |
| 2012 | (s) | 8.8 | 2.3 | 11.2 |
| 2013 | (s) | 9.4 | 2.1 | 11.5 |
| 2014 | (s) | 10.1 | 2.0 | 12.1 |
| 2015 | (s) | 9.6 | 3.5 | 13.2 |
| 2016 | — | 9.0 | 3.5 | 12.5 |
| 2017 | — | 9.0 | 3.2 | 12.1 |
| 2018 | — | 11.7 | 3.1 | 14.8 |
| 2019 | — | 10.8 | 3.3 | 14.1 |
| 2020 | — | 9.3 | 3.6 | 12.9 |
| 2021 | — | 9.8 | 4.2 | 14.0 |
| 2022 | — | 10.6 | 3.9 | 14.5 |
| 2023 | — | 10.6 | 3.5 | 14.1 |

^a Excludes supplemental gaseous fuels.

^b Excludes biofuels.

— = No consumption. Where shown, R = Revised data and (s) = Value less than 0.05.

Notes: • Data are carbon dioxide (CO2) emissions estimates from fossil fuels primary energy consumption, excluding renewable energy. The state data do not account for interstate flow of electricity and represent CO2 emissions in the state where fossil fuels are burned to generate electricity, although the electricity might be sold to ultimate customers in other states and sectors.

• Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the technical notes for each type of energy.

Web page: All data are available at <https://www.eia.gov/state/seds/seds-data-complete.php>.

Data source: Table by the U.S. Energy Information Administration, State Energy Data System. See technical notes. <https://www.eia.gov/state/seds/>