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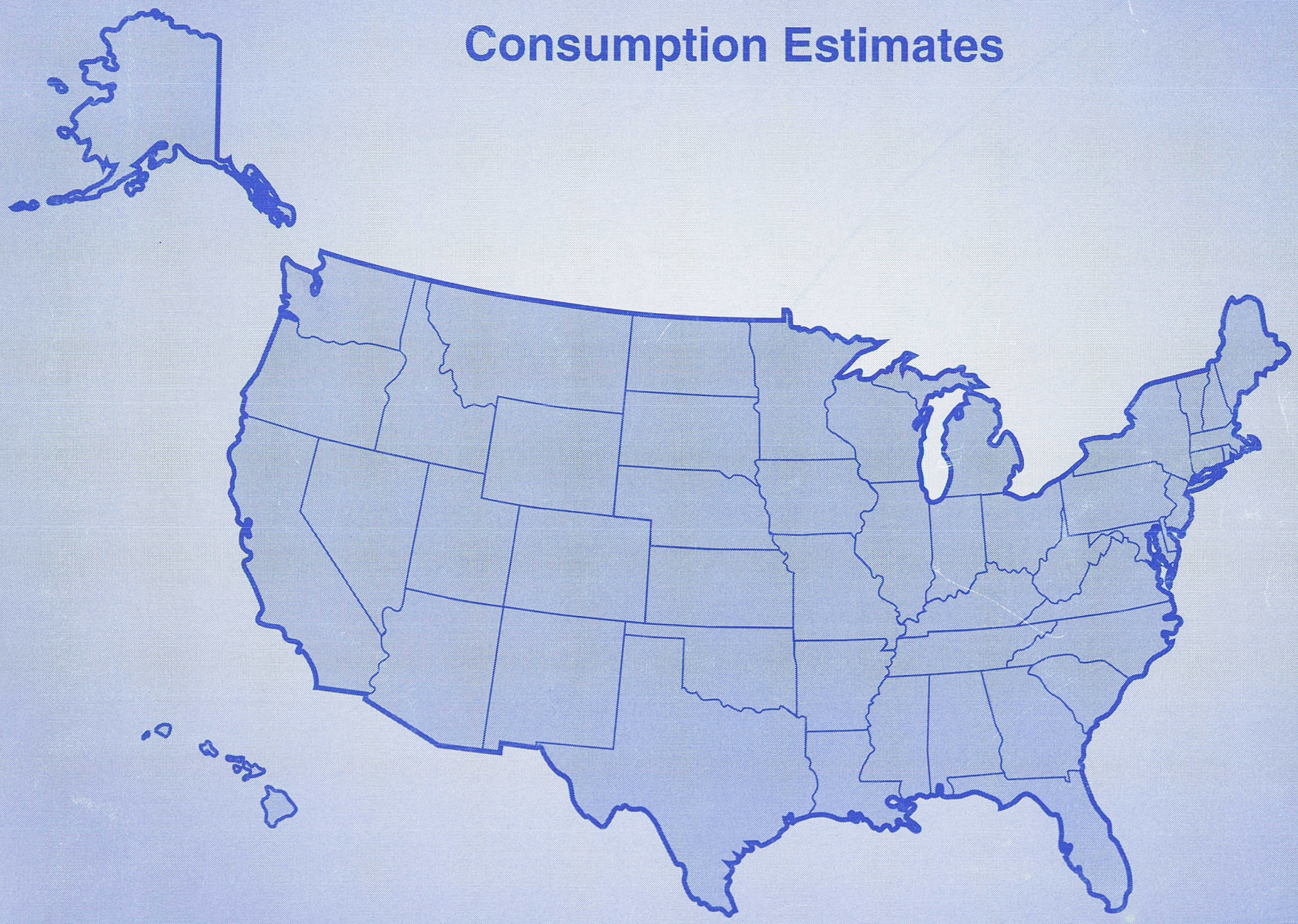
K. Seiferlein

State Energy Data Report 1992

Consumption Estimates



EIA
Energy Information Administration

State Energy Data Report 1992
Consumption Estimates

The *State Energy Data Report* presents estimates of annual energy consumption at the State and national levels by major economic sector and by principal energy type for 1960, 1965, and 1970 through 1992. Included in the report are documentation describing how the estimates were made for each energy source, the sources of all input data, and a summary of changes from the *State Energy Data Report* published in May 1993.

Publication of this report is in keeping with responsibilities given to the Energy Information Administration (EIA) in Public Law 95-91 (Department of Energy Organization Act), which states, in part, in Section 205(a)(2) that:

> The Administrator shall be responsible for carrying out a central, comprehensive, and unified energy data and information program which will collect, evaluate, assemble, analyze, and disseminate data and information....

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Consumption Estimates

May 1994

Energy Information Administration
Office of Energy Markets and End Use
U.S. Department of Energy
Washington, DC 20585

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Consumption Estimates

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Introduction

Background. The *State Energy Data Report* (*SEDR*) provides annual time series estimates of State-level energy consumption by major economic sector. The estimates are developed in the State Energy Data System (SEDS), which is maintained and operated by the Energy Information Administration (EIA). The goal in maintaining SEDS is to create historical time series of energy consumption by State that are defined as consistently as possible over time and across sectors. SEDS exists for two principal reasons: (1) to provide State energy consumption estimates to Members of Congress, Federal and State agencies, and the general public; and (2) to provide the historical series necessary for EIA's energy models. Due to page-size constraints, *SEDR* tables do not show data from 1961 through 1964 and 1966 through 1969. Those data are maintained in SEDS, included on the personal computer diskettes, and covered by the documentation in this report.

In developing SEDS, efforts are made to ensure that the sums of the State data equal the national totals as closely as possible for each energy type and end-use sector as published in other EIA publications. Estimates in this *State Energy Data Report* are generally comparable to the statistics shown in the *Annual Energy Review 1993* and the *Monthly Energy Review*, March 1994.

Report Appendices. Extensive documentation is included after the data tables. Appendix A describes how the estimates were derived in SEDS by each individual energy source. Appendix B lists alphabetically the variable names and formulas used in the system. Appendix C lists the sources of all data series entered into SEDS. Appendix D lists the conversion factors used in SEDS to convert physical units into British thermal units and cites the sources for those factors. Appendix E provides metric and other physical conversion factors for measures used in energy analyses. Appendix F summarizes the changes made in SEDS since the last report, which was released in May 1993. Appendix G lists other EIA reports containing State-level data.

Improvements. This edition of the *SEDR* incorporates a number of improved consumption estimates. Most notable are revisions for liquefied petroleum gases in 1989 through 1991 and for military use of aviation gasoline and naphtha-type jet fuel in 1991. Detailed information about these and other data revisions is contained in Appendix F. Due to the use of improved software for producing the tables in *SEDR*, all values that have been revised since the last edition are marked with an "R."

Estimation Methodologies. SEDS develops estimates of energy consumption by principal energy sources and major end-use sectors, by State, for a 33-year period. Energy consumption is estimated by using data from existing surveys of energy suppliers that report consumption, sales, or distribution of energy at the State level. Most of the SEDS estimates rely directly on collected State-level consumption data (see box on following page that summarizes the status of current data sources used). Some consumption estimates in SEDS are based on a variety of surrogate measures. The measures were selected principally on the basis of applicability as an indicator of consumption, availability, continuity over time, and consistency. For instance, for petroleum, product supplied is a surrogate for consumption and is derived by summing field and refinery production, plus imports, minus exports, plus or minus change in stocks. State-level sales survey data are used to disaggregate the national petroleum product supplied totals to the States. The measures of consumption and estimation methodologies are explained in detail under each energy source in Appendix A.

Collected Data and Estimated Values in SEDS

Coal. U.S. anthracite, bituminous coal and lignite, and total coal consumption data by sector are taken directly from EIA's *Quarterly Coal Report (QCR)* or are unpublished data from EIA's Weekly Coal Production database. Total coal consumption by State and for most sectors is from the *QCR*, except where values are withheld and must be estimated. The State-level disaggregation of the *QCR*'s combined residential and commercial sector and the combined anthracite and bituminous coal and lignite use in all sectors (except electric utilities) are estimates. Electric utility coal consumption by State and coal type are data from the Form EIA-759 database.

Natural Gas. Natural gas consumption by State and sector are taken directly from the EIA's *Natural Gas Annual (NGA)*. Two data series from the *NGA*, natural gas consumed as lease and plant fuel and natural gas delivered to industrial consumers, are combined in SEDS as industrial sector consumption.

Petroleum. U.S. total consumption for each petroleum product is the "product supplied" data from EIA's *Petroleum Supply Annual*. State values for distillate fuel and residual fuel consumption at electric utilities are unpublished data from EIA's Form EIA-759 database. All other State and sector values for consumption of petroleum products are estimates based on sales data series from several sources.

Electricity. Electricity consumption is sales data by sector and State from EIA's *Electric Power Annual (EPA)* with one exception. The *EPA* "Other" category is allocated to the transportation and commercial sectors in each State by estimation.

Nuclear Electric Power, Hydroelectric Power, Geothermal Energy, and Other Energy Sources Used at Electric Utilities. All sources of energy used in electricity generation by State are from the *EPA* or unpublished data from the Form EIA-759 database.

Hydroelectric Power Generated and Consumed by the Industrial Sector. These data, collected by the Federal Power Commission for 1960 through 1978, are estimated for 1979 forward.

Electrical System Energy Losses and Net Interstate Flow of Electricity. These series are estimated in SEDS.

Methods are also created to estimate State electrical system energy losses that are not available from any surveys. Specific estimates are developed for Alaska and Hawaii and for the 48 contiguous States. Total electrical system energy losses are allocated to individual States in proportion to each State's total electricity sales. Section 5 of Appendix A explains the methodology in detail. EIA is examining a method to disaggregate the estimates of net interstate flow of electricity and electrical system energy losses that are currently combined in SEDS. The explanation and Tables A9 through A14 in the Electricity section of Appendix A (pages 403–408) discuss and illustrate the alternative methodology. Comments and suggestions on the methodology would be appreciated.

Data Sources. The original source documents cited in Appendix C include descriptions of the data collection methodologies, universes, imputation or adjustment techniques (if any), and errors associated with the processes. Due to the numerous collection forms and procedures associated with those reports, it is not possible to develop a meaningful numerical estimate of the overall errors of the integrated data published here.

Reliable, consistent series for long periods of time—especially in the earlier years—are difficult to develop, and estimates and assumptions must be applied to fill data gaps and to maintain definitional consistency. Although SEDS incorporates the most consistent series and procedures possible, users of this report should recognize the limitations of the data due to changing and inadequate data sources.

In reports prepared by the Bureau of Mines in the late 1960's and early 1970's, petroleum consumption was equated to demand. Later, consumption was equated to apparent demand and more recently to product supplied. Changes in surveys and reduction of data collections, especially after 1978, disturbed the continuity of some petroleum consumption series, most notably for distillate fuel, residual fuel, kerosene, and liquefied petroleum gases. These and other data series inconsistencies are explained in detail under the "Additional Notes" for each energy source in Appendix A. All data series with recognized data inconsistencies are footnoted in the *SEDR* tables.

Data Limitations. Due to a lack of consistent historical data, SEDS does not include geothermal, wood, waste, wind, solar thermal, or photovoltaic energy consumed in the residential, commercial,

photovoltaic energy consumed in the residential, commercial, industrial, or transportation sectors. Data collected on electric utilities' use of these energy sources are included in SEDS. Industrial onsite production and consumption of electricity is not included in SEDS industrial electricity consumption, although excess electricity sold to electric utilities and distributed by the utilities is included in the electricity consumed by the end-use sectors.

Comparison with Other Energy Consumption Reports. EIA conducts numerous energy-related surveys. In general, the surveys can be divided into two broad groups. One group of surveys, called supply surveys, is directed to the suppliers and marketers of specific energy sources. Those surveys measure the quantities of specific fuels supplied to the market. The results of supply surveys are combined and published in a number of EIA publications, including the *Monthly Energy Review* and *SEDR*. The second group of surveys, called energy consumption surveys, gathers information directly from end users of energy. Although there are some elements in common, the supply survey data and the consumption survey data have substantially different approaches, capabilities, and objectives. Thus, care must be taken in analyzing *SEDR* data in conjunction with consumption survey data, for the following reasons:

- *SEDR* is designed to be a broad accounting of energy consumption, covering all energy use and splitting it into major sectors as clearly as possible. The energy consumption surveys are designed to be comprehensive and representative within individual sectors. However, the sectors are restricted for purposes of creating relatively homogeneous, well-defined populations and aiding in sampling and data collection. For example, the Residential Transportation Energy Consumption Survey covers only household vehicles; SEDS covers all uses of energy for transportation of persons and commodities. Similarly, the Commercial Buildings Energy Consumption Survey covers only energy consumption in commercial buildings, while SEDS includes other commercial consumption, such as street lighting and public services; and the Manufacturing Energy Consumption Survey covers only manufacturing establishments, while SEDS includes the other industrial energy consumption (i.e., mining, construction, agriculture, fisheries, and forestry). Further, the consumption surveys do not cover all energy-using sectors. Therefore, energy consumption surveys cannot be summed together to account for all energy use.

- Energy consumption surveys provide user characteristics that allow for both macro-level (for major sectoral sub-populations) and micro-level (at the unit of data collection) interpretive analysis. The surveys of energy consumption by residential households from the Residential Energy Consumption Survey (Form EIA-457 series), for personal transportation from the Residential Transportation Energy Consumption Survey (Form EIA-876 series), and by commercial buildings from the Commercial Buildings Energy Consumption Survey (Form EIA-871 series) provide detailed information about the energy end users, their size, their stock of energy-consuming equipment and appliances, and their total energy consumption and expenditures. The Manufacturing Energy Consumption Survey (Form EIA-846 series) collects consumption, fuel switching capability, and limited end-user data from manufacturing establishments. SEDS, on the other hand, provides limited characterization of the end users of energy but much greater geographic and energy product detail, as well as extensive, annual historical time series..

- Sectoral classification in SEDS is generally based on supplier classifications of customer accounts, by whatever means suppliers choose to use. (See discussion in next section.) Sectoral classification for the energy consumption surveys is based upon a categorization, verified by end user, of the primary economic activity of the data collection unit (household, vehicle, building, or establishment).

- The energy consumption surveys provide data at national and Census region and/or Census division levels, whereas the estimates in SEDS are on national and State levels. The reference periods are also different in that SEDS covers calendar years from 1960 through 1992, while the consumption surveys are for selected years and the residential end-use surveys taken prior to 1987 cover a heating season year (i.e., April through March). Beginning with the 1987 residential end-use survey, the reference period is a calendar year.

For a more detailed description of the differences between SEDS and the energy consumption surveys, see the EIA analysis report *Energy Consumption by End-Use Sector: A Comparison of Measures by Consumption and Supply Surveys*, DOE/EIA-0533, April 1990.

Sectors. The consumption estimates in SEDS are based on data collected by various surveys that do not necessarily define the consuming sectors exactly the same way. Appendix A of this report describes in detail for each energy source how the collected data series are combined and assigned to SEDS consuming sectors. To the degree possible, energy consumption in this report has been assigned to the five sectors according to the following general definitions:

- **Residential Sector:** The residential sector is considered to consist of all private residences, whether occupied or vacant, owned or rented, including single-family homes, multifamily housing units, and mobile homes. Secondary homes, such as summer homes, are also included. Institutional housing, such as school dormitories, hospitals, and military barracks, generally are not included in the residential sector; they are included in the commercial sector.

- **Commercial Sector:** The commercial sector, as defined economically, consists of business establishments that are not engaged in transportation or in manufacturing or other types of industrial activity (agriculture, mining, or construction). Commercial establishments include hotels, motels, restaurants, wholesale businesses, retail stores, laundries, and other service enterprises; religious and nonprofit organizations; health, social, and educational institutions; and Federal, State, and local governments. Street lights, pumps, bridges, and public services are also included if the establishment operating them is considered commercial.

- **Industrial Sector:** The industrial sector comprises manufacturing industries, which make up the largest part of the sector, along with mining, construction, agriculture, fisheries, and forestry. Establishments in this sector range from steel mills, to small farms, to companies assembling electronic components.

- **Transportation Sector:** The transportation sector consists of private and public vehicles that move people and commodities. Included are automobiles, trucks, buses, motorcycles, railroads and railways (including streetcars), aircraft, ships, barges, and natural gas pipelines.

- **Electric Utility Sector:** The electric utility sector consists of privately and publicly owned establishments that generate, transmit, distribute, or sell electricity primarily for use by the public and that meet the definition of an electric utility. Non-utility power producers are not included in the electric utility sector.

Sector Definition Discrepancies. Although the end-use allocations are made according to these aggregations as closely as possible, some data are collected by using different classifications. For example, electric utilities may classify commercial and industrial users by the quantity of electricity purchased rather than by the business activity of the purchaser. Agricultural use of natural gas is collected and reported in the commercial sector, rather than in the industrial sector. Because agricultural use of natural gas cannot be identified separately, it is included in the commercial sector in this report. Another example is master-metered condominiums and apartments, and buildings with a combination of residential and commercial units. In many cases, the metering and billing practices cause residential energy usage of electricity, natural gas, or fuel oil to be included in the commercial sector. No adjustments for these discrepancies were made.

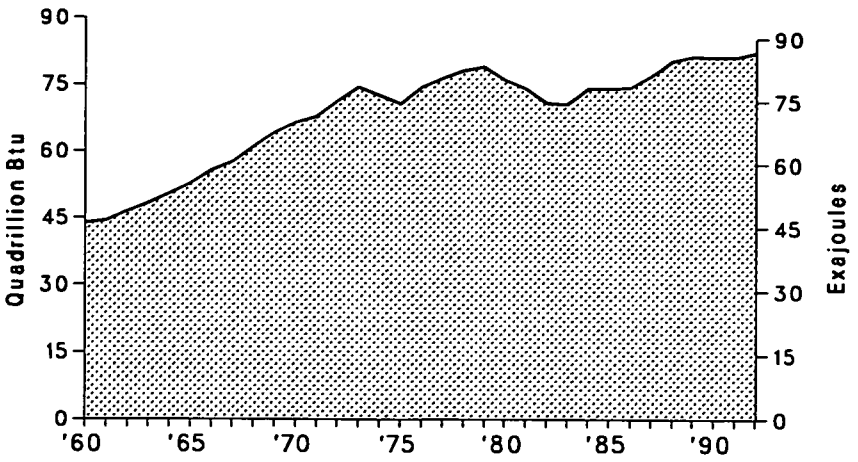
SEDS does not provide further disaggregated end-use consumption estimates. For example, the industrial sector cannot be broken down into the chemical or rubber industries, or all manufacturing, or agriculture. The input series for the system are provided in broad end-use categories from the data collection forms and are not available by the individual components. Further disaggregated regional information, such as counties or cities, are also not available from SEDS.

United States Overview

Energy Consumption by Source and Sector

Energy consumption in the United States rose 1 percent during 1992 to 82 quadrillion British thermal units (Btu) (Figure 1). The United States used 88 percent more energy in 1992 than in 1960. Total consumption grew steadily from 1960 through 1973, declined in 1974 and 1975 after the Arab oil embargo, and then grew to a high point in 1979. Energy consumption fell during the early 1980's before resuming an upward trend in 1984 through 1989. In 1990 and 1991, energy consumption tapered off slightly, then resumed growth to a record high in 1992.

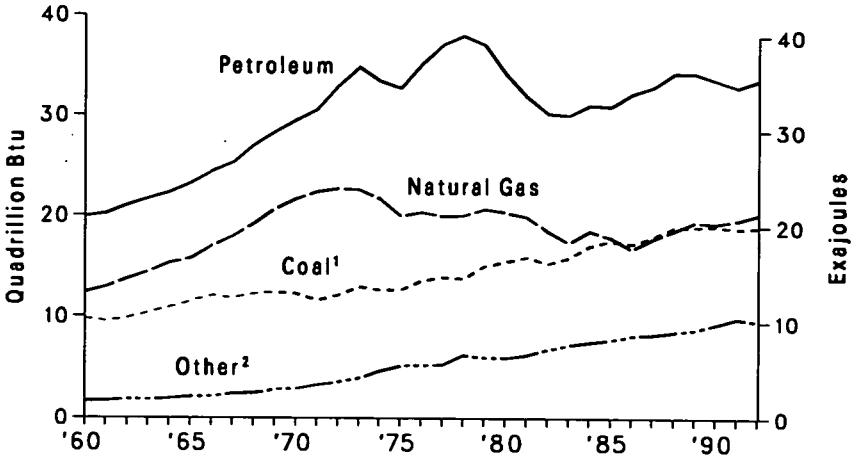
Figure 1. U.S. Energy Consumption, 1960–1992



Source: State Energy Data System 1992.

Petroleum was the leading source of energy consumed in the United States from 1960 through 1992 (Figure 2). The pattern of fluctuations in total energy use closely reflected that of petroleum consumption. Petroleum supplied between 41 and 49 percent of the Nation's energy total each year, growing from 20 quadrillion Btu in 1960 to a peak of 38 quadrillion Btu in 1978 and holding at 33 quadrillion to 34 quadrillion Btu in 1987 through 1992. Natural gas was the second-largest supplier of energy, except from 1986 through 1988, when coal use temporarily surpassed that of natural gas. The increased use of coal by electric utilities caused coal consumption to nearly double between 1960 and 1992. Since 1984, coal and natural gas each furnished

Figure 2. U.S. Energy Consumption by Source, 1960–1992



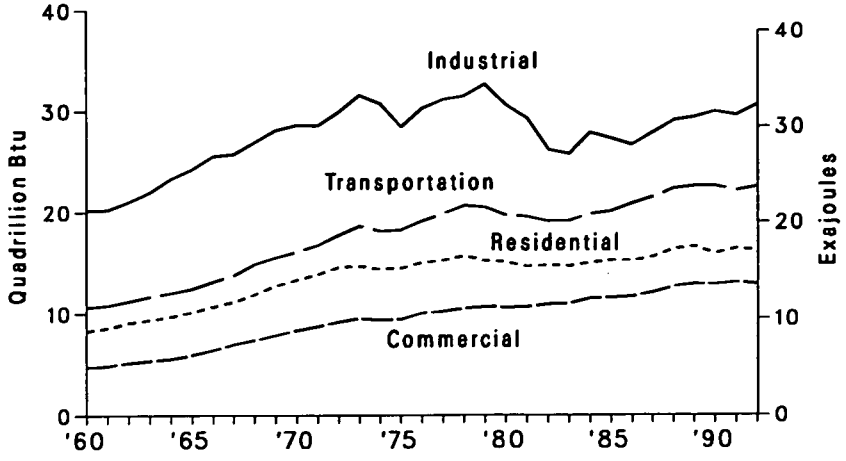
[1] Coal includes net imports of coal coke in the industrial sector.
[2] "Other" is electricity generated for distribution from nuclear electric, hydroelectric, geothermal, biomass fuels, wind, photovoltaic, and solar thermal energy sources.
Source: State Energy Data System 1992.

between 17 quadrillion and 20 quadrillion Btu of energy. The sources of energy with the greatest relative increases in consumption since 1960 were those using newer technologies for electricity generation: nuclear-based electricity increased from 6 trillion Btu in 1960 to 7 quadrillion Btu in 1992, and geothermal energy increased from 1 trillion Btu in 1960 to 229 trillion Btu in 1987 before declining to 170 trillion Btu in 1992. Electricity generated from nuclear, geothermal, hydroelectric, and renewable energy sources contributed 12 percent of total energy use in 1992 compared with 4 percent in 1960.

Increased energy use by the industrial and transportation sectors in 1992 contributed to the National growth in energy consumption (Figure 3). Of the four major end-use sectors, the industrial sector consumed the most energy and experienced the greatest fluctuation in energy use. Industrial energy consumption grew 57 percent from 20 quadrillion Btu in 1960 to 32 quadrillion Btu in 1973, then fluctuated before reaching a peak of 33 quadrillion Btu in 1979. After declining in the early 1980's and fluctuating in the mid-1980's, consumption expanded each year from 1987 through 1990. Industrial energy consumption dropped slightly in 1991, but in 1992 rose to 31 quadrillion Btu, the highest level since 1980. The second-largest sector, transportation, doubled its use of energy from 11 quadrillion Btu in 1960 to 22 quadrillion Btu in 1992. The pattern of growth and contraction of energy use in the transportation sector is indicative of the trend in total energy consumption in the Nation. Residential use of energy increased slowly from 8 quadrillion Btu in 1960 to a high of 17 quadrillion Btu in 1989, with a slight decrease in 1974 and some fluctuation from 1979 through 1983. Mild weather in 1990 contributed to a drop in residential energy consumption, which remained around 16 quadrillion Btu through 1992. The commercial sector, which consumed the least energy of the four end-use sectors, showed the steadiest increase in energy consumption over the 33-year period, experiencing minor decreases in only 1974, 1980, 1990, and 1992.

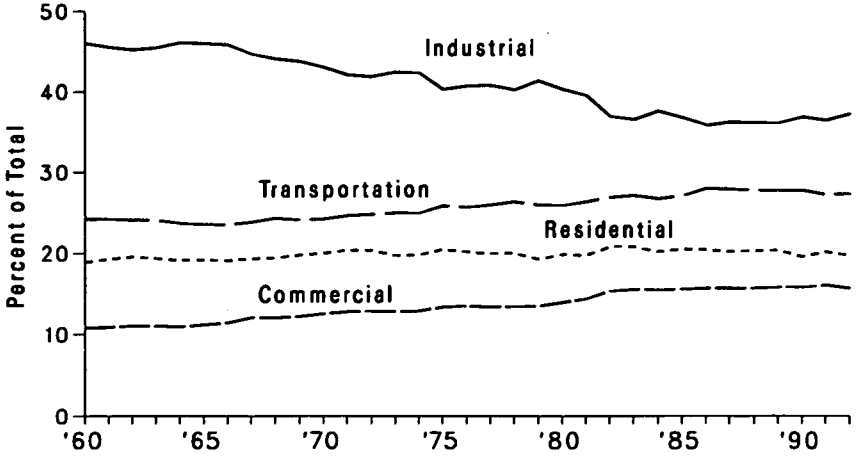
During the 1960–1992 period, the industrial sector consumed the most energy, but its share decreased from 46 percent of the Nation's total energy use during the early 1960's to between 36 percent and 38 percent after 1981 (Figure 4). The transportation sector's share grew steadily over the period from 24 percent in the 1960's to a high of 28 percent from 1986 through 1990, then dipped to 27 percent in 1991 and 1992. The residential sector's portion of all consumption remained stable over the 33-year period, fluctuating between 19 and 21 percent of the total. The commercial sector showed the greatest

Figure 3. U.S. Energy Consumption by Sector, 1960–1992



Source: State Energy Data System 1992.

Figure 4. End-Use Sector Shares of U.S. Energy Consumption, 1960–1992



Source: State Energy Data System 1992.

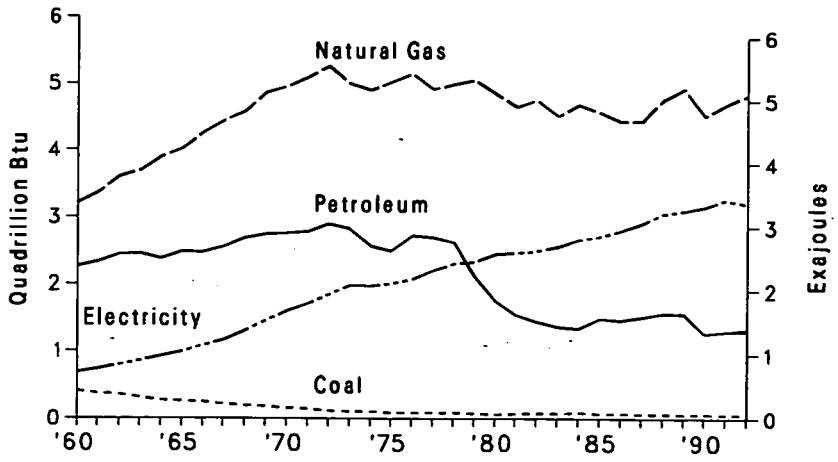
expansion in energy use, with its share of the total growing from 11 percent in the early 1960's to 16 percent after 1984.

Energy Sources for the Consuming Sectors

Residential Sector. Natural gas was the leading supplier of energy to the residential sector throughout the 33-year period (Figure 5), providing 49 to 54 percent of residential energy use. Natural gas use rose steadily from 3 quadrillion Btu in 1960, peaked in 1972, and then fluctuated year-by-year while generally declining from 1973 through 1986. Natural gas use expanded in both 1988 and 1989, reaching the highest level in 10 years before dropping in 1990 and gradually recovering in 1991 and 1992. Petroleum use grew gradually from 1960 to a peak in 1972. A period of steady decline in petroleum use occurred from 1979 through 1984, followed by a general upward trend through 1989, which was reversed in 1990 by a 19-percent drop. During 1991 and 1992, residential petroleum consumption grew a total of 4 percent from the 1990 low. Electricity consumption recorded a very steady growth year after year until 1992, when it declined by 2 percent. Electricity supplied 10 percent of the sector's energy use in 1960 and 34 percent in 1992. Coal consumption, on the other hand, generally declined throughout the period and was only an incidental energy supplier to the residential sector after the late 1960's.

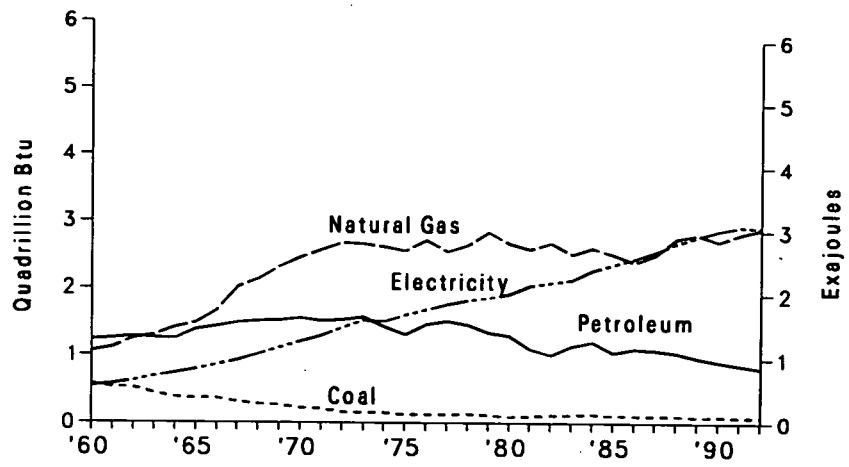
Commercial Sector. The energy-use patterns in the commercial sector closely resembled those of the residential sector, with a more dramatic growth in the reliance on electricity (Figure 6). Electricity, which supplied 16 percent of commercial energy in 1960, grew to be the largest energy source in 1992, providing 43 percent of commercial sector energy. Natural gas consumption expanded strongly from 1960 through 1972 and then fluctuated during the 1976–1987 period. Growth in the use of natural gas was dramatic in 1987, 1988, and 1989; milder weather in 1990 resulted in a decline in natural gas consumption that year; but growth resumed with a consumption increase of 4 percent in 1991 and an additional 3 percent in 1992. Petroleum use grew modestly until 1973, and then, despite temporary upturns, experienced a downward trend through the next 18 years. Use of coal by the commercial sector decreased over the 33-year period.

Figure 5. U.S. Residential Sector Energy Consumption by Source, 1960–1992



Note: Electricity is consumption only and does not include losses incurred in the generation, transmission, and distribution of electricity.
Source: State Energy Data System 1992.

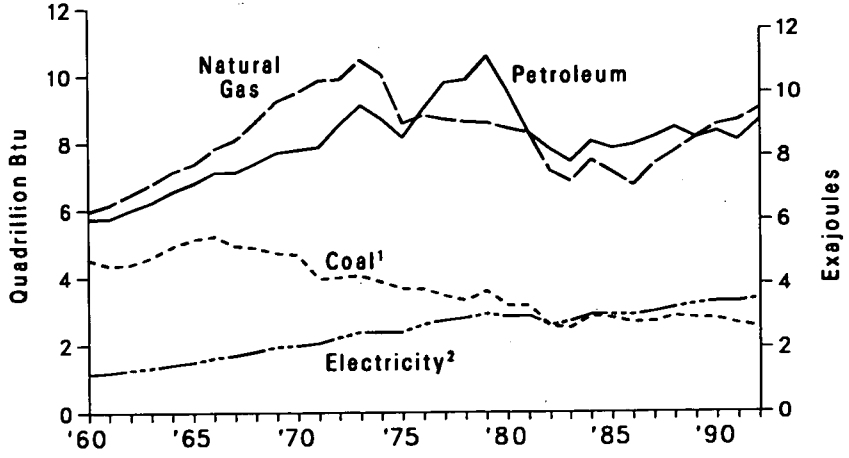
Figure 6. U.S. Commercial Sector Energy Consumption by Source, 1960–1992



Note: Electricity is consumption only and does not include losses incurred in the generation, transmission, and distribution of electricity.
Source: State Energy Data System 1992.

Industrial Sector. Over the period studied, natural gas and petroleum were the largest suppliers of energy to the industrial sector (Figure 7). Each of the fuels supplied about 6 quadrillion Btu of energy to the industrial sector in 1960 and both increased steadily until 1973. After a 1973 peak of 10 quadrillion Btu, natural gas usage generally declined through 1983, then fluctuated around 7 quadrillion Btu through 1987 and grew to 8 quadrillion Btu in 1988 and 1989 and to 9 quadrillion Btu in 1990 through 1992. Petroleum consumption dropped in 1974 and 1975, then resumed growth to a peak of 11 quadrillion in 1979. After 1979, petroleum consumption fell to 7 quadrillion Btu in 1983, remained at around 8 quadrillion Btu through 1991, and rose to 9 quadrillion Btu in 1992. Coal, a significant industrial energy source in the 1960's, generally declined after 1966. Coal supplied 26 percent of the sector's energy requirements in 1960 but only 11 percent by 1992. Electricity's usage generally increased from 1960 through 1992 but at a slower rate than in the residential and commercial sectors.

Figure 7. U.S. Industrial Sector Energy Consumption by Source, 1960–1992

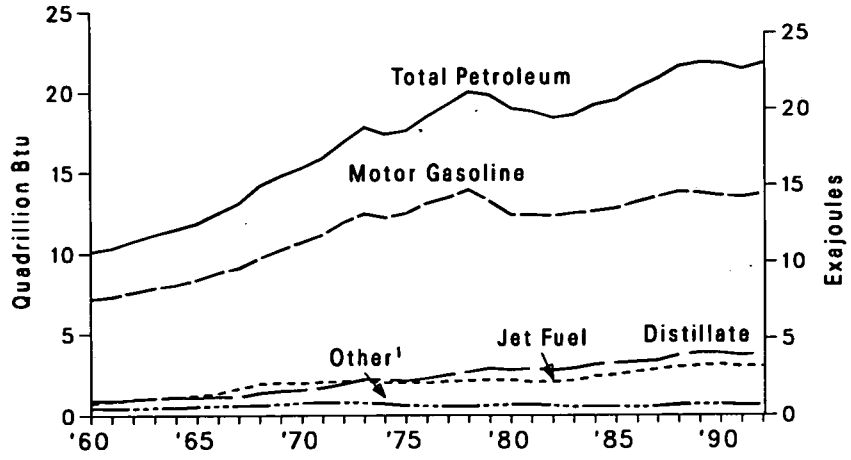


[1] Coal includes net imports of coal coke.
[2] Electricity includes industrial electricity generation from hydropower.
Note: Electricity is consumption only and does not include losses incurred in the generation, transmission, and distribution of electricity.
Note: Because vertical scales differ, graphs should not be compared.
Source: State Energy Data System 1992.

Transportation Sector. Petroleum is the only significant source of energy in this sector, accounting for 95 to 98 percent of the sector's energy consumption throughout the 33-year period (Figure 8). The pattern of growth and contraction of petroleum use in the transportation sector is indicative of the trend in petroleum consumption in the Nation. Motor gasoline was 63 percent of the petroleum used by the transportation sector in 1992, down from its 71-percent portion in 1960. The relative use of distillate fuel and jet fuel, on the other hand, rose during the period. Distillate fuel accounted for 9 percent of the petroleum used by the transportation sector in 1960 and for 17 percent in 1992. Jet fuel provided 7 percent of the petroleum in 1960 and 14 percent in 1992.

Electric Utilities. Consumption of energy by electric utilities grew from 8 quadrillion Btu in 1960 to a high of 30 quadrillion Btu in 1991, with slight declines in only 1982 and 1992 (Figure 9). Throughout the period, coal was the major source of energy used at electric utilities, accounting for 52 percent of the energy consumed in 1960 and 55

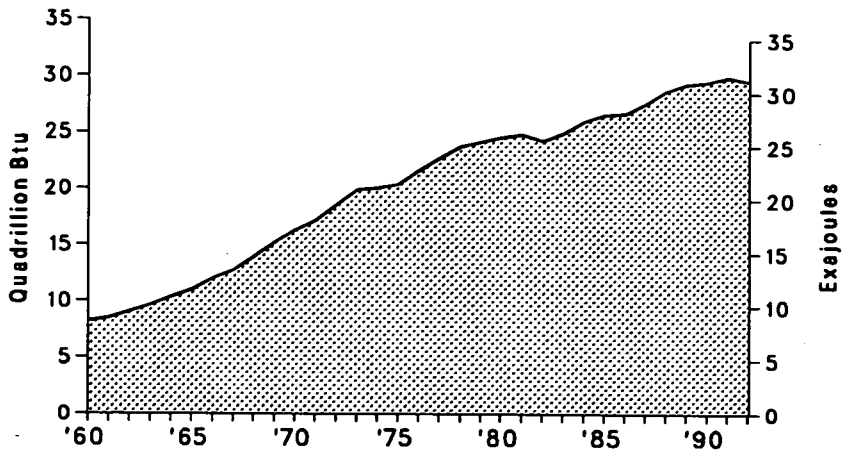
Figure 8. U.S. Transportation Sector Energy Consumption by Source, 1960–1992



[1] "Other" is coal, natural gas, and electricity.
Note: Electricity is consumption only and does not include losses incurred in the generation, transmission, and distribution of electricity.
Note: Because vertical scales differ, graphs should not be compared.
Source: State Energy Data System 1992.

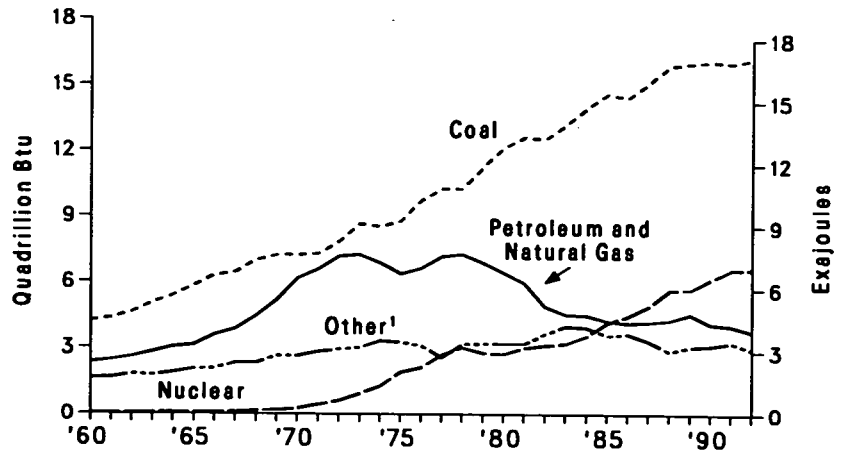
percent in 1992 (Figure 10). Coal consumption at electric utilities grew from 4 quadrillion Btu in 1960 to 16 quadrillion Btu in 1992. Natural gas and petroleum combined provided as much as 39 percent of the electric utilities' total energy consumption in 1972, then generally declined to a low of 13 percent in 1992. The use of nuclear energy for electricity generation grew steadily from 0.1 percent of the sector's total in 1960 to 22.0 percent in 1992. In 1986, nuclear energy surpassed natural gas and petroleum combined and became the second-largest energy source for electric utilities. The use of all other forms of energy (hydroelectric power, geothermal, biomass fuels, wind, photovoltaic, and solar thermal energy sources) for generating electricity grew steadily through the 1960's and reached a level of 3 quadrillion Btu in 1974, followed by fluctuations to a peak of 4 quadrillion Btu in 1983, but declined to less than 3 quadrillion Btu by 1992. The use of hydroelectric power alone decreased from its 1983 peak of 3.9 quadrillion Btu to 2.8 quadrillion Btu in 1992. The use of geothermal energy to generate electricity grew to a peak of 229 trillion Btu in 1987, then gradually decreased to 170 trillion Btu in 1991 and 1992. The use of biomass fuels, wind, photovoltaic, and solar thermal energy sources grew steadily to a high of 22 trillion Btu in 1992.

Figure 9. U.S. Energy Input at Electric Utilities, 1960–1992



Source: State Energy Data System 1992.

Figure 10. U.S. Energy Consumption by Electric Utilities by Source, 1960–1992



[1] "Other" is electricity generated for distribution from hydroelectric, geothermal, biomass fuels, wind, photovoltaic, and solar thermal energy sources.

Energy Consumption by State

Rankings of State Energy Consumption in 1992

Texas and California consumed the most energy in 1992, an estimated 10 quadrillion Btu and 7 quadrillion Btu, respectively (Table 1 and Figure 11). California consumed considerably more energy than the third largest consumer, Ohio, which used 4 quadrillion Btu of energy in 1992. California and Texas ranked among the top three States in energy consumption by each of the four end-use sectors. Texas' industrial sector consumption of 6 quadrillion Btu (57 percent of the State total) boosted Texas to the position of largest energy consumer. California's residential, commercial, and transportation sectors, the largest energy consumers in each sector category, contributed to California's second-place ranking. New York ranked third in residential sector and second in commercial sector energy consumption. Louisiana recorded the second-largest industrial sector energy consumption but used less than half of the amount consumed in Texas. Florida's transportation sector ranked third, with about half the transportation energy use of second-ranked Texas. The 10 States that consumed the most energy in 1992 (shown at the top of Figure 11 and in dark shading in Figure 13) accounted for 53 percent of the national total energy consumption.

The 10 States and the District of Columbia that consumed the least energy in 1992 (shown at the bottom of Figure 11 and without shading in Figure 13) are grouped generally in upper New England and the northern Mountain Region plus the Dakotas. Vermont and the District of Columbia consumed the least energy during 1992 and had the smallest industrial and transportation energy consumption rates compared with those of other States. Vermont and South Dakota had the lowest commercial sector use of energy. Hawaii and Wyoming had the smallest residential sector energy use.

Note: Throughout this report, the term "State" includes the District of Columbia.

Ranking the States' energy consumption per resident causes distinctly different States to appear as relatively large and small consumers of energy (Table 2 and Figures 12 and 14). Per capita energy consumption ranged from 200 million Btu in New York to 1,040 million Btu in Alaska. Forty-five States and the District of Columbia had per capita energy consumption levels between 200 and 450 million Btu in 1992. Alaska and Wyoming, which ranked 1st and 2d in per capita energy consumption in 1992, ranked 35th and 39th in total energy consumption, respectively. Only Louisiana, Texas, and Indiana ranked among the 10 largest consuming States in both total and per capita energy consumption in 1992 (shown in dark shading in both Figures 13 and 14). Although New York's total energy consumption ranked fourth in the Nation, its consumption ranked lowest when calculated on a per capita basis. Similarly, California, 2d-largest State energy consumer in 1992, ranked 46th in the per capita listing; and Florida, which was 8th in total energy consumption, ranked 49th in per capita use of energy.

Industrialization is a key factor in a State's energy consumption per capita. In 1992, the top five per-capita energy-consuming States (Alaska, Wyoming, Louisiana, Texas, and North Dakota) had industrial sectors that consumed between 52 and 65 percent of each State's total energy, while their residential sectors consumed only 7 to 16 percent and their commercial sectors consumed only 6 to 11 percent of each State's total. The production and processing of fossil fuels were significant industries within these five States.

In contrast, in the five States that consumed the least energy per capita (New York, New Hampshire, Florida, Hawaii, and Massachusetts), the industrial sectors consumed much smaller portions of each State's total energy consumption, ranging from 14 to 24

Table 1. Energy Consumption by Sector, Ranked by State, 1992
(Trillion Btu)

Rank	Residential Sector		Commercial Sector		Industrial Sector		Transportation Sector		Total Consumption	
1	California	1,239.9	California	1,256.1	Texas	5,614.1	California	2,681.3	Texas	9,915.1
2	Texas	1,114.1	New York	1,020.9	Louisiana	2,313.7	Texas	2,193.9	California	7,092.3
3	New York	994.9	Texas	993.0	California	1,915.0	Florida	1,112.4	Ohio	3,732.6
4	Illinois	851.7	Florida	695.3	Ohio	1,550.9	New York	877.6	New York	3,616.0
5	Pennsylvania	838.3	Illinois	635.9	Pennsylvania	1,357.2	Pennsylvania	859.7	Pennsylvania	3,597.0
6	Ohio	822.2	Ohio	579.1	Illinois	1,237.5	New Jersey	808.9	Louisiana	3,557.5
7	Florida	820.7	Pennsylvania	541.8	Indiana	1,154.4	Ohio	780.3	Illinois	3,487.3
8	Michigan	700.0	New Jersey	483.5	Michigan	943.1	Illinois	762.1	Florida	3,066.4
9	New Jersey	495.0	Michigan	442.0	Tennessee	810.1	Louisiana	744.6	Michigan	2,784.1
10	North Carolina	467.8	Virginia	392.1	Alabama	783.6	Michigan	698.9	Indiana	2,407.8
11	Georgia	453.9	North Carolina	344.4	New York	722.6	Georgia	670.5	New Jersey	2,401.0
12	Virginia	428.9	Massachusetts	341.6	Washington	697.8	Washington	642.4	Georgia	2,094.7
13	Indiana	426.3	Georgia	330.0	Kentucky	691.0	Virginia	564.7	North Carolina	2,018.9
14	Massachusetts	406.7	Washington	287.8	North Carolina	666.0	Indiana	556.4	Washington	1,991.2
15	Tennessee	381.7	Missouri	285.9	Georgia	640.4	North Carolina	540.7	Virginia	1,853.3
16	Missouri	368.6	Indiana	270.7	New Jersey	613.7	Missouri	491.8	Tennessee	1,792.7
17	Washington	363.2	Wisconsin	235.8	Oklahoma	528.7	Tennessee	461.3	Alabama	1,653.2
18	Wisconsin	348.0	Colorado	233.4	South Carolina	513.2	Alabama	424.5	Kentucky	1,532.4
19	Maryland	321.3	Louisiana	211.1	Minnesota	497.6	Kentucky	390.6	Missouri	1,499.2
20	Minnesota	306.8	Arizona	206.6	Wisconsin	472.9	Massachusetts	385.8	Wisconsin	1,404.3
21	Louisiana	288.1	Minnesota	188.5	Virginia	467.6	Oklahoma	376.7	Massachusetts	1,369.5
22	Alabama	286.1	Maryland	185.0	Florida	438.0	Minnesota	376.2	Minnesota	1,369.1
23	Kentucky	271.4	Kentucky	179.5	Kansas	425.3	Wisconsin	347.6	Oklahoma	1,302.0
24	South Carolina	240.0	Connecticut	179.0	West Virginia	416.3	Maryland	344.2	South Carolina	1,224.3
25	Connecticut	239.8	Oklahoma	172.9	Mississippi	364.9	Arizona	338.2	Maryland	1,203.7
26	Oklahoma	223.8	South Carolina	164.5	Iowa	360.9	Mississippi	333.2	Kansas	1,013.5
27	Colorado	213.0	Oregon	162.0	Alaska	357.7	South Carolina	306.6	Mississippi	967.5
28	Arizona	206.3	Kansas	161.9	Maryland	353.2	Oregon	301.5	Colorado	958.9
29	Iowa	202.7	Alabama	159.1	Missouri	353.0	Colorado	279.7	Arizona	944.5
30	Oregon	194.4	Tennessee	139.5	Arkansas	307.1	Kansas	256.7	Oregon	942.4
31	Kansas	169.7	Iowa	139.1	Oregon	284.4	Arkansas	230.5	Iowa	926.7
32	Mississippi	167.1	Nebraska	106.2	Wyoming	268.2	Iowa	223.9	Arkansas	796.0
33	Arkansas	156.9	Mississippi	102.3	Massachusetts	235.5	New Mexico	215.0	West Virginia	794.2
34	West Virginia	131.2	Arkansas	101.4	Colorado	232.9	Connecticut	205.5	Connecticut	761.7
35	Nebraska	116.2	New Mexico	96.4	Utah	210.2	Utah	159.2	Alaska	611.5
36	Utah	100.1	West Virginia	88.1	New Mexico	195.4	West Virginia	158.6	New Mexico	584.3
37	Nevada	87.3	Utah	87.3	Arizona	193.5	Nebraska	152.1	Utah	556.8
38	Maine	78.4	District of Columbia	80.3	North Dakota	169.3	Alaska	149.2	Nebraska	505.8
39	New Mexico	77.5	Idaho	75.4	Montana	144.7	Hawaii	142.9	Wyoming	422.3
40	Idaho	76.1	Nevada	71.7	Idaho	144.5	Nevada	141.0	Nevada	411.5
41	New Hampshire	71.2	Alaska	59.1	Connecticut	137.2	Maine	104.2	Idaho	386.6
42	Rhode Island	65.9	Maine	52.8	Maine	134.9	Idaho	90.5	Maine	370.3
43	Montana	55.8	Montana	50.1	Nebraska	131.3	Montana	90.0	Montana	340.5
44	North Dakota	50.7	Rhode Island	45.0	Nevada	111.6	Wyoming	82.4	North Dakota	327.2
45	South Dakota	47.8	New Hampshire	39.6	Delaware	92.9	New Hampshire	73.9	Hawaii	263.1
46	Delaware	47.4	Wyoming	38.4	Rhode Island	79.1	South Dakota	72.1	Rhode Island	246.8
47	Alaska	45.6	North Dakota	37.5	Hawaii	64.3	North Dakota	69.7	New Hampshire	244.1
48	Vermont	42.3	Delaware	35.0	New Hampshire	59.4	Delaware	65.2	Delaware	240.6
49	District of Columbia	34.1	Hawaii	32.8	South Dakota	53.2	Rhode Island	56.8	South Dakota	204.9
50	Wyoming	33.2	South Dakota	31.9	District of Columbia	32.5	Vermont	45.1	District of Columbia	174.0
51	Hawaii	23.1	Vermont	25.8	Vermont	26.6	District of Columbia	27.0	Vermont	139.9
	United States	**16,193.1**	**United States**	**12,874.9**	**United States**	**30,596.7**	**United States**	**22,463.5**	**United States**	**82,128.2**

Source: State Energy Data System 1992.

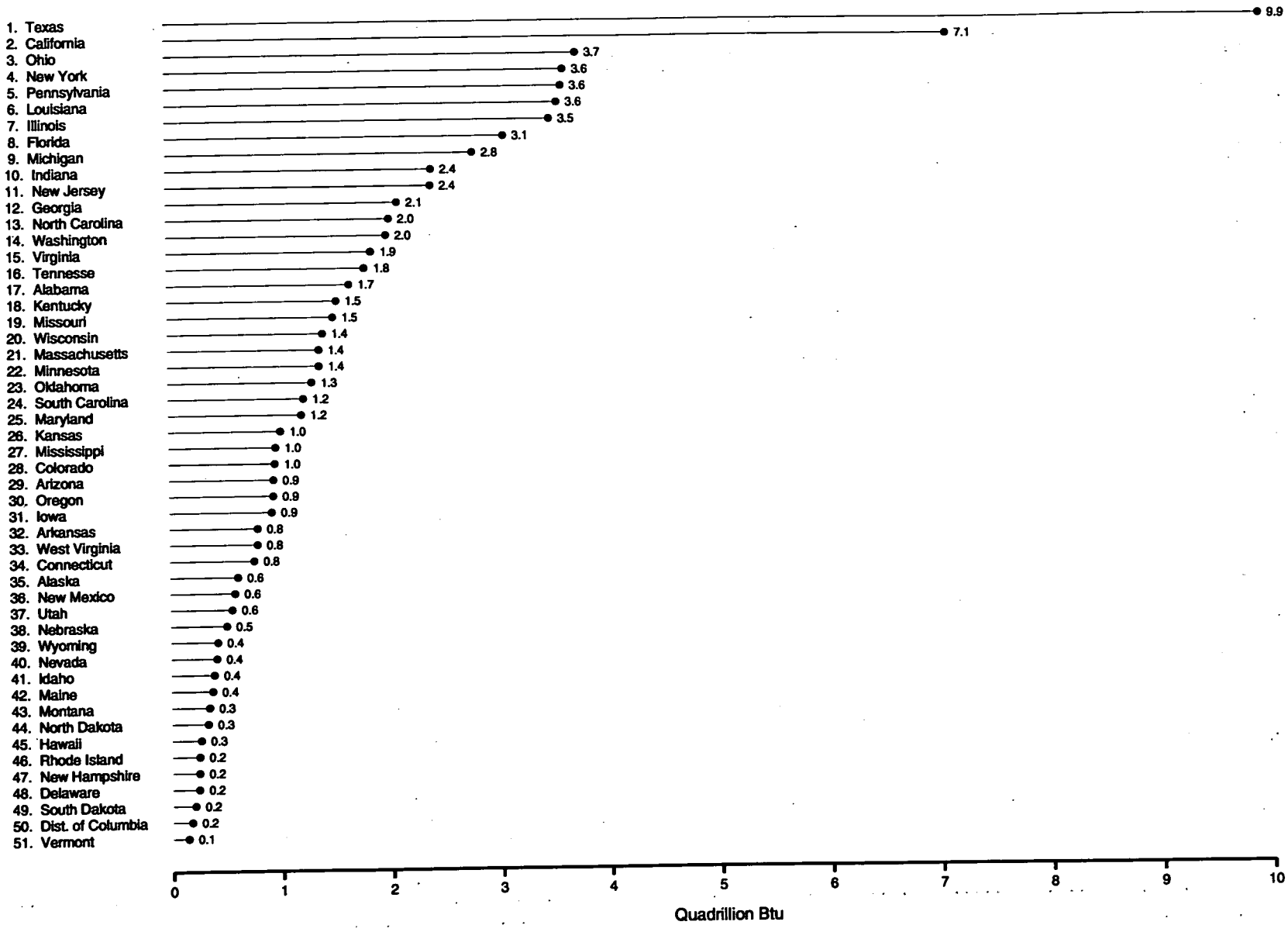
Table 2. Energy Consumption by Source and Total Consumption per Capita, Ranked by State, 1992
(Sources: Trillion Btu; Consumption per Capita: Million Btu)

Rank	Coal		Natural Gas		Petroleum		Electricity[1]		Total Consumption per Capita	
1	Ohio	1,418.7	Texas	3,625.8	Texas	4,664.7	Texas	816.9	Alaska	1,040.0
2	Pennsylvania	1,407.7	California	2,089.5	California	3,242.5	California	728.3	Wyoming	908.1
3	Texas	1,324.2	Louisiana	1,613.8	Florida	1,577.1	Florida	501.6	Louisiana	831.4
4	Indiana	1,296.5	Illinois	1,011.3	New York	1,573.5	Ohio	494.8	Texas	560.7
5	Kentucky	813.6	New York	986.8	Louisiana	1,508.2	New York	438.3	North Dakota	516.1
6	West Virginia	804.6	Michigan	909.0	Pennsylvania	1,268.1	Pennsylvania	396.8	West Virginia	439.0
7	Alabama	770.5	Ohio	839.3	New Jersey	1,212.9	Illinois	383.9	Indiana	425.6
8	Michigan	702.0	Pennsylvania	707.1	Illinois	1,142.6	North Carolina	321.4	Montana	414.3
9	Illinois	692.5	New Jersey	560.5	Ohio	1,136.7	Washington	304.8	Kentucky	408.2
10	Florida	652.7	Oklahoma	558.0	Michigan	913.6	Michigan	286.1	Oklahoma	406.2
11	Georgia	615.5	Indiana	488.8	Washington	860.4	Georgia	284.5	Kansas	403.0
12	North Carolina	600.3	Alaska	383.9	Indiana	808.3	Tennessee	268.1	Alabama	399.5
13	Tennessee	590.6	Florida	370.3	Georgia	807.8	Indiana	262.6	Washington	387.2
14	Missouri	523.2	Georgia	351.5	North Carolina	754.3	Virginia	260.8	Mississippi	370.0
15	Wyoming	490.8	Kansas	338.8	Massachusetts	750.8	Kentucky	228.8	New Mexico	369.3
16	Wisconsin	399.2	Wisconsin	334.6	Virginia	732.2	Louisiana	222.1	Idaho	362.6
17	North Dakota	399.1	Minnesota	312.2	Missouri	648.2	New Jersey	215.4	Tennessee	356.7
18	Arizona	369.0	Massachusetts	305.9	Tennessee	608.0	Alabama	212.1	Delaware	343.7
19	Utah	362.6	Alabama	286.6	Minnesota	540.1	South Carolina	199.3	South Carolina	339.8
20	Virginia	343.6	Colorado	258.9	Kentucky	539.3	Missouri	185.6	Ohio	338.7
21	New York	336.7	Mississippi	250.7	Alabama	538.2	Maryland	174.0	Arkansas	332.5
22	Colorado	331.5	Tennessee	249.2	Maryland	498.0	Wisconsin	173.8	Iowa	330.6
23	Iowa	326.7	Missouri	241.2	Wisconsin	481.2	Minnesota	161.8	Oregon	317.1
24	Oklahoma	307.2	Iowa	231.9	Oklahoma	472.9	Massachusetts	153.5	Nebraska	315.9
25	Minnesota	300.1	Arkansas	226.6	Mississippi	415.4	Arizona	148.9	Georgia	309.3
26	South Carolina	288.3	New Mexico	211.0	Connecticut	413.7	Oregon	146.4	Nevada	308.0
27	New Mexico	267.5	Virginia	207.8	South Carolina	404.7	Oklahoma	130.6	Utah	307.4
28	Kansas	254.3	Kentucky	200.9	Kansas	395.6	Mississippi	113.4	New Jersey	307.0
29	Maryland	247.5	Maryland	186.4	Oregon	368.9	Colorado	108.6	Minnesota	306.4
30	Louisiana	223.5	North Carolina	185.7	Arizona	363.7	Iowa	103.1	Illinois	300.3
31	Arkansas	220.7	Washington	174.7	Colorado	349.3	Arkansas	97.1	Pennsylvania	299.9
32	Montana	189.8	South Carolina	141.8	Iowa	320.2	Connecticut	92.6	North Carolina	299.7
33	Nevada	178.9	West Virginia	137.2	West Virginia	295.0	Kansas	92.4	Maine	299.6
34	Nebraska	140.9	Arizona	133.7	Arkansas	286.3	West Virginia	81.3	District of Columbia	297.4
35	Massachusetts	111.0	Utah	132.2	Hawaii	258.3	Idaho	64.9	Michigan	295.1
36	Washington	106.1	Wyoming	130.7	New Mexico	241.1	Nebraska	60.7	Virginia	289.8
37	Mississippi	86.8	Oregon	126.6	Maine	224.9	Nevada	60.4	South Dakota	289.4
38	California	64.8	Connecticut	114.4	Utah	207.7	Utah	56.5	Missouri	288.8
39	New Jersey	62.8	Nebraska	104.6	Nebraska	206.8	New Mexico	49.2	Wisconsin	281.2
40	Delaware	46.1	Rhode Island	79.2	Alaska	205.7	Montana	44.7	Colorado	276.8
41	Oregon	40.8	Nevada	70.5	Nevada	176.4	Wyoming	39.9	Rhode Island	246.6
42	New Hampshire	34.7	Idaho	50.4	Montana	149.3	Maine	39.2	Arizona	246.5
43	South Dakota	33.6	Montana	46.6	New Hampshire	142.7	District of Columbia	34.3	Vermont	244.9
44	Connecticut	22.3	Delaware	41.0	Delaware	140.6	New Hampshire	30.6	Maryland	244.8
45	Maine	21.5	North Dakota	38.2	Idaho	123.3	Hawaii	29.6	Connecticut	232.3
46	Alaska	12.5	District of Columbia	33.2	Wyoming	120.3	Delaware	29.1	California	229.6
47	Idaho	9.6	South Dakota	27.0	North Dakota	118.2	North Dakota	24.3	Massachusetts	228.5
48	District of Columbia	1.3	New Hampshire	17.0	South Dakota	103.6	South Dakota	22.2	Hawaii	227.6
49	Hawaii	1.2	Vermont	7.6	Rhode Island	100.7	Rhode Island	21.8	Florida	227.4
50	Vermont	0.5	Maine	5.2	Vermont	79.1	Vermont	16.9	New Hampshire	218.9
51	Rhode Island	0.1	Hawaii	2.9	District of Columbia	33.7	Alaska	14.8	New York	199.7
	United States	**18,846.2**	**United States**	**20,138.7**	**United States**	**33,524.9**	**United States**	**9,428.5**	**United States**	**322.0**

[1]Electricity sold to end users, not including the losses incurred in the generation, transmission, and distribution of the electricity.

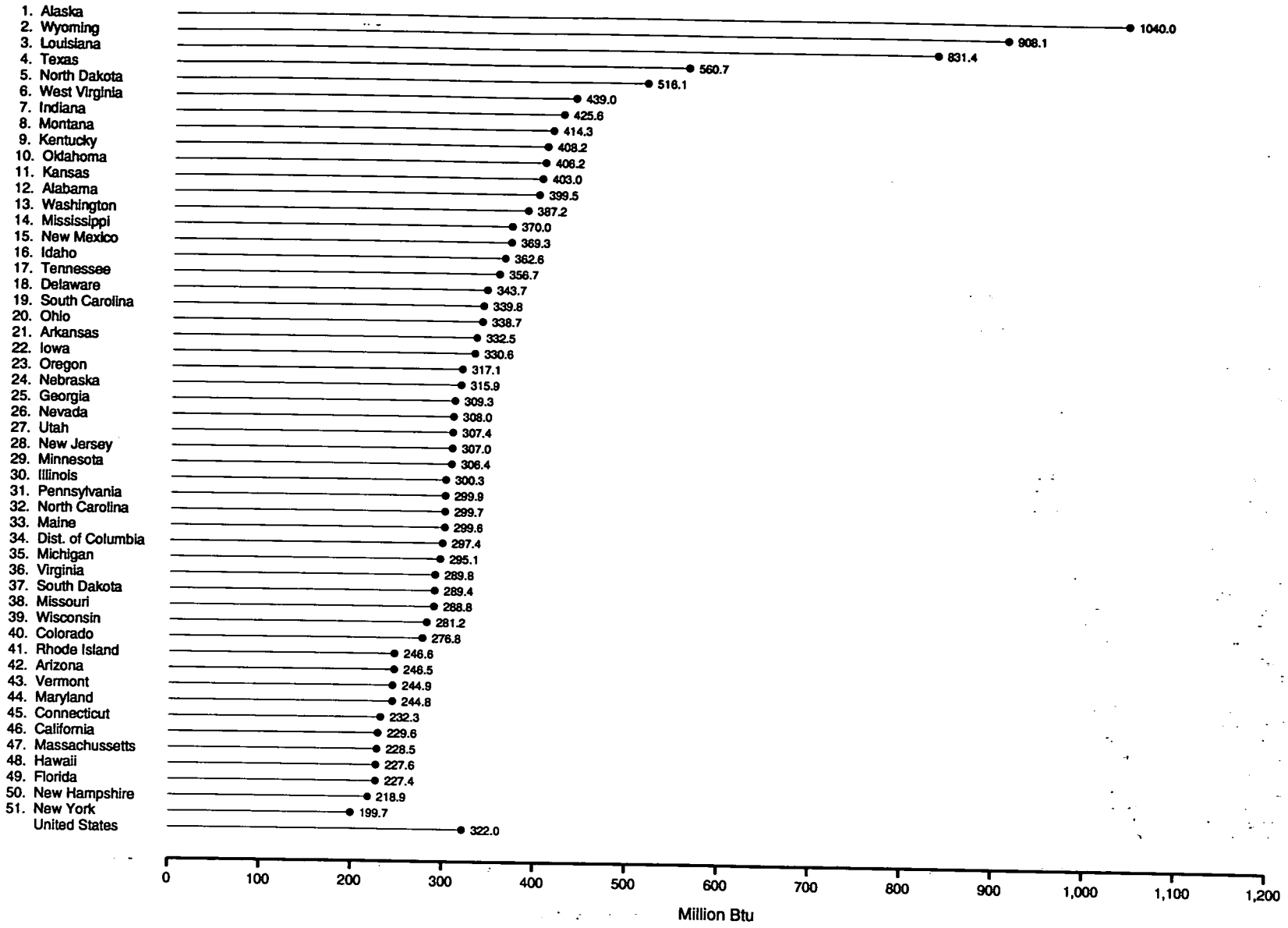
Source: State Energy Data System 1992.

Figure 11. Total Energy Consumption Ranked by State, 1992



Source: State Energy Data System 1992.

Figure 12. Total Energy Consumption Per Capita Ranked by State, 1992



Source: State Energy Data System 1992.

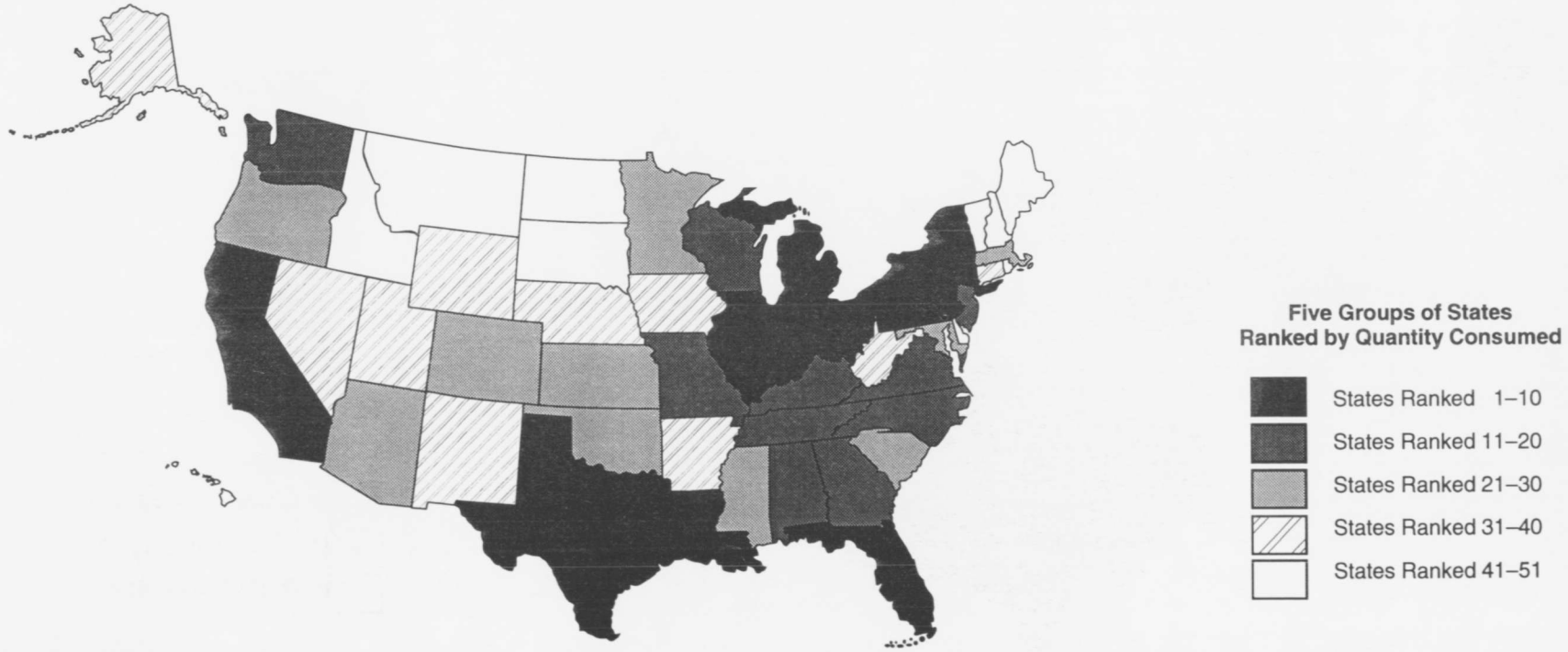
percent. The residential sector shares in four of the States (excluding Hawaii), however, ranged from 27 to 30 percent, and commercial sector shares were 16 to 28 percent of the total. In Hawaii, 54 percent of the State's energy consumption occurred in the transportation sector, with only 9 percent in the residential sector and 12 percent in the commercial sector. On a per-capita basis, the transportation sector portion of each State's total energy consumption ranged from 20 to 24 percent in the highest consuming States and from 24 to 54 percent in the lowest consuming States.

The sources of energy consumed varied greatly from State to State and were influenced by the natural resources of each State and its neighboring States. In 1992, Texas and California were the two largest consumers of natural gas, petroleum, and electricity, but Ohio and Pennsylvania were the largest consumers of coal (Table 2). Texas was the third-largest coal consumer; Louisiana ranked third in natural gas consumption; and Florida was the third-largest consumer of petroleum and electricity.

State Energy Consumption Changes

While total U.S. consumption of energy in 1992 was 10 percent greater than in 1973, a tremendous range of consumption differences can be seen State by State (Figure 15). Twelve States actually used less energy in 1992 than they had in 1973; nine of them were east of the Mississippi River. Over this period, Alaska's growth was unusual—the State used 218 percent more energy in 1992 than in 1973, influenced mainly by the development of fossil fuel industries in the

Figure 13. Total Energy Consumption by State, 1992



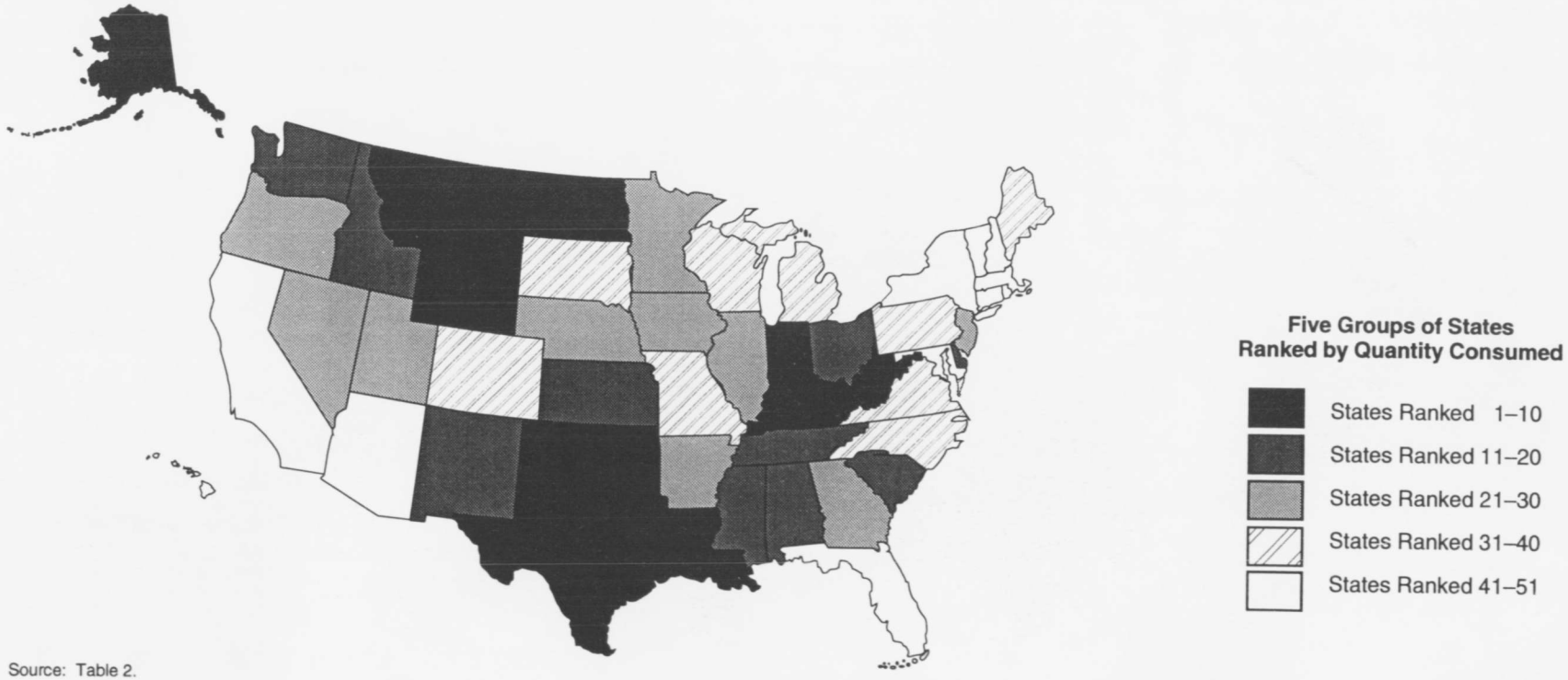
Source: Table 1.

State. Alaska's percent change was almost triple that of the next largest growing State, which was Nevada with a 77-percent increase.

When population is taken into consideration, another picture emerges of the change in U.S. energy consumption in 1973 versus in 1992 (Figure 16). On a per capita basis, the Nation's average energy consumption was 8 percent lower, and 37 States used less energy in 1992 than in 1973. The State-level differences in per capita consumption for the 2 years ranged from a decrease of 25 percent in Nevada's per capita rate to an increase of 79 percent in Alaska's. While Alaska's per capita energy consumption growth was large, the per capita rate was only about a third as large as the State's overall growth rate from 1973 to 1992. Second-ranked North Dakota's 62-percent increase in per capita energy consumption, comparing 1973 and 1992 levels, was also a 62-percent increase in total energy consumption. Nevada's 77-percent increase in total energy consumption translated into a 25-percent decrease on a per capita basis, indicating that population in that State grew relatively faster than energy consumption.

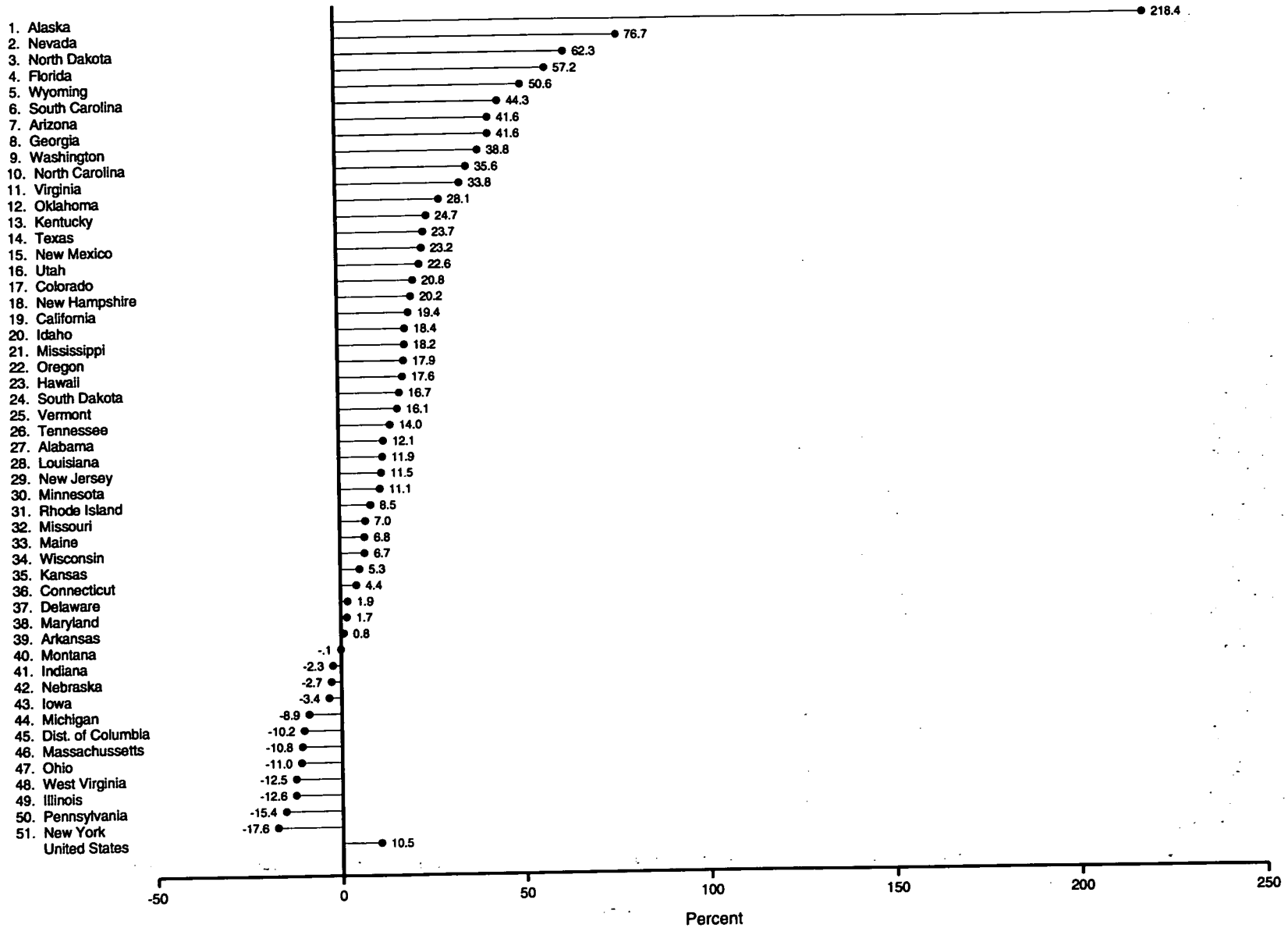
An analysis of the average annual growth rates of energy consumption in each State before and after the 1973–1974 oil embargo shows that every State experienced growth in energy consumption from 1960 through 1973 and U.S. total energy consumption grew at an average rate of 4.2 percent per year (Table 3). After the embargo, however, 11 States recorded average annual declines in estimated energy consumption, and the U.S. average annual growth rate from 1973 through 1992 fell to 0.5 percent. Texas and California, the States

Figure 14. Energy Consumption Per Capita by State, 1992



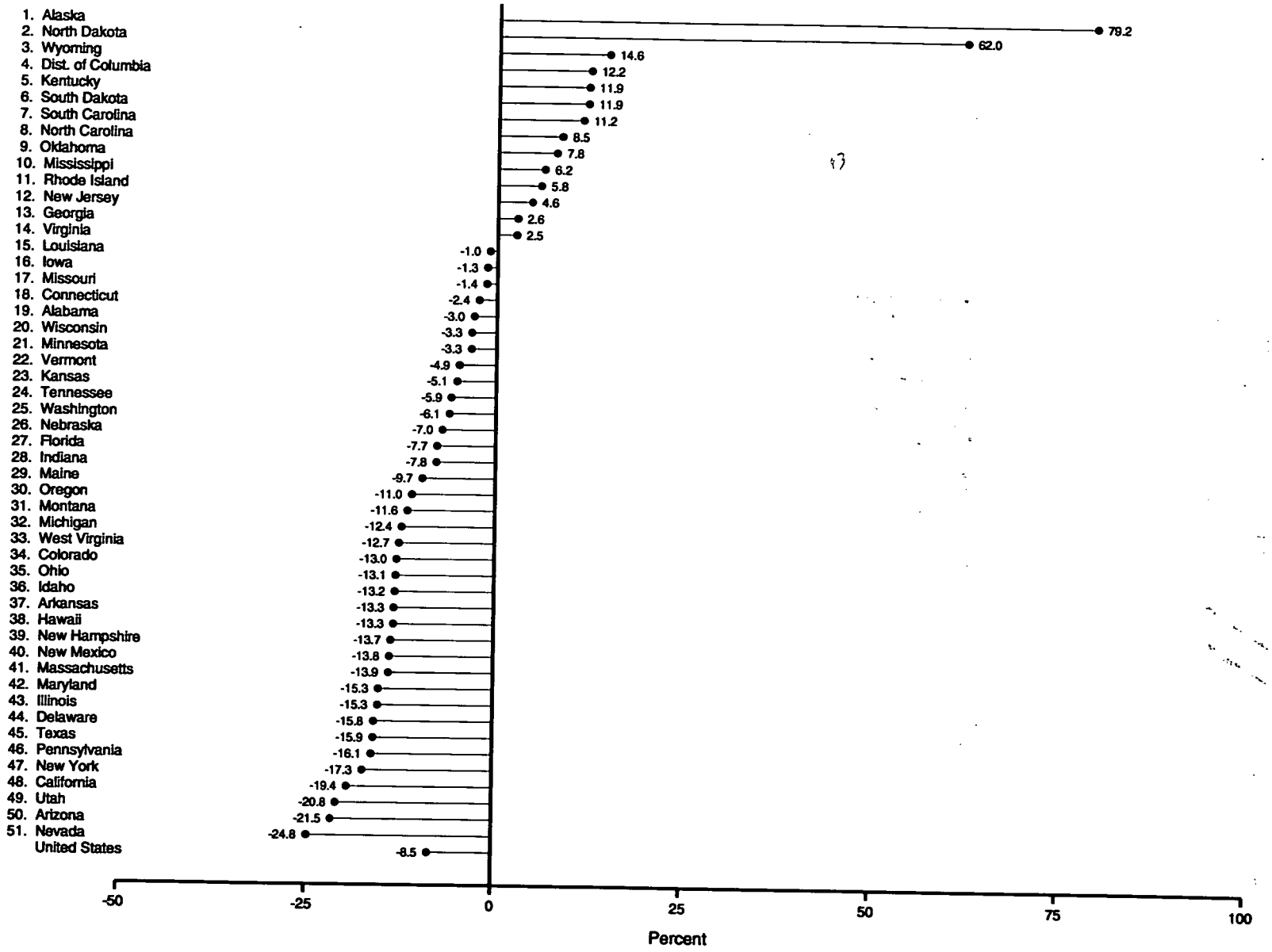
Source: Table 2.

Figure 15. Percent Change in Energy Consumption by State, 1973 to 1992



Source: State Energy Data System 1992.

Figure 16. Percent Change in Energy Consumption Per Capita by State, 1973 to 1992



Source: State Energy Data System 1992.

that consumed the most energy in 1960 through 1992, had moderate growth rates of 4.7 percent and 4.4 percent, respectively, before the embargo. After 1973, both States experienced fluctuations in energy consumption, with average annual growth rates slowing to 1.1 percent in Texas and 0.9 percent in California.

Although Alaska consumed less than 10 percent of the energy consumed in either Texas or California each year, it had the largest average growth rates over the 33-year period, averaging 9.7 percent annual growth through 1973 and 6.3 percent after the embargo, much larger than the other States' growth rates. During the 1960–1973 period, Nevada and Florida, with steadily growing energy consumption influenced by growing populations, had the second and third largest rates of energy growth, 7.6 percent and 7.3 percent, respectively. After 1973, Nevada continued to rank second, with a slower annual growth rate of 3.0 percent. North Dakota was the only State that recorded a larger growth rate in the post-embargo period than in the pre-embargo period. The State's energy consumption grew slowly, at 1.8 percent per year from 1960 through 1973, the second slowest rate (after Rhode Island's) in the pre-embargo period. North Dakota's post-embargo rate of 2.6 percent per year, however, ranked as third largest due to the startup of a coal gasification plant in 1984. States showing the largest decline rates of energy use during the post-embargo period were New York, Pennsylvania, West Virginia, and Illinois.

On a per capita basis, every State had a positive growth rate during the pre-embargo period, and the United States averaged 2.8 percent growth per year. After the embargo, the United States averaged an annual decrease of 0.5 percent and only 13 States and the District of Columbia registered increases in per capita energy consumption per year. States with the largest growth rates before the embargo were Alaska and Mississippi. After the embargo, Mississippi's growth rate leveled to a tenth-place average of 0.3 percent. Alaska's energy growth rate per person remained the largest in the country after the embargo, with North Dakota's per capita growth rate of 2.6 percent ranked second. In the post-embargo period, 7 of the 13 States recording positive per-capita energy growth rates were in the South—the District of Columbia, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, and Virginia. States with the greatest decline rates in energy use per person in the post-embargo period were Nevada and Arizona.

Table 3. Average Annual Energy Consumption Growth Rates, Pre- and Post-Embargo
(Percent)

	Total Energy Use		Energy Use Per Capita	
	1960 Through 1973	1973 Through 1992	1960 Through 1973	1973 Through 1992
Alabama	4.6	0.6	3.9	-0.2
Alaska	9.7	6.3	6.5	3.1
Arizona	6.9	1.8	3.0	-1.3
Arkansas	5.6	0.0	4.4	-0.7
California	4.4	0.9	2.2	-1.1
Colorado	5.0	1.0	2.2	-0.7
Connecticut	3.0	0.2	1.5	-0.1
Delaware	3.8	0.1	1.7	-0.9
District of Columbia	3.8	-0.6	4.1	0.6
Florida	7.3	2.4	3.5	-0.4
Georgia	6.8	1.8	5.0	0.1
Hawaii	6.8	0.9	4.4	-0.8
Idaho	4.7	0.9	3.4	-0.7
Illinois	3.7	-0.7	2.8	-0.9
Indiana	3.8	-0.1	2.8	-0.4
Iowa	3.7	-0.2	3.4	-0.1
Kansas	3.3	0.3	3.0	-0.3
Kentucky	3.3	1.2	2.5	0.6
Louisiana	6.1	0.6	4.9	-0.1
Maine	4.2	0.3	3.6	-0.5
Maryland	4.4	0.1	2.2	-0.9
Massachusetts	3.3	-0.6	2.3	-0.8
Michigan	4.1	-0.5	2.9	-0.7
Minnesota	4.5	0.6	3.4	-0.2
Mississippi	6.6	0.9	6.0	0.3
Missouri	3.8	0.4	2.9	-0.1
Montana	3.4	0.0	2.8	-0.6
Nebraska	4.2	-0.1	3.5	-0.4
Nevada	7.6	3.0	2.0	-1.5
New Hampshire	5.5	1.0	3.3	-0.8
New Jersey	4.1	0.6	2.6	0.2
New Mexico	3.0	1.1	1.8	-0.8
New York	3.1	-1.0	2.5	-1.0
North Carolina	5.4	1.6	4.0	0.4
North Dakota	1.8	2.6	1.8	2.6
Ohio	2.7	-0.6	1.9	-0.7
Oklahoma	4.5	1.3	3.3	0.4
Oregon	5.2	0.9	3.3	-0.6
Pennsylvania	2.2	-0.9	1.8	-0.9
Rhode Island	1.6	0.4	0.6	0.3
South Carolina	5.1	1.9	3.8	0.6
South Dakota	2.5	0.8	2.5	0.6
Tennessee	4.2	0.7	3.0	-0.3
Texas	4.7	1.1	2.9	-0.9
Utah	3.2	1.1	1.1	-1.2
Vermont	5.4	0.8	3.9	-0.3
Virginia	4.4	1.5	2.7	0.1
Washington	5.1	1.7	3.5	-0.3
West Virginia	3.2	-0.7	3.4	-0.7
Wisconsin	3.7	0.3	2.7	-0.2
Wyoming	5.4	2.2	4.9	0.7
United States	**4.2**	**0.5**	**2.8**	**-0.5**

Source: EIA, State Energy Data System 1992.

1992 Summaries

Table 4. Energy Consumption Estimates by Source and End-Use Sector, 1992
(Trillion Btu)

State	Total Energy [b]	Sources							End-Use Sectors [a]			
		Coal	Natural Gas [c]	Petroleum	Nuclear Electric Power	Hydro-electric Power [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Residential	Commercial	Industrial [b]	Transportation
Alabama	1,653	770	287	538	207	106	0	-255	286	159	784	424
Alaska	612	12	384	206	0	10	0	0	46	59	358	149
Arizona	944	369	134	364	273	71	0	-267	206	207	194	338
Arkansas	796	221	227	286	121	35	0	-93	157	101	307	230
California	7,092	65	2,090	3,242	376	244	166	909	1,240	1,256	1,915	2,681
Colorado	959	332	259	349	0	16	0	4	213	233	233	280
Connecticut	762	22	114	414	179	14	4	15	240	179	137	206
Delaware	241	46	41	141	0	0	0	13	47	35	93	65
Dist. of Col.	174	1	33	34	0	0	0	106	34	80	32	27
Florida	3,066	653	370	1,577	268	2	0	196	821	695	438	1,112
Georgia	2,095	616	352	808	299	56	0	-35	454	330	640	670
Hawaii	263	1	3	258	0	1	0	0	23	33	64	143
Idaho	387	10	50	123	0	67	0	136	76	75	144	90
Illinois	3,487	692	1,011	1,143	787	1	0	-147	852	638	1,238	762
Indiana	2,408	1,296	489	808	0	6	0	-192	426	271	1,154	556
Iowa	927	327	232	320	38	10	0	1	203	139	361	224
Kansas	1,014	254	339	396	91	0	(s)	-66	170	162	425	257
Kentucky	1,532	814	201	539	0	39	0	-60	271	180	691	391
Louisiana	3,558	224	1,614	1,508	111	0	0	101	288	211	2,314	745
Maine	370	22	5	225	57	50	0	12	78	53	135	104
Maryland	1,204	248	186	498	114	19	0	139	321	185	353	344
Massachusetts	1,370	111	306	751	51	20	0	132	407	342	236	386
Michigan	2,784	702	909	914	201	8	0	50	700	442	943	699
Minnesota	1,369	300	312	540	119	60	4	33	307	188	498	376
Mississippi	968	87	251	415	87	0	0	127	167	102	365	333
Missouri	1,499	523	241	648	86	15	0	-15	369	286	353	492
Montana	340	190	47	149	0	85	1	-131	56	50	145	90
Nebraska	506	141	105	207	93	11	0	-51	116	106	131	152
Nevada	412	179	70	176	0	21	0	-35	87	72	112	141
New Hampshire	244	35	17	143	84	21	0	-56	71	40	59	74
New Jersey	2,401	63	560	1,213	231	-1	0	336	495	484	614	809
New Mexico	584	268	211	241	0	3	0	-138	78	96	195	215
New York	3,616	337	987	1,574	258	306	0	155	995	1,021	723	878
North Carolina	2,019	600	186	754	243	60	0	176	468	344	666	541
North Dakota	327	399	38	118	0	24	0	-253	51	38	169	70
Ohio	3,733	1,419	839	1,137	158	2	3	174	822	579	1,551	780
Oklahoma	1,302	307	558	473	0	33	0	-69	224	173	529	377
Oregon	942	41	127	369	49	388	0	-31	194	162	284	302
Pennsylvania	3,597	1,408	707	1,268	642	12	0	-440	838	542	1,357	860
Rhode Island	247	0	79	101	0	10	0	57	66	45	79	57
South Carolina	1,224	288	142	405	486	28	0	-125	240	164	513	307
South Dakota	205	34	27	104	0	40	0	0	48	32	53	72
Tennessee	1,793	591	249	608	167	99	0	79	382	140	810	461
Texas	9,915	1,324	3,626	4,665	262	17	3	19	1,114	993	5,614	2,194
Utah	557	363	132	208	0	6	4	-156	100	87	210	159
Vermont	140	0	8	79	40	24	1	-12	42	26	27	45
Virginia	1,853	344	208	732	249	4	(s)	316	429	392	468	565
Washington	1,991	106	175	860	61	697	4	88	363	288	698	642
West Virginia	794	805	137	295	0	12	0	-454	131	88	416	159
Wisconsin	1,404	399	335	481	120	34	2	34	348	236	473	348
Wyoming	422	491	131	120	0	6	0	-326	33	38	268	82
United States	82,128	18,846	20,139	33,525	6,607	2,793	191	0.0	16,193	12,875	30,597	22,464

[a] End-use sector data include electricity sales and associated electrical system energy losses.
[b] U.S. total energy and U.S. industrial sector include 27.2 trillion Btu of net imports of coal coke that has not been allocated to the States.
[c] Includes supplemental gaseous fuels.
[d] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity). A negative number in this column results from pumped storage for which, overall, more electricity is expended than is created, to provide electricity during peak demand periods.
[e] "Other" is electricity generated for distribution from biomass fuels and geothermal, wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s) =Number less than 0.5.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 5. Energy Consumption Estimates in Physical Units, 1992

State	Coal	Natural Gas [a]	Petroleum											Electricity			
			Asphalt and Road Oil	Aviation Gasoline	Distillate Fuel	Jet Fuel	Kerosene	LPG	Lubricants	Motor Gasoline	Residual Fuel	Other	Total	Nuclear Electric Power	Hydroelectric Power [b]	Geothermal Energy [c]	Other [d]
	Million Short Tons	Billion Cubic Feet	Million Barrels											Billion Kilowatthours			
Alabama	31.5	278.8	4.9	0.1	24.4	2.1	0.1	4.0	0.9	50.8	3.9	7.1	98.3	19.4	10.3	0.0	0.0
Alaska	0.8	383.1	0.3	0.5	10.4	14.7	(s)	0.4	0.1	5.9	0.8	3.4	36.4	0.0	0.9	0.0	0.0
Arizona	17.9	129.7	3.0	0.2	11.3	8.3	(s)	2.1	0.6	41.6	0.1	0.1	67.2	25.6	6.9	0.0	0.0
Arkansas	12.5	224.6	1.2	0.2	15.3	1.1	0.0	3.0	0.7	29.4	0.0	2.2	53.1	11.3	3.4	0.0	0.0
California	**2.8**	**2,030.6**	**13.6**	**1.1**	**67.3**	**86.7**	**0.1**	**21.1**	**4.6**	**315.7**	**34.7**	**48.6**	**593.3**	**35.2**	**23.7**	**7.9**	**0.0**
Colorado	16.7	253.1	3.2	0.1	12.4	7.4	0.1	3.2	0.6	35.8	0.0	1.6	64.4	0.0	1.5	0.0	0.0
Connecticut	0.8	111.3	1.7	0.0	22.2	2.3	0.2	1.9	0.4	32.6	10.9	1.7	74.0	16.8	1.3	0.0	0.4
Delaware	1.8	39.6	0.1	0.0	3.2	1.5	0.1	0.9	0.1	8.2	4.9	5.8	24.9	0.0	0.0	0.0	0.0
Dist. of Col.	0.1	33.0	0.0	0.0	1.6	0.0	0.0	0.0	0.1	4.0	0.5	0.0	6.1	0.0	0.0	0.0	0.0
Florida	26.4	353.0	6.9	0.6	34.7	24.4	0.3	8.0	1.3	143.2	59.8	4.0	283.3	25.1	0.2	0.0	0.0
Georgia	**25.5**	**343.0**	**4.9**	**0.2**	**27.2**	**12.4**	**0.2**	**7.2**	**1.2**	**83.9**	**6.9**	**5.2**	**149.2**	**28.0**	**5.4**	**0.0**	**0.0**
Hawaii	0.0	2.7	0.4	0.2	5.6	10.0	(s)	0.7	0.1	8.9	16.3	2.2	44.4	0.0	0.1	0.0	0.0
Idaho	0.5	48.9	1.5	(s)	7.2	1.0	(s)	0.7	0.2	11.9	0.0	0.0	22.4	0.0	6.5	0.0	0.0
Illinois	31.6	993.4	9.3	0.2	36.4	7.4	0.1	12.5	3.2	106.3	2.4	32.7	210.5	73.7	0.1	0.0	0.0
Indiana	58.8	483.5	6.2	0.3	32.0	16.0	0.3	7.0	1.7	62.0	4.1	17.2	146.7	0.0	0.6	0.0	0.0
Iowa	18.0	230.9	1.4	0.1	16.4	0.8	0.0	9.0	0.7	31.7	0.1	1.2	61.4	3.4	1.0	0.0	0.0
Kansas	**14.2**	**343.2**	**3.7**	**0.1**	**15.2**	**4.2**	**0.0**	**16.8**	**0.9**	**27.8**	**0.2**	**7.6**	**76.6**	**8.5**	**0.0**	**0.0**	**(s)**
Kentucky	34.7	189.9	2.5	0.1	25.6	6.9	0.5	6.4	1.0	44.3	0.4	11.4	99.1	0.0	3.8	0.0	0.0
Louisiana	13.7	1,545.8	1.7	0.1	31.5	26.9	0.0	54.3	1.9	45.1	30.3	92.1	284.0	10.4	0.0	0.0	0.0
Maine	0.9	5.1	1.1	0.0	10.9	1.9	0.6	1.2	0.2	14.1	9.6	0.0	39.7	5.4	4.8	0.0	0.0
Maryland	9.7	181.3	3.5	0.1	18.4	3.1	0.4	2.6	0.7	49.1	7.8	4.9	90.5	10.7	1.8	0.0	0.0
Massachusetts	4.3	295.0	1.6	0.0	35.2	7.9	0.4	1.9	0.8	55.4	27.4	2.5	133.1	4.7	1.9	0.0	0.0
Michigan	**31.6**	**891.2**	**3.5**	**0.2**	**25.3**	**10.1**	**0.3**	**16.7**	**3.1**	**101.4**	**1.7**	**11.1**	**173.3**	**18.8**	**0.8**	**0.0**	**0.0**
Minnesota	16.9	308.8	5.3	0.1	21.6	6.6	0.1	8.0	1.0	49.7	1.2	6.1	99.8	11.2	5.8	0.0	0.4
Mississippi	3.5	239.4	2.2	0.1	15.3	11.0	0.0	6.2	0.6	30.5	3.4	6.9	76.3	8.2	0.0	0.0	0.0
Missouri	25.2	240.7	3.8	0.1	22.5	7.5	0.0	8.5	1.5	65.3	0.7	11.1	121.0	8.1	1.4	0.0	0.0
Montana	11.0	45.6	1.3	0.1	7.7	0.9	(s)	1.0	0.2	10.7	0.1	4.7	26.8	0.0	8.3	0.0	0.1
Nebraska	8.2	106.9	0.9	0.1	14.1	1.2	0.0	3.2	0.4	18.0	0.2	0.4	38.4	8.7	1.1	0.0	0.0
Nevada	**8.1**	**68.4**	**0.8**	**0.1**	**7.4**	**6.2**	**0.0**	**1.0**	**0.1**	**16.0**	**0.6**	**0.1**	**32.3**	**0.0**	**2.0**	**0.0**	**0.0**
New Hampshire	1.3	16.9	0.8	0.0	6.6	0.4	0.3	1.8	0.1	12.1	3.8	0.2	26.0	7.9	2.1	0.0	0.0
New Jersey	2.3	546.3	3.4	0.1	33.6	46.1	0.8	6.6	2.2	76.7	15.9	33.8	219.2	21.6	(s)	0.0	0.0
New Mexico	14.8	202.9	1.9	0.1	10.0	2.8	0.0	10.5	0.3	19.4	0.1	2.0	47.1	0.0	0.3	0.0	0.0
New York	13.0	959.0	6.9	0.1	65.7	5.4	1.9	7.1	2.0	129.1	51.6	11.4	281.0	24.2	29.7	0.0	0.0
North Carolina	24.1	179.6	4.3	0.2	25.7	4.7	2.0	11.1	1.1	77.2	7.5	6.9	140.7	22.8	5.8	0.0	0.0
North Dakota	**30.3**	**36.6**	**1.5**	**0.0**	**7.0**	**1.4**	**0.0**	**1.8**	**0.2**	**8.2**	**0.3**	**1.2**	**21.6**	**0.0**	**2.4**	**0.0**	**0.0**
Oklahoma	17.4	543.8	2.9	0.1	16.3	12.9	0.0	4.5	1.3	39.9	0.6	8.0	86.6	0.0	3.2	0.0	0.0
Oregon	2.1	122.3	3.3	0.1	15.4	4.0	0.0	1.4	0.7	31.9	6.6	2.6	66.1	4.6	37.7	0.0	0.0
Pennsylvania	56.1	682.5	6.0	0.2	55.1	10.9	1.8	9.2	3.8	107.4	14.9	20.6	229.9	60.1	1.2	0.0	0.0
Rhode Island	0.0	77.8	1.5	0.0	5.3	0.8	0.1	0.5	0.1	8.8	1.2	0.1	18.0	0.0	1.0	0.0	0.0
South Carolina	**11.3**	**138.1**	**2.1**	**0.2**	**13.7**	**2.6**	**0.5**	**3.6**	**0.5**	**43.1**	**2.4**	**6.2**	**75.0**	**45.5**	**2.8**	**0.0**	**0.0**
South Dakota	2.7	26.6	0.9	0.1	5.6	1.3	0.0	1.9	0.1	9.3	0.1	0.0	19.4	0.0	3.9	0.0	0.0
Tennessee	24.1	241.7	5.3	0.3	24.0	4.5	0.4	4.8	1.2	58.6	0.4	12.3	111.8	15.7	9.6	0.0	0.0
Texas	91.6	3,476.3	11.8	0.8	90.3	90.0	0.2	333.2	5.0	200.7	30.9	187.4	950.3	24.5	1.7	0.0	0.3
Utah	15.7	122.6	1.6	0.1	8.1	5.6	(s)	0.7	0.3	17.9	0.2	3.0	37.5	0.0	0.6	0.2	0.0
Vermont	0.0	7.6	0.3	0.0	5.0	0.1	0.2	1.9	0.1	6.9	0.3	0.1	14.9	3.7	2.3	0.0	0.1
Virginia	**13.4**	**200.0**	**3.8**	**0.1**	**26.4**	**11.7**	**1.5**	**5.6**	**0.9**	**71.6**	**8.1**	**4.7**	**134.3**	**23.3**	**0.4**	**0.0**	**(s)**
Washington	6.4	169.2	3.0	0.3	18.5	24.1	0.0	2.5	0.7	55.2	23.4	24.1	151.8	5.7	67.7	0.0	0.4
West Virginia	32.0	128.9	0.5	0.0	9.5	0.3	0.3	0.9	0.6	19.9	0.6	21.6	54.1	0.0	1.1	0.0	0.0
Wisconsin	20.1	331.6	3.1	0.1	22.8	1.7	0.1	7.8	1.0	50.3	0.9	2.5	90.1	11.2	3.3	0.0	0.1
Wyoming	27.3	123.5	0.8	0.0	9.3	0.2	0.0	1.2	0.2	7.4	0.0	2.6	21.6	0.0	0.6	0.0	0.0
United States	**892.4**	**19,544.4**	**166.1**	**8.1**	**1,090.3**	**532.3**	**15.2**	**642.4**	**54.5**	**2,659.9**	**400.5**	**664.7**	**6,234.0**	**618.8**	**271.1**	**8.1**	**2.1**

[a] Includes supplemental gaseous fuels.
[b] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity). A negative number in this column results from pumped storage for which, overall, more electricity is expended than is created, to provide electricity during peak demand periods.
[c] Electricity generated for distribution from geothermal energy.
[d] "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.
(s)=Number less than 0.05.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 6. Energy Consumption Estimates by Source, 1992
(Trillion Btu)

State	Coal	Natural Gas [a]	Petroleum: Asphalt and Road Oil	Aviation Gasoline	Distillate Fuel	Jet Fuel	Kerosene	LPG	Lubricants	Motor Gasoline	Residual Fuel	Other	Total	Nuclear Electric Power	Hydroelectric Power [b]	Geothermal Energy [c]	Other [d]	Net Interstate Flow of Electricity/Losses [e]	Total [f]
Alabama	770.5	286.6	32.8	0.5	142.3	11.7	0.5	14.4	5.6	266.8	24.6	39.0	538.2	207.1	105.9	0.0	0.0	-255.1	1,653.2
Alaska	12.5	383.9	1.8	2.3	60.6	82.9	0.0	1.4	0.6	30.9	4.8	20.3	205.7	0.0	9.5	0.0	0.0	0.0	611.5
Arizona	369.0	133.7	19.8	0.8	65.8	46.4	0.0	7.6	3.5	218.3	0.7	0.8	363.7	273.4	71.3	0.0	0.0	-266.6	944.5
Arkansas	220.7	226.6	7.8	0.8	89.4	6.2	0.1	10.9	4.0	154.5	0.2	12.5	286.3	120.9	34.8	0.0	0.0	-93.3	796.0
California	64.8	2,089.5	90.0	5.3	391.8	489.5	0.4	76.4	27.8	1,658.4	218.1	284.7	3,242.5	376.3	244.2	165.9	0.1	909.0	7,092.3
Colorado	331.5	258.9	21.2	0.7	72.4	41.6	0.3	11.5	3.6	188.0	0.3	9.7	349.3	0.0	15.5	0.0	0.0	3.7	958.9
Connecticut	22.3	114.4	11.1	0.1	129.5	13.0	1.4	6.8	2.6	171.3	68.5	9.4	413.7	179.1	13.6	0.0	3.9	14.7	761.7
Delaware	46.1	41.0	0.5	0.1	18.9	7.8	0.8	3.4	0.8	42.8	31.1	34.4	140.6	0.0	0.0	0.0	0.0	12.9	240.6
Dist. of Col.	1.3	33.2	0.1	0.0	9.0	0.0	0.0	0.0	0.3	21.1	3.0	0.0	33.7	0.0	0.0	0.0	0.0	105.8	174.0
Florida	652.7	370.3	46.0	3.0	202.1	137.5	1.8	29.0	8.0	752.3	376.1	21.4	1,577.1	268.2	2.4	0.0	0.0	195.7	3,066.4
Georgia	615.5	351.5	32.5	0.8	158.5	70.0	0.9	26.0	7.1	440.9	43.2	28.0	807.8	298.9	55.6	0.0	0.0	-34.6	2,094.7
Hawaii	1.2	2.9	2.9	1.2	32.6	56.5	(s)	2.4	0.5	46.6	102.3	13.3	258.3	0.0	0.8	0.0	0.0	0.0	263.1
Idaho	9.6	50.4	9.7	(s)	41.9	5.3	0.0	2.4	1.0	62.8	0.1	0.0	123.3	0.0	67.2	0.0	0.0	136.1	386.6
Illinois	692.5	1,011.3	61.7	0.9	211.9	41.8	0.8	45.2	19.7	558.5	14.8	187.4	1,142.6	787.4	0.7	0.0	0.1	-147.4	3,487.3
Indiana	1,296.5	488.8	41.2	1.3	186.2	90.5	1.7	25.5	10.1	325.6	25.9	100.3	808.3	0.0	5.8	0.0	0.0	-191.5	2,407.8
Iowa	326.7	231.9	9.3	0.4	95.4	4.5	0.2	32.5	4.0	166.6	0.7	6.5	320.2	36.4	10.1	0.0	0.1	1.3	926.7
Kansas	254.3	338.8	24.7	0.7	88.3	23.2	0.2	60.9	5.7	146.2	1.1	44.6	395.6	90.7	0.0	0.0	(s)	-65.7	1,013.5
Kentucky	813.6	200.9	16.8	0.3	149.1	38.9	2.9	23.3	6.0	232.7	2.7	66.6	539.3	0.0	38.8	0.0	0.0	-60.1	1,532.4
Louisiana	223.5	1,613.8	11.2	0.4	183.8	152.3	0.3	196.6	11.3	237.1	190.2	525.1	1,508.2	110.6	0.0	0.0	0.0	101.4	3,557.5
Maine	21.5	5.2	7.1	0.2	63.5	10.5	3.1	4.5	1.1	74.2	60.7	0.0	224.9	57.2	49.6	0.0	0.0	12.0	370.3
Maryland	247.5	186.4	23.3	0.5	106.9	17.1	2.1	9.6	4.1	257.7	49.3	27.5	498.0	113.9	18.8	0.0	0.0	139.1	1,203.7
Massachusetts	111.0	305.9	10.4	0.2	204.7	44.5	2.4	6.8	4.8	291.3	172.2	13.5	750.8	50.6	19.5	0.0	0.0	131.7	1,369.5
Michigan	702.0	909.0	23.5	0.9	147.4	57.0	1.4	60.4	18.5	532.6	10.7	61.1	913.6	201.3	8.3	0.0	0.0	49.8	2,784.1
Minnesota	300.1	312.2	35.5	0.7	126.0	37.5	0.3	29.0	6.3	261.1	7.5	36.3	540.1	119.2	60.2	0.0	4.2	33.1	1,369.1
Mississippi	86.8	250.7	14.4	0.5	89.2	62.2	0.2	22.5	3.7	160.4	21.6	40.7	415.4	87.3	0.0	0.0	0.0	127.3	967.5
Missouri	523.2	241.2	25.4	0.6	130.8	42.6	0.2	30.7	9.1	342.9	4.2	61.7	648.2	86.3	14.9	0.0	0.0	-14.6	1,499.2
Montana	189.8	46.6	8.7	0.4	44.9	4.8	(s)	3.7	1.4	56.4	0.6	28.4	149.3	0.0	85.1	0.0	0.8	-131.0	340.5
Nebraska	140.9	104.6	6.0	0.4	82.1	6.6	0.1	11.7	2.2	94.3	1.2	2.3	206.8	93.4	11.1	0.0	0.1	-51.1	505.8
Nevada	178.9	70.5	5.6	0.5	42.9	34.4	0.1	3.7	0.6	84.3	3.8	0.6	176.4	0.0	20.8	0.0	0.0	-35.1	411.5
New Hampshire	34.7	17.0	5.2	0.1	38.5	2.1	1.7	6.4	0.5	63.6	23.7	1.0	142.7	84.0	21.4	0.0	0.0	-55.7	244.1
New Jersey	62.8	560.5	22.4	0.6	195.7	261.2	4.7	23.9	13.4	402.6	100.3	188.0	1,212.9	230.6	-1.3	0.0	0.0	335.7	2,401.0
New Mexico	267.5	211.0	12.4	0.5	58.1	15.6	0.1	37.9	1.9	102.1	0.8	11.6	241.1	0.0	2.6	0.0	0.0	-137.9	584.3
New York	336.7	986.8	45.8	0.4	382.8	29.9	10.6	25.6	11.8	678.1	324.2	64.2	1,573.5	257.9	306.1	0.0	0.0	155.1	3,616.0
North Carolina	600.3	185.7	28.2	0.8	149.9	26.0	11.5	40.2	6.8	405.6	47.3	37.9	754.3	243.0	60.1	0.0	0.0	175.6	2,018.9
North Dakota	399.1	38.2	9.7	0.1	41.0	7.6	0.0	6.4	1.0	43.3	1.8	7.2	118.2	0.0	24.5	0.0	0.0	-252.8	327.2
Ohio	1,418.7	839.3	65.8	1.1	223.2	60.1	5.3	53.0	21.6	571.1	10.2	125.3	1,136.7	158.1	2.5	0.0	3.2	174.1	3,732.6
Oklahoma	307.2	558.0	19.4	0.6	94.9	72.8	0.2	16.3	7.7	209.6	3.9	47.5	472.9	0.0	33.1	0.0	0.0	-69.1	1,302.0
Oregon	40.8	126.6	21.9	0.7	89.4	22.7	0.2	5.2	4.3	167.7	41.3	15.6	368.9	48.8	388.2	0.0	0.1	-30.9	942.4
Pennsylvania	1,407.7	707.1	40.1	0.8	320.7	61.9	10.4	33.3	23.0	564.3	93.7	119.9	1,268.1	642.1	12.5	0.0	0.0	-440.5	3,597.0
Rhode Island	0.1	79.2	10.0	0.2	30.9	3.1	0.3	1.7	0.7	46.0	7.6	0.3	100.7	0.0	9.8	0.0	0.0	56.9	246.8
South Carolina	288.3	141.8	13.7	1.1	80.0	14.1	3.0	13.0	3.1	226.6	15.1	34.9	404.7	486.2	28.4	0.0	0.0	-125.1	1,224.3
South Dakota	33.6	27.0	5.9	0.3	32.6	6.9	0.0	7.0	0.9	49.1	0.9	0.0	103.6	0.0	40.5	0.0	0.0	0.1	204.9
Tennessee	590.6	249.2	35.0	1.7	140.1	25.3	2.5	17.3	7.0	307.8	2.5	68.7	608.0	167.1	98.8	0.0	0.0	78.9	1,792.7
Texas	1,324.2	3,625.8	78.3	4.0	525.9	509.1	1.0	1,207.6	30.2	1,054.4	194.5	1,059.7	4,664.7	261.6	17.3	0.0	2.9	18.7	9,915.1
Utah	362.6	132.2	10.8	0.7	47.0	31.5	0.0	2.5	1.7	94.1	1.6	17.9	207.7	0.0	6.0	3.9	0.0	-155.6	556.8
Vermont	0.5	7.6	2.2	0.1	29.1	0.6	1.3	6.9	0.4	36.1	1.8	0.5	79.1	39.9	24.1	0.0	(s)	-12.2	139.9
Virginia	343.6	207.8	24.9	0.5	154.1	65.9	8.3	20.1	5.4	376.0	50.8	26.1	732.2	249.2	3.9	0.0	(s)	316.5	1,853.3
Washington	106.1	174.7	20.1	1.5	107.5	136.0	0.3	9.2	4.0	290.0	147.4	144.6	860.4	60.8	696.9	0.0	3.7	88.5	1,991.2
West Virginia	804.6	137.2	3.6	0.0	55.1	1.5	1.9	3.1	3.8	104.3	3.7	117.9	295.0	0.0	11.5	0.0	0.0	-454.1	794.2
Wisconsin	399.2	334.6	20.6	0.6	132.5	9.7	0.3	28.2	5.8	264.2	5.4	13.9	481.2	119.7	34.5	0.0	1.5	33.6	1,404.3
Wyoming	490.8	130.7	5.1	0.1	54.1	0.9	0.0	4.3	1.2	39.0	0.1	15.5	120.3	0.0	6.5	0.0	0.0	-326.1	422.3
United States	18,846.2	20,138.7	1,102.2	41.1	6,350.8	3,001.3	85.9	2,328.2	330.5	13,972.5	2,518.1	3,794.2	33,524.9	6,607.3	2,792.6	169.8	21.6	0.0	82,128.2

[a] Includes supplemental gaseous fuels.
[b] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity). A negative number in this column results from pumped storage for which, overall, more electricity is expended than is created, to provide electricity during peak demand periods.
[c] Electricity generated for distribution from geothermal energy.
[d] "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.
[e] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
[f] U.S. total includes 27.2 trillion Btu of net imports of coal coke that has not been allocated to the States.
(s)=Number less than 0.05.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 7. Residential Energy Consumption Estimates, 1992
(Trillion Btu)

State	Coal			Natural Gas [a]	Petroleum				Electricity	Net Energy	Electrical System Energy Losses [b]	Total
	Bituminous Coal and Lignite	Anthracite	Total		Distillate Fuel	Kerosene	LPG	Total				
Alabama	0.7	(s)	0.8	51.0	0.1	0.2	8.0	8.3	72.1	132.2	153.9	286.1
Alaska	2.8	0.0	2.8	14.4	9.4	(s)	1.2	10.5	5.6	33.3	12.3	45.6
Arizona	0.0	(s)	0.0	29.3	0.0	0.0	3.4	3.4	55.4	88.1	118.2	206.3
Arkansas	(s)	0.0	0.0	39.7	0.1	0.0	5.4	5.5	35.6	80.9	76.0	156.9
California	**(s)**	**0.0**	**(s)**	**492.7**	**1.2**	**0.2**	**17.4**	**18.8**	**232.4**	**743.9**	**496.0**	**1,239.9**
Colorado	0.4	(s)	0.4	96.8	0.1	0.2	6.1	6.5	34.9	138.6	74.4	213.0
Connecticut	0.1	0.2	0.2	43.6	78.3	1.1	4.4	83.8	35.8	163.4	76.4	239.8
Delaware	(s)	(s)	(s)	8.5	6.1	0.8	2.2	9.1	9.5	27.1	20.3	47.4
Dist. of Col.	0.4	(s)	0.4	16.7	1.0	0.0	(s)	1.0	5.1	23.2	10.8	34.1
Florida	0.1	0.0	0.1	15.8	1.8	1.6	18.8	22.2	249.7	287.8	532.9	820.7
Georgia	**0.3**	**(s)**	**0.3**	**110.9**	**1.0**	**0.6**	**14.6**	**16.2**	**104.2**	**231.6**	**222.3**	**453.9**
Hawaii	0.0	0.0	0.0	0.6	(s)	(s)	1.5	1.5	8.3	10.4	12.7	23.1
Idaho	0.4	0.0	0.4	9.9	3.3	0.0	1.1	4.4	19.6	34.3	41.8	76.1
Illinois	2.2	0.0	2.3	483.9	5.8	0.3	13.3	19.4	110.4	616.1	235.7	851.7
Indiana	3.2	0.0	3.3	154.4	11.1	1.1	12.4	24.5	77.9	260.1	166.3	426.3
Iowa	0.5	0.0	0.5	75.2	4.5	0.1	12.3	17.0	35.1	127.8	74.9	202.7
Kansas	**(s)**	**0.0**	**(s)**	**70.6**	**0.2**	**0.1**	**3.9**	**4.2**	**30.3**	**105.1**	**64.6**	**169.7**
Kentucky	1.8	(s)	1.8	65.5	4.5	2.1	7.3	13.9	60.7	141.9	129.5	271.4
Louisiana	0.0	0.0	0.0	57.7	(s)	0.1	3.8	3.9	72.3	133.8	154.3	288.1
Maine	0.2	0.1	0.4	0.9	30.8	2.7	2.8	36.2	13.1	50.6	27.9	78.4
Maryland	0.1	0.0	0.1	77.1	26.0	1.8	4.9	32.7	67.4	177.4	143.9	321.3
Massachusetts	0.3	0.3	0.6	124.2	109.6	1.5	4.4	115.5	53.1	293.4	113.3	406.7
Michigan	**1.6**	**0.0**	**1.7**	**371.5**	**24.7**	**1.2**	**26.6**	**52.4**	**87.6**	**513.1**	**186.9**	**700.0**
Minnesota	0.2	(s)	0.2	114.8	20.0	0.2	12.9	33.1	50.7	198.7	108.1	306.8
Mississippi	0.0	(s)	(s)	27.9	0.0	0.1	6.3	6.4	42.4	76.7	90.4	167.1
Missouri	1.7	0.0	1.7	116.9	2.1	0.1	20.1	22.3	72.7	213.6	155.0	368.6
Montana	0.1	0.0	0.1	17.0	1.3	(s)	2.2	3.4	11.2	31.8	23.9	55.8
Nebraska	0.0	0.0	0.1	40.6	0.8	0.1	4.5	5.4	22.4	68.4	47.8	116.2
Nevada	**0.0**	**0.0**	**0.0**	**18.8**	**1.3**	**0.1**	**2.3**	**3.6**	**20.7**	**43.1**	**44.2**	**87.3**
New Hampshire	0.0	0.2	0.2	6.8	21.5	1.4	4.7	27.5	11.7	46.2	25.0	71.2
New Jersey	0.0	0.2	0.2	203.5	65.2	1.5	4.8	71.6	70.1	345.4	149.6	495.0
New Mexico	0.1	(s)	0.1	32.8	0.1	0.0	4.0	4.1	12.9	49.9	27.6	77.5
New York	1.3	1.9	3.2	389.6	163.1	7.1	18.0	188.2	132.1	713.0	281.9	994.9
North Carolina	1.8	(s)	1.8	44.0	20.4	10.4	19.5	50.3	118.6	214.7	253.1	467.8
North Dakota	**0.6**	**0.0**	**0.6**	**10.1**	**3.7**	**0.0**	**3.9**	**7.7**	**10.3**	**28.7**	**22.0**	**50.7**
Ohio	4.9	0.2	5.1	352.9	27.2	4.1	14.4	45.7	133.5	537.3	285.0	822.2
Oklahoma	0.0	(s)	0.0	67.2	0.0	0.1	4.0	4.1	48.6	120.0	103.8	223.8
Oregon	0.0	0.0	0.0	24.0	6.2	0.1	1.6	7.9	51.9	83.8	110.7	194.4
Pennsylvania	6.7	12.9	19.5	276.1	102.8	9.0	11.3	123.0	133.9	552.6	285.7	838.3
Rhode Island	0.0	0.1	0.1	20.4	19.1	0.2	1.0	20.2	8.1	48.7	17.2	65.9
South Carolina	**0.3**	**(s)**	**0.3**	**23.0**	**4.0**	**2.5**	**7.7**	**14.2**	**64.6**	**102.1**	**137.9**	**240.0**
South Dakota	(s)	(s)	0.0	11.0	2.8	0.0	3.6	6.4	9.7	27.1	20.7	47.8
Tennessee	1.3	(s)	1.3	53.8	1.5	2.0	7.6	11.1	100.6	167.0	214.8	381.7
Texas	0.1	(s)	0.1	225.3	0.0	0.1	12.5	12.6	279.6	517.6	596.5	1,114.1
Utah	1.8	0.0	1.8	48.2	0.7	0.0	1.2	1.9	15.4	67.3	32.8	100.1
Vermont	0.0	0.1	0.1	2.5	12.8	1.2	5.2	19.1	6.6	28.3	14.0	42.3
Virginia	**1.7**	**0.1**	**1.7**	**64.8**	**27.9**	**7.3**	**8.8**	**43.9**	**101.6**	**212.1**	**216.8**	**428.9**
Washington	0.7	(s)	0.7	44.4	10.6	0.2	3.2	14.0	97.0	156.2	207.0	363.2
West Virginia	0.7	0.1	0.8	37.6	2.7	1.4	1.6	5.7	27.8	71.9	59.3	131.2
Wisconsin	0.0	(s)	0.0	124.5	27.7	0.2	17.9	45.8	56.7	227.0	121.0	348.0
Wyoming	0.7	0.0	0.7	11.5	0.3	0.0	1.8	2.2	6.0	20.4	12.8	33.2
United States	**40.2**	**16.5**	**56.7**	**4,821.1**	**864.9**	**65.0**	**382.5**	**1,312.4**	**3,193.4**	**9,383.6**	**6,809.5**	**16,193.1**

[a] Includes supplemental gaseous fuels.
[b] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Number less than 0.05.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 8. Commercial Energy Consumption Estimates, 1992
(Trillion Btu)

State	Coal			Natural Gas [a]	Petroleum						Electricity	Net Energy	Electrcial System Energy Losses [b]	Total
	Bituminous Coal and Lignite	Anthracite	Total		Distillate Fuel	Kerosene	LPG	Motor Gasoline	Residual Fuel	Total				
Alabama	1.4	(s)	1.4	25.9	6.0	0.1	1.4	0.7	0.0	8.2	39.4	75.0	84.1	159.1
Alaska	5.3	0.0	5.3	21.3	8.0	(s)	0.2	0.3	0.0	8.5	7.5	42.6	16.4	59.1
Arizona	0.0	(s)	0.1	28.0	1.3	(s)	0.6	1.6	0.0	3.5	55.8	87.4	119.2	206.6
Arkansas	0.0	0.0	0.0	25.5	2.2	0.0	1.0	0.4	0.0	3.6	23.1	52.2	49.2	101.4
California	**(s)**	**0.0**	**(s)**	**292.9**	**11.6**	**0.1**	**3.1**	**7.8**	**0.3**	**22.9**	**300.1**	**615.8**	**640.3**	**1,256.1**
Colorado	0.8	(s)	0.8	68.0	4.9	0.0	1.1	0.8	(s)	6.8	50.4	126.0	107.4	233.4
Connecticut	0.1	0.1	0.3	30.7	17.1	0.3	0.8	8.3	5.6	32.1	37.0	100.0	79.0	179.0
Delaware	(s)	(s)	(s)	5.1	2.0	0.0	0.4	0.2	0.6	3.2	8.5	16.8	18.2	35.0
Dist. of Col.	0.8	(s)	0.8	16.2	3.2	0.0	(s)	0.2	1.7	5.1	18.6	40.7	39.7	80.3
Florida	0.2	0.0	0.2	45.9	17.5	0.2	3.3	4.3	11.3	36.6	195.5	278.2	417.1	695.3
Georgia	**0.6**	**(s)**	**0.6**	**55.2**	**6.0**	**0.2**	**2.6**	**2.2**	**0.0**	**11.0**	**84.0**	**150.8**	**179.1**	**330.0**
Hawaii	0.0	0.0	0.0	2.3	2.5	(s)	0.3	0.2	6.7	9.7	8.2	20.3	12.6	32.8
Idaho	0.7	0.0	0.7	9.2	2.4	(s)	0.2	1.6	0.1	4.3	19.5	33.8	41.6	75.4
Illinois	4.2	0.0	4.2	200.5	10.5	0.2	2.3	2.0	0.3	15.3	132.7	352.7	283.2	635.9
Indiana	5.9	0.0	6.0	73.6	8.2	0.3	2.2	1.8	0.1	12.6	56.9	149.2	121.5	270.7
Iowa	0.9	0.0	1.0	46.3	2.8	0.0	2.2	3.4	0.2	8.7	26.6	82.5	56.7	139.1
Kansas	**(s)**	**0.0**	**(s)**	**53.3**	**2.9**	**0.0**	**0.7**	**0.6**	**0.1**	**4.3**	**33.3**	**90.9**	**71.0**	**161.9**
Kentucky	3.4	(s)	3.4	37.5	5.1	0.3	1.3	1.5	0.0	8.2	41.6	90.7	88.8	179.5
Louisiana	0.0	0.0	0.0	29.7	3.5	0.1	0.7	1.3	0.0	5.6	56.1	91.4	119.7	211.1
Maine	0.4	0.1	0.5	2.2	10.0	0.4	0.5	0.3	7.9	19.0	9.9	31.7	21.1	52.8
Maryland	0.2	0.0	0.2	43.6	15.0	0.2	0.9	0.5	3.0	19.7	38.8	102.3	82.8	185.0
Massachusetts	0.6	0.2	0.8	66.8	38.9	0.4	0.8	0.9	23.3	64.3	66.9	198.8	142.7	341.6
Michigan	**3.0**	**0.0**	**3.1**	**180.3**	**10.3**	**0.0**	**4.7**	**2.9**	**0.1**	**18.0**	**76.8**	**278.2**	**163.9**	**442.0**
Minnesota	0.3	(s)	0.3	83.3	4.4	0.0	2.3	0.6	1.2	8.6	30.7	122.9	65.6	188.5
Mississippi	0.0	(s)	(s)	18.9	3.0	0.0	1.1	0.9	(s)	5.0	25.0	48.9	53.4	102.3
Missouri	3.2	0.0	3.2	61.1	6.8	0.1	3.5	0.6	0.0	11.1	67.1	142.6	143.3	285.9
Montana	0.2	0.0	0.2	11.8	1.0	(s)	0.4	0.3	0.0	1.7	11.6	25.3	24.7	50.1
Nebraska	0.1	0.0	0.1	33.8	1.6	0.0	0.8	0.5	0.3	3.1	22.1	59.0	47.1	106.2
Nevada	**0.0**	**0.0**	**0.0**	**16.7**	**1.7**	**0.0**	**0.4**	**0.4**	**(s)**	**2.5**	**16.7**	**36.0**	**35.7**	**71.7**
New Hampshire	0.1	0.1	0.2	6.1	6.6	0.1	0.8	0.3	2.0	9.8	7.5	23.6	16.0	39.6
New Jersey	0.0	0.1	0.2	134.2	37.1	2.2	0.8	3.2	8.6	52.0	94.8	281.1	202.3	483.5
New Mexico	0.1	(s)	0.1	29.1	1.4	0.0	0.7	0.5	0.0	2.7	20.6	52.5	43.9	96.4
New York	2.4	1.3	3.6	223.5	81.0	2.3	3.2	3.6	100.3	190.3	192.6	610.0	410.9	1,020.9
North Carolina	3.3	(s)	3.3	37.7	9.5	0.3	3.4	1.7	0.7	15.7	91.8	148.5	195.9	344.4
North Dakota	**1.1**	**0.0**	**1.1**	**10.2**	**0.9**	**(s)**	**0.7**	**0.2**	**0.1**	**1.9**	**7.8**	**21.0**	**16.5**	**37.5**
Ohio	9.1	0.1	9.2	166.5	9.8	0.4	2.5	3.5	0.5	16.7	123.4	315.9	263.3	579.1
Oklahoma	0.0	(s)	0.0	36.0	2.2	0.0	0.7	0.9	0.3	4.1	42.4	82.5	90.4	172.9
Oregon	0.0	0.0	0.0	20.3	4.5	0.0	0.3	0.9	1.5	7.2	42.9	70.4	91.6	162.0
Pennsylvania	12.4	8.6	20.9	139.1	31.5	0.6	2.0	1.8	5.6	41.4	108.6	310.0	231.8	541.8
Rhode Island	0.0	0.0	0.0	9.3	3.5	0.0	0.2	0.2	3.3	7.2	9.1	25.6	19.4	45.0
South Carolina	**0.5**	**(s)**	**0.5**	**17.1**	**3.9**	**0.1**	**1.4**	**0.5**	**0.3**	**6.2**	**44.9**	**68.7**	**95.8**	**164.5**
South Dakota	0.0	(s)	0.0	9.3	1.4	(s)	0.6	0.3	0.2	2.6	6.4	18.3	13.6	31.9
Tennessee	2.5	(s)	2.5	48.0	6.1	0.4	1.3	1.8	0.4	10.0	25.2	85.6	53.8	139.5
Texas	0.1	(s)	0.1	193.8	18.1	0.4	2.2	7.6	0.1	28.4	245.9	468.3	524.8	993.0
Utah	3.3	0.0	3.3	17.9	2.7	0.0	0.2	0.4	0.1	3.5	20.0	44.7	42.6	87.3
Vermont	0.0	0.1	0.1	2.3	4.8	0.1	0.9	0.2	0.7	6.6	5.4	14.3	11.5	25.8
Virginia	**3.1**	**0.0**	**3.1**	**52.7**	**11.4**	**0.7**	**1.6**	**1.7**	**1.4**	**16.7**	**102.0**	**174.5**	**217.5**	**392.1**
Washington	1.3	(s)	1.3	39.1	4.8	0.1	0.6	0.7	0.4	6.4	76.9	123.8	164.1	287.8
West Virginia	1.3	0.1	1.4	26.0	1.9	0.2	0.3	1.2	0.3	3.8	18.2	49.4	38.8	88.1
Wisconsin	0.1	(s)	0.1	72.0	9.0	0.1	3.2	1.1	1.5	14.8	47.5	134.4	101.4	235.8
Wyoming	1.2	0.0	1.2	8.5	1.3	(s)	0.3	0.4	0.0	2.0	8.5	20.2	18.2	38.4
United States	**74.6**	**11.0**	**85.7**	**2,684.2**	**464.0**	**11.1**	**67.5**	**79.5**	**191.2**	**813.3**	**2,902.6**	**6,685.8**	**6,189.1**	**12,874.9**

[a] Includes supplemental gaseous fuels.
[b] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Number less than 0.05.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 9. Industrial Energy Consumption Estimates, 1992
(Trillion Btu)

State	Coal			Natural Gas [a]	Petroleum									Hydro-electric power	Electricity	Net Energy [b]	Electrical System Energy Losses [c]	Total [b]
	Bituminous Coal and Lignite	Anthra-cite	Total		Asphalt and Road Oil	Distil-late Fuel	Kero-sene	LPG	Lubri-cants	Motor Gasoline	Residual Fuel	Other	Total					
Alabama	165.4	0.2	165.6	187.0	32.8	31.4	0.2	4.6	2.9	2.3	2.3	39.0	115.6	0.2	100.6	569.0	214.6	783.6
Alaska	0.0	0.0	0.0	316.3	1.8	11.5	(s)	0.1	0.1	0.3	1.9	20.3	35.9	0.0	1.7	353.9	3.8	357.7
Arizona	12.8	0.0	12.8	20.4	19.8	14.0	(s)	3.4	1.5	1.8	0.6	0.8	41.9	0.2	37.7	113.0	80.5	193.5
Arkansas	7.1	0.0	7.1	125.5	7.8	25.6	0.1	4.3	1.5	2.3	0.2	12.5	54.2	0.0	38.4	225.2	81.9	307.1
California	**64.8**	**0.0**	**64.8**	**705.7**	**90.0**	**64.7**	**0.1**	**53.6**	**11.9**	**17.3**	**11.9**	**284.7**	**534.1**	**0.0**	**194.8**	**1,499.4**	**415.6**	**1,915.0**
Colorado	14.8	0.0	14.8	80.6	21.2	25.3	0.0	4.1	1.4	2.6	0.0	9.7	64.3	0.0	23.4	183.0	49.9	232.9
Connecticut	0.3	0.0	0.3	37.4	11.1	5.4	0.0	1.5	1.2	1.3	7.7	9.4	37.7	0.1	19.7	95.2	42.1	137.2
Delaware	3.5	0.1	3.6	18.7	0.5	2.0	0.0	0.7	0.4	0.3	7.8	24.2	35.9	0.0	11.1	69.3	23.6	92.9
Dist. of Col.	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.3	0.0	0.0	0.6	0.0	10.2	10.8	21.7	32.5
Florida	33.3	0.0	33.4	99.0	46.0	21.1	0.1	6.2	3.4	5.1	25.9	21.4	129.2	0.0	56.3	317.9	120.1	438.0
Georgia	**44.9**	**0.0**	**44.9**	**176.5**	**32.5**	**16.3**	**0.1**	**8.5**	**3.6**	**6.4**	**21.5**	**28.0**	**116.9**	**0.6**	**96.2**	**435.1**	**205.3**	**640.4**
Hawaii	1.2	0.0	1.2	0.0	2.9	3.5	(s)	0.5	0.1	0.8	8.6	13.3	29.7	0.7	13.0	44.6	19.8	64.3
Idaho	8.5	0.0	8.5	27.9	9.7	14.3	(s)	1.0	0.2	2.0	0.0	0.0	27.4	0.0	25.8	89.5	55.0	144.5
Illinois	147.0	0.1	147.1	305.9	61.7	49.5	0.3	28.5	11.1	6.4	2.3	187.4	347.1	0.2	139.5	939.7	297.8	1,237.5
Indiana	289.5	0.0	289.5	248.3	41.2	32.0	0.3	10.4	6.2	3.4	24.4	98.5	216.3	0.0	127.7	881.8	272.6	1,154.4
Iowa	52.7	0.2	52.9	101.2	9.3	36.2	0.1	17.9	1.1	5.5	0.4	6.5	77.1	0.0	41.4	272.6	88.3	360.9
Kansas	**3.8**	**0.1**	**3.9**	**172.4**	**24.7**	**26.5**	**0.1**	**56.0**	**2.3**	**3.5**	**1.0**	**44.6**	**158.6**	**0.0**	**28.8**	**363.7**	**61.5**	**425.3**
Kentucky	71.1	0.2	71.3	80.9	16.8	33.7	0.5	14.4	3.1	4.5	2.7	66.6	142.3	0.0	126.5	421.0	270.0	691.0
Louisiana	11.1	0.0	11.1	1,204.1	11.2	66.3	0.2	191.9	7.2	1.8	6.3	519.9	804.8	0.0	93.7	2,113.7	200.0	2,313.7
Maine	20.6	0.0	20.6	2.1	7.1	4.4	0.1	1.1	0.4	0.5	37.9	0.0	51.4	10.0	16.2	100.3	34.6	134.9
Maryland	17.8	0.0	17.8	51.1	23.3	8.2	0.1	3.4	2.3	1.4	6.7	27.5	73.0	0.0	67.4	209.3	143.9	353.2
Massachusetts	3.9	0.0	3.9	73.5	10.4	10.8	0.5	1.3	2.1	1.8	13.7	13.5	54.2	0.6	33.0	165.2	70.4	235.5
Michigan	**76.3**	**0.0**	**76.3**	**324.4**	**23.5**	**27.0**	**0.2**	**28.2**	**10.2**	**5.0**	**4.8**	**61.1**	**160.0**	**1.2**	**121.7**	**683.5**	**259.6**	**943.1**
Minnesota	19.6	0.0	19.6	94.1	35.5	36.1	0.0	13.6	1.8	7.4	6.2	29.9	130.6	1.5	80.4	326.1	171.5	497.6
Mississippi	5.8	0.0	5.8	113.2	14.4	25.3	0.1	14.7	1.9	3.3	1.2	40.7	101.7	0.0	46.0	266.7	98.2	364.9
Missouri	26.6	0.0	26.6	58.6	25.4	19.0	0.0	6.7	3.8	3.5	3.9	61.7	124.1	0.0	45.9	255.1	97.9	353.0
Montana	4.7	0.0	4.7	14.4	8.7	15.1	(s)	1.0	0.3	3.0	0.5	28.4	57.0	0.0	21.9	98.0	46.7	144.7
Nebraska	6.0	0.0	6.0	25.9	6.0	28.6	0.0	6.2	0.2	4.3	0.9	2.3	48.6	0.0	16.2	96.7	34.6	131.3
Nevada	**4.0**	**0.0**	**4.0**	**9.6**	**5.6**	**17.5**	**0.1**	**0.9**	**0.1**	**0.9**	**0.5**	**0.6**	**26.1**	**0.0**	**22.9**	**62.6**	**48.9**	**111.6**
New Hampshire	1.1	0.0	1.1	4.0	5.2	2.9	0.1	0.9	0.1	0.3	6.5	1.0	17.0	1.6	11.4	35.1	24.3	59.4
New Jersey	5.4	0.0	5.4	179.0	22.4	11.7	0.9	18.0	9.4	2.2	19.6	188.0	272.2	0.0	50.1	506.8	106.9	613.7
New Mexico	1.0	0.0	1.0	73.8	12.4	11.1	0.1	32.9	0.7	1.7	0.8	11.6	71.3	0.0	15.7	161.8	33.6	195.4
New York	70.8	0.5	71.3	152.7	45.8	18.2	1.1	4.0	5.8	5.8	19.5	64.2	164.4	2.4	105.9	496.7	225.9	722.6
North Carolina	71.7	0.0	71.7	94.1	28.2	18.7	0.8	16.8	3.2	4.3	42.5	37.9	152.4	0.0	111.0	429.2	236.8	666.0
North Dakota	**93.1**	**0.0**	**93.1**	**15.1**	**9.7**	**17.1**	**(s)**	**1.8**	**0.1**	**3.8**	**1.8**	**7.2**	**41.5**	**0.0**	**6.3**	**155.9**	**13.4**	**169.3**
Ohio	197.5	0.1	197.6	306.9	65.8	37.3	0.8	35.1	13.6	14.7	9.0	125.3	301.4	0.0	237.7	1,043.7	507.3	1,550.9
Oklahoma	16.6	0.0	16.6	274.0	19.4	24.5	0.1	11.3	3.3	4.4	3.6	47.5	114.1	0.0	39.6	444.3	84.4	528.7
Oregon	2.3	0.0	2.3	60.8	21.9	13.2	0.1	2.8	1.3	1.3	3.2	15.6	59.3	0.3	51.6	174.3	110.1	284.4
Pennsylvania	364.7	4.5	369.2	248.7	40.1	36.5	0.8	19.3	15.6	7.1	26.4	113.8	259.5	0.0	153.1	1,030.5	326.7	1,357.2
Rhode Island	0.0	0.0	0.0	48.8	10.0	1.6	0.1	0.5	0.4	0.1	2.9	0.3	15.8	0.0	4.6	69.2	9.9	79.1
South Carolina	**54.8**	**0.0**	**54.8**	**96.9**	**13.7**	**10.4**	**0.4**	**3.7**	**1.6**	**3.8**	**11.3**	**34.9**	**79.7**	**0.5**	**89.8**	**321.7**	**191.5**	**513.2**
South Dakota	4.6	0.0	4.6	5.0	5.9	12.7	0.0	2.6	0.0	2.3	0.7	0.0	24.2	0.3	6.1	40.2	12.9	53.2
Tennessee	93.0	0.1	93.1	130.2	35.0	21.3	0.1	8.0	3.2	3.0	1.9	68.7	141.2	0.0	142.2	506.7	303.5	810.1
Texas	60.4	0.0	60.5	2,128.3	78.3	134.3	0.5	1,191.8	19.4	22.8	5.2	1,059.7	2,511.9	0.0	291.5	4,992.2	621.9	5,614.1
Utah	42.0	0.0	42.0	57.7	10.8	11.3	0.0	1.0	0.6	1.1	1.4	17.9	44.1	0.0	21.2	165.0	45.2	210.2
Vermont	0.4	0.0	0.4	1.9	2.2	3.0	0.0	0.8	0.1	0.5	1.1	0.5	8.2	0.7	4.9	16.1	10.5	26.6
Virginia	**116.5**	**0.1**	**116.6**	**72.1**	**24.9**	**14.7**	**0.3**	**9.4**	**2.4**	**3.5**	**18.5**	**26.1**	**99.9**	**0.3**	**57.0**	**345.9**	**121.7**	**467.6**
Washington	3.4	0.0	3.4	82.4	20.1	19.8	0.0	4.7	1.1	4.2	6.3	144.6	200.9	1.3	130.8	418.8	279.1	697.8
West Virginia	99.8	0.1	99.8	55.7	3.6	12.8	0.3	1.1	2.4	1.3	3.3	117.9	142.8	7.1	35.4	340.8	75.5	416.3
Wisconsin	44.5	0.0	44.5	131.4	20.6	24.4	0.1	6.7	2.8	4.3	3.9	13.7	76.3	2.7	69.5	324.5	148.4	472.9
Wyoming	44.9	0.0	44.9	102.3	5.1	15.8	0.0	2.0	0.3	2.6	0.1	15.5	41.5	0.0	25.4	214.0	54.2	268.2
United States	**2,505.5**	**6.3**	**2,511.8**	**8,996.4**	**1,102.2**	**1,144.5**	**9.8**	**1,859.8**	**170.0**	**194.3**	**391.3**	**3,764.1**	**8,635.9**	**32.6**	**3,318.8**	**23,522.7**	**7,074.0**	**30,596.7**

[a] Includes supplemental gaseous fuels.
[b] U.S. total includes 27.2 trillion Btu of net imports of coal coke that has not been allocated to the States.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Number less than 0.05.

Notes: • Due to the lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 10. Transportation Energy Consumption Estimates, 1992
(Trillion Btu)

State	Coal	Natural Gas [a]	Petroleum								Electricity	Net Energy	Electrical System Energy Losses [b]	Total
			Aviation Gasoline	Distillate Fuel	Jet Fuel	LPG	Lubricants	Motor Gasoline	Residual Fuel	Total				
Alabama	0.0	19.2	0.5	104.0	11.7	0.3	2.8	263.8	22.2	405.3	0.0	424.5	0.0	424.5
Alaska	0.0	2.9	2.3	28.2	82.9	0.0	0.5	30.3	2.0	146.3	0.0	149.2	0.0	149.2
Arizona	0.0	24.1	0.8	49.8	46.4	0.2	2.0	214.9	0.0	314.1	0.0	338.2	0.0	338.2
Arkansas	0.0	8.1	0.8	61.0	6.2	0.2	2.4	151.8	0.0	222.4	0.0	230.5	0.0	230.5
California	**0.0**	**15.2**	**5.3**	**313.6**	**489.5**	**2.4**	**15.9**	**1,633.3**	**203.0**	**2,663.0**	**1.0**	**2,679.2**	**2.1**	**2,681.3**
Colorado	0.0	8.4	0.7	41.8	41.6	0.2	2.3	184.6	0.0	271.2	0.0	279.7	0.0	279.7
Connecticut	0.0	0.6	0.1	28.3	13.0	0.1	1.4	161.7	0.3	204.9	0.0	205.5	0.0	205.5
Delaware	0.0	(s)	0.1	8.0	7.8	0.0	0.4	42.4	6.5	65.2	0.0	65.2	0.0	65.2
Dist. of Col.	0.0	0.3	0.0	4.4	0.0	(s)	0.3	20.7	0.0	25.5	0.4	26.2	0.9	27.0
Florida	0.0	4.8	3.0	153.4	137.5	0.6	4.6	742.8	65.3	1,107.2	0.1	1,112.1	0.3	1,112.4
Georgia	**0.0**	**7.7**	**0.8**	**133.9**	**70.0**	**0.4**	**3.5**	**432.2**	**21.2**	**662.1**	**0.2**	**670.0**	**0.5**	**670.5**
Hawaii	0.0	0.0	1.2	15.1	56.5	0.1	0.4	45.6	23.9	142.9	0.0	142.9	0.0	142.9
Idaho	0.0	3.4	(s)	21.8	5.3	0.1	0.8	59.1	0.0	87.2	0.0	90.5	0.0	90.5
Illinois	0.0	11.5	0.9	144.0	41.8	1.2	8.6	550.2	0.2	746.8	1.2	759.5	2.6	762.1
Indiana	0.0	4.8	1.3	133.4	90.5	0.6	3.9	320.5	1.3	551.5	0.0	556.3	0.1	556.4
Iowa	0.0	7.0	0.4	51.2	4.5	0.2	3.0	157.7	0.0	216.9	0.0	223.9	0.0	223.9
Kansas	**0.0**	**28.8**	**0.7**	**58.1**	**23.2**	**0.4**	**3.4**	**142.1**	**0.0**	**227.9**	**0.0**	**256.7**	**0.0**	**256.7**
Kentucky	0.0	16.8	0.3	104.7	38.9	0.2	2.9	226.8	0.0	373.8	0.0	390.6	0.0	390.6
Louisiana	0.0	56.4	0.4	113.4	152.3	0.2	4.1	234.0	183.7	688.2	0.0	744.6	0.0	744.6
Maine	0.0	(s)	0.2	18.2	10.5	0.1	0.7	73.4	1.0	104.2	0.0	104.2	0.0	104.2
Maryland	0.0	2.5	0.5	55.1	17.1	0.4	1.8	255.7	10.3	340.8	0.3	343.5	0.6	344.2
Massachusetts	0.0	1.8	0.2	43.1	44.5	0.2	2.6	288.7	2.7	382.1	0.6	384.5	1.2	385.8
Michigan	**0.0**	**22.5**	**0.9**	**83.8**	**57.0**	**0.9**	**8.4**	**524.7**	**0.6**	**676.4**	**0.0**	**698.9**	**0.0**	**698.9**
Minnesota	0.0	15.1	0.7	65.2	37.5	0.2	4.5	253.0	0.0	361.1	0.0	376.2	0.0	376.2
Mississippi	0.0	35.0	0.5	60.8	62.2	0.3	1.8	156.2	16.5	298.2	0.0	333.2	0.0	333.2
Missouri	0.0	2.3	0.6	101.8	42.6	0.3	5.3	338.7	0.1	489.5	0.0	491.8	0.0	491.8
Montana	0.0	3.1	0.4	27.4	4.8	0.1	1.1	53.1	0.0	86.9	0.0	90.0	0.0	90.0
Nebraska	0.0	2.5	0.4	50.9	6.6	0.2	2.0	89.5	0.0	149.6	0.0	152.1	0.0	152.1
Nevada	**0.0**	**0.5**	**0.5**	**22.0**	**34.4**	**0.1**	**0.5**	**83.0**	**0.0**	**140.5**	**0.0**	**141.0**	**0.0**	**141.0**
New Hampshire	0.0	0.1	0.1	7.4	2.1	0.0	0.3	63.1	0.8	73.8	0.0	73.9	0.0	73.9
New Jersey	0.0	3.7	0.6	79.9	261.2	0.3	4.0	397.2	60.9	804.1	0.3	808.1	0.7	808.9
New Mexico	0.0	52.5	0.5	45.1	15.6	0.4	1.2	99.8	0.0	162.6	0.0	215.0	0.0	215.0
New York	0.0	6.0	0.4	118.2	29.9	0.5	6.0	668.7	23.4	847.2	7.8	861.0	16.6	877.6
North Carolina	0.0	6.7	0.8	99.5	26.0	0.5	3.6	399.6	4.1	534.1	0.0	540.7	0.0	540.7
North Dakota	**0.0**	**2.9**	**0.1**	**18.9**	**7.6**	**0.1**	**0.9**	**39.3**	**0.0**	**66.8**	**0.0**	**69.7**	**0.0**	**69.7**
Ohio	0.0	9.9	1.1	146.5	60.1	0.9	8.1	552.9	0.3	770.0	0.1	780.0	0.3	780.3
Oklahoma	0.0	26.2	0.6	68.1	72.8	0.3	4.4	204.3	0.0	350.5	0.0	376.7	0.0	376.7
Oregon	0.0	7.1	0.7	65.4	22.7	0.5	3.0	165.5	36.6	294.4	0.0	301.5	0.1	301.5
Pennsylvania	0.0	39.9	0.8	145.8	61.9	0.7	7.4	555.5	44.0	816.1	1.1	857.2	2.4	859.7
Rhode Island	0.0	0.4	0.2	6.6	3.1	0.1	0.4	45.7	0.4	56.4	0.0	56.8	0.0	56.8
South Carolina	**0.0**	**3.0**	**1.1**	**60.9**	**14.1**	**0.3**	**1.5**	**222.3**	**3.4**	**303.6**	**0.0**	**306.6**	**0.0**	**306.6**
South Dakota	0.0	1.8	0.3	15.6	6.9	0.1	0.9	46.6	0.0	70.3	0.0	72.1	0.0	72.1
Tennessee	0.0	16.9	1.7	109.9	25.3	0.4	3.8	303.0	0.3	444.4	(s)	461.3	(s)	461.3
Texas	0.0	84.9	4.0	371.8	509.1	1.1	10.8	1,024.0	188.1	2,109.0	0.0	2,193.9	0.0	2,193.9
Utah	0.0	1.4	0.7	31.8	31.5	0.1	1.1	92.6	0.0	157.9	0.0	159.2	0.0	159.2
Vermont	0.0	(s)	0.1	8.6	0.6	0.0	0.3	35.5	0.0	45.1	0.0	45.1	0.0	45.1
Virginia	**0.0**	**6.7**	**0.5**	**98.5**	**65.9**	**0.4**	**3.0**	**370.8**	**18.1**	**557.2**	**0.3**	**564.2**	**0.5**	**564.7**
Washington	0.0	3.2	1.5	72.2	136.0	0.8	2.8	285.1	140.7	639.0	0.1	642.2	0.1	642.4
West Virginia	0.0	17.8	0.0	36.0	1.5	0.1	1.4	101.9	0.0	140.8	0.0	158.6	0.0	158.6
Wisconsin	0.0	4.0	0.6	71.0	9.7	0.4	3.0	258.8	0.1	343.5	0.0	347.6	0.0	347.6
Wyoming	0.0	8.4	0.1	36.1	0.9	0.1	0.9	36.1	0.0	74.0	0.0	82.4	0.0	82.4
United States	**0.0**	**608.4**	**41.1**	**3,810.2**	**3,001.3**	**18.4**	**160.5**	**13,698.8**	**1,082.0**	**21,812.2**	**13.7**	**22,434.4**	**29.2**	**22,463.5**

[a] Includes supplemental gaseous fuels.
[b] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Number less than 0.05.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 11. Estimates of Energy Input at Electric Utilities, 1992
(Trillion Btu)

State	Coal			Natural Gas [a]	Petroleum				Nuclear Electric Power	Hydroelectric Power [d]	Geothermal Energy	Other [e]	Total
	Bituminous Coal and Lignite	Anthracite	Total		Heavy Oil [b]	Light Oil [c]	Petroleum Coke	Total					
Alabama	602.8	0.0	602.8	3.4	0.0	0.8	0.0	0.8	207.1	105.7	0.0	0.0	919.9
Alaska	4.4	0.0	4.4	29.0	0.9	3.5	0.0	4.5	0.0	9.5	0.0	0.0	47.3
Arizona	356.1	0.0	356.1	31.9	0.1	0.7	0.0	0.8	273.4	71.2	0.0	0.0	733.4
Arkansas	213.6	0.0	213.6	27.7	(s)	0.6	0.0	0.6	120.9	34.8	0.0	0.0	397.6
California	**0.0**	**0.0**	**0.0**	**583.1**	**3.0**	**0.7**	**0.0**	**3.7**	**376.3**	**244.2**	**165.9**	**0.1**	**1,373.3**
Colorado	315.5	0.0	315.5	5.0	0.2	0.3	0.0	0.5	0.0	15.5	0.0	0.0	336.5
Connecticut	21.5	0.0	21.5	2.2	54.8	0.4	0.0	55.2	179.1	13.6	0.0	3.9	275.4
Delaware	42.5	0.0	42.5	8.7	16.2	0.7	10.2	27.2	0.0	0.0	0.0	0.0	78.4
Dist. of Col.	0.0	0.0	0.0	0.0	1.2	0.3	0.0	1.5	0.0	0.0	0.0	0.0	1.5
Florida	618.9	0.0	618.9	204.8	273.6	8.3	0.0	281.9	268.2	2.4	0.0	0.0	1,376.2
Georgia	**569.6**	**0.0**	**569.6**	**1.2**	**0.4**	**1.2**	**0.0**	**1.6**	**298.9**	**55.0**	**0.0**	**0.0**	**926.3**
Hawaii	0.0	0.0	0.0	0.0	63.1	11.4	0.0	74.5	0.0	0.1	0.0	0.0	74.6
Idaho	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.2	0.0	0.0	67.2
Illinois	539.0	0.0	539.0	9.4	12.0	2.1	0.0	14.1	787.4	0.5	0.0	0.1	1,350.5
Indiana	997.7	0.0	997.7	7.8	0.0	1.5	1.8	3.4	0.0	5.8	0.0	0.0	1,014.7
Iowa	272.3	0.0	272.3	2.3	0.0	0.5	0.0	0.5	36.4	10.1	0.0	0.1	321.7
Kansas	**250.4**	**0.0**	**250.4**	**13.6**	**0.0**	**0.6**	**0.0**	**0.6**	**90.7**	**0.0**	**0.0**	**(s)**	**355.2**
Kentucky	737.1	0.0	737.1	0.3	0.0	1.1	0.0	1.1	0.0	38.8	0.0	0.0	777.3
Louisiana	212.4	0.0	212.4	265.9	0.1	0.4	5.3	5.8	110.6	0.0	0.0	0.0	594.7
Maine	0.0	0.0	0.0	0.0	13.9	0.1	0.0	14.1	57.2	39.5	0.0	0.0	110.8
Maryland	229.4	0.0	229.4	12.1	29.3	2.7	0.0	31.9	113.9	18.8	0.0	0.0	406.1
Massachusetts	105.7	0.0	105.7	39.6	132.4	2.3	0.0	134.7	50.6	18.8	0.0	0.0	349.4
Michigan	**621.0**	**0.0**	**621.0**	**10.3**	**5.2**	**1.7**	**0.0**	**6.9**	**201.3**	**7.1**	**0.0**	**0.0**	**846.6**
Minnesota	280.0	0.0	280.0	4.9	(s)	0.4	6.4	6.8	119.2	58.7	0.0	4.2	473.8
Mississippi	81.0	0.0	81.0	55.8	3.9	0.2	0.0	4.1	87.3	0.0	0.0	0.0	228.1
Missouri	491.6	0.0	491.6	2.4	0.2	1.1	0.0	1.2	86.3	14.9	0.0	0.0	596.4
Montana	184.7	0.0	184.7	0.3	0.0	0.2	0.0	0.2	0.0	85.1	0.0	0.8	271.1
Nebraska	134.8	0.0	134.8	1.8	0.0	0.1	0.0	0.1	93.4	11.1	0.0	0.1	241.3
Nevada	**174.9**	**0.0**	**174.9**	**25.0**	**3.3**	**0.4**	**0.0**	**3.6**	**0.0**	**20.8**	**0.0**	**0.0**	**224.4**
New Hampshire	33.2	0.0	33.2	0.0	14.4	0.2	0.0	14.5	84.0	19.8	0.0	0.0	151.5
New Jersey	57.0	0.0	57.0	40.1	11.2	1.8	0.0	13.0	230.6	1.4	0.0	0.0	339.3
New Mexico	266.3	0.0	266.3	22.9	0.0	0.4	0.0	0.4	0.0	2.6	0.0	0.0	292.2
New York	258.6	0.0	258.6	215.0	181.0	2.4	0.0	183.4	257.9	303.7	0.0	0.0	1,218.6
North Carolina	523.4	0.0	523.4	3.3	0.0	1.8	0.0	1.8	243.0	60.1	0.0	0.0	831.6
North Dakota	**304.2**	**0.0**	**304.2**	**(s)**	**0.0**	**0.3**	**0.0**	**0.3**	**0.0**	**24.5**	**0.0**	**0.0**	**329.1**
Ohio	1,206.8	0.0	1,206.8	3.1	0.4	2.5	0.0	2.9	158.1	2.5	0.0	3.2	1,376.6
Oklahoma	290.6	0.0	290.6	154.5	0.1	0.1	0.0	0.2	0.0	33.1	0.0	0.0	478.3
Oregon	38.4	0.0	38.4	14.4	0.0	0.1	0.0	0.1	48.8	387.9	0.0	0.1	489.8
Pennsylvania	981.4	16.7	998.1	3.2	17.7	4.2	6.2	28.1	642.1	12.5	0.0	0.0	1,684.0
Rhode Island	0.0	0.0	0.0	0.5	1.0	0.1	0.0	1.1	0.0	9.8	0.0	0.0	11.4
South Carolina	**232.7**	**0.0**	**232.7**	**1.8**	**0.1**	**0.8**	**0.0**	**0.9**	**486.2**	**27.9**	**0.0**	**0.0**	**749.6**
South Dakota	29.0	0.0	29.0	0.0	0.0	0.1	0.0	0.1	0.0	40.2	0.0	0.0	69.3
Tennessee	493.7	0.0	493.7	0.3	0.0	1.3	0.0	1.3	167.1	98.8	0.0	0.0	761.2
Texas	1,263.5	0.0	1,263.5	993.3	1.1	1.7	0.0	2.8	261.6	17.3	0.0	2.9	2,541.5
Utah	315.5	0.0	315.5	7.1	0.0	0.4	0.0	0.4	0.0	6.0	3.9	0.0	332.8
Vermont	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	39.9	23.4	0.0	0.9	65.1
Virginia	**222.3**	**0.0**	**222.3**	**11.5**	**12.8**	**1.6**	**0.0**	**14.4**	**249.2**	**3.6**	**0.0**	**(s)**	**500.9**
Washington	100.7	0.0	100.7	5.7	0.0	0.1	0.0	0.1	60.8	695.6	0.0	3.7	866.5
West Virginia	702.6	0.0	702.6	0.2	0.0	1.8	0.0	1.8	0.0	4.4	0.0	0.0	708.9
Wisconsin	354.6	0.0	354.6	2.6	0.0	0.5	0.3	0.7	119.7	31.8	0.0	1.5	510.9
Wyoming	444.0	0.0	444.0	0.1	0.0	0.6	0.0	0.6	0.0	6.5	0.0	0.0	451.2
United States	**16,175.3**	**16.7**	**16,192.0**	**2,828.5**	**853.6**	**67.3**	**30.1**	**951.0**	**6,607.3**	**2,760.0**	**169.8**	**21.6**	**29,530.3**

[a] Includes supplemental gaseous fuels.
[b] Heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[c] Light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[d] Includes net imports of electricity (assumed to be hydroelectricity). A negative number in this column results from pumped storage for which, overall, more electricity is expended than is created, to provide electricity during peak demand periods.
[e] "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.
(s)=Number less than 0.05.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

United States Summaries

Table 12. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, United States

Year	Coal	Natural Gas [a]	Petroleum: Asphalt and Road Oil	Petroleum: Aviation Gasoline	Petroleum: Distillate Fuel	Petroleum: Jet Fuel	Petroleum: Kerosene	Petroleum: LPG	Petroleum: Lubricants	Petroleum: Motor Gasoline	Petroleum: Residual Fuel	Petroleum: Other	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [b,c]	Geothermal Energy [d]	Other [b,e]	Net Imports of Coal Coke	Total
	Million Short Tons	Billion Cubic Feet	Million Barrels											Billion Kilowatthours				Million Short Tons	
1960	398	11,967	111	59	685	136	99	227	43	1,453	559	214	3,586	1	154	(s)	(s)	(s)	–
1965	472	15,280	134	44	776	220	98	307	47	1,676	587	313	4,202	4	197	(s)	(s)	-1	–
1970	523	21,139	163	20	927	353	96	447	50	2,111	804	393	5,364	22	253	1	(s)	-2	–
1971	502	21,793	167	18	971	369	91	457	49	2,195	838	397	5,553	38	273	1	(s)	-1	–
1972	524	22,101	171	17	1,066	382	86	520	53	2,334	926	436	5,990	54	284	1	(s)	-1	–
1973	563	22,049	190	17	1,129	387	79	529	59	2,436	1,030	462	6,317	83	290	2	(s)	(s)	–
1974	558	21,223	176	16	1,076	363	64	513	57	2,386	963	464	6,078	114	317	2	(s)	2	–
1975	563	19,538	153	14	1,041	365	58	486	50	2,436	899	455	5,958	173	309	3	(s)	1	–
1976	604	19,946	150	13	1,147	361	62	514	56	2,554	1,025	508	6,391	191	296	4	(s)	(s)	–
1977	625	19,521	159	14	1,223	379	64	519	58	2,620	1,121	570	6,727	251	241	4	(s)	1	–
1978	625	19,627	175	14	1,253	386	64	516	63	2,705	1,103	601	6,879	276	303	3	(s)	5	–
1979	681	20,241	174	14	1,208	393	69	581	66	2,568	1,032	654	6,757	255	303	4	(s)	3	–
1980	703	19,877	145	13	1,049	391	58	538	58	2,408	918	665	6,242	251	300	5	(s)	-1	–
1981	733	19,404	125	11	1,032	368	46	535	56	2,404	762	521	5,861	273	297	6	(s)	-1	–
1982	707	18,001	125	9	975	370	47	547	51	2,387	627	446	5,583	283	342	5	(s)	-1	–
1983	737	16,835	136	9	982	382	46	551	53	2,417	519	464	5,559	294	371	6	(s)	-1	–
1984	791	17,951	150	9	1,041	430	42	576	57	2,449	501	501	5,756	328	364	8	1	(s)	–
1985	818	17,281	155	10	1,047	445	42	584	53	2,493	439	473	5,740	384	325	9	1	-1	–
1986	804	16,221	164	12	1,064	477	36	552	52	2,567	518	501	5,942	414	330	10	1	-1	–
1987	837	17,211	170	9	1,086	506	35	588	59	2,630	462	538	6,083	455	299	11	1	(s)	–
1988	884	18,030	171	10	1,143	530	35	606	57	2,685	504	585	6,326	527	258	10	2	2	–
1989	890	18,801	165	9	1,152	544	31	609	58	2,675	500	581	6,324	529	279	9	2	1	–
1990	895	18,716	176	9	1,103	556	16	568	60	2,641	449	625	6,201	577	285	9	2	(s)	–
1991	888	R 19,035	162	8	1,066	537	17	616	53	2,623	423	594	6,101	613	301	8	2	(s)	–
1992	892	19,544	166	8	1,090	532	15	642	54	2,660	401	665	6,234	619	271	8	2	1	–
									Trillion Btu										
1960	9,830.5	12,385.4	733.8	297.9	3,991.7	738.5	563.3	911.7	258.8	7,630.8	3,517.2	1,275.7	19,919.3	6.0	1,656.8	0.8	1.5	-5.6	43,794.6
1965	11,582.4	15,779.5	890.3	221.6	4,519.1	1,214.5	553.3	1,231.8	285.8	8,805.6	3,690.5	1,833.2	23,245.7	43.2	2,057.6	4.2	2.8	-18.5	52,696.9
1970	12,268.9	21,692.7	1,082.5	100.5	5,401.0	1,972.7	544.2	1,688.5	301.4	11,090.9	5,056.6	2,283.4	29,521.6	239.3	2,654.1	11.3	3.7	-57.7	66,334.1
1971	11,603.2	22,365.2	1,108.3	90.3	5,657.9	2,060.8	515.5	1,722.9	299.1	11,531.7	5,268.8	2,308.6	30,564.0	412.9	2,861.1	11.9	3.3	-33.1	67,788.6
1972	12,109.5	22,682.5	1,136.9	85.4	6,210.1	2,140.8	486.8	1,954.6	320.3	12,259.3	5,819.5	2,533.1	32,947.0	583.8	2,943.6	31.5	3.4	-26.0	71,275.3
1973	12,960.1	22,595.3	1,263.7	83.4	6,574.8	2,167.2	447.4	1,980.7	358.9	12,797.1	6,476.7	2,687.4	34,837.5	910.2	3,009.8	42.6	3.4	-7.5	74,351.5
1974	12,651.0	21,729.6	1,165.4	81.9	6,267.2	2,030.4	364.9	1,913.8	343.7	12,534.6	6,055.7	2,696.4	33,453.9	1,272.1	3,309.1	53.2	2.6	56.1	72,527.6
1975	12,655.6	19,977.1	1,014.2	71.0	6,061.3	2,047.1	328.8	1,807.1	304.3	12,797.5	5,649.3	2,651.5	32,732.2	1,899.8	3,219.0	70.2	2.0	13.5	70,569.3
1976	13,575.9	20,381.2	998.1	67.5	6,679.5	2,026.0	351.1	1,907.3	338.0	13,415.3	6,445.1	2,949.9	35,177.8	2,111.1	3,065.6	78.2	2.8	-0.1	74,392.4
1977	13,907.1	19,972.5	1,056.4	70.3	7,125.9	2,126.5	362.7	1,907.9	353.7	13,760.4	7,047.3	3,312.9	37,123.9	2,701.8	2,515.0	77.4	5.0	14.6	76,317.2
1978	13,769.7	20,067.7	1,159.6	71.5	7,296.1	2,163.8	363.1	1,891.9	379.8	14,211.0	6,936.0	3,490.0	37,962.9	3,024.1	3,141.4	64.3	3.5	124.7	78,158.4
1979	15,041.7	20,687.6	1,153.0	70.3	7,039.3	2,203.6	388.8	2,138.1	397.4	13,487.5	6,485.4	3,758.8	37,122.3	2,775.8	3,141.2	83.8	5.2	62.8	78,920.4
1980	15,461.0	20,384.0	962.2	64.3	6,110.3	2,190.4	328.7	1,976.0	353.9	12,647.9	5,771.6	3,799.1	34,204.4	2,739.2	3,117.5	109.8	4.5	-35.0	75,985.3
1981	15,937.7	19,928.4	827.8	56.3	6,014.2	2,062.2	262.6	1,948.9	339.4	12,630.6	4,790.9	2,999.4	31,932.1	3,007.6	3,105.4	123.0	3.8	-15.9	74,022.2
1982	15,269.0	18,515.2	829.4	47.0	5,678.6	2,071.5	266.3	1,978.4	309.5	12,538.0	3,938.9	2,574.8	30,232.4	3,131.1	3,572.0	104.7	3.4	-21.7	70,806.3
1983	15,867.1	17,347.8	904.1	47.7	5,719.7	2,140.9	262.8	1,990.2	324.0	12,696.9	3,260.5	2,705.3	30,052.1	3,202.5	3,898.9	129.3	4.0	-15.6	70,486.1
1984	17,013.6	18,502.8	992.1	43.9	6,065.1	2,413.7	239.2	2,071.2	345.5	12,867.0	3,151.0	2,864.3	31,053.1	3,552.5	3,799.9	164.9	9.4	-11.5	74,084.7
1985	17,540.1	17,843.0	1,029.5	50.3	6,097.8	2,496.9	235.7	2,102.7	322.0	13,097.6	2,759.0	2,733.2	30,924.7	4,148.8	3,397.8	198.3	14.6	-13.5	74,053.8
1986	17,240.9	16,718.4	1,085.7	58.9	6,196.3	2,682.4	203.3	2,009.5	314.9	13,486.7	3,254.9	2,905.4	32,198.0	4,471.2	3,446.2	219.2	12.5	-16.7	74,289.6
1987	17,949.9	17,749.7	1,130.0	45.6	6,328.4	2,842.8	195.7	2,152.5	356.0	13,815.9	2,901.5	3,095.5	32,863.9	4,906.0	3,117.3	229.1	15.5	8.6	76,840.0
1988	18,885.7	18,562.9	1,136.3	49.0	6,655.1	2,981.8	199.6	2,213.4	343.3	14,105.1	3,170.4	3,369.2	34,223.1	5,661.3	2,662.3	217.3	17.4	39.6	80,269.4
1989	18,916.6	19,386.1	1,096.0	47.6	6,711.7	3,058.9	174.4	2,242.7	352.1	14,050.0	3,143.9	3,331.7	34,209.0	5,676.8	2,880.5	197.1	20.3	30.4	81,316.9
1990	18,996.5	19,280.3	1,170.2	45.0	6,422.1	3,129.5	88.0	2,058.9	362.3	13,871.8	2,819.9	3,583.9	33,551.6	6,160.9	2,946.2	181.0	21.4	4.8	81,142.6
1991	18,753.6	R 19,605.0	1,076.5	41.7	6,209.9	3,025.0	95.8	2,227.4	324.2	13,781.0	2,657.0	3,407.3	32,845.8	6,578.9	3,115.5	169.8	21.2	8.9	R 81,098.8
1992	18,846.2	20,138.7	1,102.2	41.1	6,350.8	3,001.3	85.9	2,328.2	330.5	13,972.5	2,518.1	3,794.2	33,524.9	6,607.3	2,792.6	169.8	21.6	27.2	82,128.2

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by the changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 13. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, United States

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Distillate Fuel [b]	Petroleum: Kerosene [b]	Petroleum: LPG [b]	Petroleum: Total	Electricity [b]	Net Energy	Electrical System Energy Losses [c]	Total
	Million Short Tons			Billion Cubic Feet	Million Barrels				Billion Kilowatthours			
1960	11	6	17	3,103	269	62	85	417	201	–	502	–
1965	7	4	11	3,903	294	59	108	461	291	–	695	–
1970	4	2	7	4,837	322	53	153	528	466	–	1,131	–
1971	4	2	6	4,972	326	52	155	533	500	–	1,208	–
1972	3	2	5	5,126	343	48	167	558	539	–	1,298	–
1973	3	2	5	4,879	344	40	159	543	579	–	1,388	–
1974	3	2	5	4,786	317	32	146	495	578	–	1,411	–
1975	3	1	4	4,924	310	28	142	481	588	–	1,419	–
1976	2	1	4	5,051	341	33	148	522	606	–	1,462	–
1977	2	1	4	4,821	342	30	145	517	645	–	1,559	–
1978	3	1	4	4,903	335	27	141	503	674	–	1,651	–
1979	2	1	3	4,965	279	23	96	399	683	–	1,649	–
1980	2	1	3	4,752	226	19	88	333	717	–	1,746	–
1981	2	1	3	4,546	197	15	85	297	722	–	1,722	–
1982	2	1	3	4,633	180	17	82	279	730	–	1,753	–
1983	2	1	3	4,381	159	15	98	271	751	–	1,799	–
1984	3	1	4	4,555	165	16	80	261	780	–	1,816	–
1985	2	1	3	4,433	171	28	91	290	794	–	1,866	–
1986	2	1	3	4,314	174	21	89	284	819	–	1,885	–
1987	2	1	3	4,315	177	21	98	296	850	–	1,943	–
1988	2	1	3	4,630	182	25	98	305	893	–	2,019	–
1989	2	1	2	4,781	179	21	109	308	906	–	2,031	–
1990	2	1	3	4,391	144	11	101	256	924	–	2,019	–
1991	2	1	2	4,556	143	13	108	263	955	–	2,076	–
1992	2	1	2	4,690	148	11	106	265	936	–	1,996	–
					Trillion Btu							
1960	251.9	156.4	408.3	3,211.8	1,568.2	354.1	342.9	2,265.3	687.4	6,572.7	1,711.3	8,284.0
1965	157.3	96.7	254.0	4,019.3	1,712.5	334.1	434.0	2,480.6	992.9	7,746.8	2,372.0	10,118.8
1970	96.4	56.9	153.4	4,952.6	1,877.9	298.4	578.9	2,755.2	1,591.0	9,452.1	3,857.9	13,310.0
1971	90.1	54.5	144.5	5,092.4	1,896.5	295.2	585.4	2,777.1	1,704.4	9,718.4	4,123.4	13,841.8
1972	69.4	41.6	111.0	5,256.9	1,996.3	271.1	628.0	2,895.4	1,837.7	10,101.0	4,427.5	14,528.6
1973	65.5	39.7	105.2	5,000.5	2,003.3	227.1	594.8	2,825.2	1,976.3	9,907.3	4,734.9	14,642.2
1974	69.3	34.5	103.8	4,898.0	1,843.8	183.8	545.9	2,573.5	1,972.8	9,548.1	4,813.4	14,361.5
1975	56.3	28.4	84.7	5,024.1	1,806.6	160.5	527.8	2,494.9	2,006.7	9,610.5	4,843.2	14,453.6
1976	55.0	27.4	82.4	5,148.7	1,986.7	184.5	549.2	2,720.4	2,069.2	10,020.7	4,987.7	15,008.4
1977	55.5	28.0	83.5	4,914.4	1,994.2	167.4	533.5	2,695.0	2,201.6	9,894.4	5,319.6	15,214.1
1978	61.2	23.4	84.6	4,986.9	1,950.7	152.8	516.4	2,619.9	2,301.3	9,992.7	5,633.0	15,625.7
1979	55.3	18.3	73.6	5,052.4	1,626.0	132.8	354.8	2,113.7	2,329.8	9,569.5	5,627.1	15,196.6
1980	39.5	20.8	60.4	4,855.4	1,316.1	106.6	325.1	1,747.9	2,448.1	9,111.7	5,957.6	15,069.3
1981	42.0	28.2	70.3	4,652.1	1,147.1	85.3	310.9	1,543.4	2,464.4	8,730.1	5,876.1	14,606.2
1982	51.4	24.2	75.7	4,750.7	1,049.8	95.1	296.1	1,441.0	2,489.1	8,756.5	5,980.3	14,736.8
1983	55.8	20.0	75.8	4,514.5	924.4	85.4	352.4	1,362.2	2,562.2	8,514.8	6,139.8	14,654.6
1984	60.2	22.1	82.3	4,685.0	959.5	88.0	289.6	1,337.1	2,661.7	8,766.1	6,197.8	14,963.9
1985	51.2	18.1	69.3	4,566.1	998.1	158.5	326.8	1,483.4	2,708.9	8,827.7	6,365.7	15,193.4
1986	51.1	18.1	69.2	4,432.3	1,012.0	121.3	323.3	1,456.7	2,794.7	8,752.9	6,430.0	15,182.9
1987	46.8	18.9	65.6	4,435.7	1,030.0	118.7	359.8	1,508.5	2,901.6	8,911.5	6,630.0	15,541.5
1988	49.1	16.8	65.9	4,757.4	1,062.9	143.5	356.4	1,562.8	3,046.5	9,432.6	6,887.9	16,320.5
1989	41.0	17.2	58.3	4,925.4	1,040.5	117.3	401.8	1,559.6	3,089.7	R 9,632.9	6,930.4	R 16,563.3
1990	43.4	18.5	61.9	4,518.7	837.4	63.9	365.0	1,266.3	3,152.8	8,999.6	6,888.9	15,888.5
1991	39.5	16.8	56.3	4,685.0	831.5	72.3	389.5	R 1,293.3	3,259.9	9,294.5	7,082.7	16,377.2
1992	40.2	16.5	56.7	4,821.1	864.9	65.0	382.5	1,312.4	3,193.4	9,383.6	6,809.5	16,193.1

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
– =Not applicable.

R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 14. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, United States

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Distillate Fuel [b]	Petroleum: Kerosene [b]	Petroleum: LPG [b]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [b]	Petroleum: Total	Electricity [b]	Net Energy	Electrical System Energy Losses [c]	Total
	Million Short Tons			Billion Cubic Feet	Million Barrels						Billion Kilowatthours			
1960	20	4	24	1,020	85	8	15	13	89	210	159	–	396	–
1965	12	3	15	1,444	92	9	19	15	103	238	231	–	552	–
1970	8	2	9	2,399	101	11	27	16	114	269	353	–	855	–
1971	7	2	9	2,509	102	10	27	16	107	262	378	–	915	–
1972	6	1	7	2,608	108	10	29	17	103	267	413	–	995	–
1973	5	1	6	2,597	110	11	28	17	106	272	445	–	1,067	–
1974	6	1	7	2,556	102	10	26	16	94	248	440	–	1,074	–
1975	5	1	6	2,508	101	9	25	17	78	230	468	–	1,130	–
1976	4	1	5	2,668	113	8	26	18	90	255	492	–	1,185	–
1977	5	1	5	2,501	116	9	26	19	94	264	514	–	1,242	–
1978	5	1	6	2,601	114	10	25	20	85	254	532	–	1,302	–
1979	5	1	5	2,786	100	14	17	20	80	231	543	–	1,312	–
1980	3	1	4	2,611	89	7	16	20	90	222	559	–	1,360	–
1981	4	1	4	2,520	78	12	15	17	66	190	596	–	1,420	–
1982	4	1	5	2,606	75	5	14	17	63	175	609	–	1,462	–
1983	5	1	5	2,433	112	20	17	19	33	201	621	–	1,487	–
1984	5	1	6	2,524	117	16	14	20	42	210	664	–	1,547	–
1985	4	1	5	2,432	107	6	16	18	36	184	689	–	1,620	–
1986	4	(s)	5	2,318	102	9	16	20	46	193	715	–	1,646	–
1987	4	(s)	4	2,430	102	9	17	21	42	191	745	–	1,702	–
1988	4	(s)	4	2,670	98	5	17	21	42	183	785	–	1,774	–
1989	3	(s)	4	2,718	92	5	19	19	37	172	812	–	1,821	–
1990	4	(s)	4	2,623	84	2	18	21	37	162	839	–	1,833	–
1991	3	(s)	4	R2,729	83	2	19	16	34	154	856	–	1,860	–
1992	3	(s)	4	2,803	80	2	19	15	30	146	851	–	1,814	–
					Trillion Btu									
1960	467.9	104.3	572.1	1,055.9	493.6	48.0	60.5	66.9	558.5	1,227.5	542.7	3,398.3	1,350.9	4,749.2
1965	292.0	64.5	356.5	1,483.3	534.5	53.7	76.6	76.8	644.9	1,386.5	789.0	4,015.3	1,885.1	5,900.4
1970	179.1	38.0	217.1	2,454.6	587.5	61.1	102.2	86.4	714.0	1,551.1	1,203.2	5,426.1	2,918.1	8,344.2
1971	167.3	36.3	203.6	2,568.9	594.7	55.3	103.3	84.0	672.5	1,509.8	1,290.1	5,572.4	3,121.4	8,693.8
1972	128.9	27.7	156.6	2,674.1	631.7	55.3	110.8	87.3	644.9	1,530.0	1,409.4	5,770.2	3,396.3	9,166.4
1973	121.7	26.5	148.1	2,660.0	643.6	64.7	105.0	86.8	665.4	1,565.5	1,518.8	5,892.3	3,639.7	9,532.0
1974	128.7	23.0	151.7	2,614.2	595.6	54.6	96.3	83.0	593.2	1,422.7	1,502.1	5,690.6	3,666.1	9,356.7
1975	104.5	19.0	123.4	2,556.2	586.6	49.3	93.1	89.0	491.7	1,309.7	1,597.7	5,587.0	3,855.9	9,442.9
1976	102.2	18.2	120.4	2,716.8	655.9	43.8	96.9	96.9	567.4	1,460.9	1,677.6	5,975.7	4,043.7	10,019.4
1977	103.1	18.6	121.8	2,546.8	676.1	52.1	94.1	100.6	588.0	1,510.9	1,753.9	5,933.5	4,238.0	10,171.4
1978	113.6	15.6	129.2	2,642.1	665.6	54.7	91.1	106.6	531.7	1,449.8	1,814.3	6,035.5	4,441.0	10,476.5
1979	102.7	12.2	114.9	2,834.0	583.5	78.5	62.6	104.4	505.0	1,334.1	1,853.8	6,136.8	4,478.2	10,615.0
1980	73.4	13.9	87.3	2,665.7	517.7	40.6	57.4	107.1	564.7	1,287.5	1,906.5	5,947.1	4,639.0	10,586.1
1981	78.0	18.8	96.9	2,577.5	457.1	69.3	54.9	91.6	417.3	1,090.2	2,033.1	5,797.6	4,846.5	10,644.2
1982	95.5	16.1	111.7	2,670.8	439.7	30.3	52.3	87.6	398.6	1,008.4	2,077.1	5,868.0	4,989.4	10,857.4
1983	103.6	13.3	117.0	2,504.6	651.5	111.3	62.2	102.3	208.4	1,135.7	2,118.2	5,875.5	5,075.1	10,950.6
1984	111.8	14.7	126.5	2,593.9	681.0	93.3	51.1	107.1	265.5	1,198.1	2,266.7	6,185.3	5,279.0	11,464.3
1985	95.1	12.1	107.2	2,503.3	624.6	32.8	57.7	96.1	227.7	1,038.9	2,352.4	6,001.9	5,528.9	11,530.8
1986	94.9	12.0	107.0	2,382.6	595.6	49.9	57.1	106.3	289.7	1,098.6	2,440.4	6,028.7	5,615.8	11,644.4
1987	86.9	12.6	99.4	2,499.1	593.5	48.7	63.5	110.2	262.5	1,078.4	2,541.5	6,218.4	5,807.7	12,026.1
1988	91.1	11.2	102.3	2,743.7	573.6	26.1	62.9	110.5	263.8	1,036.9	2,677.4	6,560.4	6,053.9	12,614.3
1989	76.2	11.5	87.7	2,799.5	535.3	27.6	70.9	101.9	230.1	965.7	2,769.3	6,622.2	6,212.5	12,834.6
1990	80.6	12.3	92.9	2,698.1	487.0	11.8	64.4	110.6	233.1	906.8	2,862.3	6,560.1	6,255.1	12,815.3
1991	73.3	11.2	84.5	R2,807.7	481.6	12.1	68.7	R85.0	213.2	R860.7	2,920.4	R6,673.2	6,345.5	R13,018.7
1992	74.6	11.0	85.7	2,884.2	464.0	11.1	67.5	79.5	191.2	813.3	2,902.6	6,685.8	6,189.1	12,874.9

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 15. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, United States

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Asphalt and Road Oil [b]	Petroleum: Distillate Fuel [b]	Petroleum: Kerosene [b]	Petroleum: LPG [b]	Petroleum: Lubricants [b]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [b]	Petroleum: Other	Petroleum: Total	Hydroelectric Power [b]	Net Imports of Coal Coke	Electricity [b]	Net Energy	Electrical System Energy Losses [c]	Total
	Million Short Tons			Billion Cubic Feet	Million Barrels									Billion Kilowatthours	Million Short Tons	Billion Kilowatthours			
1960	173	4	177	5,771	111	174	28	122	18	73	252	214	991	4	(s)	324	-	807	-
1965	197	4	201	7,112	134	197	29	172	23	65	252	313	1,185	3	-1	429	-	1,024	-
1970	184	2	187	9,249	163	211	33	255	26	55	258	390	1,390	3	-2	571	-	1,383	-
1971	157	2	159	9,594	167	217	29	261	25	52	257	394	1,403	3	-1	589	-	1,425	-
1972	159	1	161	9,624	171	237	28	310	27	48	280	432	1,534	3	-1	641	-	1,543	-
1973	161	1	162	10,185	190	252	27	329	32	49	295	459	1,635	3	(s)	686	-	1,643	-
1974	154	1	155	9,769	176	231	22	329	31	45	275	461	1,570	3	2	685	-	1,670	-
1975	146	1	147	8,365	153	230	21	308	25	43	240	455	1,474	3	1	688	-	1,659	-
1976	145	2	146	8,598	150	263	22	328	27	40	290	508	1,628	3	(s)	754	-	1,817	-
1977	138	1	139	8,474	159	295	25	335	30	37	308	570	1,760	3	1	786	-	1,898	-
1978	133	1	134	8,405	175	300	27	336	32	34	273	599	1,777	3	5	809	-	1,980	-
1979	144	1	145	8,398	174	303	31	462	34	31	263	653	1,950	3	3	842	-	2,032	-
1980	126	1	127	8,198	145	227	32	429	30	30	215	664	1,772	3	-1	815	-	1,983	-
1981	128	1	128	8,055	125	238	19	426	29	30	172	521	1,560	3	-1	826	-	1,968	-
1982	104	1	105	6,941	125	225	25	442	26	26	166	445	1,481	3	-1	745	-	1,789	-
1983	103	(s)	103	6,621	136	196	12	425	27	21	126	463	1,407	3	-1	776	-	1,859	-
1984	117	1	118	7,231	150	205	10	470	29	30	141	499	1,534	3	(s)	838	-	1,950	-
1985	116	1	116	6,867	155	204	8	469	27	41	119	472	1,495	3	-1	837	-	1,965	-
1986	111	(s)	111	6,502	164	206	6	440	27	39	117	500	1,499	3	-1	831	-	1,910	-
1987	112	(s)	112	7,103	170	211	5	467	30	39	93	537	1,551	3	(s)	858	-	1,960	-
1988	118	(s)	118	7,479	171	210	5	485	29	37	87	583	1,607	3	2	896	-	2,026	-
1989	116	(s)	117	7,886	165	197	5	475	30	38	66	578	1,554	3	1	926	-	2,076	-
1990	115	(s)	115	8,255	176	203	2	443	31	35	66	621	1,578	3	(s)	946	-	2,065	-
1991	109	(s)	109	R8,360	162	196	2	484	27	37	53	591	1,552	3	(s)	947	-	2,056	-
1992	106	(s)	106	8,698	166	196	2	513	28	37	62	660	1,664	3	1	973	-	2,073	-
											Trillion Btu								
1960	4,441.4	106.4	4,547.9	5,973.3	733.8	1,015.7	161.1	488.6	107.0	381.4	1,584.4	1,275.7	5,747.6	38.8	-5.6	1,106.9	17,408.8	2,754.2	20,162.9
1965	5,034.4	100.0	5,134.4	7,350.5	890.3	1,150.1	165.5	688.2	137.3	342.4	1,582.0	1,833.2	6,789.0	32.8	-18.5	1,462.8	20,751.0	3,492.6	24,243.6
1970	4,609.3	54.2	4,663.5	9,497.5	1,082.5	1,226.2	184.7	963.9	154.7	288.1	1,623.9	2,264.2	7,788.1	34.0	-57.7	1,947.8	23,873.3	4,720.2	28,593.4
1971	3,907.7	43.4	3,951.1	9,850.6	1,108.3	1,266.4	165.0	983.9	151.9	274.6	1,618.5	2,290.4	7,859.0	33.7	-33.1	2,011.2	23,672.5	4,862.3	28,534.8
1972	3,963.6	32.1	3,995.7	9,881.0	1,136.9	1,381.0	160.4	1,163.9	162.7	253.7	1,761.2	2,514.2	8,533.9	34.4	-26.0	2,187.0	24,606.1	5,265.3	29,871.4
1973	4,014.5	29.7	4,044.3	10,451.9	1,263.7	1,468.7	155.7	1,232.7	195.5	255.3	1,857.6	2,672.2	9,101.3	34.8	-7.5	2,340.9	25,965.7	5,604.4	31,570.1
1974	3,824.3	30.7	3,855.0	10,022.2	1,165.4	1,346.1	126.5	1,227.3	187.2	235.1	1,728.3	2,677.6	8,693.4	33.2	56.1	2,336.8	24,996.7	5,697.0	30,693.7
1975	3,624.3	33.4	3,657.6	8,570.6	1,014.2	1,339.0	119.0	1,144.5	149.5	223.3	1,509.1	2,649.4	8,148.0	32.3	13.5	2,346.4	22,768.4	5,660.2	28,428.6
1976	3,604.3	37.9	3,642.1	8,803.6	998.1	1,529.7	122.8	1,215.7	166.1	211.1	1,822.0	2,947.8	9,013.2	33.4	-0.1	2,572.9	24,065.1	6,198.6	30,263.7
1977	3,408.1	34.8	3,442.9	8,685.4	1,056.4	1,719.4	143.2	1,232.4	181.9	196.3	1,936.6	3,309.9	9,776.1	32.6	14.8	2,682.0	24,633.6	6,477.4	31,111.0
1978	3,272.4	30.1	3,302.4	8,604.2	1,159.6	1,749.9	155.5	1,232.9	195.3	177.7	1,715.8	3,478.0	9,864.9	31.6	124.7	2,760.6	24,688.4	6,754.3	31,442.7
1979	3,560.2	22.7	3,582.9	8,584.0	1,153.0	1,764.3	177.5	1,699.9	204.4	161.6	1,655.2	3,750.8	10,566.5	34.1	62.8	2,872.6	25,702.9	6,932.8	32,635.7
1980	3,128.4	27.0	3,155.4	8,409.4	962.2	1,323.7	181.5	1,576.6	182.0	158.1	1,349.2	3,793.7	9,527.0	32.8	-35.0	2,781.0	23,870.5	6,764.5	30,635.0
1981	3,126.8	20.9	3,147.7	8,280.5	827.8	1,388.6	107.9	1,550.9	174.5	159.8	1,081.2	2,995.3	8,286.0	33.0	-15.9	2,817.4	22,548.7	6,715.3	29,264.0
1982	2,528.4	15.5	2,544.0	7,144.8	829.4	1,312.8	140.9	1,598.0	159.2	138.2	1,046.6	2,570.3	7,795.3	33.0	-21.7	2,541.8	20,037.2	6,103.9	26,141.1
1983	2,478.8	10.5	2,489.3	6,831.3	904.1	1,142.3	66.1	1,537.5	166.6	112.3	791.4	2,697.4	7,417.7	33.3	-15.6	2,647.7	19,403.7	6,342.3	25,745.9
1984	2,829.2	13.9	2,843.1	7,464.2	992.1	1,192.0	57.9	1,690.5	177.7	159.9	888.6	2,856.7	8,015.3	33.0	-11.5	2,858.7	21,202.8	6,652.6	27,855.3
1985	2,763.9	13.2	2,777.2	7,096.0	1,029.5	1,186.3	44.3	1,690.5	165.6	217.9	747.5	2,726.2	7,807.8	33.0	-13.5	2,855.1	20,555.6	6,705.7	27,261.3
1986	2,634.8	11.5	2,646.3	6,713.9	1,085.7	1,200.6	32.1	1,603.2	161.9	206.2	736.4	2,896.0	7,922.1	33.0	-16.7	2,833.8	20,132.3	6,516.4	26,648.8
1987	2,658.5	11.5	2,670.0	7,343.2	1,130.0	1,227.3	28.3	1,708.7	183.1	205.2	581.6	3,085.1	8,149.3	32.9	8.6	2,928.3	21,132.3	6,689.1	27,821.4
1988	2,820.0	11.3	2,831.3	7,720.4	1,136.3	1,220.6	29.9	1,771.9	176.5	193.2	545.7	3,356.9	8,431.2	32.6	39.6	3,058.9	22,113.9	6,914.1	29,028.0
1989	2,763.3	10.7	2,773.9	8,148.8	1,096.0	1,147.7	29.5	1,748.2	181.1	198.7	413.1	3,316.1	R8,130.4	32.6	30.4	3,158.3	22,274.6	7,082.5	29,357.1
1990	2,744.1	9.8	2,753.9	8,519.7	1,170.2	1,180.9	12.3	1,607.7	186.3	184.1	417.2	3,559.2	8,317.9	32.7	4.8	3,226.1	22,855.1	7,046.5	R29,901.6
1991	2,592.3	8.1	2,600.4	R8,637.2	1,076.5	1,139.2	11.4	R1,749.3	166.7	193.3	335.9	3,385.5	R8,057.8	32.7	8.9	3,229.7	R22,566.8	7,014.1	R29,580.9
1992	2,505.5	6.3	2,511.8	8,996.4	1,102.2	1,144.5	9.8	1,859.8	170.0	194.3	391.3	3,764.1	8,635.9	32.6	27.2	3,318.8	23,522.7	7,074.0	30,596.7

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 16. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, United States

Year	Coal	Natural Gas [a]	Petroleum: Aviation Gasoline [b]	Petroleum: Distillate Fuel [b]	Petroleum: Jet Fuel [b]	Petroleum: LPG [b]	Petroleum: Lubricants [b]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [b]	Petroleum: Total	Electricity [b]	Net Energy	Electrical System Energy Losses [c]	Total
	Million Short Tons	Billion Cubic Feet	Million Barrels								Billion Kilowatthours			
1960	3	347	59	153	136	5	25	1,367	134	1,880	3	–	8	–
1965	1	501	44	188	220	8	24	1,596	123	2,203	3	–	7	–
1970	(s)	722	20	269	353	12	24	2,040	121	2,839	3	–	6	–
1971	(s)	743	18	292	369	13	24	2,127	111	2,955	2	–	6	–
1972	(s)	766	17	333	374	14	26	2,269	103	3,135	2	–	6	–
1973	(s)	728	17	381	380	13	27	2,371	116	3,305	2	–	6	–
1974	(s)	669	16	378	357	12	26	2,326	111	3,226	3	–	6	–
1975	(s)	583	14	364	362	11	26	2,377	113	3,267	3	–	7	–
1976	(s)	548	13	393	357	12	28	2,495	131	3,430	3	–	7	–
1977	(s)	533	14	427	373	13	28	2,563	145	3,563	3	–	7	–
1978	0	530	14	460	381	14	30	2,651	157	3,708	3	–	6	–
1979	0	601	14	499	390	6	32	2,517	195	3,652	3	–	7	–
1980	0	635	13	480	389	5	28	2,357	222	3,494	3	–	8	–
1981	0	642	11	498	367	9	27	2,357	194	3,463	3	–	8	–
1982	0	596	9	479	369	9	25	2,344	162	3,397	3	–	8	–
1983	0	490	9	499	382	11	26	2,376	131	3,433	3	–	8	–
1984	0	529	9	540	430	11	28	2,399	128	3,544	4	–	8	–
1985	0	504	10	550	445	8	26	2,434	125	3,597	4	–	9	–
1986	0	485	12	567	477	7	25	2,508	138	3,735	4	–	9	–
1987	0	519	9	582	506	6	29	2,570	143	3,844	4	–	9	–
1988	0	614	10	633	530	6	27	2,627	146	3,980	4	–	9	–
1989	0	629	9	659	544	6	28	2,617	156	4,020	4	–	9	–
1990	0	660	9	658	556	6	29	2,585	164	4,006	4	–	9	–
1991	0	601	8	631	537	6	26	2,570	164	3,943	4	–	9	–
1992	0	588	8	654	532	5	26	2,608	172	4,006	4	–	9	–
							Trillion Btu							
1960	75.6	359.2	297.9	891.9	738.5	19.6	151.9	7,182.5	843.9	10,126.3	10.7	10,571.8	26.7	10,598.5
1965	16.1	517.9	221.6	1,093.3	1,214.5	33.1	148.5	8,386.4	770.3	11,867.6	9.6	12,411.2	22.8	12,434.0
1970	6.9	740.4	100.5	1,568.9	1,972.7	43.6	146.7	10,716.5	760.9	15,309.8	8.6	16,065.7	20.7	16,086.5
1971	4.7	761.5	90.3	1,700.6	2,060.8	50.3	147.2	11,173.2	700.8	15,923.2	8.4	16,697.8	20.3	16,718.1
1972	3.7	785.6	85.4	1,941.1	2,090.8	51.9	157.6	11,918.3	645.3	16,890.6	8.5	17,688.4	20.5	17,708.9
1973	2.6	745.3	83.4	2,222.0	2,131.2	48.3	163.4	12,455.0	727.3	17,830.7	8.4	18,587.0	20.1	18,607.1
1974	1.8	683.7	81.9	2,202.3	2,001.1	44.3	156.5	12,216.5	696.7	17,399.3	9.0	18,093.8	21.8	18,115.6
1975	0.5	594.6	71.0	2,121.0	2,029.1	41.7	154.8	12,485.3	711.1	17,614.0	10.3	18,219.4	24.8	18,244.2
1976	0.3	559.0	67.5	2,288.2	2,002.0	45.5	171.9	13,107.3	823.8	18,506.1	10.4	19,075.9	25.1	19,100.9
1977	0.2	544.0	70.3	2,488.7	2,090.4	47.9	171.8	13,463.5	908.5	19,241.2	10.4	19,795.7	25.0	19,820.7
1978	0.0	541.2	71.5	2,679.3	2,138.3	51.5	184.5	13,926.6	989.8	20,041.5	9.0	20,591.6	21.9	20,613.5
1979	0.0	612.7	70.3	2,905.2	2,185.6	20.8	193.0	13,221.4	1,228.2	19,824.6	10.5	20,447.8	25.2	20,473.0
1980	0.0	649.9	64.3	2,794.8	2,179.4	16.9	171.9	12,382.7	1,398.5	19,008.5	10.6	19,669.1	25.9	19,694.9
1981	0.0	659.6	56.3	2,901.3	2,058.2	32.2	164.8	12,379.1	1,219.0	18,811.0	11.0	19,481.6	26.3	19,508.0
1982	0.0	613.9	47.0	2,789.5	2,069.0	32.1	150.3	12,312.2	1,019.8	18,420.0	10.9	19,044.8	26.2	19,071.0
1983	0.0	505.2	47.7	2,905.4	2,140.9	38.1	157.4	12,482.3	821.0	18,592.8	10.9	19,108.9	26.1	19,135.0
1984	0.0	544.7	43.9	3,144.1	2,413.7	40.1	167.8	12,600.0	806.9	19,216.4	12.0	19,773.2	28.0	19,801.2
1985	0.0	520.7	50.3	3,203.5	2,496.9	27.7	156.4	12,783.7	785.5	19,504.1	13.0	20,037.8	30.5	20,068.3
1986	0.0	501.1	58.9	3,304.7	2,682.4	25.9	152.9	13,174.2	869.8	20,268.7	13.2	20,783.0	30.5	20,813.5
1987	0.0	538.0	45.6	3,388.0	2,842.8	20.5	172.9	13,500.5	900.5	20,870.9	12.8	21,421.7	29.3	21,451.0
1988	0.0	633.5	49.0	3,688.6	2,981.8	22.2	166.7	13,801.4	919.1	21,628.7	13.6	22,275.8	30.8	22,306.6
1989	0.0	649.7	47.6	3,839.7	3,058.9	21.8	171.0	13,749.5	979.5	21,868.0	13.6	22,531.3	30.6	22,561.9
1990	0.0	682.4	45.0	3,830.5	3,129.5	21.8	176.0	13,577.1	1,030.2	21,810.1	14.1	22,506.5	30.8	22,537.3
1991	0.0	R621.5	41.7	3,677.6	3,025.0	19.9	157.5	R13,502.6	1,031.9	R21,456.3	13.9	R22,091.7	30.2	R22,121.9
1992	0.0	608.4	41.1	3,810.2	3,001.3	18.4	160.5	13,698.8	1,082.0	21,812.2	13.7	22,434.4	29.2	22,463.5

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 17. Estimates of Energy input at Electric Utilities, 1960, 1965, 1970-1992, United States

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Million Short Tons			Billion Cubic Feet	Million Barrels				Billion Kilowatthours				
1960	174	3	177	1,725	84	4	0	88	1	150	(s)	(s)	–
1965	243	2	245	2,321	110	5	0	115	4	194	(s)	(s)	–
1970	318	2	320	3,932	311	24	3	339	22	250	1	(s)	–
1971	326	2	327	3,976	362	34	3	399	38	270	1	(s)	–
1972	350	2	352	3,977	440	53	3	497	54	280	1	(s)	–
1973	388	1	389	3,660	513	47	3	563	83	286	2	(s)	–
1974	390	1	392	3,443	483	53	3	539	114	314	2	(s)	–
1975	404	1	406	3,158	467	39	(s)	506	173	306	3	(s)	–
1976	447	1	448	3,081	514	42	(s)	556	191	292	4	(s)	–
1977	476	1	477	3,191	575	49	(s)	624	251	238	4	(s)	–
1978	480	1	481	3,188	588	48	2	638	276	300	3	(s)	–
1979	526	1	527	3,491	493	31	1	525	255	300	4	(s)	–
1980	568	1	569	3,682	391	29	1	421	251	297	5	(s)	–
1981	596	1	597	3,640	330	21	1	352	273	294	6	(s)	–
1982	593	1	594	3,226	234	15	1	251	283	339	5	(s)	–
1983	624	1	625	2,911	229	17	1	247	294	367	6	(s)	–
1984	663	1	664	3,111	189	15	1	206	328	361	8	1	–
1985	693	1	694	3,044	159	15	1	175	384	322	9	1	–
1986	684	1	685	2,602	216	14	2	232	414	327	10	1	–
1987	717	1	718	2,844	184	15	2	201	455	296	11	1	–
1988	757	1	758	2,636	229	19	2	250	527	255	10	2	–
1989	766	1	767	2,787	242	25	3	270	529	276	9	2	–
1990	773	1	774	2,787	181	15	4	200	577	282	9	2	–
1991	771	1	772	2,789	171	14	4	188	613	298	8	2	–
1992	779	1	780	2,766	136	12	5	152	619	268	8	2	–
							Trillion Btu						
1960	4,178.4	48.2	4,226.6	1,785.1	530.4	22.3	0.0	552.7	6.0	1,618.0	0.8	1.5	8,190.7
1965	5,783.6	37.8	5,821.4	2,408.5	693.3	28.7	0.0	722.0	43.2	2,024.8	4.2	2.8	11,026.9
1970	7,194.8	33.2	7,228.0	4,047.6	1,957.6	140.5	19.2	2,117.3	239.3	2,620.1	11.3	3.7	16,267.5
1971	7,270.4	28.8	7,299.2	4,091.8	2,277.1	199.7	18.2	2,495.0	412.9	2,827.4	11.9	3.3	17,141.5
1972	7,814.8	27.7	7,842.5	4,084.9	2,768.1	310.1	18.9	3,097.1	583.8	2,909.2	31.5	3.4	18,552.4
1973	8,634.1	25.9	8,659.9	3,737.7	3,226.4	273.1	15.3	3,514.8	910.2	2,975.0	42.6	3.4	19,843.6
1974	8,512.9	25.8	8,538.7	3,511.4	3,037.5	308.7	18.8	3,365.0	1,272.1	3,275.9	53.2	2.6	20,019.0
1975	8,764.0	25.2	8,789.3	3,231.6	2,937.4	226.1	2.1	3,165.7	1,899.8	3,186.6	70.2	2.0	20,345.1
1976	9,707.0	23.7	9,730.7	3,153.1	3,232.0	243.1	2.1	3,477.1	2,111.1	3,032.2	78.2	2.8	21,585.1
1977	10,234.2	24.6	10,258.7	3,281.9	3,614.2	283.5	2.9	3,900.6	2,701.8	2,482.4	77.4	5.0	22,707.8
1978	10,235.2	18.2	10,253.4	3,293.2	3,698.8	276.1	12.0	3,986.9	3,024.1	3,109.8	64.3	3.5	23,735.3
1979	11,252.0	18.3	11,270.3	3,604.4	3,097.0	178.3	8.1	3,283.4	2,775.8	3,107.1	83.8	5.2	24,129.9
1980	12,141.1	16.8	12,157.9	3,803.6	2,459.2	168.9	5.4	2,633.6	2,739.2	3,084.7	109.8	4.5	24,533.2
1981	12,600.7	22.2	12,622.9	3,758.7	2,073.4	124.0	4.2	2,201.7	3,007.6	3,072.4	123.0	3.8	24,790.1
1982	12,518.2	19.5	12,537.8	3,335.1	1,473.9	89.3	4.5	1,567.7	3,131.1	3,539.0	104.7	3.4	24,218.7
1983	13,167.9	17.1	13,185.0	2,992.1	1,439.6	96.2	7.9	1,543.7	3,202.5	3,865.7	129.3	4.0	24,922.3
1984	13,943.4	18.2	13,961.6	3,215.0	1,190.1	88.5	7.6	1,286.1	3,552.5	3,766.9	164.9	9.4	25,956.4
1985	14,569.1	17.3	14,586.4	3,156.9	998.2	85.2	7.0	1,090.5	4,148.8	3,364.8	198.3	14.6	26,560.3
1986	14,405.5	12.9	14,418.4	2,688.5	1,359.0	83.4	9.4	1,451.8	4,471.2	3,413.1	219.2	12.5	26,674.8
1987	15,099.3	15.5	15,114.8	2,933.7	1,156.9	89.5	10.5	1,256.9	4,906.0	3,084.4	229.1	15.5	27,540.4
1988	15,867.7	18.4	15,886.2	2,707.9	1,441.8	109.3	12.3	1,563.4	5,661.3	2,629.6	217.3	17.4	28,683.0
1989	15,979.6	17.1	15,996.8	2,862.8	1,521.2	148.5	15.6	1,685.3	5,676.8	2,847.9	197.1	20.3	29,286.9
1990	16,071.2	16.6	16,087.8	2,861.4	1,139.4	86.3	24.7	1,250.4	6,160.9	2,913.5	181.0	21.4	29,476.5
1991	15,996.6	15.8	16,012.4	2,853.6	1,076.1	80.0	21.7	1,177.8	6,578.9	3,082.7	169.8	21.2	29,896.5
1992	16,175.3	16.7	16,192.0	2,828.5	853.6	67.3	30.1	951.0	6,607.3	2,760.0	169.8	21.6	29,530.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] Includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from wood, waste, wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

State Summaries

Table 18. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Alabama

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	15,579	184	2,160	280	5,393	1,126	1,046	3,211	661	24,578	4,292	752	43,498	0	6,239	0	0	-19,803	–
1965	21,473	229	2,749	446	5,251	1,156	908	4,207	741	28,919	2,553	2,142	49,072	0	7,103	0	0	-32,017	–
1970	27,653	298	3,176	349	8,512	1,799	1,310	7,583	812	37,003	3,290	2,877	68,710	0	7,632	0	0	-21,654	–
1971	26,116	286	3,094	355	8,858	1,786	963	8,025	831	39,066	2,655	3,552	69,184	0	9,936	0	0	-17,104	–
1972	27,692	278	3,348	358	12,093	1,704	682	8,985	889	41,384	3,138	4,042	76,623	0	10,233	0	0	-13,815	–
1973	28,646	272	3,638	331	14,418	1,681	1,180	8,488	1,012	43,694	6,107	3,727	84,276	314	11,803	0	0	-21,692	–
1974	27,339	275	3,107	306	15,067	1,706	697	7,121	969	44,115	10,325	4,571	87,985	6,289	10,369	0	0	-28,828	–
1975	26,609	264	2,706	249	14,697	1,707	673	6,540	1,049	45,174	12,953	3,910	89,656	2,722	12,213	0	0	-28,518	–
1976	26,246	226	2,963	232	18,274	1,654	570	7,182	1,165	47,463	14,244	4,093	97,840	4,214	9,458	0	0	-14,965	–
1977	26,261	241	3,200	244	19,783	1,773	824	7,793	992	49,179	16,299	5,125	105,211	19,522	10,354	0	0	-61,312	–
1978	23,748	237	3,718	240	20,607	1,785	1,040	6,860	1,065	50,715	14,942	4,972	105,943	22,830	7,893	0	0	-45,670	–
1979	27,424	283	3,150	235	15,056	1,702	1,136	5,756	1,114	47,914	10,246	4,900	91,210	22,090	11,867	0	0	-67,643	–
1980	27,042	269	3,132	248	15,190	2,048	1,253	4,949	992	44,296	7,296	4,532	83,937	23,497	9,408	0	0	-68,842	–
1981	25,779	271	3,747	226	17,944	1,754	526	4,573	952	43,028	4,640	8,497	85,887	23,643	6,038	0	0	-64,039	–
1982	20,956	241	3,584	173	15,422	1,581	1,730	4,424	868	42,946	6,120	7,019	83,867	27,701	10,731	0	0	-79,805	–
1983	21,978	222	3,719	177	15,386	1,643	1,008	4,450	909	43,379	3,468	5,128	79,266	25,145	11,165	0	0	-82,598	–
1984	23,936	232	3,625	172	16,160	3,695	1,189	3,382	969	44,188	2,708	6,414	82,502	24,211	10,798	0	0	-69,687	–
1985	27,145	219	3,757	172	16,278	3,516	108	3,648	903	43,466	2,249	6,215	80,313	14,313	6,886	0	0	-51,090	–
1986	26,831	203	3,486	204	16,457	3,745	130	4,024	883	46,449	2,464	6,243	84,085	11,561	5,251	0	0	-35,739	–
1987	26,683	208	4,564	143	18,741	3,872	137	4,653	998	48,421	2,436	7,253	91,219	11,248	7,472	0	0	-27,763	–
1988	26,441	236	4,132	157	20,427	1,872	163	4,438	963	48,151	3,443	7,343	91,088	12,981	5,383	0	0	-16,101	–
1989	27,611	245	4,484	133	24,711	2,046	113	R4,768	987	49,464	3,669	6,381	R96,756	11,524	13,177	0	0	-42,435	–
1990	27,640	244	4,321	116	25,436	1,899	64	R4,160	1,016	48,916	3,970	6,693	R96,591	12,052	10,390	0	0	-35,784	–
1991	29,349	254	5,286	109	23,909	R2,292	96	R3,807	909	R49,512	3,554	6,943	R96,417	15,875	10,781	0	0	-58,002	–
1992	31,510	279	4,943	106	24,432	2,108	83	3,968	927	50,794	3,907	7,071	98,339	19,397	10,284	0	0	-74,790	–
			Trillion Btu																
1960	395.4	190.7	14.3	1.4	31.4	6.1	5.9	12.9	4.0	129.1	27.0	4.5	236.6	0.0	67.1	0.0	0.0	-67.6	822.3
1965	533.1	236.9	18.2	2.3	30.6	6.2	5.2	16.9	4.5	151.9	16.0	12.7	264.4	0.0	74.2	0.0	0.0	-109.2	999.5
1970	675.6	307.8	21.1	1.8	49.6	9.9	7.4	28.7	4.9	194.4	20.7	16.9	355.3	0.0	80.1	0.0	0.0	-73.9	1,344.8
1971	626.1	294.8	20.5	1.8	51.6	9.8	5.5	30.3	5.0	205.2	16.7	21.0	367.4	0.0	104.1	0.0	0.0	-58.4	1,334.1
1972	669.7	287.1	22.2	1.8	70.4	9.4	3.9	33.8	5.4	217.4	19.7	23.9	407.9	0.0	106.2	0.0	0.0	-47.1	1,423.8
1973	688.7	280.0	24.1	1.7	84.0	9.3	6.7	31.8	6.1	229.5	38.4	22.0	453.6	3.4	122.6	0.0	0.0	-74.0	1,474.3
1974	653.4	282.5	20.6	1.5	87.8	9.4	4.0	26.6	5.9	231.7	64.9	27.1	479.4	70.2	108.3	0.0	0.0	-98.4	1,495.4
1975	640.1	271.7	18.0	1.3	85.6	9.4	3.8	24.3	6.4	237.3	81.4	23.1	490.6	30.0	127.1	0.0	0.0	-97.3	1,462.1
1976	632.1	232.8	19.7	1.2	106.4	9.1	3.2	26.7	7.1	249.3	89.6	24.1	536.3	46.6	98.1	0.0	0.0	-51.1	1,494.8
1977	629.4	248.7	21.2	1.2	115.2	9.8	4.7	28.7	6.0	258.3	102.5	30.2	577.9	210.2	108.0	0.0	0.0	-209.2	1,565.1
1978	577.6	245.0	24.7	1.2	120.0	9.9	5.9	25.2	6.5	266.4	93.9	29.3	583.0	249.8	81.8	0.0	0.0	-155.8	1,581.3
1979	670.2	291.5	20.9	1.2	87.7	9.5	6.4	21.2	6.8	251.7	64.4	28.6	498.3	240.3	122.9	0.0	0.0	-230.8	1,592.4
1980	661.0	278.4	20.8	1.3	88.5	11.3	7.1	18.2	6.0	232.7	45.9	26.2	457.9	256.3	97.7	0.0	0.0	-234.9	1,516.5
1981	630.0	281.0	24.9	1.1	104.5	9.7	3.0	16.7	5.8	226.0	29.2	48.5	469.3	260.8	63.1	0.0	0.0	-218.5	1,485.7
1982	511.1	253.5	23.8	0.9	89.8	8.7	9.8	16.0	5.3	225.6	38.5	40.3	458.6	306.7	112.2	0.0	0.0	-272.3	1,369.8
1983	532.6	230.0	24.7	0.9	89.6	9.1	5.7	16.1	5.5	227.9	21.8	29.4	430.6	274.2	117.5	0.0	0.0	-281.8	1,303.1
1984	584.6	239.7	24.1	0.9	94.1	20.7	6.7	12.2	5.9	232.1	17.0	36.2	449.9	262.5	112.7	0.0	0.0	-237.8	1,411.6
1985	662.9	227.8	24.9	0.9	94.8	19.7	0.6	13.1	5.5	228.3	14.1	35.3	437.3	154.8	71.9	0.0	0.0	-174.3	1,380.4
1986	660.5	210.2	23.1	1.0	95.9	21.0	0.7	14.6	5.4	244.0	15.5	35.4	456.6	124.9	54.8	0.0	0.0	-121.9	1,385.1
1987	660.7	214.6	30.3	0.7	109.2	21.7	0.8	17.0	6.1	254.4	15.3	41.1	496.5	121.2	77.9	0.0	0.0	-94.7	1,476.2
1988	652.7	243.2	27.4	0.8	119.0	10.4	0.9	16.2	5.8	252.9	21.6	41.6	496.7	139.5	55.6	0.0	0.0	-54.9	1,532.7
1989	673.9	252.4	29.8	0.7	143.9	11.4	0.6	R17.6	6.0	259.8	23.1	35.6	R528.4	123.6	135.9	0.0	0.0	-144.8	R1,569.5
1990	678.3	251.0	28.7	0.6	148.2	10.6	0.4	15.1	6.2	257.0	25.0	37.2	R528.7	128.7	107.4	0.0	0.0	-122.1	1,572.0
1991	719.8	260.7	35.1	0.6	139.3	R12.6	0.5	R13.8	5.5	260.1	22.3	38.7	R528.5	170.5	111.6	0.0	0.0	-197.9	R1,593.2
1992	770.5	286.6	32.8	0.5	142.3	11.7	0.5	14.4	5.6	266.8	24.6	39.0	538.2	207.1	105.9	0.0	0.0	-255.2	1,653.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 19. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Alabama

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	96	0	96	41	36	163	2,101	2,300	4,129	–	10,271	–
1965	35	0	35	48	24	169	2,672	2,865	6,150	–	14,684	–
1970	44	0	44	56	36	236	4,920	5,192	11,527	–	27,935	–
1971	37	0	37	55	35	156	5,271	5,462	12,237	–	29,585	–
1972	42	0	42	53	56	106	5,782	5,944	13,348	–	32,128	–
1973	34	0	34	56	67	247	5,272	5,586	14,704	–	35,203	–
1974	13	0	13	55	79	137	4,273	4,489	14,687	–	35,812	–
1975	7	0	7	52	74	134	3,916	4,124	13,409	–	32,345	–
1976	4	0	4	57	121	117	4,469	4,707	14,087	–	33,934	–
1977	10	0	10	57	109	158	4,765	5,032	15,247	–	36,816	–
1978	64	0	64	57	98	196	3,879	4,173	15,739	–	38,505	–
1979	54	0	54	53	89	136	2,377	2,602	15,029	–	36,270	–
1980	80	0	80	52	13	198	2,589	2,800	16,469	–	40,047	–
1981	31	0	31	50	17	185	2,683	2,885	15,912	–	37,922	–
1982	42	1	43	47	55	534	2,293	2,882	15,782	–	37,905	–
1983	47	0	47	48	45	601	2,727	3,373	15,814	–	37,888	–
1984	50	0	50	51	44	763	2,014	2,821	17,012	–	39,598	–
1985	43	0	43	44	34	73	2,088	2,194	17,182	–	40,368	–
1986	45	0	45	45	39	64	2,389	2,491	18,259	–	42,001	–
1987	46	1	47	49	30	60	2,834	2,924	19,294	–	44,086	–
1988	52	(s)	52	49	42	129	2,774	2,945	19,641	–	44,404	–
1989	24	1	25	48	34	81	R 3,037	3,152	19,842	–	44,499	–
1990	37	0	37	45	25	38	2,688	2,752	20,719	–	45,261	–
1991	6	(s)	6	46	18	61	2,312	2,391	21,293	–	46,278	–
1992	31	(s)	31	50	11	30	2,213	2,254	21,137	–	45,102	–
					Trillion Btu							
1960	2.4	0.0	2.4	42.3	0.2	0.9	8.4	9.6	14.1	68.3	35.0	103.3
1965	0.9	0.0	0.9	49.7	0.1	1.0	10.7	11.8	21.0	83.4	50.1	133.5
1970	1.1	0.0	1.1	57.5	0.2	1.3	18.6	20.1	39.3	118.0	95.3	213.4
1971	0.9	0.0	0.9	56.6	0.2	0.9	19.9	21.0	41.8	120.2	100.9	221.1
1972	1.0	0.0	1.0	55.1	0.3	0.6	21.7	22.7	45.5	124.3	109.6	233.9
1973	0.8	0.0	0.8	57.3	0.4	1.4	19.7	21.5	50.2	129.8	120.1	249.9
1974	0.3	0.0	0.3	56.6	0.5	0.8	15.9	17.2	50.1	124.2	122.2	246.4
1975	0.2	0.0	0.2	53.8	0.4	0.8	14.5	15.7	45.8	115.5	110.4	225.8
1976	0.1	0.0	0.1	58.5	0.7	0.7	16.6	18.0	48.1	124.6	115.8	240.4
1977	0.2	0.0	0.2	58.1	0.6	0.9	17.5	19.1	52.0	129.4	125.6	255.0
1978	1.5	0.0	1.5	58.6	0.6	1.1	14.2	15.9	53.7	129.8	131.4	261.2
1979	1.3	0.0	1.3	53.9	0.5	0.8	8.7	10.0	51.3	116.5	123.8	240.3
1980	1.9	0.0	1.9	54.1	0.1	1.1	9.5	10.7	56.2	122.9	136.6	259.5
1981	0.7	0.0	0.7	52.0	0.1	1.0	9.8	10.9	54.3	117.9	129.4	247.3
1982	1.0	(s)	1.0	49.4	0.3	3.0	8.3	11.6	53.8	115.9	129.3	245.2
1983	1.1	0.0	1.1	50.1	0.3	3.4	9.9	13.5	54.0	118.7	129.3	248.0
1984	1.2	0.0	1.2	52.2	0.3	4.3	7.2	11.8	58.0	123.3	135.1	258.4
1985	1.1	0.0	1.1	45.4	0.2	0.4	7.5	8.1	58.6	113.2	137.7	250.9
1986	1.1	0.0	1.1	46.3	0.2	0.4	8.7	9.3	62.3	119.0	143.3	262.3
1987	1.2	(s)	1.2	50.7	0.2	0.3	10.4	10.9	65.8	128.6	150.4	279.0
1988	1.3	(s)	1.3	50.3	0.2	0.7	10.1	11.1	67.0	129.8	151.5	281.3
1989	0.6	(s)	0.6	49.6	0.2	0.5	11.2	11.8	67.7	129.7	151.8	281.6
1990	0.9	0.0	0.9	46.7	0.1	0.2	9.7	10.1	70.7	128.4	154.4	282.9
1991	0.1	(s)	0.1	47.4	0.1	0.3	8.4	8.8	72.7	129.0	157.9	286.9
1992	0.7	(s)	0.8	51.0	0.1	0.2	8.0	8.3	72.1	132.2	153.9	286.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 20. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Alabama

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	178	0	178	17	264	294	371	327	(s)	1,257	2,390	–	5,944	–
1965	64	0	64	32	175	306	472	327	(s)	1,280	3,443	–	8,221	–
1970	83	0	83	38	264	426	868	391	(s)	1,950	5,144	–	12,467	–
1971	69	0	69	37	260	282	930	410	(s)	1,881	5,395	–	13,044	–
1972	78	0	78	37	412	192	1,020	416	(s)	2,040	5,868	–	14,125	–
1973	62	0	62	33	493	447	930	437	1	2,307	6,484	–	15,524	–
1974	24	0	24	35	580	248	754	446	1	2,029	6,686	–	16,303	–
1975	13	0	13	33	547	242	691	453	1	1,934	6,493	–	15,662	–
1976	8	0	8	34	892	212	789	465	1	2,360	6,480	–	15,609	–
1977	18	0	18	34	807	285	841	497	2	2,431	6,683	–	16,137	–
1978	118	0	118	30	723	355	685	502	1	2,267	6,833	–	16,717	–
1979	100	0	100	37	660	246	419	493	1	1,819	6,752	–	16,295	–
1980	148	0	148	29	641	176	457	258	3	1,535	7,190	–	17,484	–
1981	57	0	57	27	996	57	474	268	0	1,794	9,131	–	21,762	–
1982	79	(s)	79	26	237	331	405	268	160	1,401	9,307	–	22,354	–
1983	87	0	87	27	954	94	481	253	23	1,805	9,440	–	22,616	–
1984	93	0	93	28	937	130	355	229	15	1,666	8,454	–	19,678	–
1985	80	0	80	26	1,290	16	368	251	514	2,439	8,805	–	20,688	–
1986	84	0	84	25	971	29	422	253	558	2,231	9,292	–	21,375	–
1987	85	(s)	86	22	1,149	49	500	259	383	2,340	9,930	–	22,690	–
1988	96	(s)	96	26	1,125	13	489	244	707	2,578	10,239	–	23,148	–
1989	45	(s)	46	26	1,228	14	536	223	501	2,503	11,113	–	24,922	–
1990	68	0	68	24	1,088	11	474	256	614	2,443	11,589	–	25,317	–
1991	11	(s)	11	24	982	15	408	160	244	1,809	11,948	–	25,968	–
1992	57	(s)	58	25	1,030	17	391	138	0	1,576	11,554	–	24,654	–
	Trillion Btu													
1960	4.4	0.0	4.4	18.1	1.5	1.7	1.5	1.7	(s)	6.4	8.2	37.1	20.3	57.4
1965	1.6	0.0	1.6	33.0	1.0	1.7	1.9	1.7	(s)	6.4	11.7	52.8	28.0	80.8
1970	2.0	0.0	2.0	37.4	1.5	2.4	3.3	2.1	(s)	9.3	17.6	66.2	42.5	108.7
1971	1.6	0.0	1.6	37.8	1.5	1.6	3.5	2.2	(s)	8.8	18.4	66.6	44.5	111.1
1972	1.8	0.0	1.8	38.5	2.4	1.1	3.8	2.2	(s)	9.5	20.0	69.9	48.2	118.1
1973	1.5	0.0	1.5	34.1	2.9	2.5	3.5	2.3	(s)	11.2	22.1	68.9	53.0	121.8
1974	0.6	0.0	0.6	36.3	3.4	1.4	2.8	2.3	(s)	9.9	22.8	69.6	55.6	125.3
1975	0.3	0.0	0.3	34.4	3.2	1.4	2.6	2.4	(s)	9.5	22.2	66.4	53.4	119.8
1976	0.2	0.0	0.2	35.4	5.2	1.2	2.9	2.4	(s)	11.8	22.1	69.5	53.3	122.7
1977	0.4	0.0	0.4	35.3	4.7	1.6	3.1	2.6	(s)	12.0	22.8	70.5	55.1	125.6
1978	2.8	0.0	2.8	30.5	4.2	2.0	2.5	2.6	(s)	11.4	23.3	68.1	57.0	125.1
1979	2.4	0.0	2.4	37.7	3.8	1.4	1.5	2.6	(s)	9.4	23.0	72.5	55.6	128.1
1980	3.6	0.0	3.6	29.5	3.7	1.0	1.7	1.4	(s)	7.8	24.5	65.4	59.7	125.0
1981	1.4	0.0	1.4	27.8	5.8	0.3	1.7	1.4	0.0	9.3	31.2	69.6	74.3	143.9
1982	1.9	(s)	1.9	27.2	1.4	1.9	1.5	1.4	1.0	7.1	31.8	68.0	76.3	144.3
1983	2.1	0.0	2.1	27.7	5.6	0.5	1.7	1.3	0.1	9.3	32.2	71.3	77.2	148.4
1984	2.3	0.0	2.3	28.5	5.5	0.7	1.3	1.2	0.1	8.8	28.8	68.3	67.1	135.5
1985	2.0	0.0	2.0	26.8	7.5	0.1	1.3	1.3	3.2	13.5	30.0	72.3	70.6	142.9
1986	2.1	0.0	2.1	26.0	5.7	0.2	1.5	1.3	3.5	12.2	31.7	72.0	72.9	144.9
1987	2.1	(s)	2.2	23.1	6.7	0.3	1.8	1.4	2.4	12.6	33.9	71.7	77.4	149.1
1988	2.5	(s)	2.5	26.3	6.6	0.1	1.8	1.3	4.4	14.1	34.9	77.8	79.0	156.8
1989	1.1	(s)	1.1	27.3	7.2	0.1	2.0	1.2	3.2	13.5	37.9	79.8	85.0	164.9
1990	1.7	0.0	1.7	25.0	6.3	0.1	1.7	1.3	3.9	13.3	39.5	79.5	86.4	165.9
1991	0.3	(s)	0.3	24.4	5.7	0.1	1.5	0.8	1.5	9.7	40.8	75.0	88.6	163.6
1992	1.4	(s)	1.4	25.9	6.0	0.1	1.4	0.7	0.0	8.2	39.4	75.0	84.1	159.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 21. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Alabama

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	7,769	134	7,904	109	2,160	2,511	589	708	265	382	2,014	752	9,380	26	8,966	–	22,301	–
1965	8,628	146	8,774	132	2,749	1,962	434	1,020	311	372	945	2,142	9,935	25	13,636	–	32,559	–
1970	11,074	103	11,177	171	3,176	2,833	648	1,696	391	204	1,611	2,428	12,987	25	18,041	–	43,720	–
1971	10,195	87	10,282	164	3,094	2,669	526	1,708	394	199	1,194	2,944	12,729	25	18,171	–	43,930	–
1972	10,650	83	10,733	166	3,348	3,737	384	2,062	422	194	1,673	3,323	15,143	25	20,184	–	48,584	–
1973	9,838	81	9,919	159	3,638	4,363	486	2,166	534	195	3,586	3,043	18,012	25	21,523	–	51,526	–
1974	9,317	80	9,397	160	3,107	4,549	311	2,003	512	140	4,874	3,211	18,706	25	21,847	–	53,269	–
1975	9,218	69	9,288	156	2,706	4,475	297	1,846	440	198	5,814	3,910	19,686	25	20,473	–	49,384	–
1976	8,305	79	8,384	123	2,963	6,677	241	1,818	488	98	6,856	4,093	23,233	25	23,747	–	57,202	–
1977	7,351	73	7,424	137	3,200	6,959	382	2,075	506	135	7,975	5,125	26,355	24	25,715	–	62,095	–
1978	6,906	62	6,969	133	3,718	6,892	488	2,174	544	101	7,312	4,972	26,200	24	26,958	–	65,953	–
1979	8,512	61	8,573	174	3,150	4,829	754	2,900	569	58	6,701	4,900	23,861	25	28,439	–	68,633	–
1980	7,177	44	7,221	171	3,132	3,356	879	1,857	506	104	3,787	4,532	18,154	24	26,708	–	64,945	–
1981	6,159	28	6,187	174	3,747	4,544	284	1,284	486	164	2,454	8,497	21,460	24	24,835	–	59,189	–
1982	5,220	30	5,250	151	3,584	3,865	865	1,563	443	70	3,647	7,019	21,055	24	19,962	–	47,946	–
1983	4,663	19	4,682	133	3,719	4,284	312	1,048	464	68	1,404	5,128	16,425	24	19,832	–	47,514	–
1984	5,975	32	6,007	140	3,625	4,207	295	792	495	353	938	6,414	17,119	24	24,383	–	56,754	–
1985	5,444	32	5,476	138	3,757	3,671	19	1,031	461	507	96	6,215	15,758	24	24,179	–	56,806	–
1986	5,231	34	5,265	122	3,486	4,088	37	1,068	451	432	556	6,243	16,360	24	24,046	–	55,312	–
1987	5,775	30	5,804	123	4,564	4,467	28	1,219	509	438	564	7,253	19,043	24	25,478	–	58,216	–
1988	6,257	34	6,291	147	4,132	4,390	21	1,084	491	385	699	7,343	18,546	24	26,758	–	60,493	–
1989	5,643	13	5,656	155	4,484	5,178	17	R 1,107	504	496	345	6,381	R 18,512	24	27,232	–	61,072	–
1990	5,510	15	5,525	156	4,321	6,740	15	R 900	519	441	451	6,693	R 20,079	24	27,618	–	60,332	–
1991	5,628	5	5,633	163	5,286	5,423	21	R 994	464	408	85	6,943	R 19,623	24	27,985	–	60,823	–
1992	6,423	10	6,433	182	4,943	5,396	35	1,279	473	435	371	7,071	20,003	24	29,471	–	62,886	–
	Trillion Btu																	
1960	206.6	3.3	209.9	112.8	14.3	14.6	3.3	2.8	1.6	2.0	12.7	4.5	55.9	0.3	30.6	409.4	76.1	485.5
1965	228.4	3.5	232.0	136.0	18.2	11.4	2.5	4.1	1.9	2.0	5.9	12.7	58.7	0.3	46.5	473.4	111.1	584.5
1970	289.0	2.4	291.4	176.5	21.1	16.5	3.7	6.4	2.4	1.1	10.1	14.2	75.4	0.3	61.6	605.1	149.2	754.3
1971	263.7	2.1	265.7	168.9	20.5	15.5	3.0	6.4	2.4	1.0	7.5	17.3	73.8	0.3	62.0	570.7	149.9	720.6
1972	275.6	1.9	277.5	171.0	22.2	21.8	2.2	7.8	2.6	1.0	10.5	19.6	87.6	0.3	68.9	605.3	165.8	771.0
1973	254.7	1.8	256.6	163.8	24.1	25.4	2.8	8.1	3.2	1.0	22.5	17.9	105.1	0.3	73.4	599.2	175.8	775.0
1974	240.5	1.8	242.3	164.5	20.6	26.5	1.8	7.5	3.1	0.7	30.6	18.9	109.7	0.3	74.5	591.2	181.8	773.0
1975	237.3	1.5	238.8	160.0	18.0	26.1	1.7	6.9	2.7	1.0	36.6	23.1	115.9	0.3	69.9	584.9	168.5	753.4
1976	217.0	1.8	218.8	125.9	19.7	38.9	1.4	6.7	3.0	0.5	43.1	24.1	137.3	0.3	81.0	563.4	195.2	758.5
1977	191.2	1.8	192.9	140.4	21.2	40.5	2.2	7.6	3.1	0.7	50.1	30.2	155.7	0.3	87.7	577.1	211.9	788.9
1978	179.5	1.5	181.0	136.7	24.7	40.1	2.8	8.0	3.3	0.5	46.0	29.3	154.6	0.2	92.0	564.6	225.0	789.6
1979	220.9	1.5	222.4	178.8	20.9	28.1	4.3	10.7	3.4	0.3	42.1	28.6	138.4	0.3	97.0	636.9	234.2	871.0
1980	186.0	1.0	187.0	176.3	20.8	19.6	5.0	6.8	3.1	0.5	23.8	26.2	105.8	0.2	91.1	560.5	221.6	782.1
1981	159.1	0.7	159.8	180.4	24.9	26.5	1.6	4.7	2.9	0.9	15.4	48.5	125.3	0.2	84.7	550.5	202.0	752.5
1982	132.7	0.7	133.4	158.7	23.8	22.5	4.9	5.6	2.7	0.4	22.9	40.3	123.1	0.2	68.1	483.7	163.6	647.2
1983	117.5	0.5	117.9	138.0	24.7	25.0	1.8	3.8	2.8	0.4	8.8	29.4	96.5	0.2	67.7	420.4	162.1	582.5
1984	152.4	0.8	153.2	145.0	24.1	24.5	1.7	2.9	3.0	1.9	5.9	36.2	100.0	0.2	83.2	481.7	193.6	675.3
1985	139.7	0.7	140.4	143.0	24.9	21.4	0.1	3.7	2.8	2.7	0.6	35.3	91.5	0.2	82.5	457.6	193.8	651.4
1986	134.5	0.8	135.4	126.6	23.1	23.8	0.2	3.9	2.7	2.3	3.5	35.4	94.9	0.2	82.0	439.2	188.7	627.9
1987	149.4	0.8	150.2	127.1	30.3	26.0	0.2	4.5	3.1	2.3	3.5	41.1	111.0	0.2	86.9	475.5	198.6	674.1
1988	161.4	0.9	162.3	151.4	27.4	25.6	0.1	4.0	3.0	2.0	4.4	41.6	108.0	0.2	91.3	513.3	206.4	719.7
1989	145.6	0.3	145.9	159.9	29.8	30.2	0.1	R 4.1	3.1	2.6	2.2	35.6	R 107.5	0.2	92.9	R 506.5	208.4	714.9
1990	142.9	0.4	143.3	160.0	28.7	39.3	0.1	3.3	3.1	2.3	2.8	37.2	116.8	0.2	94.2	514.6	205.9	720.5
1991	145.4	0.1	145.5	167.9	35.1	31.6	0.1	3.6	2.8	2.1	0.5	38.7	114.6	0.2	95.5	523.7	207.5	731.2
1992	165.4	0.2	165.6	187.0	32.8	31.4	0.2	4.6	2.9	2.3	2.3	39.0	115.6	0.2	100.6	569.0	214.6	783.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
– =Not applicable.

R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 22. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Alabama

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	137	8	280	2,582	1,126	31	396	23,869	2,278	30,562	0	–	0	–
1965	29	12	446	3,090	1,156	43	430	28,220	1,608	34,993	0	–	0	–
1970	18	20	349	5,353	1,799	98	421	36,408	1,679	46,107	0	–	0	–
1971	13	21	355	5,799	1,786	116	437	38,457	1,461	48,411	0	–	0	–
1972	11	19	358	7,390	1,704	121	468	40,774	1,465	52,279	0	–	0	–
1973	7	20	331	8,699	1,681	119	477	43,062	2,520	56,889	0	–	0	–
1974	5	19	306	9,226	1,706	91	457	43,530	5,451	60,767	0	–	0	–
1975	2	17	249	9,087	1,707	87	609	44,523	7,039	63,300	0	–	0	–
1976	1	8	232	9,953	1,654	107	677	46,899	7,245	66,768	0	–	0	–
1977	(s)	10	244	11,068	1,773	112	486	48,547	8,135	70,365	0	–	0	–
1978	0	11	240	11,819	1,785	122	521	50,112	7,540	72,138	0	–	0	–
1979	0	13	235	9,369	1,702	60	546	47,364	3,514	62,790	0	–	0	–
1980	0	16	248	11,049	2,048	46	486	43,934	3,506	61,318	0	–	0	–
1981	0	18	226	12,291	1,754	132	466	42,596	2,186	59,651	0	–	0	–
1982	0	16	173	11,201	1,581	164	425	42,608	2,313	58,466	0	–	0	–
1983	0	13	177	9,974	1,643	195	445	43,059	2,041	57,534	0	–	0	–
1984	0	13	172	10,900	3,695	220	474	43,606	1,754	60,823	0	–	0	–
1985	0	11	172	11,195	3,516	161	442	42,708	1,640	59,834	0	–	0	–
1986	0	10	204	11,293	3,745	146	432	45,764	1,351	62,935	0	–	0	–
1987	0	12	143	13,036	3,872	100	489	47,725	1,489	66,854	0	–	0	–
1988	0	12	157	14,697	1,872	90	471	47,523	2,036	66,846	0	–	0	–
1989	0	14	133	18,055	2,046	89	483	48,744	2,823	72,373	0	–	0	–
1990	0	15	116	17,450	1,899	97	497	48,219	2,905	71,184	0	–	0	–
1991	0	16	109	17,323	R2,292	94	445	R48,944	3,225	R72,433	0	–	0	–
1992	0	19	106	17,854	2,108	85	454	50,220	3,536	74,363	0	–	0	–
			Trillion Btu											
1960	3.4	7.9	1.4	15.0	6.1	0.1	2.4	125.4	14.3	164.7	0.0	176.0	0.0	176.0
1965	0.7	12.4	2.3	18.0	6.2	0.2	2.6	148.2	10.1	187.6	0.0	200.7	0.0	200.7
1970	0.4	20.5	1.8	31.2	9.9	0.4	2.6	191.3	10.6	247.6	0.0	268.5	0.0	268.5
1971	0.3	21.3	1.8	33.8	9.8	0.4	2.6	202.0	9.2	259.7	0.0	281.2	0.0	281.2
1972	0.3	19.7	1.8	43.0	9.4	0.5	2.8	214.2	9.2	280.9	0.0	300.8	0.0	300.8
1973	0.2	20.4	1.7	50.7	9.3	0.4	2.9	226.2	15.8	307.0	0.0	327.5	0.0	327.5
1974	0.1	19.9	1.5	53.7	9.4	0.3	2.8	228.7	34.3	330.7	0.0	350.7	0.0	350.7
1975	(s)	17.3	1.3	52.9	9.4	0.3	3.7	233.9	44.3	345.8	0.0	363.1	0.0	363.1
1976	(s)	8.4	1.2	58.0	9.1	0.4	4.1	246.4	45.5	364.7	0.0	373.1	0.0	373.1
1977	(s)	10.5	1.2	64.5	9.8	0.4	2.9	255.0	51.1	385.0	0.0	395.5	0.0	395.5
1978	0.0	11.2	1.2	68.8	9.9	0.4	3.2	263.2	47.4	394.2	0.0	405.4	0.0	405.4
1979	0.0	13.4	1.2	54.6	9.5	0.2	3.3	248.8	22.1	339.7	0.0	353.0	0.0	353.0
1980	0.0	17.0	1.3	64.4	11.3	0.2	2.9	230.8	22.0	332.9	0.0	349.9	0.0	349.9
1981	0.0	18.8	1.1	71.6	9.7	0.5	2.8	223.8	13.7	323.3	0.0	342.1	0.0	342.1
1982	0.0	16.6	0.9	65.2	8.7	0.6	2.6	223.8	14.5	316.4	0.0	333.0	0.0	333.0
1983	0.0	13.7	0.9	58.1	9.1	0.7	2.7	226.2	12.8	310.5	0.0	324.2	0.0	324.2
1984	0.0	13.6	0.9	63.5	20.7	0.8	2.9	229.1	11.0	328.8	0.0	342.4	0.0	342.4
1985	0.0	11.5	0.9	65.2	19.7	0.6	2.7	224.3	10.3	323.7	0.0	335.2	0.0	335.2
1986	0.0	10.2	1.0	65.8	21.0	0.5	2.6	240.4	8.5	339.9	0.0	350.0	0.0	350.0
1987	0.0	12.2	0.7	75.9	21.7	0.4	3.0	250.7	9.4	361.8	0.0	373.9	0.0	373.9
1988	0.0	12.5	0.8	85.6	10.4	0.3	2.9	249.6	12.8	362.4	0.0	374.9	0.0	374.9
1989	0.0	13.9	0.7	105.2	11.4	0.3	2.9	256.1	17.8	394.3	0.0	408.2	0.0	408.2
1990	0.0	15.1	0.6	101.6	10.6	0.4	3.0	253.3	18.3	387.7	0.0	402.8	0.0	402.8
1991	0.0	16.9	0.6	100.9	R12.6	0.3	2.7	257.1	20.3	R394.5	0.0	R411.4	0.0	R411.4
1992	0.0	19.2	0.5	104.0	11.7	0.3	2.8	263.8	22.2	405.3	0.0	424.5	0.0	424.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 23. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Alabama

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	7,264	0	7,264	9	0	(s)	0	(s)	0	6,213	0	0	–
1965	12,572	0	12,572	6	0	0	0	0	0	7,078	0	0	–
1970	16,331	0	16,331	15	0	26	448	474	0	7,607	0	0	–
1971	15,714	0	15,714	10	0	95	608	703	0	9,912	0	0	–
1972	16,828	0	16,828	3	0	498	720	1,217	0	10,208	0	0	–
1973	18,624	0	18,624	4	0	796	685	1,481	314	11,778	0	0	–
1974	17,901	0	17,901	5	0	634	1,361	1,994	6,289	10,344	0	0	–
1975	17,301	0	17,301	6	99	514	0	613	2,722	12,188	0	0	–
1976	17,850	0	17,850	4	142	631	0	773	4,214	9,433	0	0	–
1977	18,809	0	18,809	4	188	840	0	1,027	19,522	10,330	0	0	–
1978	16,597	0	16,597	7	89	1,075	0	1,164	22,830	7,869	0	0	–
1979	18,698	0	18,698	7	30	108	0	138	22,090	11,843	0	0	–
1980	19,593	0	19,593	1	0	131	0	131	23,497	9,385	0	0	–
1981	19,504	0	19,504	2	0	96	0	96	23,643	6,014	0	0	–
1982	15,584	0	15,584	1	0	64	0	64	27,701	10,707	0	0	–
1983	17,164	0	17,164	1	0	128	0	128	25,145	11,141	0	0	–
1984	17,786	0	17,786	(s)	0	72	0	72	24,211	10,774	0	0	–
1985	21,545	0	21,545	1	0	88	0	88	14,313	6,862	0	0	–
1986	21,436	0	21,436	1	0	67	0	67	11,561	5,227	0	0	–
1987	20,746	0	20,746	1	0	58	0	58	11,248	7,449	0	0	–
1988	20,002	0	20,002	3	0	174	0	174	12,981	5,359	0	0	–
1989	21,884	0	21,884	2	0	216	0	216	11,524	13,153	0	0	–
1990	22,010	0	22,010	4	0	133	0	133	12,052	10,367	0	0	–
1991	23,700	0	23,700	4	0	163	0	163	15,875	10,758	0	0	–
1992	24,988	0	24,988	3	0	141	0	141	19,397	10,260	0	0	–
	Trillion Btu												
1960	175.3	0.0	175.3	9.7	0.0	(s)	0.0	(s)	0.0	66.9	0.0	0.0	251.8
1965	298.0	0.0	298.0	5.8	0.0	0.0	0.0	0.0	0.0	74.0	0.0	0.0	377.7
1970	380.7	0.0	380.7	15.9	0.0	0.2	2.7	2.9	0.0	79.8	0.0	0.0	479.3
1971	357.5	0.0	357.5	10.3	0.0	0.6	3.7	4.2	0.0	103.9	0.0	0.0	475.9
1972	389.1	0.0	389.1	2.8	0.0	2.9	4.3	7.2	0.0	106.0	0.0	0.0	505.2
1973	429.6	0.0	429.6	4.5	0.0	4.6	4.1	8.8	3.4	122.4	0.0	0.0	568.6
1974	410.1	0.0	410.1	5.2	0.0	3.7	8.2	11.9	70.2	108.0	0.0	0.0	605.4
1975	400.7	0.0	400.7	6.2	0.6	3.0	0.0	3.6	30.0	126.8	0.0	0.0	567.4
1976	413.0	0.0	413.0	4.5	0.9	3.7	0.0	4.6	46.6	97.8	0.0	0.0	566.5
1977	435.8	0.0	435.8	4.4	1.2	4.9	0.0	6.1	210.2	107.8	0.0	0.0	764.3
1978	392.2	0.0	392.2	7.9	0.6	6.3	0.0	6.8	249.8	81.5	0.0	0.0	738.3
1979	444.2	0.0	444.2	7.8	0.2	0.6	0.0	0.8	240.3	122.6	0.0	0.0	815.7
1980	468.5	0.0	468.5	1.6	0.0	0.8	0.0	0.8	256.3	97.5	0.0	0.0	824.6
1981	468.1	0.0	468.1	2.0	0.0	0.6	0.0	0.6	260.8	62.9	0.0	0.0	794.3
1982	374.6	0.0	374.6	1.5	0.0	0.4	0.0	0.4	306.7	111.9	0.0	0.0	795.2
1983	411.4	0.0	411.4	0.6	0.0	0.7	0.0	0.7	274.2	117.2	0.0	0.0	804.2
1984	427.9	0.0	427.9	0.4	0.0	0.4	0.0	0.4	262.5	112.5	0.0	0.0	803.7
1985	519.5	0.0	519.5	1.2	0.0	0.5	0.0	0.5	154.8	71.7	0.0	0.0	747.6
1986	522.0	0.0	522.0	1.2	0.0	0.4	0.0	0.4	124.9	54.6	0.0	0.0	703.0
1987	507.1	0.0	507.1	1.6	0.0	0.3	0.0	0.3	121.2	77.6	0.0	0.0	707.8
1988	486.6	0.0	486.6	2.7	0.0	1.0	0.0	1.0	139.5	55.3	0.0	0.0	685.1
1989	526.2	0.0	526.2	1.8	0.0	1.3	0.0	1.3	123.6	135.7	0.0	0.0	788.6
1990	532.4	0.0	532.4	4.2	0.0	0.8	0.0	0.8	128.7	107.1	0.0	0.0	773.2
1991	573.9	0.0	573.9	4.2	0.0	0.9	0.0	0.9	170.5	111.4	0.0	0.0	860.8
1992	602.8	0.0	602.8	3.4	0.0	0.8	0.0	0.8	207.1	105.7	0.0	0.0	919.9

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 24. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Alaska

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	376	2	47	1,032	2,636	1,972	90	46	7	1,657	711	0	8,197	0	290	0	0	0	–
1965	525	8	132	293	3,788	3,005	10	91	41	2,450	881	284	10,975	0	350	0	0	0	–
1970	740	64	274	462	5,100	6,735	33	151	60	2,621	1,020	523	16,979	0	363	0	0	0	–
1971	799	68	297	377	6,357	7,573	33	176	49	2,844	1,065	598	19,368	0	363	0	0	0	–
1972	722	75	327	387	6,289	8,019	21	193	53	3,685	1,154	731	20,860	0	346	0	0	0	–
1973	751	63	244	399	6,462	7,393	18	218	50	3,197	1,042	798	19,821	0	288	0	0	0	–
1974	710	63	247	480	6,851	7,470	105	173	48	3,545	1,080	776	20,775	0	326	0	0	0	–
1975	868	85	319	466	7,090	7,420	123	211	145	4,179	1,075	771	21,800	0	357	0	0	0	–
1976	778	90	317	381	9,536	7,409	64	348	161	4,697	1,303	749	24,967	0	383	0	0	0	–
1977	584	116	361	432	10,441	7,910	86	409	115	4,845	1,724	1,027	27,350	0	512	0	0	0	–
1978	270	145	314	437	10,821	8,273	82	488	123	4,533	2,345	1,361	28,777	0	472	0	0	0	–
1979	265	157	207	433	5,808	8,506	1,052	192	129	4,681	319	1,411	22,739	0	459	0	0	0	–
1980	273	153	309	488	6,677	9,618	19	191	115	3,676	371	1,446	22,919	0	539	0	0	0	–
1981	792	122	266	504	6,546	10,877	36	152	110	4,468	245	874	24,077	0	590	0	0	0	–
1982	834	238	368	369	6,312	11,530	1,262	212	100	5,089	302	966	26,511	0	561	0	0	0	–
1983	785	239	344	375	7,305	12,252	17	212	105	4,752	392	5,360	31,115	0	593	0	0	0	–
1984	815	258	438	392	7,950	15,178	16	272	112	5,324	508	5,243	35,433	0	693	0	(s)	0	–
1985	733	213	485	490	10,356	15,231	7	331	104	5,637	3,072	5,761	41,474	0	748	0	(s)	0	–
1986	769	206	373	617	7,549	16,187	4,985	268	102	5,426	7,081	4,828	47,417	0	809	0	0	0	–
1987	274	249	257	208	8,006	14,850	4,792	271	115	5,190	3,406	4,329	41,424	0	872	0	0	0	–
1988	276	288	698	407	8,582	16,899	192	277	111	5,325	713	5,181	38,386	0	935	0	0	0	–
1989	299	322	274	491	11,055	18,586	2	278	114	5,077	348	4,683	40,909	0	873	0	0	0	–
1990	784	343	269	491	11,592	17,367	3	384	117	5,821	429	4,582	41,055	0	975	0	0	0	–
1991	802	367	259	R618	9,805	R17,116	8	402	105	R5,050	593	2,312	R36,268	0	896	0	0	0	–
1992	792	383	264	459	10,408	14,720	1	393	107	5,882	765	3,377	36,377	0	918	0	0	0	–
										Trillion Btu									
1960	7.2	2.0	0.3	5.2	15.4	10.6	0.5	0.2	(s)	8.7	4.5	0.0	45.4	0.0	3.1	0.0	0.0	0.0	57.8
1965	9.9	7.7	0.9	1.5	22.1	16.5	0.1	0.4	0.3	12.9	5.5	1.7	61.7	0.0	3.7	0.0	0.0	0.0	82.9
1970	13.2	64.0	1.8	2.3	29.7	37.7	0.2	0.6	0.4	13.8	6.4	3.1	96.0	0.0	3.8	0.0	0.0	0.0	177.0
1971	14.1	68.0	2.0	1.9	37.0	42.4	0.2	0.7	0.3	14.9	6.7	3.6	109.7	0.0	3.8	0.0	0.0	0.0	195.7
1972	12.8	75.0	2.2	2.0	36.6	45.0	0.1	0.7	0.3	19.4	7.3	4.4	117.9	0.0	3.6	0.0	0.0	0.0	209.3
1973	13.3	63.7	1.6	2.0	37.6	41.5	0.1	0.8	0.3	16.8	6.6	4.8	112.1	0.0	3.0	0.0	0.0	0.0	192.1
1974	12.5	63.2	1.6	2.4	39.9	41.9	0.6	0.6	0.3	18.6	6.8	4.7	117.5	0.0	3.4	0.0	0.0	0.0	196.6
1975	15.3	85.2	2.1	2.4	41.3	41.7	0.7	0.8	0.9	22.0	6.8	4.6	123.1	0.0	3.7	0.0	0.0	0.0	227.3
1976	13.7	90.6	2.1	1.9	55.5	41.6	0.4	1.3	1.0	24.7	8.2	4.5	141.2	0.0	4.0	0.0	0.0	0.0	249.5
1977	10.3	116.9	2.4	2.2	60.8	44.4	0.5	1.5	0.7	25.4	10.8	6.2	155.0	0.0	5.3	0.0	0.0	0.0	287.4
1978	4.7	145.0	2.1	2.2	63.0	46.5	0.5	1.8	0.7	23.8	14.7	8.2	163.5	0.0	4.9	0.0	0.0	0.0	318.1
1979	4.2	157.2	1.4	2.2	33.8	47.7	6.0	0.7	0.8	24.6	2.0	8.5	127.6	0.0	4.7	0.0	0.0	0.0	293.8
1980	4.3	153.8	2.1	2.5	38.9	54.0	0.1	0.7	0.7	19.3	2.3	8.7	129.3	0.0	5.6	0.0	0.0	0.0	293.0
1981	12.5	122.2	1.8	2.5	38.1	61.2	0.2	0.6	0.7	23.5	1.5	5.6	135.7	0.0	6.2	0.0	0.0	0.0	276.6
1982	13.2	237.9	2.4	1.9	36.8	64.9	7.2	0.8	0.6	26.7	1.9	6.1	149.3	0.0	5.9	0.0	0.0	0.0	406.2
1983	12.4	239.7	2.3	1.9	42.6	68.7	0.1	0.8	0.6	25.0	2.5	31.6	175.9	0.0	6.2	0.0	0.0	0.0	434.3
1984	12.9	258.0	2.9	2.0	46.3	85.5	0.1	1.0	0.7	28.0	3.2	30.9	200.4	0.0	7.2	0.0	(s)	0.0	478.6
1985	11.6	214.0	3.2	2.5	60.3	85.8	(s)	1.2	0.6	29.6	19.3	34.3	236.9	0.0	7.8	0.0	(s)	0.0	470.3
1986	12.1	208.3	2.5	3.1	44.0	91.2	28.3	1.0	0.6	28.5	44.5	29.1	272.8	0.0	8.4	0.0	0.0	0.0	501.7
1987	4.3	251.5	1.7	1.0	46.6	83.6	27.2	1.0	0.7	27.3	21.4	26.0	236.5	0.0	9.1	0.0	0.0	0.0	501.4
1988	4.4	288.8	4.6	2.1	50.0	95.2	1.1	1.0	0.7	28.0	4.5	30.8	217.9	0.0	9.7	0.0	0.0	0.0	520.7
1989	4.7	321.2	1.8	2.5	64.4	104.7	(s)	1.0	0.7	26.7	2.2	27.8	231.8	0.0	9.0	0.0	0.0	0.0	566.7
1990	12.4	326.8	1.8	2.5	67.5	97.9	(s)	1.4	0.7	30.6	2.7	27.2	232.4	0.0	10.1	0.0	0.0	0.0	581.6
1991	12.7	368.0	1.7	3.1	57.1	R96.1	(s)	1.5	0.6	R26.5	3.7	14.1	R204.6	0.0	9.3	0.0	0.0	0.0	R594.5
1992	12.5	383.9	1.8	2.3	60.6	82.9	(s)	1.4	0.6	30.9	4.8	20.3	205.7	0.0	9.5	0.0	0.0	0.0	611.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 25. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Alaska

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	22	0	22	(s)	866	0	36	902	151	–	539	–
1965	12	0	12	1	1,110	10	77	1,197	292	–	1,139	–
1970	8	0	8	6	1,362	19	77	1,458	527	–	2,073	–
1971	7	0	7	7	1,791	19	89	1,899	631	–	2,437	–
1972	9	0	9	8	1,411	13	94	1,518	628	–	2,627	–
1973	5	0	5	5	1,719	10	132	1,862	686	–	2,781	–
1974	6	0	6	4	1,724	77	83	1,884	754	–	3,087	–
1975	6	0	6	10	1,621	91	69	1,781	898	–	3,227	–
1976	5	0	5	11	2,001	30	99	2,130	983	–	3,581	–
1977	5	0	5	11	2,253	44	61	2,358	1,071	–	3,830	–
1978	0	0	0	12	2,652	40	112	2,805	1,110	–	3,850	–
1979	0	0	0	7	942	761	92	1,795	1,067	–	4,317	–
1980	0	0	0	8	1,172	0	58	1,231	1,092	–	4,397	–
1981	165	0	165	8	910	0	41	951	1,228	–	4,335	–
1982	174	0	174	11	1,125	0	68	1,193	1,408	–	4,623	–
1983	162	0	162	10	1,194	2	107	1,304	1,453	–	4,474	–
1984	175	0	175	12	1,349	3	154	1,507	1,597	–	4,797	–
1985	153	0	153	13	1,310	1	192	1,503	1,674	–	4,834	–
1986	174	0	174	12	1,065	1	152	1,217	1,625	–	4,638	–
1987	0	0	0	12	1,614	1	157	1,772	1,548	–	4,006	–
1988	0	0	0	13	1,285	3	167	1,456	1,590	–	4,075	–
1989	0	0	0	14	1,518	1	198	1,717	1,643	–	4,294	–
1990	173	0	173	14	1,745	3	300	2,048	1,661	–	4,421	–
1991	176	0	176	14	1,597	8	323	1,928	1,603	–	3,910	–
1992	180	0	180	14	1,606	1	319	1,925	1,640	–	3,595	–
					Trillion Btu							
1960	0.4	0.0	0.4	0.2	5.0	0.0	0.1	5.2	0.5	6.3	1.8	8.1
1965	0.2	0.0	0.2	1.5	6.5	0.1	0.3	6.8	1.0	9.5	3.9	13.4
1970	0.1	0.0	0.1	6.2	7.9	0.1	0.3	8.3	1.8	16.5	7.1	23.6
1971	0.1	0.0	0.1	6.9	10.4	0.1	0.3	10.9	2.2	20.1	8.3	28.4
1972	0.2	0.0	0.2	8.4	8.2	0.1	0.4	8.6	2.1	19.4	9.0	28.3
1973	0.1	0.0	0.1	5.1	10.0	0.1	0.5	10.6	2.3	18.1	9.5	27.6
1974	0.1	0.0	0.1	4.2	10.0	0.4	0.3	10.8	2.6	17.6	10.5	28.2
1975	0.1	0.0	0.1	10.4	9.4	0.5	0.3	10.2	3.1	23.8	11.0	34.8
1976	0.1	0.0	0.1	11.0	11.7	0.2	0.4	12.2	3.4	26.6	12.2	38.8
1977	0.1	0.0	0.1	11.3	13.1	0.2	0.2	13.6	3.7	28.7	13.1	41.7
1978	0.0	0.0	0.0	12.2	15.4	0.2	0.4	16.1	3.8	32.0	13.1	45.2
1979	0.0	0.0	0.0	7.3	5.5	4.3	0.3	10.1	3.6	21.1	14.7	35.8
1980	0.0	0.0	0.0	7.9	6.8	0.0	0.2	7.0	3.7	18.7	15.0	33.7
1981	2.6	0.0	2.6	7.9	5.3	0.0	0.1	5.4	4.2	20.2	14.8	35.0
1982	2.8	0.0	2.8	10.5	6.6	0.0	0.2	6.8	4.8	24.9	15.8	40.7
1983	2.6	0.0	2.6	10.4	7.0	(s)	0.4	7.4	5.0	25.3	15.3	40.6
1984	2.8	0.0	2.8	11.9	7.9	(s)	0.6	8.4	5.5	28.5	16.4	44.9
1985	2.4	0.0	2.4	13.3	7.6	(s)	0.7	8.3	5.7	29.8	16.5	46.3
1986	2.7	0.0	2.7	12.2	6.2	(s)	0.6	6.8	5.5	27.3	15.8	43.1
1987	0.0	0.0	0.0	12.4	9.4	(s)	0.6	10.0	5.3	27.6	13.7	41.3
1988	0.0	0.0	0.0	12.6	7.5	(s)	0.6	8.1	5.4	26.1	13.9	40.0
1989	0.0	0.0	0.0	13.6	8.8	(s)	0.7	9.6	5.6	28.7	14.7	43.4
1990	2.7	0.0	2.7	13.4	10.2	(s)	1.1	11.3	5.7	33.1	15.1	48.2
1991	2.8	0.0	2.8	13.6	9.3	(s)	1.2	10.5	5.5	32.4	13.3	45.7
1992	2.8	0.0	2.8	14.4	9.4	(s)	1.2	10.5	5.6	33.3	12.3	45.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 26. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Alaska

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	42	0	42	0	268	0	6	130	464	868	99	–	354	–
1965	22	0	22	2	344	0	14	253	751	1,361	267	–	1,043	–
1970	15	0	15	13	422	0	14	246	807	1,488	478	–	1,882	–
1971	13	0	13	14	555	0	16	112	800	1,483	562	–	2,168	–
1972	17	0	17	16	437	0	17	444	853	1,751	597	–	2,496	–
1973	9	0	9	12	532	0	23	396	648	1,600	693	–	2,806	–
1974	11	0	11	13	534	0	15	413	679	1,640	737	–	3,018	–
1975	11	0	11	14	502	0	12	415	558	1,487	657	–	2,362	–
1976	9	0	9	14	620	0	17	290	462	1,389	752	–	2,740	–
1977	9	0	9	15	698	0	11	477	571	1,757	816	–	2,918	–
1978	0	0	0	15	821	0	20	354	490	1,685	852	–	2,955	–
1979	0	0	0	16	292	0	16	313	12	633	981	–	3,969	–
1980	0	0	0	17	577	0	10	258	4	849	728	–	2,932	–
1981	307	0	307	16	532	0	7	250	0	789	691	–	2,439	–
1982	324	0	324	24	481	24	12	349	3	869	772	–	2,533	–
1983	302	0	302	25	1,041	5	19	261	(s)	1,326	844	–	2,597	–
1984	326	0	326	25	1,176	6	27	221	1	1,431	1,728	–	5,189	–
1985	284	0	284	20	926	3	34	268	0	1,231	1,898	–	5,480	–
1986	323	0	323	21	837	4,981	27	200	1,650	7,695	1,957	–	5,587	–
1987	0	0	0	20	1,055	4,791	28	52	1,962	7,886	1,894	–	4,901	–
1988	0	0	0	21	875	189	30	50	310	1,454	1,913	–	4,903	–
1989	0	0	0	22	825	1	35	52	0	912	2,048	–	5,351	–
1990	321	0	321	22	1,176	(s)	53	52	0	1,281	2,133	–	5,677	–
1991	328	0	328	21	974	(s)	57	R88	0	R1,119	2,187	–	5,335	–
1992	334	0	334	21	1,376	(s)	56	57	0	1,490	2,195	–	4,811	–
	Trillion Btu													
1960	0.8	0.0	0.8	0.0	1.6	0.0	(s)	0.7	2.9	5.2	0.3	6.3	1.2	7.5
1965	0.4	0.0	0.4	2.3	2.0	0.0	0.1	1.3	4.7	8.1	0.9	11.7	3.6	15.3
1970	0.3	0.0	0.3	12.6	2.5	0.0	0.1	1.3	5.1	8.9	1.6	23.4	6.4	29.8
1971	0.2	0.0	0.2	14.3	3.2	0.0	0.1	0.6	5.0	8.9	1.9	25.4	7.4	32.8
1972	0.3	0.0	0.3	16.1	2.5	0.0	0.1	2.3	5.4	10.3	2.0	28.7	8.5	37.2
1973	0.2	0.0	0.2	12.4	3.1	0.0	0.1	2.1	4.1	9.3	2.4	24.3	9.6	33.9
1974	0.2	0.0	0.2	13.2	3.1	0.0	0.1	2.2	4.3	9.6	2.5	25.5	10.3	35.8
1975	0.2	0.0	0.2	14.5	2.9	0.0	(s)	2.2	3.5	8.7	2.2	25.6	8.1	33.6
1976	0.2	0.0	0.2	14.3	3.6	0.0	0.1	1.5	2.9	8.1	2.6	25.1	9.3	34.4
1977	0.2	0.0	0.2	14.6	4.1	0.0	(s)	2.5	3.6	10.2	2.8	27.8	10.0	37.7
1978	0.0	0.0	0.0	15.2	4.8	0.0	0.1	1.9	3.1	9.8	2.9	27.9	10.1	38.0
1979	0.0	0.0	0.0	15.8	1.7	0.0	0.1	1.6	0.1	3.5	3.3	22.7	13.5	36.2
1980	0.0	0.0	0.0	16.6	3.4	0.0	(s)	1.4	(s)	4.8	2.5	23.8	10.0	33.8
1981	4.8	0.0	4.8	16.2	3.1	0.0	(s)	1.3	0.0	4.4	2.4	27.9	8.3	36.2
1982	5.1	0.0	5.1	24.2	2.8	0.1	(s)	1.8	(s)	4.8	2.6	36.8	8.6	45.4
1983	4.8	0.0	4.8	24.7	6.1	(s)	0.1	1.4	(s)	7.5	2.9	39.9	8.9	48.8
1984	5.1	0.0	5.1	24.7	6.9	(s)	0.1	1.2	(s)	8.1	5.9	43.9	17.7	61.6
1985	4.5	0.0	4.5	20.5	5.4	(s)	0.1	1.4	0.0	6.9	6.5	38.4	18.7	57.1
1986	5.1	0.0	5.1	21.1	4.9	28.2	0.1	1.1	10.4	44.6	6.7	77.5	19.1	96.6
1987	0.0	0.0	0.0	20.4	6.1	27.2	0.1	0.3	12.3	46.0	6.5	72.9	16.7	89.6
1988	0.0	0.0	0.0	20.9	5.1	1.1	0.1	0.3	1.9	8.5	6.5	35.9	16.7	52.7
1989	0.0	0.0	0.0	21.7	4.8	(s)	0.1	0.3	0.0	5.2	7.0	33.9	18.3	52.2
1990	5.1	0.0	5.1	20.5	6.8	(s)	0.2	0.3	0.0	7.3	7.3	40.2	19.4	59.5
1991	5.2	0.0	5.2	20.9	5.7	(s)	0.2	R0.5	0.0	R6.3	7.5	R39.9	18.2	R58.1
1992	5.3	0.0	5.3	21.3	8.0	(s)	0.2	0.3	0.0	8.5	7.5	42.6	16.4	59.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 27. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Alaska

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	256	0	256	2	47	878	90	4	4	0	229	0	1,252	0	45	–	162	–
1965	339	0	339	2	132	1,238	0	(s)	1	83	60	284	1,798	0	59	–	229	–
1970	467	0	467	19	274	1,923	14	60	1	107	73	523	2,975	0	101	–	398	–
1971	504	0	504	19	297	2,143	14	71	1	193	24	598	3,340	0	106	–	409	–
1972	449	0	449	28	327	1,709	8	82	1	829	57	731	3,745	0	124	–	518	–
1973	498	0	498	30	244	1,802	8	62	1	114	62	798	3,091	0	123	–	500	–
1974	427	0	427	28	247	1,708	28	75	1	96	66	776	2,996	0	124	–	506	–
1975	594	0	594	40	319	2,117	32	130	24	106	31	771	3,530	0	485	–	1,743	–
1976	511	0	511	43	317	3,201	35	231	27	120	11	749	4,691	0	504	–	1,836	–
1977	319	0	319	67	361	3,643	43	338	21	124	11	1,027	5,567	0	590	–	2,111	–
1978	0	0	0	93	314	3,720	42	356	22	116	80	1,361	6,011	0	619	–	2,147	–
1979	0	0	0	105	207	1,906	291	83	23	120	0	1,411	4,040	0	436	–	1,764	–
1980	0	0	0	100	309	1,784	19	119	21	111	14	1,446	3,823	0	757	–	3,048	–
1981	0	0	0	68	266	2,059	36	104	20	12	20	874	3,390	0	997	–	3,520	–
1982	0	0	0	172	368	2,420	1,238	128	18	14	0	966	5,152	0	1,081	–	3,548	–
1983	0	0	0	172	344	923	9	80	19	14	0	5,360	6,749	0	1,185	–	3,647	–
1984	0	0	0	184	438	1,043	6	72	20	5	0	5,243	6,828	0	340	–	1,020	–
1985	0	0	0	140	485	1,762	4	91	19	406	2,577	5,761	11,105	0	417	–	1,203	–
1986	0	0	0	133	373	1,145	4	81	18	386	4,789	4,828	11,624	0	466	–	1,330	–
1987	0	0	0	184	257	1,005	(s)	79	21	401	1,020	4,329	7,112	0	520	–	1,344	–
1988	0	0	0	221	698	2,016	(s)	72	20	64	0	5,181	8,052	0	542	–	1,388	–
1989	0	0	0	252	274	1,835	(s)	38	21	64	0	4,683	6,914	0	450	–	1,177	–
1990	0	0	0	271	269	1,584	(s)	25	21	55	118	4,582	6,653	0	459	–	1,222	–
1991	0	0	0	299	259	1,954	(s)	17	19	57	280	2,312	4,898	0	466	–	1,136	–
1992	0	0	0	316	264	1,973	(s)	14	19	58	302	3,377	6,006	0	504	–	1,105	–
	Trillion Btu																	
1960	5.0	0.0	5.0	1.9	0.3	5.1	0.5	(s)	(s)	0.0	1.4	0.0	7.4	0.0	0.2	14.4	0.6	15.0
1965	6.5	0.0	6.5	1.8	0.9	7.2	0.0	(s)	(s)	0.4	0.4	1.7	10.6	0.0	0.2	19.1	0.8	19.9
1970	8.5	0.0	8.5	19.6	1.8	11.2	0.1	0.2	(s)	0.6	0.5	3.1	17.5	0.0	0.3	45.9	1.4	47.3
1971	9.0	0.0	9.0	19.1	2.0	12.5	0.1	0.3	(s)	1.0	0.2	3.6	19.6	0.0	0.4	48.1	1.4	49.5
1972	8.0	0.0	8.0	28.5	2.2	10.0	(s)	0.3	(s)	4.4	0.4	4.4	21.6	0.0	0.4	58.5	1.8	60.3
1973	8.9	0.0	8.9	30.1	1.6	10.5	(s)	0.2	(s)	0.6	0.4	4.8	18.2	0.0	0.4	57.6	1.7	59.3
1974	7.6	0.0	7.6	28.5	1.6	10.0	0.2	0.3	(s)	0.5	0.4	4.7	17.6	0.0	0.4	54.1	1.7	55.8
1975	10.5	0.0	10.5	40.4	2.1	12.3	0.2	0.5	0.1	0.6	0.2	4.6	20.6	0.0	1.7	73.2	5.9	79.2
1976	9.1	0.0	9.1	42.9	2.1	18.6	0.2	0.9	0.2	0.6	0.1	4.5	27.2	0.0	1.7	80.8	6.3	87.1
1977	5.6	0.0	5.6	67.0	2.4	21.2	0.2	1.2	0.1	0.7	0.1	6.2	32.1	0.0	2.0	106.7	7.2	113.9
1978	0.0	0.0	0.0	92.9	2.1	21.7	0.2	1.3	0.1	0.6	0.5	8.2	34.7	0.0	2.1	129.7	7.3	137.1
1979	0.0	0.0	0.0	104.7	1.4	11.1	1.6	0.3	0.1	0.6	0.0	8.5	23.7	0.0	1.5	129.9	6.0	135.9
1980	0.0	0.0	0.0	100.3	2.1	10.4	0.1	0.4	0.1	0.6	0.1	8.7	22.5	0.0	2.6	125.3	10.4	135.7
1981	0.0	0.0	0.0	68.6	1.8	12.0	0.2	0.4	0.1	0.1	0.1	5.6	20.2	0.0	3.4	92.2	12.0	104.2
1982	0.0	0.0	0.0	171.7	2.4	14.1	7.0	0.5	0.1	0.1	0.0	6.1	30.3	0.0	3.7	205.7	12.1	217.8
1983	0.0	0.0	0.0	172.7	2.3	5.4	0.1	0.3	0.1	0.1	0.0	31.6	39.8	0.0	4.0	216.5	12.4	229.0
1984	0.0	0.0	0.0	183.8	2.9	6.1	(s)	0.3	0.1	(s)	0.0	30.9	40.3	0.0	1.2	225.2	3.5	228.7
1985	0.0	0.0	0.0	140.7	3.2	10.3	(s)	0.3	0.1	2.1	16.2	34.3	66.6	0.0	1.4	208.7	4.1	212.8
1986	0.0	0.0	0.0	134.4	2.5	6.7	(s)	0.3	0.1	2.0	30.1	29.1	70.8	0.0	1.6	206.8	4.5	211.4
1987	0.0	0.0	0.0	185.9	1.7	5.9	(s)	0.3	0.1	2.1	6.4	26.0	42.5	0.0	1.8	230.1	4.6	234.7
1988	0.0	0.0	0.0	222.3	4.6	11.7	(s)	0.3	0.1	0.3	0.0	30.8	47.9	0.0	1.8	272.1	4.7	276.8
1989	0.0	0.0	0.0	251.1	1.8	10.7	(s)	0.1	0.1	0.3	0.0	27.8	40.9	0.0	1.5	293.6	4.0	297.6
1990	0.0	0.0	0.0	256.7	1.8	9.2	(s)	0.1	0.1	0.3	0.7	27.2	39.5	0.0	1.6	297.8	4.2	301.9
1991	0.0	0.0	0.0	299.5	1.7	11.4	(s)	0.1	0.1	0.3	1.8	14.1	29.5	0.0	1.6	330.5	3.9	334.4
1992	0.0	0.0	0.0	316.3	1.8	11.5	(s)	0.1	0.1	0.3	1.9	20.3	35.9	0.0	1.7	353.9	3.8	357.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 28. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Alaska

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	5	(s)	1,032	528	1,972	0	3	1,527	15	5,077	0	–	0	–
1965	1	0	293	789	3,005	(s)	40	2,113	66	6,307	0	–	0	–
1970	1	17	462	1,000	6,735	1	59	2,267	135	10,659	0	–	0	–
1971	1	17	377	1,418	7,573	1	48	2,539	236	12,192	0	–	0	–
1972	(s)	9	387	2,256	8,019	0	52	2,411	242	13,367	0	–	0	–
1973	(s)	(s)	399	1,922	7,393	0	49	2,688	328	12,777	0	–	0	–
1974	(s)	(s)	480	2,407	7,470	0	47	3,036	332	13,772	0	–	0	–
1975	(s)	(s)	466	2,157	7,420	0	121	3,658	484	14,305	0	–	0	–
1976	(s)	(s)	381	2,912	7,409	0	134	4,287	816	15,939	0	–	0	–
1977	(s)	(s)	432	2,942	7,910	0	94	4,244	1,139	16,760	0	–	0	–
1978	0	(s)	437	2,737	8,273	0	101	4,063	1,773	17,384	0	–	0	–
1979	0	1	433	1,748	8,506	1	106	4,248	306	15,348	0	–	0	–
1980	0	(s)	498	2,605	9,618	4	94	3,306	0	16,125	0	–	0	–
1981	0	(s)	504	2,489	10,877	0	90	4,205	7	18,172	0	–	0	–
1982	0	(s)	369	1,701	11,530	4	82	4,726	0	18,412	0	–	0	–
1983	0	(s)	375	3,550	12,252	6	86	4,478	55	20,802	0	–	0	–
1984	0	6	392	3,825	15,178	19	92	5,099	56	24,659	0	–	0	–
1985	0	5	490	5,840	15,231	14	86	4,963	19	26,642	0	–	0	–
1986	0	6	617	4,065	16,187	9	84	4,839	113	25,914	0	–	0	–
1987	0	2	208	3,912	14,850	6	95	4,738	118	23,927	0	–	0	–
1988	0	2	407	3,981	16,899	8	91	5,210	140	26,737	0	–	0	–
1989	0	2	491	6,372	18,586	7	94	4,961	118	30,630	0	–	0	–
1990	0	2	491	6,601	17,367	6	96	5,714	140	30,415	0	–	0	–
1991	0	3	R618	4,750	R17,116	4	86	R4,906	73	R27,554	0	–	0	–
1992	0	3	459	4,845	14,720	4	88	5,767	316	26,200	0	–	0	–
			Trillion Btu											
1960	0.1	(s)	5.2	3.1	10.6	0.0	(s)	8.0	0.1	27.1	0.0	27.1	0.0	27.1
1965	(s)	0.0	1.5	4.6	16.5	(s)	0.2	11.1	0.4	34.4	0.0	34.4	0.0	34.4
1970	(s)	17.4	2.3	5.8	37.7	(s)	0.4	11.9	0.9	59.0	0.0	76.4	0.0	76.4
1971	(s)	17.3	1.9	8.3	42.4	(s)	0.3	13.3	1.5	67.7	0.0	85.0	0.0	85.0
1972	(s)	8.8	2.0	13.1	45.0	0.0	0.3	12.7	1.5	74.6	0.0	83.4	0.0	83.4
1973	(s)	0.2	2.0	11.2	41.5	0.0	0.3	14.1	2.1	71.2	0.0	71.4	0.0	71.4
1974	(s)	0.1	2.4	14.0	41.9	0.0	0.3	15.9	2.1	76.7	0.0	76.8	0.0	76.8
1975	(s)	0.1	2.4	12.6	41.7	0.0	0.7	19.2	3.0	79.6	0.0	79.7	0.0	79.7
1976	(s)	0.2	1.9	17.0	41.6	0.0	0.8	22.5	5.1	89.0	0.0	89.1	0.0	89.1
1977	(s)	0.3	2.2	17.1	44.4	0.0	0.6	22.3	7.2	93.8	0.0	94.0	0.0	94.0
1978	0.0	0.2	2.2	15.9	46.5	0.0	0.6	21.3	11.1	97.7	0.0	97.9	0.0	97.9
1979	0.0	0.9	2.2	10.2	47.7	(s)	0.6	22.3	1.9	85.0	0.0	85.8	0.0	85.8
1980	0.0	0.1	2.5	15.2	54.0	(s)	0.6	17.4	0.0	89.7	0.0	89.8	0.0	89.8
1981	0.0	0.3	2.5	14.5	61.2	0.0	0.5	22.1	(s)	101.0	0.0	101.2	0.0	101.2
1982	0.0	0.3	1.9	9.9	64.9	(s)	0.5	24.8	0.0	102.0	0.0	102.2	0.0	102.2
1983	0.0	0.3	1.9	20.7	68.7	(s)	0.5	23.5	0.3	115.7	0.0	115.9	0.0	115.9
1984	0.0	5.9	2.0	22.3	85.5	0.1	0.6	26.8	0.4	137.5	0.0	143.4	0.0	143.4
1985	0.0	5.2	2.5	34.0	85.8	0.1	0.5	26.1	0.1	149.0	0.0	154.2	0.0	154.2
1986	0.0	6.0	3.1	23.7	91.2	(s)	0.5	25.4	0.7	144.7	0.0	150.7	0.0	150.7
1987	0.0	2.1	1.0	22.8	83.6	(s)	0.6	24.9	0.7	133.7	0.0	135.8	0.0	135.8
1988	0.0	2.0	2.1	23.2	95.2	(s)	0.6	27.4	0.9	149.2	0.0	151.2	0.0	151.2
1989	0.0	1.9	2.5	37.1	104.7	(s)	0.6	26.1	0.7	171.7	0.0	173.6	0.0	173.6
1990	0.0	1.6	2.5	38.4	97.9	(s)	0.6	30.0	0.9	170.4	0.0	172.0	0.0	172.0
1991	0.0	2.6	3.1	27.7	R96.1	(s)	0.5	25.8	0.5	R153.7	0.0	R156.3	0.0	R156.3
1992	0.0	2.9	2.3	28.2	82.9	(s)	0.5	30.3	2.0	146.3	0.0	149.2	0.0	149.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 29. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Alaska

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	52	0	52	0	3	95	0	99	0	290	0	0	–
1965	151	0	151	2	4	308	0	312	0	350	0	0	–
1970	249	0	249	8	5	394	0	399	0	363	0	0	–
1971	274	0	274	10	4	451	0	455	0	363	0	0	–
1972	247	0	247	13	2	476	0	478	0	346	0	0	–
1973	238	0	238	16	4	487	0	492	0	286	0	0	–
1974	266	0	266	17	3	479	0	482	0	326	0	0	–
1975	257	0	257	20	1	694	0	696	0	357	0	0	–
1976	252	0	252	22	15	803	0	817	0	383	0	0	–
1977	251	0	251	24	3	905	0	909	0	512	0	0	–
1978	270	0	270	24	1	891	0	892	0	472	0	0	–
1979	265	0	265	28	2	920	0	922	0	459	0	0	–
1980	273	0	273	29	353	538	0	891	0	539	0	0	–
1981	321	0	321	29	219	557	0	775	0	590	0	0	–
1982	336	0	336	31	299	585	0	884	0	561	0	0	–
1983	321	0	321	31	337	598	0	934	0	593	0	0	–
1984	314	0	314	32	451	557	0	1,008	0	693	0	(s)	–
1985	296	0	296	34	476	518	0	994	0	748	0	(s)	–
1986	272	0	272	34	529	437	0	966	0	809	0	0	–
1987	274	0	274	31	306	421	0	727	0	872	0	0	–
1988	276	0	276	31	264	424	0	688	0	935	0	0	–
1989	299	0	299	33	230	506	0	736	0	873	0	0	–
1990	290	0	290	34	171	486	0	658	0	975	0	0	–
1991	298	0	298	31	240	530	0	769	0	896	0	0	–
1992	277	0	277	29	147	608	0	755	0	918	0	0	–
	Trillion Btu												
1960	0.9	0.0	0.9	0.0	(s)	0.6	0.0	0.6	0.0	3.1	0.0	0.0	4.6
1965	2.7	0.0	2.7	2.2	(s)	1.8	0.0	1.8	0.0	3.7	0.0	0.0	10.3
1970	4.3	0.0	4.3	8.2	(s)	2.3	0.0	2.3	0.0	3.8	0.0	0.0	18.6
1971	4.7	0.0	4.7	10.4	(s)	2.6	0.0	2.7	0.0	3.8	0.0	0.0	21.5
1972	4.3	0.0	4.3	13.2	(s)	2.8	0.0	2.8	0.0	3.6	0.0	0.0	23.9
1973	4.1	0.0	4.1	15.9	(s)	2.8	0.0	2.9	0.0	3.0	0.0	0.0	25.9
1974	4.6	0.0	4.6	17.2	(s)	2.8	0.0	2.8	0.0	3.4	0.0	0.0	28.1
1975	4.5	0.0	4.5	19.7	(s)	4.0	0.0	4.1	0.0	3.7	0.0	0.0	32.0
1976	4.4	0.0	4.4	22.3	0.1	4.7	0.0	4.8	0.0	4.0	0.0	0.0	35.5
1977	4.4	0.0	4.4	23.7	(s)	5.3	0.0	5.3	0.0	5.3	0.0	0.0	38.7
1978	4.7	0.0	4.7	24.6	(s)	5.2	0.0	5.2	0.0	4.9	0.0	0.0	39.4
1979	4.2	0.0	4.2	28.5	(s)	5.4	0.0	5.4	0.0	4.7	0.0	0.0	42.8
1980	4.3	0.0	4.3	28.9	2.2	3.1	0.0	5.4	0.0	5.6	0.0	0.0	44.2
1981	5.1	0.0	5.1	29.2	1.4	3.2	0.0	4.6	0.0	6.2	0.0	0.0	45.1
1982	5.3	0.0	5.3	31.2	1.9	3.4	0.0	5.3	0.0	5.9	0.0	0.0	47.6
1983	5.1	0.0	5.1	31.5	2.1	3.5	0.0	5.6	0.0	6.2	0.0	0.0	48.4
1984	5.0	0.0	5.0	31.8	2.8	3.2	0.0	6.1	0.0	7.2	0.0	(s)	50.1
1985	4.7	0.0	4.7	34.4	3.0	3.0	0.0	6.0	0.0	7.8	0.0	(s)	52.9
1986	4.3	0.0	4.3	34.6	3.3	2.5	0.0	5.9	0.0	8.4	0.0	0.0	53.2
1987	4.3	0.0	4.3	30.7	1.9	2.4	0.0	4.4	0.0	9.1	0.0	0.0	48.5
1988	4.4	0.0	4.4	31.0	1.7	2.5	0.0	4.1	0.0	9.7	0.0	0.0	49.2
1989	4.7	0.0	4.7	32.9	1.4	2.9	0.0	4.4	0.0	9.0	0.0	0.0	51.1
1990	4.6	0.0	4.6	34.6	1.1	2.8	0.0	3.9	0.0	10.1	0.0	0.0	53.1
1991	4.7	0.0	4.7	31.4	1.5	3.1	0.0	4.6	0.0	9.3	0.0	0.0	49.9
1992	4.4	0.0	4.4	29.0	0.9	3.5	0.0	4.5	0.0	9.5	0.0	0.0	47.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 30. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Arizona

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	10	136	863	699	2,787	4,721	64	724	275	12,363	125	0	22,622	0	2,975	0	18	-4,266	–
1965	337	154	1,110	478	3,528	5,545	31	1,056	299	14,997	82	0	27,125	0	4,410	0	0	1,933	–
1970	406	193	3,679	427	4,899	6,644	165	1,304	344	21,542	105	0	39,108	0	6,103	0	0	7,594	–
1971	424	213	2,930	419	5,240	6,769	158	1,324	325	22,957	534	40	40,696	0	6,583	0	0	7,338	–
1972	362	228	3,566	410	7,577	6,960	103	1,425	348	25,557	1,602	97	47,645	0	6,651	0	0	9,798	–
1973	481	214	3,416	359	10,295	7,226	90	1,362	571	27,825	7,332	27	58,503	0	7,103	0	0	9,088	–
1974	2,231	192	3,933	405	9,533	7,229	225	1,477	547	26,717	8,192	39	58,299	0	7,378	0	0	4,926	–
1975	4,392	156	2,331	358	10,143	7,075	213	1,119	472	27,704	5,942	39	55,395	0	7,240	0	0	4,887	–
1976	6,651	171	2,032	337	10,106	6,670	348	915	524	28,935	5,658	62	55,589	0	7,559	0	0	-5,462	–
1977	8,383	167	2,170	375	12,682	7,173	561	945	611	30,765	7,786	75	63,141	0	6,581	0	0	-12,344	–
1978	7,456	175	2,687	342	14,384	7,417	499	1,141	656	32,431	4,959	77	64,593	0	6,985	0	0	-9,728	–
1979	11,689	173	2,959	369	11,972	7,832	100	1,739	687	32,091	4,926	73	62,748	0	7,217	0	0	-19,577	–
1980	11,559	166	2,061	281	10,769	7,967	73	1,589	611	30,589	1,339	71	55,350	0	9,795	0	0	-24,227	–
1981	15,240	183	1,637	225	9,990	7,523	107	1,278	586	30,825	259	27	52,458	0	6,793	0	0	-28,299	–
1982	16,001	135	1,522	157	8,259	7,714	18	1,655	535	31,440	318	43	51,661	0	7,008	0	0	-29,894	–
1983	13,968	115	1,647	156	8,937	7,089	7	1,654	560	32,995	535	0	53,580	0	14,481	0	0	-34,827	–
1984	15,406	121	2,485	190	10,035	8,022	7	1,511	597	34,592	544	0	57,982	0	15,678	0	0	-42,507	–
1985	16,364	131	2,563	184	10,179	7,154	16	1,722	556	36,139	176	0	58,691	1,130	13,987	0	0	-38,272	–
1986	14,150	101	2,530	226	11,306	7,697	56	1,704	544	37,845	41	0	61,947	9,976	14,460	0	0	-46,574	–
1987	13,375	117	2,492	207	10,648	8,374	50	1,943	615	39,180	122	0	63,630	13,458	10,133	0	0	-40,889	–
1988	14,525	124	2,683	186	10,461	8,478	56	1,721	593	40,269	55	0	64,501	22,940	7,784	0	0	-63,865	–
1989	16,871	146	2,386	210	11,419	8,157	50	R 1,608	608	40,629	153	123	R 65,342	7,850	7,890	0	0	-32,911	–
1990	16,419	127	2,367	194	12,048	8,501	20	1,508	626	39,100	28	129	64,520	20,598	7,680	0	0	-60,167	–
1991	16,805	125	2,181	188	10,370	R 9,642	36	R 1,700	560	R 40,580	201	104	R 65,562	25,096	7,220	0	0	-73,162	–
1992	17,915	130	2,984	158	11,301	8,310	3	2,095	571	41,565	106	132	67,224	25,609	6,924	0	0	-78,148	–
									Trillion Btu										
1960	0.2	140.3	5.7	3.5	16.2	25.3	0.4	2.9	1.7	64.9	0.8	0.0	121.5	0.0	32.0	0.0	0.2	-14.6	279.6
1965	7.0	166.1	7.4	2.4	20.6	30.1	0.2	4.2	1.8	78.8	0.5	0.0	145.9	0.0	46.1	0.0	0.0	6.6	371.7
1970	8.6	204.4	24.4	2.2	28.5	36.4	0.9	4.9	2.1	113.2	0.7	0.0	213.3	0.0	64.0	0.0	0.0	25.9	516.2
1971	8.9	225.9	19.4	2.1	30.5	37.1	0.9	5.0	2.0	120.6	3.4	0.2	221.2	0.0	69.0	0.0	0.0	25.0	550.0
1972	7.5	241.4	23.7	2.1	44.1	38.2	0.6	5.4	2.1	134.3	10.1	0.6	261.0	0.0	69.0	0.0	0.0	33.4	612.4
1973	9.9	226.3	22.7	1.8	60.0	39.9	0.5	5.1	3.5	146.2	46.1	0.2	325.8	0.0	73.8	0.0	0.0	31.0	666.9
1974	48.4	205.0	26.1	2.0	55.5	39.8	1.3	5.5	3.3	140.3	51.5	0.2	325.7	0.0	77.0	0.0	0.0	16.8	672.9
1975	92.4	164.3	15.5	1.8	59.1	39.0	1.2	4.2	2.9	145.5	37.4	0.2	306.7	0.0	75.3	0.0	0.0	16.7	655.5
1976	140.0	180.2	13.5	1.7	58.9	36.8	2.0	3.4	3.2	152.0	35.6	0.4	307.4	0.0	78.4	0.0	0.0	-18.6	687.3
1977	179.8	176.4	14.4	1.9	73.9	39.6	3.2	3.5	3.7	161.6	48.9	0.4	351.1	0.0	68.7	0.0	0.0	-42.1	734.0
1978	160.0	186.4	17.8	1.7	83.8	41.0	2.8	4.2	4.0	170.4	31.2	0.5	357.3	0.0	72.4	0.0	0.0	-33.2	742.9
1979	246.2	180.6	19.6	1.9	69.7	43.4	0.6	6.4	4.2	168.6	31.0	0.4	345.7	0.0	74.7	0.0	0.0	-66.8	780.4
1980	245.0	174.0	13.7	1.4	62.7	43.9	0.4	5.8	3.7	160.7	8.4	0.4	301.2	0.0	101.8	0.0	0.0	-82.7	739.3
1981	319.4	192.2	10.9	1.1	58.2	41.6	0.6	4.7	3.6	161.9	1.6	0.2	284.3	0.0	71.0	0.0	0.0	-96.6	770.4
1982	336.2	142.3	10.1	0.8	48.1	42.6	0.1	6.0	3.2	165.2	2.0	0.3	278.3	0.0	73.3	0.0	0.0	-102.0	728.2
1983	295.4	120.4	10.9	0.8	52.1	39.1	(s)	6.0	3.4	173.3	3.4	0.0	289.0	0.0	152.3	0.0	0.0	-118.8	738.4
1984	324.9	126.8	16.5	1.0	58.5	44.2	(s)	5.4	3.6	181.7	3.4	0.0	314.3	0.0	163.7	0.0	0.0	-145.0	784.7
1985	342.0	137.3	17.0	0.9	59.3	39.4	0.1	6.2	3.4	189.8	1.1	0.0	317.3	12.2	146.1	0.0	0.0	-130.6	824.4
1986	295.9	105.2	16.8	1.1	65.9	42.6	0.3	6.2	3.3	198.8	0.3	0.0	335.2	107.7	151.0	0.0	0.0	-158.9	836.2
1987	282.9	121.4	16.5	1.0	62.0	46.4	0.3	7.1	3.7	205.8	0.8	0.0	343.7	145.0	105.6	0.0	0.0	-139.5	859.1
1988	309.0	128.6	17.8	0.9	60.9	47.0	0.3	6.3	3.6	211.5	0.3	0.0	348.8	246.4	80.4	0.0	0.0	-217.9	895.3
1989	357.2	151.5	15.8	1.1	66.5	45.3	0.3	R 5.9	3.7	213.4	1.0	0.7	R 353.7	84.2	81.4	0.0	0.0	-112.3	R 915.7
1990	343.6	130.8	15.7	1.0	70.2	47.3	0.1	5.5	3.8	205.4	0.2	0.8	349.9	220.0	79.4	0.0	0.0	-205.3	918.3
1991	347.5	128.2	14.5	R 1.0	60.4	R 53.7	0.2	R 6.1	3.4	213.2	1.3	0.6	R 354.4	269.5	74.7	0.0	0.0	-249.6	R 924.7
1992	369.0	133.7	19.8	0.8	65.8	46.4	(s)	7.6	3.5	218.3	0.7	0.8	363.7	273.4	71.3	0.0	0.0	-266.6	944.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 31. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Arizona

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	0	0	27	47	0	397	445	1,355	–	3,369	–
1965	0	0	0	25	59	9	727	794	2,230	–	5,326	–
1970	0	0	0	30	98	68	840	1,006	4,327	–	10,486	–
1971	0	0	0	33	111	51	859	1,021	4,931	–	11,922	–
1972	0	0	0	34	172	39	906	1,117	5,818	–	14,004	–
1973	0	0	0	36	223	35	843	1,101	6,717	–	16,081	–
1974	0	0	0	32	216	87	824	1,128	7,095	–	17,300	–
1975	0	0	0	38	216	77	542	836	7,138	–	17,217	–
1976	0	0	0	40	214	161	439	814	7,299	–	17,581	–
1977	0	0	0	38	283	200	455	937	7,855	–	18,967	–
1978	0	0	0	30	321	171	555	1,046	8,392	–	20,531	–
1979	0	0	0	30	203	61	931	1,195	9,304	–	22,454	–
1980	0	0	0	30	2	0	657	659	9,637	–	23,434	–
1981	0	0	0	26	1	0	634	635	9,530	–	22,713	–
1982	(s)	0	(s)	29	0	0	801	801	9,503	–	22,826	–
1983	0	0	0	29	1	2	920	923	10,427	–	24,980	–
1984	(s)	0	(s)	28	1	2	728	731	11,110	–	25,860	–
1985	(s)	0	(s)	29	12	3	956	971	12,249	–	28,778	–
1986	0	0	0	25	11	3	917	931	12,540	–	28,845	–
1987	(s)	0	(s)	28	19	3	1,102	1,124	13,821	–	31,579	–
1988	(s)	0	(s)	28	6	3	857	866	14,731	–	33,303	–
1989	0	0	0	27	7	(s)	823	830	15,248	–	34,195	–
1990	(s)	0	(s)	30	11	(s)	772	783	15,378	–	33,593	–
1991	(s)	(s)	(s)	31	5	1	872	878	15,641	–	33,995	–
1992	1	(s)	1	28	5	2	938	946	16,230	–	34,633	–
					Trillion Btu							
1960	0.0	0.0	0.0	28.4	0.3	0.0	1.6	1.9	4.6	34.9	11.5	46.4
1965	0.0	0.0	0.0	27.1	0.3	(s)	2.9	3.3	7.6	38.0	18.2	56.2
1970	0.0	0.0	0.0	31.4	0.6	0.4	3.2	4.1	14.8	50.3	35.8	86.1
1971	0.0	0.0	0.0	34.5	0.6	0.3	3.2	4.2	16.8	55.5	40.7	96.2
1972	0.0	0.0	0.0	36.1	1.0	0.2	3.4	4.6	19.9	60.6	47.8	108.3
1973	0.0	0.0	0.0	38.2	1.3	0.2	3.2	4.7	22.9	65.7	54.9	120.6
1974	0.0	0.0	0.0	34.3	1.3	0.5	3.1	4.8	24.2	63.4	59.0	122.4
1975	0.0	0.0	0.0	39.8	1.3	0.4	2.0	3.7	24.4	67.9	58.7	126.6
1976	0.0	0.0	0.0	42.2	1.2	0.9	1.6	3.8	24.9	70.9	60.0	130.9
1977	0.0	0.0	0.0	40.3	1.6	1.1	1.7	4.5	26.8	71.6	64.7	136.3
1978	0.0	0.0	0.0	32.1	1.9	1.0	2.0	4.9	28.6	65.6	70.1	135.6
1979	0.0	0.0	0.0	30.7	1.2	0.3	3.4	5.0	31.7	67.4	76.6	144.0
1980	0.0	0.0	0.0	30.9	(s)	0.0	2.4	2.4	32.9	66.2	80.0	146.1
1981	0.0	0.0	0.0	27.7	(s)	0.0	2.3	2.3	32.5	62.6	77.5	140.1
1982	(s)	0.0	(s)	31.1	0.0	0.0	2.9	2.9	32.4	66.4	77.9	144.3
1983	0.0	0.0	0.0	30.6	(s)	(s)	3.3	3.3	35.6	69.5	85.2	154.7
1984	(s)	0.0	(s)	28.9	(s)	(s)	2.6	2.6	37.9	69.4	88.2	157.7
1985	(s)	0.0	(s)	29.9	0.1	(s)	3.4	3.5	41.8	75.3	98.2	173.5
1986	0.0	0.0	0.0	26.3	0.1	(s)	3.3	3.4	42.8	72.6	98.4	171.0
1987	(s)	0.0	(s)	29.5	0.1	(s)	4.0	4.2	47.2	80.8	107.7	188.5
1988	(s)	0.0	(s)	29.2	(s)	(s)	3.1	3.2	50.3	82.6	113.6	196.2
1989	0.0	0.0	0.0	28.2	(s)	(s)	3.0	3.1	52.0	83.3	116.7	200.0
1990	(s)	0.0	(s)	31.3	0.1	(s)	2.8	2.9	52.5	86.6	114.6	201.2
1991	(s)	(s)	(s)	32.1	(s)	(s)	3.2	3.2	53.4	88.7	116.0	204.7
1992	(s)	(s)	(s)	29.3	(s)	(s)	3.4	3.4	55.4	88.1	118.2	206.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data; some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 32. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Arizona

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	0	0	25	106	0	70	89	39	305	3,302	–	8,214	–
1965	0	0	0	19	131	2	128	137	17	416	3,044	–	7,268	–
1970	0	0	0	23	220	12	148	146	31	557	4,690	–	11,366	–
1971	0	0	0	26	249	9	152	151	48	609	5,304	–	12,822	–
1972	0	0	0	27	384	7	160	156	42	749	5,983	–	14,400	–
1973	0	0	0	32	500	6	149	162	146	963	6,436	–	15,408	–
1974	0	0	0	33	483	16	145	171	173	988	6,820	–	16,628	–
1975	0	0	0	33	485	14	96	177	83	855	7,162	–	17,277	–
1976	0	0	0	37	479	29	78	182	210	977	7,626	–	18,370	–
1977	0	0	0	34	633	36	80	186	404	1,341	8,205	–	19,813	–
1978	0	0	0	30	719	31	98	161	305	1,314	8,208	–	20,081	–
1979	0	0	0	27	455	11	164	174	78	882	8,683	–	20,955	–
1980	0	0	0	27	280	0	116	179	0	576	9,122	–	22,182	–
1981	0	0	0	27	60	18	112	185	36	410	9,263	–	22,077	–
1982	1	0	1	26	23	12	141	304	158	638	9,289	–	22,310	–
1983	0	0	0	25	216	2	162	167	1	548	9,544	–	22,866	–
1984	1	0	1	25	244	3	128	152	2	528	11,169	–	25,998	–
1985	1	0	1	25	476	2	169	140	(s)	787	12,295	–	28,885	–
1986	0	0	0	24	381	19	162	165	0	727	13,088	–	30,105	–
1987	(s)	0	(s)	28	530	21	194	356	0	1,101	14,324	–	32,730	–
1988	(s)	0	(s)	28	486	1	151	138	1	776	14,924	–	33,739	–
1989	0	0	0	29	374	3	145	128	0	650	15,778	–	35,385	–
1990	(s)	0	(s)	28	511	2	136	255	0	905	16,058	–	35,080	–
1991	(s)	(s)	(s)	28	303	2	154	372	11	842	15,802	–	34,343	–
1992	2	(s)	2	27	226	1	166	308	0	700	16,366	–	34,922	–
	Trillion Btu													
1960	0.0	0.0	0.0	26.2	0.6	0.0	0.3	0.5	0.2	1.6	11.3	39.1	28.0	67.1
1965	0.0	0.0	0.0	20.7	0.8	(s)	0.5	0.7	0.1	2.1	10.4	33.2	24.8	58.0
1970	0.0	0.0	0.0	24.0	1.3	0.1	0.6	0.8	0.2	2.9	16.0	42.9	38.8	81.7
1971	0.0	0.0	0.0	27.1	1.5	0.1	0.6	0.8	0.3	3.2	18.1	48.4	43.7	92.1
1972	0.0	0.0	0.0	28.3	2.2	(s)	0.6	0.8	0.3	4.0	20.4	52.7	49.1	101.8
1973	0.0	0.0	0.0	33.5	2.9	(s)	0.6	0.9	0.9	5.3	22.0	60.7	52.6	113.3
1974	0.0	0.0	0.0	34.8	2.8	0.1	0.5	0.9	1.1	5.4	23.3	63.5	56.7	120.2
1975	0.0	0.0	0.0	34.3	2.8	0.1	0.4	0.9	0.5	4.7	24.4	63.4	58.9	122.4
1976	0.0	0.0	0.0	38.6	2.8	0.2	0.3	1.0	1.3	5.5	26.0	70.1	62.7	132.8
1977	0.0	0.0	0.0	35.9	3.7	0.2	0.3	1.0	2.5	7.7	28.0	71.6	67.6	139.2
1978	0.0	0.0	0.0	31.5	4.2	0.2	0.4	0.8	1.9	7.5	28.0	67.0	68.5	135.5
1979	0.0	0.0	0.0	28.1	2.7	0.1	0.6	0.9	0.5	4.7	29.6	62.4	71.5	133.9
1980	0.0	0.0	0.0	28.7	1.6	0.0	0.4	0.9	0.0	3.0	31.1	62.9	75.7	138.5
1981	0.0	0.0	0.0	28.2	0.3	0.1	0.4	1.0	0.2	2.1	31.6	61.9	75.3	137.2
1982	(s)	0.0	(s)	27.5	0.1	0.1	0.5	1.6	1.0	3.3	31.7	62.5	76.1	138.6
1983	0.0	0.0	0.0	25.7	1.3	(s)	0.6	0.9	(s)	2.7	32.6	61.0	78.0	139.1
1984	(s)	0.0	(s)	26.5	1.4	(s)	0.5	0.8	(s)	2.7	38.1	67.3	88.7	156.0
1985	(s)	0.0	(s)	26.5	2.8	(s)	0.6	0.7	(s)	4.1	41.9	72.6	98.6	171.2
1986	0.0	0.0	0.0	25.0	2.2	0.1	0.6	0.9	0.0	3.8	44.7	73.4	102.7	176.1
1987	(s)	0.0	(s)	28.7	3.1	0.1	0.7	1.9	0.0	5.8	48.9	83.3	111.7	195.0
1988	(s)	0.0	(s)	29.3	2.8	(s)	0.6	0.7	(s)	4.1	50.9	84.3	115.1	199.4
1989	0.0	0.0	0.0	29.8	2.2	(s)	0.5	0.7	0.0	3.4	53.8	87.1	120.7	207.8
1990	(s)	0.0	(s)	29.3	3.0	(s)	0.5	1.3	0.0	4.8	54.8	88.9	119.7	208.6
1991	(s)	(s)	(s)	28.3	1.8	(s)	0.6	2.0	0.1	4.4	53.9	86.6	117.2	203.8
1992	(s)	(s)	0.1	28.0	1.3	(s)	0.6	1.6	0.0	3.5	55.8	87.4	119.2	206.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 33. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Arizona

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	10	0	10	14	863	1,227	64	222	81	515	27	0	3,000	0	1,481	–	3,683	–
1965	4	0	4	55	1,110	1,545	21	161	93	437	20	0	3,387	0	3,331	–	7,952	–
1970	5	0	5	58	3,679	1,387	85	253	115	456	55	0	6,031	13	4,751	–	11,514	–
1971	10	0	10	61	2,930	1,710	97	242	102	455	78	40	5,655	9	4,997	–	12,080	–
1972	14	0	14	63	3,566	2,637	57	279	109	470	159	97	7,373	13	5,593	–	13,462	–
1973	12	0	12	66	3,416	3,582	49	316	266	454	236	27	8,345	11	5,972	–	14,297	–
1974	11	0	11	65	3,933	3,223	122	451	255	477	248	39	8,747	7	6,368	–	15,527	–
1975	133	0	133	51	2,331	3,113	122	430	205	440	102	39	6,781	14	6,868	–	16,566	–
1976	364	0	364	55	2,032	3,269	159	348	228	376	262	62	6,736	16	7,203	–	17,352	–
1977	832	0	832	50	2,170	4,541	325	353	264	373	401	75	8,502	3	7,255	–	17,519	–
1978	450	0	450	46	2,687	5,641	298	383	284	369	224	77	9,961	11	7,428	–	18,173	–
1979	1,878	0	1,878	45	2,959	3,929	28	633	297	341	117	73	8,377	16	8,065	–	19,464	–
1980	643	0	643	38	2,061	3,570	73	739	264	309	154	71	7,241	15	8,003	–	19,461	–
1981	1,213	1	1,214	47	1,637	2,994	89	387	254	270	21	27	5,678	15	10,033	–	23,910	–
1982	1,516	0	1,516	30	1,522	2,174	6	599	231	214	15	43	4,804	15	8,071	–	19,385	–
1983	1,504	0	1,504	30	1,647	2,221	2	438	242	186	5	0	4,741	15	7,912	–	18,957	–
1984	1,804	0	1,804	29	2,485	2,510	2	524	258	250	13	0	6,042	15	7,467	–	17,381	–
1985	1,915	0	1,915	17	2,563	1,850	11	505	241	404	31	0	5,605	15	8,457	–	19,869	–
1986	2,289	(s)	2,289	8	2,530	2,782	33	541	235	419	38	0	6,579	15	8,358	–	19,225	–
1987	669	0	669	18	2,492	2,440	26	586	266	405	17	0	6,232	15	8,494	–	19,408	–
1988	593	(s)	593	24	2,683	2,031	52	648	257	405	31	0	6,107	15	9,261	–	20,938	–
1989	689	0	689	21	2,386	3,078	47	R576	263	420	6	123	R6,898	15	9,722	–	21,803	–
1990	660	0	660	18	2,367	3,103	17	544	271	500	18	129	R6,948	15	10,034	–	21,919	–
1991	689	0	689	19	2,181	2,617	34	R617	242	368	176	104	R6,340	15	10,405	–	22,614	–
1992	632	0	632	20	2,984	2,401	1	934	247	346	94	132	7,138	15	11,055	–	23,590	–
					Trillion Btu													
1960	0.2	0.0	0.2	14.2	5.7	7.1	0.4	0.9	0.5	2.7	0.2	0.0	17.5	0.0	5.1	36.9	12.6	49.5
1965	0.1	0.0	0.1	59.4	7.4	9.0	0.1	0.6	0.6	2.3	0.1	0.0	20.1	0.0	11.4	90.9	27.1	118.1
1970	0.1	0.0	0.1	61.2	24.4	8.1	0.5	1.0	0.7	2.4	0.3	0.0	37.4	0.1	16.2	115.0	39.3	154.3
1971	0.2	0.0	0.2	64.2	19.4	10.0	0.6	0.9	0.6	2.4	0.5	0.2	34.6	0.1	17.0	116.1	41.2	157.3
1972	0.3	0.0	0.3	66.5	23.7	15.4	0.3	1.1	0.7	2.5	1.0	0.6	45.1	0.1	19.1	131.1	45.9	177.0
1973	0.2	0.0	0.2	69.0	22.7	20.9	0.3	1.2	1.6	2.4	1.5	0.2	50.6	0.1	20.4	140.3	48.8	189.1
1974	0.2	0.0	0.2	68.9	26.1	18.8	0.7	1.7	1.5	2.5	1.6	0.2	53.1	0.1	21.7	144.0	53.0	197.0
1975	2.6	0.0	2.6	53.4	15.5	18.1	0.7	1.6	1.2	2.3	0.6	0.2	40.3	0.1	23.4	119.9	56.5	176.4
1976	7.3	0.0	7.3	57.2	13.5	19.0	0.9	1.3	1.4	2.0	1.6	0.4	40.1	0.2	24.6	129.3	59.2	188.5
1977	17.1	0.0	17.1	53.0	14.4	26.5	1.8	1.3	1.6	2.0	2.5	0.4	50.5	(s)	24.8	145.4	59.8	205.2
1978	9.2	0.0	9.2	48.8	17.8	32.9	1.7	1.4	1.7	1.9	1.4	0.5	59.3	0.1	25.3	142.7	62.0	204.7
1979	38.0	0.0	38.0	46.4	19.6	22.9	0.2	2.3	1.8	1.8	0.7	0.4	49.8	0.2	27.5	161.9	66.4	228.3
1980	13.1	0.0	13.1	39.5	13.7	20.8	0.4	2.7	1.6	1.6	1.0	0.4	42.2	0.2	27.3	122.3	66.4	188.7
1981	24.7	(s)	24.7	49.9	10.9	17.4	0.5	1.4	1.5	1.4	0.1	0.2	33.5	0.2	34.2	142.4	81.6	224.0
1982	30.8	0.0	30.8	31.4	10.1	12.7	(s)	2.2	1.4	1.1	0.1	0.3	27.9	0.2	27.5	117.7	66.1	183.9
1983	30.3	0.0	30.3	31.1	10.9	12.9	(s)	1.6	1.5	1.0	(s)	0.0	27.9	0.2	27.0	116.5	64.7	181.2
1984	36.6	0.0	36.6	30.5	16.5	14.6	(s)	1.9	1.6	1.3	0.1	0.0	36.0	0.2	25.5	128.7	59.3	188.0
1985	38.8	0.0	38.8	17.3	17.0	10.8	0.1	1.8	1.5	2.1	0.2	0.0	33.4	0.2	28.9	118.5	67.8	186.3
1986	46.3	(s)	46.3	8.8	16.8	16.2	0.2	2.0	1.4	2.2	0.2	0.0	39.0	0.2	28.5	122.8	65.6	188.4
1987	13.3	0.0	13.3	18.4	16.5	14.2	0.1	2.1	1.6	2.1	0.1	0.0	36.9	0.2	29.0	97.7	66.2	164.0
1988	12.3	(s)	12.3	25.0	17.8	11.8	0.3	2.4	1.6	2.1	0.2	0.0	36.2	0.2	31.6	105.2	71.4	176.7
1989	14.3	0.0	14.3	21.6	15.8	17.9	0.3	R2.1	1.6	2.2	(s)	0.7	R40.7	0.2	33.2	R109.9	74.4	184.3
1990	13.3	0.0	13.3	19.0	15.7	18.1	0.1	2.0	1.6	2.6	0.1	0.8	41.0	0.2	34.2	107.7	74.8	182.5
1991	13.7	0.0	13.7	19.7	14.5	15.2	0.2	R2.2	1.5	1.9	1.1	0.6	R37.3	0.2	35.5	R106.4	77.2	183.6
1992	12.8	0.0	12.8	20.4	19.8	14.0	(s)	3.4	1.5	1.8	0.6	0.8	41.9	0.2	37.7	113.0	80.5	193.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 34. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Arizona

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	(s)	16	699	1,404	4,721	34	193	11,759	17	18,829	0	–	0	–
1965	(s)	18	478	1,790	5,545	40	206	14,423	0	22,482	0	–	0	–
1970	(s)	24	427	3,192	6,644	63	229	20,940	0	31,494	0	–	0	–
1971	(s)	26	419	3,164	6,769	71	223	22,351	0	32,997	0	–	0	–
1972	(s)	26	410	4,487	6,738	80	239	24,932	0	36,886	0	–	0	–
1973	(s)	24	359	5,645	7,066	54	305	27,210	0	40,640	0	–	0	–
1974	(s)	22	405	5,075	7,099	56	292	26,070	0	38,998	0	–	0	–
1975	(s)	17	358	4,756	6,995	51	267	27,087	0	39,514	0	–	0	–
1976	(s)	15	337	5,043	6,670	50	296	28,378	0	40,774	0	–	0	–
1977	(s)	15	375	6,019	7,173	57	347	30,205	0	44,176	0	–	0	–
1978	0	15	342	6,510	7,417	106	372	31,901	0	46,647	0	–	0	–
1979	0	20	369	6,784	7,832	11	390	31,577	0	46,963	0	–	0	–
1980	0	21	281	6,480	7,967	78	347	30,100	0	45,253	0	–	0	–
1981	0	24	225	6,639	7,523	146	333	30,369	0	45,236	0	–	0	–
1982	0	18	157	5,807	7,714	114	303	30,923	0	45,017	0	–	0	–
1983	0	12	156	6,282	7,089	134	318	32,642	0	46,621	0	–	0	–
1984	0	14	190	7,100	8,022	130	339	34,190	0	49,971	0	–	0	–
1985	0	19	184	7,630	7,154	92	316	35,596	0	50,971	0	–	0	–
1986	0	13	226	7,892	7,697	85	309	37,260	0	53,469	0	–	0	–
1987	0	17	207	7,331	8,374	60	349	38,420	0	54,741	0	–	0	–
1988	0	18	186	7,742	8,478	65	337	39,725	0	56,532	0	–	0	–
1989	0	18	210	7,746	8,157	63	345	40,081	0	56,602	0	–	0	–
1990	0	25	194	8,223	8,501	55	355	38,345	0	55,674	0	–	0	–
1991	0	24	188	7,300	R9,642	57	318	39,840	0	R57,345	0	–	0	–
1992	0	23	158	8,546	8,310	57	324	40,911	0	58,306	0	–	0	–
			Trillion Btu											
1960	(s)	16.5	3.5	8.2	25.3	0.1	1.2	61.8	0.1	100.2	0.0	116.7	0.0	116.7
1965	(s)	19.4	2.4	10.4	30.1	0.2	1.2	75.8	0.0	120.1	0.0	139.4	0.0	139.4
1970	(s)	25.4	2.2	18.6	36.4	0.2	1.4	110.0	0.0	168.8	0.0	194.1	0.0	194.1
1971	(s)	27.7	2.1	18.4	37.1	0.3	1.4	117.4	0.0	176.6	0.0	204.3	0.0	204.3
1972	(s)	27.3	2.1	26.1	37.0	0.3	1.5	131.0	0.0	197.9	0.0	225.2	0.0	225.2
1973	(s)	25.2	1.8	32.9	39.0	0.2	1.9	142.9	0.0	218.6	0.0	243.9	0.0	243.9
1974	(s)	23.6	2.0	29.6	39.1	0.2	1.8	136.9	0.0	209.6	0.0	233.3	0.0	233.3
1975	(s)	17.9	1.8	27.7	38.6	0.2	1.6	142.3	0.0	212.2	0.0	230.1	0.0	230.1
1976	(s)	16.1	1.7	29.4	36.8	0.2	−1.8	149.1	0.0	218.9	0.0	235.0	0.0	235.0
1977	(s)	15.7	1.9	35.1	39.6	0.2	2.1	158.7	0.0	237.5	0.0	253.3	0.0	253.3
1978	0.0	16.2	1.7	37.9	41.0	0.4	2.3	167.6	0.0	250.9	0.0	267.0	0.0	267.0
1979	0.0	21.2	1.9	39.5	43.4	(s)	2.4	165.9	0.0	253.0	0.0	274.2	0.0	274.2
1980	0.0	22.3	1.4	37.7	43.9	0.3	2.1	158.1	0.0	243.6	0.0	265.9	0.0	265.9
1981	0.0	25.7	1.1	38.7	41.6	0.5	2.0	159.5	0.0	243.5	0.0	269.1	0.0	269.1
1982	0.0	19.5	0.8	33.8	42.6	0.4	1.8	162.4	0.0	241.9	0.0	261.4	0.0	261.4
1983	0.0	13.0	0.8	36.6	39.1	0.5	1.9	171.5	0.0	250.4	0.0	263.4	0.0	263.4
1984	0.0	14.3	1.0	41.4	44.2	0.5	2.1	179.6	0.0	268.7	0.0	283.0	0.0	283.0
1985	0.0	19.4	0.9	44.4	39.4	0.3	1.9	187.0	0.0	274.0	0.0	293.4	0.0	293.4
1986	0.0	13.1	1.1	46.0	42.6	0.3	1.9	195.7	0.0	287.6	0.0	300.7	0.0	300.7
1987	0.0	17.3	1.0	42.7	46.4	0.2	2.1	201.8	0.0	294.3	0.0	311.6	0.0	311.6
1988	0.0	19.0	0.9	45.1	47.0	0.2	2.0	208.7	0.0	304.0	0.0	323.0	0.0	323.0
1989	0.0	19.2	1.1	45.1	45.3	0.2	2.1	210.5	0.0	304.3	0.0	323.6	0.0	323.6
1990	0.0	26.1	1.0	47.9	47.3	0.2	2.2	201.4	0.0	300.0	0.0	326.0	0.0	326.0
1991	0.0	24.1	R1.0	42.5	R53.7	0.2	1.9	209.3	0.0	R308.6	0.0	R332.7	0.0	R332.7
1992	0.0	24.1	0.8	49.8	46.4	0.2	2.0	214.9	0.0	314.1	0.0	338.2	0.0	338.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to Independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 35. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Arizona

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	53	41	3	0	44	0	2,975	0	18	–
1965	333	0	333	37	44	3	0	47	0	4,410	0	0	–
1970	401	0	401	59	19	1	0	20	0	6,089	0	0	–
1971	414	0	414	68	407	6	0	414	0	6,574	0	0	–
1972	348	0	348	78	1,401	119	0	1,520	0	6,638	0	0	–
1973	469	0	469	57	6,949	504	0	7,454	0	7,093	0	0	–
1974	2,220	0	2,220	40	7,771	666	0	8,437	0	7,372	0	0	–
1975	4,259	0	4,259	18	5,756	1,653	0	7,410	0	7,226	0	0	–
1976	6,286	0	6,286	24	5,187	1,101	0	6,288	0	7,543	0	0	–
1977	7,551	0	7,551	29	6,981	1,205	0	8,185	0	6,578	0	0	–
1978	7,007	0	7,007	54	4,431	1,194	0	5,625	0	6,974	0	0	–
1979	9,811	0	9,811	51	4,731	600	0	5,331	0	7,201	0	0	–
1980	10,916	0	10,916	50	1,185	436	0	1,622	0	9,780	0	0	–
1981	14,026	0	14,026	58	203	296	0	499	0	6,777	0	0	–
1982	14,484	0	14,484	31	145	256	0	400	0	6,993	0	0	–
1983	12,464	0	12,464	19	529	218	0	747	0	14,466	0	0	–
1984	13,601	0	13,601	25	530	180	0	710	0	15,663	0	0	–
1985	14,448	0	14,448	42	145	211	0	357	1,130	13,972	0	0	–
1986	11,861	0	11,861	31	2	240	0	242	9,976	14,444	0	0	–
1987	12,706	0	12,706	27	104	328	0	432	13,458	10,118	0	0	–
1988	13,932	0	13,932	25	22	197	0	219	22,940	7,769	0	0	–
1989	16,182	0	16,182	51	147	214	0	361	7,850	7,875	0	0	–
1990	15,758	0	15,758	24	10	200	0	210	20,598	7,665	0	0	–
1991	16,116	0	16,116	23	14	145	0	159	25,096	7,205	0	0	–
1992	17,280	0	17,280	31	11	123	0	135	25,609	6,909	0	0	–
					Trillion Btu								
1960	0.0	0.0	0.0	55.1	0.3	(s)	0.0	0.3	0.0	32.0	0.0	0.2	87.6
1965	6.9	0.0	6.9	39.5	0.3	(s)	0.0	0.3	0.0	46.1	0.0	0.0	92.9
1970	8.5	0.0	8.5	62.4	0.1	(s)	0.0	0.1	0.0	63.9	0.0	0.0	134.9
1971	8.7	0.0	8.7	72.4	2.6	(s)	0.0	2.6	0.0	68.9	0.0	0.0	152.6
1972	7.2	0.0	7.2	83.2	8.8	0.7	0.0	9.5	0.0	68.9	0.0	0.0	168.8
1973	9.7	0.0	9.7	60.5	43.7	2.9	0.0	46.6	0.0	73.7	0.0	0.0	190.5
1974	48.1	0.0	48.1	43.3	48.9	3.9	0.0	52.7	0.0	77.0	0.0	0.0	221.1
1975	89.8	0.0	89.8	18.9	36.2	9.6	0.0	45.8	0.0	75.2	0.0	0.0	229.8
1976	132.7	0.0	132.7	26.1	32.6	6.4	0.0	39.0	0.0	78.2	0.0	0.0	276.0
1977	162.8	0.0	162.8	31.4	43.9	7.0	0.0	50.9	0.0	68.6	0.0	0.0	313.8
1978	150.8	0.0	150.8	57.9	27.9	7.0	0.0	34.8	0.0	72.3	0.0	0.0	315.7
1979	208.2	0.0	208.2	54.2	29.7	3.5	0.0	33.2	0.0	74.5	0.0	0.0	370.2
1980	231.9	0.0	231.9	52.5	7.5	2.5	0.0	10.0	0.0	101.6	0.0	0.0	396.0
1981	294.7	0.0	294.7	60.7	1.3	1.7	0.0	3.0	0.0	70.8	0.0	0.0	429.3
1982	305.4	0.0	305.4	32.9	0.9	1.5	0.0	2.4	0.0	73.1	0.0	0.0	413.8
1983	265.1	0.0	265.1	20.0	3.3	1.3	0.0	4.6	0.0	152.2	0.0	0.0	441.9
1984	288.2	0.0	288.2	26.7	3.3	1.1	0.0	4.4	0.0	163.5	0.0	0.0	482.8
1985	303.2	0.0	303.2	44.2	0.9	1.2	0.0	2.1	12.2	146.0	0.0	0.0	507.7
1986	249.6	0.0	249.6	32.0	(s)	1.4	0.0	1.4	107.7	150.9	0.0	0.0	541.6
1987	269.6	0.0	269.6	27.6	0.7	1.9	0.0	2.6	145.0	105.4	0.0	0.0	550.2
1988	296.7	0.0	296.7	26.2	0.1	1.1	0.0	1.3	246.4	80.2	0.0	0.0	650.9
1989	342.9	0.0	342.9	52.6	0.9	1.2	0.0	2.2	84.2	81.2	0.0	0.0	563.1
1990	330.3	0.0	330.3	25.1	0.1	1.2	0.0	1.2	220.0	79.2	0.0	0.0	655.9
1991	333.8	0.0	333.8	23.9	0.1	0.8	0.0	0.9	269.5	74.6	0.0	0.0	702.7
1992	356.1	0.0	356.1	31.9	0.1	0.7	0.0	0.8	273.4	71.2	0.0	0.0	733.4

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 36. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Arkansas

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	14	215	1,003	177	2,021	2,237	565	4,823	543	14,675	539	1,981	28,564	0	992	0	0	2,208	–
1965	6	277	1,295	482	2,828	2,094	386	5,599	468	17,922	453	2,836	34,362	0	1,080	0	0	7,475	–
1970	0	382	2,104	293	5,462	2,204	821	10,198	531	22,457	935	2,832	47,837	0	2,160	0	0	6,464	–
1971	2	334	2,381	287	5,494	2,292	604	10,777	505	23,752	2,957	3,502	52,552	0	1,804	0	0	12,728	–
1972	2	316	2,410	314	7,957	2,181	534	12,029	541	25,732	5,643	3,129	60,471	0	1,844	0	0	18,305	–
1973	97	328	2,600	293	9,892	2,012	1,065	10,790	593	26,924	9,593	3,359	67,120	0	4,252	0	0	16,730	–
1974	115	290	2,441	295	10,310	2,031	751	9,905	568	27,005	10,532	3,219	67,058	361	4,271	0	0	19,692	–
1975	40	258	2,276	254	9,566	1,995	688	9,467	616	27,611	9,086	3,224	64,784	4,874	3,433	0	0	18,078	–
1976	167	249	2,452	244	10,147	1,906	631	9,716	684	29,095	13,262	3,365	71,503	3,858	2,022	0	0	30,862	–
1977	248	230	2,502	259	11,793	2,029	933	9,035	700	29,778	17,843	4,014	78,885	5,085	1,791	0	0	29,203	–
1978	1,273	221	2,655	272	12,289	1,920	1,169	6,759	751	30,615	17,218	3,992	77,639	5,220	2,421	0	0	26,393	–
1979	1,796	251	3,208	252	14,558	1,921	488	5,040	786	24,833	11,552	4,133	66,771	3,873	3,375	0	0	31,178	–
1980	2,076	274	2,770	275	10,686	2,035	571	4,847	700	26,490	4,981	4,159	57,515	7,833	1,695	0	0	28,164	–
1981	5,914	265	2,110	249	13,103	1,747	355	3,763	671	26,306	2,611	4,160	55,075	9,075	1,235	0	0	225	–
1982	7,254	227	1,915	193	13,111	2,011	509	4,082	612	25,946	1,749	3,387	53,515	7,482	2,106	0	0	188	–
1983	10,065	207	1,832	200	13,134	1,604	2,873	4,106	641	25,993	763	2,811	53,958	7,646	3,315	0	0	-15,421	–
1984	9,435	210	757	113	13,930	2,016	2,897	3,172	684	27,334	480	3,284	54,666	10,808	2,723	0	0	-13,972	–
1985	12,682	196	1,263	86	14,911	2,030	156	3,673	637	26,718	735	2,448	52,658	9,889	4,434	0	0	-30,696	–
1986	12,849	199	982	111	13,270	1,919	52	3,803	623	27,901	926	1,701	51,287	8,876	2,813	0	0	-33,455	–
1987	12,066	170	1,018	92	13,453	2,063	44	3,503	704	28,509	265	1,797	51,448	11,369	2,407	0	0	-33,346	–
1988	12,555	217	1,373	100	14,181	2,221	51	3,552	679	29,578	355	1,884	53,975	8,895	2,785	0	0	-23,597	–
1989	11,547	250	778	103	14,522	1,938	47	R3,786	697	29,395	372	1,872	R53,509	8,844	3,084	0	0	-19,472	–
1990	12,092	232	495	125	14,258	1,693	38	R3,463	717	28,830	231	1,986	R51,836	11,282	3,698	0	0	-29,845	–
1991	12,261	209	533	144	13,478	R1,792	36	R3,309	641	28,986	146	1,913	R50,980	12,662	3,561	0	0	-30,294	–
1992	12,538	225	1,174	152	15,340	1,134	22	3,012	654	29,407	31	2,189	53,115	11,326	3,380	0	0	-27,365	–
			Trillion Btu																
1960	0.4	222.2	6.7	0.9	11.8	12.0	3.2	19.3	3.3	77.1	3.4	11.8	149.5	0.0	10.7	0.0	0.0	7.5	390.2
1965	0.2	277.7	8.6	2.4	16.5	11.2	2.2	22.5	2.8	94.1	2.8	17.0	180.2	0.0	11.3	0.0	0.0	25.5	494.8
1970	0.0	383.5	14.0	1.5	31.8	11.9	4.7	38.5	3.2	118.0	5.9	17.0	246.4	0.0	22.7	0.0	0.0	22.1	674.6
1971	0.1	335.0	15.8	1.4	32.0	12.4	3.4	40.7	3.1	124.8	18.6	20.5	272.6	0.0	18.9	0.0	0.0	43.4	670.0
1972	0.1	317.6	16.0	1.6	46.4	11.8	3.0	45.2	3.3	135.2	35.5	18.3	316.1	0.0	17.1	0.0	0.0	62.5	713.4
1973	2.3	327.5	17.3	1.5	57.6	10.9	6.0	40.4	3.6	141.4	60.3	19.6	358.6	0.0	44.2	0.0	0.0	57.1	789.6
1974	2.7	290.1	16.2	1.5	60.1	11.0	4.3	36.9	3.4	141.9	66.2	18.7	360.1	4.0	44.6	0.0	0.0	67.2	768.7
1975	0.9	257.4	15.1	1.3	55.7	10.8	3.9	35.2	3.7	145.0	57.1	18.8	346.7	53.7	35.7	0.0	0.0	61.7	756.1
1976	3.6	248.2	16.3	1.2	59.1	10.3	3.6	36.1	4.2	152.8	83.4	19.5	386.5	42.6	21.0	0.0	0.0	105.3	807.1
1977	5.2	234.4	16.6	1.3	68.7	11.0	5.3	33.2	4.2	156.4	112.2	23.4	432.3	54.8	18.7	0.0	0.0	99.6	845.0
1978	22.8	220.9	17.6	1.4	71.6	10.4	6.6	24.8	4.6	160.8	108.2	23.2	429.3	57.1	25.1	0.0	0.0	90.1	845.2
1979	31.7	255.0	21.3	1.3	84.8	10.4	2.8	18.5	4.8	130.4	72.6	23.7	370.6	42.1	34.9	0.0	0.0	106.4	840.8
1980	36.6	274.0	18.4	1.4	62.2	11.0	3.2	17.8	4.2	139.1	31.3	23.6	312.5	85.4	17.6	0.0	0.0	96.1	822.2
1981	101.9	265.1	14.0	1.3	76.3	9.5	2.0	13.7	4.1	138.2	16.4	23.9	299.3	100.1	12.9	0.0	0.0	0.8	780.1
1982	125.2	227.4	12.7	1.0	76.4	10.9	2.9	14.8	3.7	136.3	11.0	19.5	289.1	82.9	22.0	0.0	0.0	0.6	747.2
1983	177.5	211.7	12.2	1.0	76.5	8.7	16.3	14.8	3.9	136.5	4.8	16.3	291.0	83.4	34.9	0.0	0.0	-52.6	745.8
1984	163.9	214.4	5.0	0.6	81.1	10.9	16.4	11.4	4.1	143.6	3.0	18.7	295.0	117.2	28.4	0.0	0.0	-47.7	771.3
1985	219.8	199.3	8.4	0.4	86.9	11.0	0.9	13.2	3.9	140.4	4.6	13.8	283.5	106.9	46.3	0.0	0.0	-104.7	751.2
1986	224.5	203.0	6.5	0.6	77.3	10.4	0.3	13.8	3.8	146.6	5.8	9.8	274.9	95.9	29.4	0.0	0.0	-114.1	713.5
1987	211.0	172.3	6.8	0.5	78.4	11.3	0.2	12.8	4.3	149.8	1.7	10.2	275.8	122.5	25.1	0.0	0.0	-113.8	693.0
1988	218.8	218.8	9.1	0.5	82.6	12.2	0.3	13.0	4.1	155.4	2.2	10.8	290.1	95.6	28.8	0.0	0.0	-80.5	771.6
1989	202.7	251.1	5.2	0.5	84.6	10.6	0.3	R13.9	4.2	154.4	2.3	10.7	R286.7	94.8	31.8	0.0	0.0	-66.4	R800.8
1990	212.7	234.5	3.3	0.6	83.1	9.2	0.2	12.6	4.3	151.4	1.5	11.3	277.6	120.5	38.2	0.0	0.0	-101.8	R781.6
1991	216.1	212.7	3.5	0.7	78.5	R9.7	0.2	12.0	3.9	152.3	0.9	11.0	R272.7	136.0	36.9	0.0	0.0	-103.4	R771.0
1992	220.7	226.6	7.8	0.8	89.4	6.2	0.1	10.9	4.0	154.5	0.2	12.5	286.3	120.9	34.8	0.0	0.0	-93.4	796.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 37. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Arkansas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	0	0	33	24	62	2,831	2,918	1,339	–	3,331	–
1965	0	0	0	37	43	63	3,420	3,527	2,333	–	5,571	–
1970	0	0	0	60	70	147	6,552	6,769	4,321	–	10,472	–
1971	0	0	0	49	69	110	6,960	7,139	4,737	–	11,453	–
1972	0	0	0	47	153	80	7,564	7,797	5,483	–	13,198	–
1973	0	0	0	49	161	237	6,779	7,177	6,142	–	14,703	–
1974	0	0	0	44	214	162	5,974	6,349	6,082	–	14,831	–
1975	0	0	0	49	161	128	5,162	5,451	7,751	–	18,697	–
1976	0	0	0	49	191	120	5,459	5,770	7,746	–	18,659	–
1977	1	0	1	49	231	178	5,281	5,690	8,816	–	21,288	–
1978	1	0	1	48	224	231	3,701	4,155	9,322	–	22,806	–
1979	0	0	0	50	416	73	2,800	3,289	8,862	–	21,387	–
1980	2	0	2	47	152	0	2,142	2,294	10,227	–	24,869	–
1981	(s)	0	(s)	43	20	42	1,739	1,801	8,426	–	20,082	–
1982	1	0	1	45	14	51	1,653	1,718	8,617	–	20,696	–
1983	(s)	0	(s)	43	1	883	1,966	2,850	8,798	–	21,077	–
1984	1	0	1	46	1	777	1,811	2,589	8,764	–	20,398	–
1985	(s)	0	(s)	40	1	31	2,083	2,114	8,936	–	20,994	–
1986	0	0	0	39	1	25	2,299	2,325	9,254	–	21,286	–
1987	(s)	0	(s)	40	2	21	1,918	1,941	9,708	–	22,181	–
1988	(s)	0	(s)	43	1	25	1,877	1,904	9,946	–	22,485	–
1989	1	0	1	42	1	29	2,042	2,072	9,957	–	22,331	–
1990	(s)	0	(s)	39	(s)	20	1,851	1,871	10,558	–	23,064	–
1991	(s)	0	(s)	41	1	14	1,674	1,688	11,001	–	23,908	–
1992	(s)	1	1	39	13	7	1,498	1,518	10,440	–	22,277	–
	Trillion Btu											
1960	0.0	0.0	0.0	34.4	0.1	0.4	11.4	11.9	4.6	50.8	11.4	62.2
1965	0.0	0.0	0.0	36.5	0.3	0.4	13.7	14.3	8.0	58.8	19.0	77.8
1970	0.0	0.0	0.0	60.0	0.4	0.8	24.8	26.0	14.7	100.8	35.7	136.5
1971	0.0	0.0	0.0	48.9	0.4	0.6	26.3	27.3	16.2	92.4	39.1	131.5
1972	0.0	0.0	0.0	47.4	0.9	0.5	28.4	29.8	18.7	95.9	45.0	140.9
1973	0.0	0.0	0.0	48.8	0.9	1.3	25.4	27.7	21.0	97.4	50.2	147.6
1974	0.0	0.0	0.0	44.0	1.2	0.9	22.3	24.4	20.8	89.2	50.6	139.8
1975	0.0	0.0	0.0	48.3	0.9	0.7	19.2	20.8	26.4	95.6	63.8	159.4
1976	0.0	0.0	0.0	49.1	1.1	0.7	20.3	22.0	26.4	97.6	63.7	161.3
1977	(s)	0.0	(s)	50.0	1.3	1.0	19.4	21.8	30.1	101.9	72.6	174.5
1978	(s)	0.0	(s)	47.9	1.3	1.3	13.6	16.2	31.8	95.9	77.8	173.7
1979	0.0	0.0	0.0	50.7	2.4	0.4	10.3	13.1	30.2	94.1	73.0	167.0
1980	0.1	0.0	0.1	46.6	0.9	0.0	7.9	8.8	34.9	90.3	84.9	175.1
1981	(s)	0.0	(s)	42.6	0.1	0.2	6.3	6.7	28.8	78.0	68.5	146.6
1982	(s)	0.0	(s)	44.7	0.1	0.3	6.0	6.3	29.4	80.5	70.6	151.1
1983	(s)	0.0	(s)	43.7	(s)	5.0	7.1	12.1	30.0	85.8	71.9	157.7
1984	(s)	0.0	(s)	46.8	(s)	4.4	6.5	10.9	29.9	87.6	69.6	157.2
1985	(s)	0.0	(s)	40.9	(s)	0.2	7.5	7.7	30.5	79.0	71.6	150.7
1986	0.0	0.0	0.0	39.0	(s)	0.1	8.4	8.5	31.6	79.1	72.6	151.8
1987	(s)	0.0	(s)	40.6	(s)	0.1	7.0	7.1	33.1	80.8	75.7	156.5
1988	(s)	0.0	(s)	43.2	(s)	0.1	6.9	7.0	33.9	84.1	76.7	160.8
1989	(s)	0.0	(s)	42.5	(s)	0.2	7.5	7.7	34.0	84.2	76.2	160.4
1990	(s)	0.0	(s)	39.5	(s)	0.1	6.7	6.8	36.0	82.3	78.7	161.0
1991	(s)	0.0	(s)	41.3	(s)	0.1	6.0	6.1	37.5	85.0	81.6	166.6
1992	(s)	(s)	(s)	39.7	0.1	(s)	5.4	5.5	35.6	80.9	76.0	156.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 38. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Arkansas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	0	0	17	14	38	500	151	103	806	1,161	–	2,888	–
1965	0	0	0	28	24	39	604	127	88	883	1,834	–	4,379	–
1970	0	0	0	39	40	90	1,156	181	41	1,508	2,789	–	6,760	–
1971	0	0	0	31	39	68	1,228	135	41	1,512	2,982	–	7,209	–
1972	0	0	0	32	87	49	1,335	130	209	1,810	3,215	–	7,739	–
1973	0	0	0	34	92	146	1,196	131	473	2,039	3,460	–	8,284	–
1974	0	0	0	31	122	100	1,054	128	840	2,243	3,438	–	8,383	–
1975	0	0	0	33	92	79	911	143	1,077	2,302	4,382	–	10,570	–
1976	0	0	0	34	109	74	963	146	1,129	2,421	4,491	–	10,819	–
1977	2	0	2	34	131	110	932	143	979	2,295	4,839	–	11,686	–
1978	3	0	3	35	127	142	653	178	892	1,993	5,058	–	12,374	–
1979	0	0	0	33	237	45	494	180	943	1,898	5,001	–	12,069	–
1980	4	0	4	31	112	132	378	162	437	1,221	5,326	–	12,951	–
1981	(s)	0	(s)	28	176	57	307	172	149	860	4,814	–	11,473	–
1982	1	0	1	29	139	76	292	167	141	814	5,034	–	12,091	–
1983	(s)	0	(s)	28	1,516	1,719	347	132	113	3,827	5,099	–	12,216	–
1984	3	0	3	29	1,489	1,886	320	91	76	3,861	5,592	–	13,015	–
1985	1	0	1	27	1,172	84	368	119	0	1,743	5,848	–	13,739	–
1986	0	0	0	25	186	7	406	117	3	719	5,915	–	13,607	–
1987	(s)	0	(s)	25	359	5	339	130	0	833	6,131	–	14,008	–
1988	(s)	0	(s)	27	254	10	331	124	0	719	6,396	–	14,459	–
1989	2	0	2	27	440	2	360	108	0	910	6,566	–	14,725	–
1990	(s)	0	(s)	25	439	1	327	141	0	909	6,681	–	14,595	–
1991	(s)	0	(s)	26	342	2	295	81	0	720	6,922	–	15,044	–
1992	(s)	1	1	25	378	5	264	71	4	722	6,760	–	14,424	–
	Trillion Btu													
1960	0.0	0.0	0.0	17.8	0.1	0.2	2.0	0.8	0.6	3.7	4.0	25.5	9.9	35.3
1965	0.0	0.0	0.0	28.0	0.1	0.2	2.4	0.7	0.6	4.0	6.3	38.2	14.9	53.2
1970	0.0	0.0	0.0	39.3	0.2	0.5	4.4	0.9	0.3	6.3	9.5	55.2	23.1	78.2
1971	0.0	0.0	0.0	31.0	0.2	0.4	4.6	0.7	0.3	6.2	10.2	47.3	24.6	71.9
1972	0.0	0.0	0.0	32.5	0.5	0.3	5.0	0.7	1.3	7.8	11.0	51.2	26.4	77.6
1973	0.0	0.0	0.0	33.7	0.5	0.8	4.5	0.7	3.0	9.5	11.8	55.0	28.3	83.3
1974	0.0	0.0	0.0	30.9	0.7	0.6	3.9	0.7	5.3	11.2	11.7	53.8	28.6	82.4
1975	0.0	0.0	0.0	33.1	0.5	0.4	3.4	0.8	6.8	11.9	15.0	60.0	36.1	96.0
1976	0.0	0.0	0.0	33.9	0.6	0.4	3.6	0.8	7.1	12.5	15.3	61.7	36.9	98.6
1977	(s)	0.0	(s)	34.6	0.8	0.6	3.4	0.8	6.2	11.7	16.5	62.9	39.9	102.7
1978	0.1	0.0	0.1	34.6	0.7	0.8	2.4	0.9	5.6	10.5	17.3	62.4	42.2	104.6
1979	0.0	0.0	0.0	34.0	1.4	0.3	1.8	0.9	5.9	10.3	17.1	61.4	41.2	102.5
1980	0.1	0.0	0.1	30.5	0.6	0.7	1.4	0.9	2.7	6.4	18.2	55.2	44.2	99.4
1981	(s)	0.0	(s)	28.1	1.0	0.3	1.1	0.9	0.9	4.3	16.4	48.9	39.1	88.0
1982	(s)	0.0	(s)	29.3	0.8	0.4	1.1	0.9	0.9	4.1	17.2	50.6	41.3	91.9
1983	(s)	0.0	(s)	28.3	8.8	9.7	1.3	0.7	0.7	21.2	17.4	67.0	41.7	108.6
1984	0.1	0.0	0.1	29.5	8.7	10.7	1.2	0.5	0.5	21.5	19.1	70.1	44.4	114.6
1985	(s)	0.0	(s)	27.2	6.8	0.5	1.3	0.6	0.0	9.3	20.0	56.4	46.9	103.3
1986	0.0	0.0	0.0	25.3	1.1	(s)	1.5	0.6	(s)	3.2	20.2	48.7	46.4	95.1
1987	(s)	0.0	(s)	24.9	2.1	(s)	1.2	0.7	0.0	4.0	20.9	49.9	47.8	97.7
1988	(s)	0.0	(s)	27.6	1.5	0.1	1.2	0.7	0.0	3.4	21.8	52.9	49.3	102.2
1989	0.1	0.0	0.1	27.4	2.6	(s)	1.3	0.6	0.0	4.5	22.4	54.3	50.2	104.6
1990	(s)	0.0	(s)	25.3	2.6	(s)	1.2	0.7	0.0	4.5	22.8	52.6	49.8	102.4
1991	(s)	0.0	(s)	26.4	2.0	(s)	1.1	0.4	0.0	3.5	23.6	53.5	51.3	104.9
1992	(s)	(s)	(s)	25.5	2.2	(s)	1.0	0.4	(s)	3.6	23.1	52.2	49.2	101.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 39. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Arkansas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	14	0	14	108	1,003	1,055	465	1,183	269	431	315	1,981	6,703	0	3,161	–	7,864	–
1965	6	0	6	134	1,295	1,057	283	1,141	163	485	291	2,836	7,551	0	4,883	–	11,660	–
1970	0	0	0	162	2,104	1,962	584	1,798	231	291	191	2,832	9,993	0	6,333	–	15,346	–
1971	2	0	2	156	2,381	1,885	426	1,755	229	260	198	3,502	10,636	0	6,546	–	15,827	–
1972	2	0	2	151	2,410	2,869	405	2,202	245	250	882	3,129	12,392	0	6,949	–	16,727	–
1973	97	0	97	181	2,600	3,199	682	2,050	267	194	1,993	3,359	14,342	0	7,269	–	17,402	–
1974	115	0	115	162	2,441	3,247	490	2,204	255	125	2,932	3,219	14,912	0	7,397	–	18,035	–
1975	40	0	40	132	2,276	2,841	480	2,715	308	169	3,634	3,224	15,646	0	5,994	–	14,459	–
1976	167	0	167	140	2,452	3,190	438	2,504	342	113	3,550	3,365	15,952	0	8,338	–	20,086	–
1977	245	0	245	131	2,502	4,431	645	2,042	268	11	3,079	4,014	16,992	0	9,341	–	22,556	–
1978	310	0	310	120	2,655	4,640	796	1,661	288	0	2,822	3,992	16,854	0	9,614	–	23,521	–
1979	345	0	345	125	3,208	6,399	370	1,697	301	7	2,901	4,133	19,016	0	10,854	–	26,194	–
1980	296	0	296	126	2,770	3,544	439	2,122	268	51	1,438	4,159	14,793	0	10,946	–	26,617	–
1981	358	0	358	129	2,110	4,612	256	1,500	257	39	1,742	4,160	14,675	0	10,055	–	23,963	–
1982	350	0	350	111	1,915	4,538	382	1,810	234	25	1,493	3,387	13,784	0	8,627	–	20,720	–
1983	436	0	436	96	1,832	4,993	271	1,405	245	16	600	2,811	12,174	0	9,301	–	22,284	–
1984	396	0	396	100	757	4,903	235	850	262	485	401	3,284	11,179	0	10,235	–	23,824	–
1985	379	0	379	109	1,263	6,041	41	1,076	244	630	726	2,448	12,470	0	9,049	–	21,260	–
1986	344	(s)	344	101	982	5,257	20	1,006	238	482	875	1,701	10,562	0	7,763	–	17,857	–
1987	302	0	302	67	1,018	4,662	18	1,171	270	469	265	1,797	9,668	0	8,358	–	19,097	–
1988	259	(s)	260	117	1,373	4,970	16	1,269	260	452	220	1,884	10,445	0	8,931	–	20,191	–
1989	266	1	267	141	778	3,623	16	R 1,313	267	358	238	1,872	R 8,463	0	9,562	–	21,443	–
1990	256	0	256	127	495	3,567	17	R 1,202	274	414	217	1,986	R 8,172	0	10,126	–	22,121	–
1991	281	2	283	106	533	2,675	20	R 1,262	246	453	145	1,913	R 7,247	0	10,518	–	22,858	–
1992	294	1	295	125	1,174	4,390	9	1,187	250	439	27	2,189	9,666	0	11,251	–	24,009	–
					Trillion Btu													
1960	0.4	0.0	0.4	112.1	6.7	6.1	2.6	4.7	1.6	2.3	2.0	11.8	37.9	0.0	10.8	161.2	26.8	188.0
1965	0.2	0.0	0.2	134.2	8.6	6.2	1.6	4.6	1.0	2.5	1.8	17.0	43.3	0.0	16.7	194.3	39.8	234.1
1970	0.0	0.0	0.0	162.8	14.0	11.4	3.3	6.8	1.4	1.5	1.2	17.0	56.6	0.0	21.6	241.0	52.4	293.3
1971	0.1	0.0	0.1	156.5	15.8	11.0	2.4	6.6	1.4	1.4	1.2	20.5	60.3	0.0	22.3	239.3	54.0	293.3
1972	0.1	0.0	0.1	151.1	16.0	16.7	2.3	8.3	1.5	1.3	5.5	18.3	69.9	0.0	23.7	244.7	57.1	301.8
1973	2.3	0.0	2.3	180.3	17.3	18.6	3.9	7.7	1.6	1.0	12.5	19.6	82.2	0.0	24.8	289.6	59.4	348.9
1974	2.7	0.0	2.7	161.6	16.2	18.9	2.8	8.2	1.5	0.7	18.4	18.7	85.4	0.0	25.2	274.9	61.5	336.4
1975	0.9	0.0	0.9	131.7	15.1	16.5	2.7	10.1	1.9	0.9	22.8	18.8	88.8	0.0	20.5	241.9	49.3	291.2
1976	3.6	0.0	3.6	139.6	16.3	18.6	2.5	9.3	2.1	0.6	22.3	19.5	91.1	0.0	28.5	262.8	68.5	331.3
1977	5.2	0.0	5.2	133.3	16.6	25.8	3.7	7.5	1.6	0.1	19.4	23.4	98.0	0.0	31.9	268.3	77.0	345.3
1978	6.6	0.0	6.6	119.8	17.6	27.0	4.5	6.1	1.7	0.0	17.7	23.2	98.0	0.0	32.8	257.2	80.3	337.4
1979	7.3	0.0	7.3	126.8	21.3	37.3	2.1	6.2	1.8	(s)	18.2	23.7	110.7	0.0	37.0	281.9	89.4	371.3
1980	6.3	0.0	6.3	125.1	18.4	20.6	2.5	7.8	1.6	0.3	9.0	23.6	83.9	0.0	37.3	252.7	90.8	343.5
1981	7.7	0.0	7.7	128.5	14.0	26.9	1.5	5.5	1.6	0.2	10.9	23.9	84.4	0.0	34.3	254.9	81.8	336.6
1982	7.5	0.0	7.5	110.2	12.7	26.4	2.2	6.5	1.4	0.1	9.4	19.5	78.3	0.0	29.4	225.4	70.7	296.1
1983	9.3	0.0	9.3	97.6	12.2	29.1	1.5	5.1	1.5	0.1	3.8	16.3	69.5	0.0	31.7	208.2	76.0	284.2
1984	8.5	0.0	8.5	101.6	5.0	28.6	1.3	3.1	1.6	2.6	2.5	18.7	63.4	0.0	34.9	208.5	81.3	289.7
1985	8.1	0.0	8.1	110.9	8.4	35.2	0.2	3.9	1.5	3.3	4.6	13.8	70.9	0.0	30.9	220.8	72.5	293.3
1986	7.7	(s)	7.7	102.7	6.5	30.6	0.1	3.7	1.4	2.5	5.5	9.8	60.2	0.0	26.5	197.1	60.9	258.0
1987	6.7	0.0	6.7	68.0	6.8	27.2	0.1	4.3	1.6	2.5	1.7	10.2	54.3	0.0	28.5	157.5	65.2	222.7
1988	5.8	(s)	5.8	117.7	9.1	29.0	0.1	4.6	1.6	2.4	1.4	10.8	58.9	0.0	30.5	212.9	68.9	281.7
1989	5.9	(s)	6.0	141.5	5.2	21.1	0.1	R 4.8	1.6	1.9	1.5	10.7	46.9	0.0	32.6	227.0	73.2	300.1
1990	5.8	0.0	5.8	128.3	3.3	20.8	0.1	4.4	1.7	2.2	1.4	11.3	R 45.0	0.0	34.6	R 213.7	75.5	289.2
1991	6.8	(s)	6.8	108.0	3.5	15.6	0.1	4.6	1.5	2.4	0.9	11.0	39.5	0.0	35.9	190.3	78.0	268.3
1992	7.1	(s)	7.1	125.5	7.8	25.6	0.1	4.3	1.5	2.3	0.2	12.5	54.2	0.0	38.4	225.2	81.9	307.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 40. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Arkansas

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	(s)	9	177	926	2,237	309	274	14,093	3	18,019	0	–	0	–
1965	(s)	11	482	1,703	2,094	434	305	17,310	36	22,364	0	–	0	–
1970	0	13	293	3,383	2,204	692	300	21,985	5	28,862	0	–	0	–
1971	(s)	12	287	3,473	2,292	834	277	23,357	0	30,520	0	–	0	–
1972	(s)	13	314	4,813	2,181	928	296	25,352	0	33,885	0	–	0	–
1973	(s)	15	293	6,423	2,012	765	326	26,599	7	36,426	0	–	0	–
1974	(s)	14	295	6,703	2,031	673	312	26,753	13	36,780	0	–	0	–
1975	(s)	12	254	6,410	1,995	679	308	27,299	11	36,957	0	–	0	–
1976	(s)	9	244	6,609	1,906	790	343	28,836	0	38,728	0	–	0	–
1977	(s)	9	259	6,837	2,029	780	432	29,623	4	39,964	0	–	0	–
1978	0	11	272	7,026	1,920	744	464	30,437	8	40,871	0	–	0	–
1979	0	12	252	7,421	1,921	49	485	24,646	0	34,774	0	–	0	–
1980	0	11	275	6,699	2,035	205	432	26,276	0	35,922	0	–	0	–
1981	0	10	249	8,262	1,747	217	414	26,096	0	36,985	0	–	0	–
1982	0	9	193	8,390	2,011	326	378	25,754	0	37,052	0	–	0	–
1983	0	8	200	6,578	1,604	387	396	25,846	0	35,011	0	–	0	–
1984	0	10	113	7,522	2,016	191	422	26,757	0	37,020	0	–	0	–
1985	0	8	86	7,685	2,030	147	393	25,969	0	36,311	0	–	0	–
1986	0	6	111	7,812	1,919	92	384	27,302	0	37,620	0	–	0	–
1987	0	6	92	8,420	2,063	75	435	27,910	0	38,996	0	–	0	–
1988	0	8	100	8,825	2,221	74	419	29,002	0	40,642	0	–	0	–
1989	0	10	103	10,315	1,938	71	430	28,929	0	41,786	0	–	0	–
1990	0	9	125	10,111	1,693	84	442	28,275	0	40,730	0	–	0	–
1991	0	8	144	10,333	R 1,792	78	396	28,452	0	R 41,195	0	–	0	–
1992	0	8	152	10,464	1,134	62	404	28,897	0	41,113	0	–	0	–
							Trillion Btu							
1960	(s)	9.5	0.9	5.4	12.0	1.2	1.7	74.0	(s)	95.2	0.0	104.7	0.0	104.7
1965	(s)	11.4	2.4	9.9	11.2	1.7	1.8	90.9	0.2	118.3	0.0	129.7	0.0	129.7
1970	0.0	13.5	1.5	19.7	11.9	2.6	1.8	115.5	(s)	153.0	0.0	166.5	0.0	166.5
1971	(s)	11.8	1.4	20.2	12.4	3.1	1.7	122.7	0.0	161.6	0.0	173.3	0.0	173.3
1972	(s)	13.2	1.6	28.0	11.8	3.5	1.8	133.2	0.0	179.9	0.0	193.0	0.0	193.0
1973	(s)	15.4	1.5	37.4	10.9	2.9	2.0	139.7	(s)	194.4	0.0	209.8	0.0	209.8
1974	(s)	13.5	1.5	39.0	11.0	2.5	1.9	140.5	0.1	196.5	0.0	210.0	0.0	210.0
1975	(s)	12.2	1.3	37.3	10.8	2.5	1.9	143.4	0.1	197.3	0.0	209.4	0.0	209.4
1976	(s)	9.4	1.2	38.5	10.3	2.9	2.1	151.5	0.0	206.5	0.0	216.0	0.0	216.0
1977	(s)	9.2	1.3	39.8	11.0	2.9	2.6	155.6	(s)	213.3	0.0	222.5	0.0	222.5
1978	0.0	11.2	1.4	40.9	10.4	2.7	2.8	159.9	0.1	218.2	0.0	229.4	0.0	229.4
1979	0.0	12.5	1.3	43.2	10.4	0.2	2.9	129.5	0.0	187.5	0.0	200.0	0.0	200.0
1980	0.0	11.4	1.4	39.0	11.0	0.8	2.6	138.0	0.0	192.9	0.0	204.2	0.0	204.2
1981	0.0	9.6	1.3	48.1	9.5	0.8	2.5	137.1	0.0	199.2	0.0	208.9	0.0	208.9
1982	0.0	8.6	1.0	48.9	10.9	1.2	2.3	135.3	0.0	199.6	0.0	208.2	0.0	208.2
1983	0.0	7.7	1.0	38.3	8.7	1.4	2.4	135.8	0.0	187.6	0.0	195.2	0.0	195.2
1984	0.0	10.6	0.6	43.8	10.9	0.7	2.6	140.6	0.0	199.1	0.0	209.7	0.0	209.7
1985	0.0	8.3	0.4	44.8	11.0	0.5	2.4	136.4	0.0	195.6	0.0	203.9	0.0	203.9
1986	0.0	6.1	0.6	45.5	10.4	0.3	2.3	143.4	0.0	202.6	0.0	208.7	0.0	208.7
1987	0.0	5.9	0.5	49.0	11.3	0.3	2.6	146.6	0.0	210.3	0.0	216.2	0.0	216.2
1988	0.0	7.6	0.5	51.4	12.2	0.3	2.5	152.3	0.0	219.2	0.0	226.8	0.0	226.8
1989	0.0	9.7	0.5	60.1	10.6	0.3	2.6	152.0	0.0	226.0	0.0	235.7	0.0	235.7
1990	0.0	8.7	0.6	58.9	9.2	0.3	2.7	148.5	0.0	220.3	0.0	229.0	0.0	229.0
1991	0.0	8.5	0.7	60.2	R 9.7	0.3	2.4	149.5	0.0	R 222.8	0.0	R 231.3	0.0	R 231.3
1992	0.0	8.1	0.8	61.0	6.2	0.2	2.4	151.8	0.0	222.4	0.0	230.5	0.0	230.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 41. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Arkansas

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	47	118	1	0	119	0	992	0	0	–
1965	0	0	0	68	38	(s)	0	38	0	1,080	0	0	–
1970	0	0	0	107	698	8	0	705	0	2,160	0	0	–
1971	0	0	0	86	2,717	28	0	2,745	0	1,804	0	0	–
1972	0	0	0	72	4,552	35	0	4,587	0	1,644	0	0	–
1973	0	0	0	49	7,120	16	0	7,136	0	4,252	0	0	–
1974	0	0	0	40	6,747	26	0	6,773	361	4,271	0	0	–
1975	0	0	0	32	4,365	62	0	4,427	4,874	3,433	0	0	–
1976	0	0	0	16	8,582	49	0	8,632	3,858	2,022	0	0	–
1977	0	0	0	7	13,782	162	0	13,944	5,085	1,791	0	0	–
1978	960	0	960	7	13,495	271	0	13,766	5,220	2,421	0	0	–
1979	1,451	0	1,451	30	7,709	86	0	7,794	3,873	3,375	0	0	–
1980	1,774	0	1,774	59	3,106	180	0	3,285	7,833	1,695	0	0	–
1981	5,555	0	5,555	55	721	33	0	754	9,075	1,235	0	0	–
1982	6,902	0	6,902	33	116	31	0	146	7,482	2,106	0	0	–
1983	9,628	0	9,628	33	50	47	0	97	7,646	3,315	0	0	–
1984	9,036	0	9,036	25	3	15	0	18	10,808	2,723	0	0	–
1985	12,302	0	12,302	11	8	12	0	21	9,889	4,434	0	0	–
1986	12,505	0	12,505	28	48	13	0	61	8,876	2,813	0	0	–
1987	11,764	0	11,764	32	(s)	10	0	10	11,369	2,407	0	0	–
1988	12,295	0	12,295	22	136	130	0	265	8,895	2,785	0	0	–
1989	11,278	0	11,278	29	135	143	0	278	8,844	3,084	0	0	–
1990	11,836	0	11,836	32	15	140	0	155	11,282	3,698	0	0	–
1991	11,978	0	11,978	28	1	127	0	129	12,662	3,561	0	0	–
1992	12,241	0	12,241	27	(s)	95	0	95	11,326	3,380	0	0	–
	Trillion Btu												
1960	0.0	0.0	0.0	48.4	0.7	(s)	0.0	0.7	0.0	10.7	0.0	0.0	59.8
1965	0.0	0.0	0.0	67.6	0.2	(s)	0.0	0.2	0.0	11.3	0.0	0.0	79.1
1970	0.0	0.0	0.0	107.9	4.4	(s)	0.0	4.4	0.0	22.7	0.0	0.0	135.0
1971	0.0	0.0	0.0	86.8	17.1	0.2	0.0	17.2	0.0	18.9	0.0	0.0	122.9
1972	0.0	0.0	0.0	73.6	28.6	0.2	0.0	28.8	0.0	17.1	0.0	0.0	119.4
1973	0.0	0.0	0.0	49.3	44.8	0.1	0.0	44.9	0.0	44.2	0.0	0.0	138.3
1974	0.0	0.0	0.0	40.1	42.4	0.1	0.0	42.6	4.0	44.6	0.0	0.0	131.3
1975	0.0	0.0	0.0	32.2	27.4	0.4	0.0	27.8	53.7	35.7	0.0	0.0	149.4
1976	0.0	0.0	0.0	16.2	54.0	0.3	0.0	54.2	42.6	21.0	0.0	0.0	134.0
1977	0.0	0.0	0.0	7.3	86.6	0.9	0.0	87.6	54.8	18.7	0.0	0.0	168.3
1978	16.1	0.0	16.1	7.4	84.8	1.6	0.0	86.4	57.1	25.1	0.0	0.0	192.1
1979	24.4	0.0	24.4	31.0	48.5	0.5	0.0	49.0	42.1	34.9	0.0	0.0	181.5
1980	30.2	0.0	30.2	60.4	19.5	1.0	0.0	20.6	85.4	17.6	0.0	0.0	214.2
1981	94.2	0.0	94.2	56.2	4.5	0.2	0.0	4.7	100.1	12.9	0.0	0.0	268.1
1982	117.6	0.0	117.6	34.5	0.7	0.2	0.0	0.9	82.9	22.0	0.0	0.0	257.9
1983	168.1	0.0	168.1	34.4	0.3	0.3	0.0	0.6	83.4	34.9	0.0	0.0	321.4
1984	155.3	0.0	155.3	25.9	(s)	0.1	0.0	0.1	117.2	28.4	0.0	0.0	326.9
1985	211.7	0.0	211.7	12.0	0.1	0.1	0.0	0.1	106.9	46.3	0.0	0.0	377.1
1986	216.8	0.0	216.8	29.9	0.3	0.1	0.0	0.4	95.9	29.4	0.0	0.0	372.4
1987	204.3	0.0	204.3	33.1	(s)	0.1	0.0	0.1	122.5	25.1	0.0	0.0	385.0
1988	213.0	0.0	213.0	22.7	0.9	0.8	0.0	1.6	95.6	28.8	0.0	0.0	361.7
1989	196.7	0.0	196.7	30.0	0.8	0.8	0.0	1.7	94.8	31.8	0.0	0.0	355.0
1990	206.9	0.0	206.9	32.7	0.1	0.8	0.0	0.9	120.5	38.2	0.0	0.0	399.2
1991	209.2	0.0	209.2	28.5	(s)	0.7	0.0	0.7	136.0	36.9	0.0	0.0	411.3
1992	213.6	0.0	213.6	27.7	(s)	0.6	0.0	0.6	120.9	34.8	0.0	0.0	397.6

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 42. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, California

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	1,343	1,258	10,665	5,383	26,683	25,818	1,017	8,888	3,781	137,025	80,575	26,994	326,829	(s)	17,045	33	(s)	3,463	–
1965	2,380	1,690	11,892	3,342	35,105	40,150	817	11,029	4,482	169,900	69,745	29,401	375,863	270	30,520	189	64	-1,406	–
1970	2,327	2,126	12,084	2,184	39,221	59,614	1,004	15,532	3,967	214,064	70,324	36,713	454,707	3,132	38,071	525	48	39,011	–
1971	1,906	2,149	12,184	2,036	47,387	62,721	1,043	16,151	4,084	219,227	80,069	36,182	481,085	3,519	39,007	548	40	58,809	–
1972	1,773	2,186	12,228	2,075	46,087	63,646	1,145	17,505	4,373	232,758	78,082	38,526	496,426	3,175	31,755	1,453	31	78,989	–
1973	2,500	2,046	13,163	2,038	51,869	62,947	918	18,926	4,890	240,789	112,710	39,231	547,481	2,631	38,753	1,966	25	53,815	–
1974	2,268	1,834	11,908	1,979	43,775	60,344	2,039	20,312	4,683	235,468	99,002	39,252	518,763	3,698	46,422	2,453	20	70,693	–
1975	2,151	1,833	13,146	1,640	42,335	62,607	2,027	19,264	3,632	241,508	111,086	38,045	535,291	6,071	40,103	3,246	20	113,596	–
1976	2,612	1,757	14,082	1,570	45,810	61,059	1,975	19,100	4,035	252,646	138,117	40,980	579,374	4,807	23,193	3,616	19	151,555	–
1977	2,984	1,772	14,997	1,647	51,755	63,229	2,813	17,300	4,904	266,288	172,411	45,077	640,420	8,115	14,251	3,582	28	105,112	–
1978	2,732	1,563	15,350	1,754	60,214	64,648	3,166	19,594	5,266	278,182	155,636	47,775	651,588	7,659	37,206	2,978	16	124,255	–
1979	2,734	1,810	21,482	1,682	66,872	65,874	3,425	23,149	5,510	269,423	156,981	48,977	663,375	8,762	33,920	3,889	9	100,025	–
1980	2,669	1,808	18,431	285	62,277	63,201	2,117	19,197	4,907	253,593	148,701	47,941	620,652	4,920	40,868	5,073	20	122,895	–
1981	3,231	1,858	9,831	132	67,523	59,089	1,086	17,123	4,706	252,914	130,662	31,996	575,061	3,206	29,772	5,686	23	151,531	–
1982	2,864	1,683	9,818	1,145	67,264	56,541	534	16,270	4,291	249,912	81,658	32,188	519,622	3,735	50,232	4,843	13	172,957	–
1983	1,456	1,535	11,117	1,167	68,093	57,359	286	16,259	4,493	256,139	68,521	57,261	540,696	5,613	56,912	6,075	7	166,213	–
1984	1,669	1,670	15,262	1,047	76,341	66,640	906	20,667	4,791	265,187	76,540	56,943	584,325	14,144	43,222	7,682	9	186,931	–
1985	1,942	1,846	13,848	1,354	72,431	67,028	916	20,497	4,465	267,304	66,724	52,908	567,476	19,729	35,772	9,197	18	173,717	–
1986	1,865	1,531	15,373	1,338	75,115	75,176	491	20,119	4,366	279,574	58,047	50,264	579,863	26,215	45,239	10,119	47	180,788	–
1987	1,934	1,935	16,458	1,084	74,102	79,857	685	22,328	4,936	292,232	66,638	50,751	609,071	30,387	32,308	10,599	38	170,101	–
1988	2,209	1,804	15,343	1,312	84,492	82,620	225	22,798	4,760	304,020	68,917	57,870	642,357	30,863	30,760	10,110	21	210,270	–
1989	2,551	1,838	14,996	1,303	81,819	90,291	192	R24,697	4,882	310,769	67,675	54,107	R650,731	32,519	33,752	9,154	6	214,986	–
1990	2,899	1,864	14,862	1,106	82,559	94,907	145	R19,992	5,024	304,224	64,890	52,963	R640,672	32,693	28,462	8,429	4	279,851	–
1991	2,816	1,971	14,251	R1,091	75,409	R90,064	139	R18,596	4,495	R298,604	45,571	44,395	R592,616	31,542	27,329	7,901	11	294,089	–
1992	2,821	2,031	13,558	1,059	67,259	86,688	75	21,088	4,583	315,713	34,696	48,630	593,348	35,244	23,704	7,917	8	266,409	–
			Trillion Btu																
1960	35.9	1,301.8	70.8	27.2	155.4	140.7	5.8	35.7	22.9	719.8	506.6	161.8	1,846.5	(s)	183.4	0.8	(s)	11.8	3,380.3
1965	63.7	1,813.2	78.9	16.9	204.5	222.2	4.6	44.2	27.2	892.5	438.5	173.2	2,102.7	3.2	319.0	4.2	0.7	-4.8	4,301.9
1970	61.8	2,241.3	80.2	11.0	228.5	332.9	5.7	58.7	24.1	1,124.5	442.1	215.9	2,523.6	34.4	399.5	11.3	0.5	133.1	5,405.6
1971	51.0	2,265.3	80.9	10.3	276.0	350.3	5.9	60.9	24.8	1,151.6	503.4	212.5	2,676.6	38.1	408.7	11.9	0.4	200.7	5,652.8
1972	47.5	2,303.6	81.1	10.5	268.5	355.9	6.5	65.8	26.5	1,222.7	490.9	226.3	2,754.7	34.3	329.6	31.5	0.3	269.5	5,770.9
1973	67.0	2,154.0	87.4	10.3	302.1	352.5	5.2	70.9	29.7	1,264.9	708.6	230.3	3,061.8	28.7	402.6	42.6	0.3	183.6	5,940.6
1974	60.7	1,937.1	79.0	10.0	255.0	337.6	11.6	75.8	28.4	1,236.9	622.4	230.3	2,887.0	41.3	484.7	53.2	0.2	241.2	5,705.4
1975	56.4	1,937.3	87.2	8.3	246.6	350.7	11.5	71.6	22.0	1,268.6	698.4	223.7	2,988.6	66.9	417.3	70.2	0.2	387.6	5,924.5
1976	66.6	1,849.7	93.4	7.9	266.8	342.1	11.2	70.9	24.5	1,327.1	868.3	241.0	3,253.5	53.1	240.6	78.2	0.2	517.1	6,058.9
1977	75.1	1,864.2	99.5	8.3	301.5	354.3	16.0	63.6	29.7	1,398.8	1,083.9	265.4	3,621.0	87.4	148.7	77.4	0.3	358.6	6,232.8
1978	67.9	1,646.3	101.9	8.9	350.7	362.6	18.0	71.9	31.9	1,461.3	978.5	280.9	3,666.4	83.8	385.5	64.3	0.2	424.0	6,338.4
1979	68.6	1,900.4	142.6	8.5	389.5	369.6	19.4	85.2	33.4	1,415.3	986.9	287.0	3,737.5	95.3	351.2	83.8	0.1	341.3	6,578.1
1980	66.2	1,890.9	122.3	1.4	362.8	354.2	12.0	70.5	29.8	1,332.1	934.9	280.4	3,500.5	53.7	424.5	109.8	0.2	419.3	6,465.0
1981	78.4	1,947.4	65.2	0.7	393.3	331.3	6.2	62.4	28.5	1,328.6	821.5	191.4	3,229.1	35.4	311.2	123.0	0.2	517.0	6,241.8
1982	69.4	1,765.2	65.2	5.8	391.8	316.7	3.0	58.8	26.0	1,312.8	513.4	193.5	2,887.0	41.4	525.1	104.7	0.1	590.1	5,983.1
1983	32.0	1,601.0	73.8	5.9	396.6	321.5	1.6	58.8	27.3	1,345.5	430.8	338.6	3,000.3	61.2	598.7	129.3	0.1	567.1	5,989.8
1984	37.2	1,739.8	101.3	5.3	444.7	373.5	5.1	74.4	29.1	1,393.0	481.2	333.4	3,241.0	153.4	451.2	163.6	0.1	637.8	6,424.2
1985	45.3	1,925.5	91.9	6.8	421.9	375.8	5.2	73.8	27.1	1,404.1	419.5	313.6	3,139.8	213.3	373.7	195.6	0.2	592.7	6,486.0
1986	42.5	1,591.0	102.0	6.8	437.5	422.1	2.8	73.2	26.5	1,468.6	364.9	300.8	3,205.3	283.1	472.6	215.2	0.5	616.8	6,427.0
1987	45.0	1,993.0	109.2	5.5	431.6	448.8	3.9	81.7	29.9	1,535.1	419.0	300.9	3,365.6	327.4	336.6	225.4	0.4	580.4	6,873.7
1988	50.8	1,860.4	101.8	6.6	492.2	464.2	1.3	83.3	28.9	1,597.0	433.3	342.0	3,550.5	331.6	317.6	213.3	0.2	717.4	7,041.7
1989	57.9	1,905.8	99.5	6.6	476.6	507.8	1.1	R91.0	29.6	1,632.5	425.5	318.2	R3,588.3	348.7	348.2	193.1	0.1	733.5	R7,175.7
1990	65.3	1,923.7	98.6	5.6	480.9	534.7	0.8	R72.5	30.5	1,598.1	408.0	311.3	R3,540.9	349.2	294.2	177.8	(s)	954.9	R7,305.9
1991	64.0	2,023.9	94.6	5.5	439.3	R508.1	0.8	R67.2	27.3	R1,568.6	286.5	261.8	R3,259.5	338.8	282.9	165.9	0.1	1,003.4	R7,138.6
1992	64.8	2,089.5	90.0	5.3	391.8	489.5	0.4	76.4	27.8	1,658.4	218.1	284.7	3,242.5	376.3	244.2	165.9	0.1	909.0	7,092.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 43. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, California

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	2	0	2	365	485	15	3,778	4,277	14,975	–	37,248	–
1965	4	0	4	489	427	31	5,095	5,553	23,800	–	56,824	–
1970	38	0	38	553	500	166	5,167	5,833	35,777	–	86,700	–
1971	1	0	1	631	590	176	5,402	6,168	39,068	–	94,453	–
1972	1	0	1	637	644	203	4,621	5,467	41,310	–	99,434	–
1973	0	0	0	616	765	133	4,312	5,210	43,496	–	104,131	–
1974	(s)	0	(s)	580	544	219	4,009	4,772	42,533	–	103,707	–
1975	0	0	0	631	493	211	2,708	3,412	44,257	–	106,754	–
1976	0	0	0	600	629	203	2,523	3,354	45,751	–	110,206	–
1977	0	0	0	542	738	308	2,308	3,354	46,555	–	112,417	–
1978	1	0	1	537	787	340	3,854	4,981	49,321	–	120,664	–
1979	1	0	1	591	1,077	79	4,997	6,153	52,421	–	126,509	–
1980	1	0	1	529	94	18	4,919	5,032	52,011	–	126,473	–
1981	1	0	1	488	72	71	4,392	4,535	52,798	–	125,831	–
1982	1	0	1	537	72	18	4,437	4,527	51,872	–	124,589	–
1983	1	0	1	499	127	54	5,242	5,424	53,873	–	129,067	–
1984	12	0	12	472	144	105	4,413	4,662	56,532	–	131,583	–
1985	19	0	19	527	148	73	5,350	5,571	57,501	–	135,093	–
1986	0	0	0	464	240	183	4,115	4,538	57,542	–	132,363	–
1987	(s)	0	(s)	503	285	82	5,252	5,619	60,368	–	137,936	–
1988	2	(s)	2	497	228	101	5,799	6,128	64,639	–	146,134	–
1989	4	0	4	514	241	108	R 6,269	R 6,618	64,347	–	144,308	–
1990	9	0	9	515	226	88	R 5,750	R 6,064	66,575	–	145,436	–
1991	16	0	16	509	199	80	R 6,952	R 7,231	66,017	–	143,479	–
1992	(s)	0	(s)	480	201	33	4,802	5,036	68,121	–	145,360	–
					Trillion Btu							
1960	0.1	0.0	0.1	377.6	2.8	0.1	15.2	18.1	51.1	446.8	127.1	573.9
1965	0.1	0.0	0.1	524.9	2.5	0.2	20.4	23.1	81.2	629.2	193.9	823.1
1970	0.8	0.0	0.8	582.4	2.9	0.9	19.5	23.4	122.1	728.7	295.8	1,024.5
1971	(s)	0.0	(s)	665.1	3.4	1.0	20.4	24.8	133.3	823.2	322.3	1,145.5
1972	(s)	0.0	(s)	669.7	3.7	1.1	17.4	22.3	140.9	833.0	339.3	1,172.3
1973	0.0	0.0	0.0	646.8	4.5	0.8	16.2	21.4	148.4	816.5	355.3	1,171.8
1974	(s)	0.0	(s)	611.4	3.2	1.2	15.0	19.4	145.1	775.9	353.8	1,129.7
1975	0.0	0.0	0.0	666.7	2.9	1.2	10.1	14.1	151.0	831.9	364.2	1,196.1
1976	0.0	0.0	0.0	630.4	3.7	1.1	9.4	14.2	156.1	800.7	376.0	1,176.7
1977	0.0	0.0	0.0	568.9	4.3	1.7	8.5	14.5	158.8	742.3	383.6	1,125.9
1978	(s)	0.0	(s)	565.1	4.6	1.9	14.1	20.7	168.3	754.1	411.7	1,165.8
1979	(s)	0.0	(s)	619.1	6.3	0.4	18.4	25.1	178.9	823.1	431.6	1,254.7
1980	(s)	0.0	(s)	552.4	0.6	0.1	18.1	18.7	177.5	748.6	431.5	1,180.2
1981	(s)	0.0	(s)	509.9	0.4	0.4	16.0	16.8	180.1	706.9	429.3	1,136.3
1982	(s)	0.0	(s)	562.5	0.4	0.1	16.0	16.6	177.0	756.1	425.1	1,181.2
1983	(s)	0.0	(s)	519.0	0.7	0.3	18.9	20.0	183.8	722.8	440.4	1,163.2
1984	0.3	0.0	0.3	490.0	0.8	0.6	15.9	17.3	192.9	700.5	449.0	1,149.4
1985	0.4	0.0	0.4	547.8	0.9	0.4	19.3	20.6	196.2	765.0	460.9	1,225.9
1986	0.0	0.0	0.0	481.3	1.4	1.0	15.0	17.4	196.3	695.0	451.6	1,146.7
1987	(s)	0.0	(s)	516.6	1.7	0.5	19.2	21.3	206.0	743.9	470.6	1,214.5
1988	(s)	(s)	0.1	511.5	1.3	0.6	21.2	23.1	220.5	755.1	498.6	1,253.7
1989	0.1	0.0	0.1	532.7	1.4	0.6	23.1	25.1	219.6	777.4	492.4	1,269.8
1990	0.2	0.0	0.2	530.8	1.3	0.5	20.8	22.7	227.2	780.8	496.2	1,277.1
1991	0.4	0.0	0.4	522.3	1.2	0.5	25.1	26.7	225.2	774.6	489.5	1,264.2
1992	(s)	0.0	(s)	492.7	1.2	0.2	17.4	18.8	232.4	743.9	496.0	1,239.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 44. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, California

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	4	0	4	109	637	46	667	1,406	7,284	10,040	22,038	–	54,815	–
1965	7	0	7	164	560	95	899	1,309	6,200	9,064	29,919	–	71,436	–
1970	71	0	71	210	657	510	912	1,482	8,631	12,192	40,647	–	98,501	–
1971	2	0	2	240	775	542	953	1,477	9,407	13,154	42,719	–	103,279	–
1972	2	0	2	232	845	623	815	1,496	6,239	10,018	47,485	–	114,298	–
1973	0	0	0	233	1,004	408	761	1,565	6,998	10,736	49,382	–	118,223	–
1974	1	0	1	229	714	673	707	1,604	7,361	11,060	45,962	–	112,068	–
1975	0	0	0	240	647	650	478	1,622	4,377	7,774	57,843	–	139,525	–
1976	0	0	0	220	826	623	445	2,042	3,730	7,666	60,691	–	146,193	–
1977	0	0	0	228	969	947	407	2,554	4,090	8,968	60,826	–	146,876	–
1978	3	0	3	221	1,033	1,047	680	3,073	3,857	9,690	61,315	–	150,007	–
1979	2	0	2	258	1,415	243	882	2,500	4,031	9,071	62,827	–	151,623	–
1980	3	0	3	258	3,225	222	868	1,795	6,811	12,921	63,473	–	154,346	–
1981	1	0	1	237	3,733	552	775	1,560	11,415	18,035	67,827	–	161,651	–
1982	1	0	1	236	4,397	324	783	1,449	5,491	12,444	66,417	–	159,523	–
1983	1	0	1	216	6,850	114	925	1,733	537	10,158	62,959	–	150,836	–
1984	22	0	22	192	7,741	266	779	1,511	1,354	11,651	71,418	–	166,233	–
1985	34	0	34	205	3,513	353	944	1,758	35	6,604	73,614	–	172,949	–
1986	0	0	0	183	5,651	112	726	1,755	962	9,207	74,759	–	171,967	–
1987	(s)	0	(s)	213	6,882	168	927	2,516	948	11,441	77,830	–	177,835	–
1988	4	(s)	4	248	6,317	88	1,023	1,775	823	10,026	80,777	–	182,618	–
1989	7	0	7	259	4,614	41	1,106	1,782	751	8,295	83,965	–	188,304	–
1990	16	0	16	285	4,588	19	1,015	1,916	895	8,433	88,353	–	193,011	–
1991	29	0	29	288	4,449	23	1,227	1,647	764	8,109	R 86,147	–	R 187,229	–
1992	(s)	0	(s)	285	1,994	20	847	1,486	43	4,390	87,946	–	187,663	–
					Trillion Btu									
1960	0.1	0.0	0.1	112.7	3.7	0.3	2.7	7.4	45.8	59.8	75.2	247.8	187.0	434.8
1965	0.2	0.0	0.2	175.5	3.3	0.5	3.6	6.9	39.0	53.3	102.1	331.0	243.7	574.7
1970	1.6	0.0	1.6	221.3	3.8	2.9	3.4	7.8	54.3	72.2	138.7	433.7	336.1	769.8
1971	(s)	0.0	(s)	252.6	4.5	3.1	3.6	7.8	59.1	78.1	145.8	476.5	352.4	828.9
1972	0.1	0.0	0.1	243.3	4.9	3.5	3.1	7.9	39.2	58.6	162.0	464.0	390.0	854.0
1973	0.0	0.0	0.0	244.5	5.9	2.3	2.9	8.2	44.0	63.2	168.5	476.2	403.4	879.6
1974	(s)	0.0	(s)	241.4	4.2	3.8	2.6	8.4	46.3	65.3	156.8	463.5	382.4	845.9
1975	0.0	0.0	0.0	253.7	3.8	3.7	1.8	8.5	27.5	45.3	197.4	496.3	476.1	972.4
1976	0.0	0.0	0.0	231.1	4.8	3.5	1.7	10.7	23.4	44.2	207.1	482.4	498.8	981.2
1977	0.0	0.0	0.0	239.0	5.6	5.4	1.5	13.4	25.7	51.6	207.5	498.2	501.1	999.3
1978	0.1	0.0	0.1	232.9	6.0	5.9	2.5	16.1	24.2	54.8	209.2	497.0	511.8	1,008.8
1979	0.1	0.0	0.1	270.9	8.2	1.4	3.2	13.1	25.3	51.3	214.4	536.7	517.3	1,054.0
1980	0.1	0.0	0.1	269.4	18.8	1.3	3.2	9.4	42.8	75.5	216.6	561.5	526.6	1,088.1
1981	(s)	0.0	(s)	247.4	21.7	3.1	2.8	8.2	71.8	107.7	231.4	586.5	551.6	1,138.0
1982	(s)	0.0	(s)	247.3	25.6	1.8	2.8	7.6	34.5	72.4	226.6	546.4	544.3	1,090.7
1983	(s)	0.0	(s)	224.7	39.9	0.6	3.3	9.1	3.4	56.4	214.8	495.9	514.7	1,010.6
1984	0.5	0.0	0.5	199.1	45.1	1.5	2.8	7.9	8.5	65.9	243.7	509.1	567.2	1,076.3
1985	0.8	0.0	0.8	212.9	20.5	2.0	3.4	9.2	0.2	35.3	251.2	500.2	590.1	1,090.3
1986	0.0	0.0	0.0	189.5	32.9	0.6	2.6	9.2	6.0	51.5	255.1	496.0	586.8	1,082.8
1987	(s)	0.0	(s)	218.4	40.1	1.0	3.4	13.2	6.0	63.6	265.6	547.6	606.8	1,154.4
1988	0.1	(s)	0.1	255.5	36.8	0.5	3.7	9.3	5.2	55.5	275.6	586.8	623.1	1,209.9
1989	0.2	0.0	0.2	268.4	26.9	0.2	4.1	9.4	4.7	45.3	286.5	600.3	642.5	1,242.8
1990	0.4	0.0	0.4	294.1	26.7	0.1	3.7	10.1	5.6	46.2	301.5	642.2	658.6	1,300.7
1991	0.7	0.0	0.7	295.3	25.9	0.1	4.4	8.6	4.8	43.9	R 293.9	R 633.8	R 638.8	R 1,272.7
1992	(s)	0.0	(s)	292.9	11.6	0.1	3.1	7.8	0.3	22.9	300.1	615.8	640.3	1,256.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 45. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, California

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	1,313	0	1,313	451	10,665	10,127	956	4,231	1,454	2,851	10,750	26,994	68,029	(s)	20,190	–	50,221	–
1965	2,361	0	2,361	529	11,892	13,002	692	4,826	1,709	2,245	11,846	29,401	75,613	(s)	28,904	–	69,012	–
1970	2,215	0	2,215	711	12,084	8,510	328	9,147	1,510	1,942	12,121	36,713	82,356	(s)	42,169	–	102,190	–
1971	1,900	0	1,900	697	12,184	10,053	325	9,423	1,587	1,542	10,134	36,182	81,431	0	43,995	–	106,364	–
1972	1,767	0	1,767	692	12,228	11,958	319	11,646	1,699	1,426	9,162	38,526	86,965	0	46,441	–	111,785	–
1973	2,498	0	2,498	722	13,163	14,201	377	13,477	2,336	1,472	9,217	39,231	93,475	0	47,015	–	112,554	–
1974	2,266	0	2,266	713	11,908	10,684	1,147	15,198	2,238	1,302	9,588	39,252	91,317	0	42,805	–	104,370	–
1975	2,151	0	2,151	666	13,146	10,519	1,166	15,688	1,246	1,338	8,308	38,045	89,457	0	46,053	–	111,086	–
1976	2,611	0	2,611	626	14,082	11,136	1,149	15,696	1,384	1,496	9,046	40,980	94,969	0	49,272	–	118,688	–
1977	2,984	0	2,984	629	14,997	13,356	1,558	14,106	2,102	1,134	7,431	45,077	99,760	0	51,185	–	123,596	–
1978	2,728	0	2,728	487	15,350	15,197	1,779	14,481	2,257	1,078	7,575	47,775	105,491	0	51,812	–	126,758	–
1979	2,730	0	2,730	499	21,482	20,854	3,103	16,482	2,362	1,118	7,025	48,977	121,403	0	54,108	–	130,580	–
1980	2,665	0	2,665	486	18,431	15,576	1,877	12,887	2,103	1,698	12,554	47,941	113,068	0	51,888	–	126,174	–
1981	3,228	1	3,229	463	9,831	17,735	463	10,874	2,017	1,402	10,825	31,996	85,143	0	49,551	–	118,094	–
1982	2,861	1	2,862	363	9,818	20,695	192	10,067	1,839	1,260	8,236	32,188	84,297	0	47,300	–	113,607	–
1983	1,454	0	1,454	345	11,117	17,101	119	8,933	1,926	1,080	8,760	57,261	106,295	0	48,153	–	115,365	–
1984	1,635	0	1,635	421	15,262	19,327	535	13,752	2,053	1,873	22,086	56,943	131,832	0	51,294	–	119,393	–
1985	1,888	1	1,889	433	13,848	18,285	491	12,977	1,914	3,064	18,732	52,908	122,219	0	52,972	–	124,454	–
1986	1,864	(s)	1,865	428	15,373	15,010	195	14,347	1,871	3,176	15,045	50,264	115,281	0	52,884	–	121,648	–
1987	1,933	0	1,933	556	16,458	18,283	435	15,312	2,115	3,249	14,576	50,751	121,180	0	54,387	–	124,269	–
1988	2,203	(s)	2,203	487	15,343	17,138	37	15,073	2,040	2,982	8,772	57,870	119,255	0	54,988	–	124,316	–
1989	2,540	0	2,540	528	14,996	16,266	43	R16,437	2,092	3,231	2,711	54,107	R109,883	0	55,596	–	124,682	–
1990	2,874	0	2,874	588	14,862	19,138	38	R12,296	2,153	3,144	1,864	52,963	R106,459	0	55,892	–	122,098	–
1991	2,771	0	2,771	707	14,251	14,329	36	R9,658	1,926	3,270	1,762	44,395	R89,627	0	56,191	–	122,124	–
1992	2,821	0	2,821	687	13,558	11,101	23	14,787	1,964	3,297	1,889	48,630	95,249	0	57,090	–	121,820	–
	Trillion Btu																	
1960	35.2	0.0	35.2	466.3	70.8	59.0	5.4	17.0	8.8	15.0	67.6	161.8	405.3	(s)	68.9	975.7	171.4	1147
1965	63.2	0.0	63.2	567.4	78.9	75.7	3.9	19.4	10.4	11.8	74.5	173.2	447.7	(s)	98.6	1,177.0	235.5	1412
1970	59.3	0.0	59.3	749.1	80.2	49.6	1.9	34.6	9.2	10.2	76.2	215.9	477.7	(s)	143.9	1,430.0	348.7	1778
1971	50.9	0.0	50.9	734.7	80.9	58.6	1.8	35.5	9.6	8.1	63.7	212.5	470.8	0.0	150.1	1,406.5	362.9	1769
1972	47.3	0.0	47.3	727.5	81.1	69.7	1.8	43.8	10.3	7.5	57.6	226.3	498.1	0.0	158.5	1,431.3	381.4	1812
1973	66.9	0.0	66.9	758.3	87.4	82.7	2.1	50.5	14.2	7.7	57.9	230.3	532.9	0.0	160.4	1,518.5	384.0	1902
1974	60.6	0.0	60.6	752.1	79.0	62.2	6.5	56.7	13.6	6.8	60.3	230.3	515.4	0.0	146.1	1,474.2	356.1	1830
1975	56.4	0.0	56.4	703.6	87.2	61.3	6.6	58.3	7.6	7.0	52.2	223.7	503.9	0.0	157.1	1,421.1	379.0	1800
1976	66.6	0.0	66.6	658.4	93.4	64.9	6.5	58.2	8.4	7.9	56.9	241.0	537.2	0.0	168.1	1,430.4	405.0	1835
1977	75.1	0.0	75.1	660.4	99.5	77.8	8.8	51.9	12.7	6.0	46.7	265.4	568.8	0.0	174.6	1,479.0	421.7	1900
1978	67.8	0.0	67.8	512.6	101.9	88.5	10.1	53.1	13.7	5.7	47.6	280.9	601.4	0.0	176.8	1,358.6	432.5	1791
1979	68.5	0.0	68.5	522.6	142.6	121.5	17.6	60.7	14.3	5.9	44.2	287.0	693.7	0.0	184.6	1,469.4	445.5	1914
1980	66.1	0.0	66.1	507.4	122.3	90.7	10.6	47.3	12.8	8.9	78.9	280.4	652.0	0.0	177.0	1,402.5	430.5	1833
1981	78.3	(s)	78.4	482.9	65.2	103.3	2.6	39.6	12.2	7.4	68.1	191.4	489.9	0.0	169.1	1,220.2	402.9	1623
1982	69.3	(s)	69.4	379.7	65.2	120.5	1.1	36.4	11.2	6.6	51.8	193.5	486.2	0.0	161.4	1,096.7	387.6	1484
1983	32.0	0.0	32.0	359.3	73.8	99.6	0.7	32.3	11.7	5.7	55.1	338.6	617.3	0.0	164.3	1,172.9	393.6	1566
1984	36.5	0.0	36.5	437.3	101.3	112.6	3.0	49.5	12.5	9.8	138.9	333.4	760.9	0.0	175.0	1,409.7	407.4	1817
1985	44.0	(s)	44.0	449.5	91.9	106.5	2.8	46.8	11.6	16.1	117.8	313.6	707.0	0.0	180.7	1,381.3	424.6	1805
1986	42.5	(s)	42.5	443.3	102.0	87.4	1.1	52.2	11.3	16.7	94.6	300.8	666.2	0.0	180.4	1,332.4	415.1	1747
1987	44.9	0.0	44.9	570.7	109.2	106.5	2.5	56.0	12.8	17.1	91.6	300.9	696.7	0.0	185.6	1,497.9	424.0	1921
1988	50.7	(s)	50.7	500.8	101.8	99.8	0.2	55.0	12.4	15.7	55.1	342.0	682.1	0.0	187.6	1,421.2	424.2	1845
1989	57.7	0.0	57.7	546.4	99.5	94.7	0.2	R60.5	12.7	17.0	17.0	318.2	R620.0	0.0	189.7	R1413.8	425.4	1839
1990	64.7	0.0	64.7	606.5	98.6	111.5	0.2	R44.6	13.1	16.5	11.7	311.3	R607.5	0.0	190.7	R1469.4	416.6	1886
1991	63.0	0.0	63.0	725.7	94.6	83.5	0.2	R34.9	11.7	17.2	11.1	261.8	R514.9	0.0	191.7	R1495.3	416.7	1912
1992	64.8	0.0	64.8	705.7	90.0	64.7	0.1	53.6	11.9	17.3	11.9	284.7	534.1	0.0	194.8	1,499.4	415.6	1915

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 46. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, California

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	23	11	5,383	15,313	25,818	214	2,327	132,768	38,610	220,432	67	–	168	–
1965	8	16	3,342	21,032	40,150	208	2,772	166,346	35,109	268,960	64	–	152	–
1970	4	17	2,184	29,448	59,614	305	2,457	210,641	27,982	332,632	52	–	127	–
1971	3	19	2,036	35,743	62,721	373	2,497	216,207	26,643	346,221	52	–	126	–
1972	2	19	2,075	32,654	63,375	422	2,674	229,837	20,867	351,905	66	–	158	–
1973	2	20	2,038	35,776	62,752	377	2,553	237,753	20,397	361,646	153	–	366	–
1974	1	19	1,979	31,762	60,185	398	2,445	232,563	17,187	346,519	142	–	347	–
1975	(s)	20	1,640	30,528	62,509	390	2,386	238,548	20,056	356,057	268	–	646	–
1976	(s)	16	1,570	32,930	60,713	437	2,650	249,108	28,500	375,909	304	–	733	–
1977	(s)	15	1,647	36,550	61,331	479	2,802	262,600	35,888	401,295	234	–	566	–
1978	0	15	1,754	41,759	63,405	579	3,009	274,031	45,725	430,262	199	–	487	–
1979	0	18	1,682	41,416	64,910	788	3,149	265,805	47,845	425,595	234	–	564	–
1980	0	15	285	41,801	62,224	522	2,804	250,100	66,673	424,409	195	–	473	–
1981	0	15	132	44,931	59,074	1,082	2,689	249,951	63,449	421,308	238	–	567	–
1982	0	13	1,145	41,786	56,541	983	2,452	247,203	52,103	402,214	253	–	609	–
1983	0	10	1,167	43,786	57,359	1,159	2,567	253,326	48,269	407,634	214	–	514	–
1984	0	11	1,047	48,866	66,640	1,723	2,738	261,804	48,625	431,442	208	–	485	–
1985	0	14	1,354	50,177	67,028	1,225	2,552	262,482	43,340	428,157	244	–	574	–
1986	0	12	1,338	53,866	75,176	931	2,495	274,643	36,709	445,157	233	–	537	–
1987	0	19	1,084	48,300	79,857	837	2,821	286,468	47,791	467,157	216	–	493	–
1988	0	19	1,312	60,642	82,620	902	2,720	299,263	46,857	494,316	233	–	526	–
1989	0	19	1,303	60,400	90,291	885	2,790	305,756	49,141	R510,565	230	–	516	–
1990	0	20	1,106	58,418	94,907	931	2,871	299,163	54,963	512,359	274	–	599	–
1991	0	19	R1,091	56,328	R90,064	R760	2,568	R293,688	42,113	R486,611	R296	–	R643	–
1992	0	15	1,059	53,839	86,688	651	2,619	310,930	32,282	488,067	290	–	620	–
			Trillion Btu											
1960	0.6	11.0	27.2	89.2	140.7	0.9	14.1	697.4	242.7	1,212.2	0.2	1,223.9	0.6	1,224.5
1965	0.2	16.8	16.9	122.5	222.2	0.8	16.8	873.8	220.7	1,473.8	0.2	1,491.0	0.5	1,491.5
1970	0.1	17.9	11.0	171.5	332.9	1.2	14.9	1,106.5	175.9	1,814.0	0.2	1,832.1	0.4	1,832.5
1971	0.1	19.7	10.3	208.2	350.3	1.4	15.1	1,135.7	167.5	1,888.6	0.2	1,908.5	0.4	1,909.0
1972	(s)	19.7	10.5	190.2	354.4	1.6	16.2	1,207.3	131.2	1,911.4	0.2	1,931.3	0.5	1,931.9
1973	(s)	20.7	10.3	208.4	351.4	1.4	15.5	1,248.9	128.2	1,964.1	0.5	1,985.4	1.3	1,986.7
1974	(s)	20.0	10.0	185.0	336.7	1.5	14.8	1,221.7	108.1	1,877.7	0.5	1,898.3	1.2	1,899.5
1975	(s)	21.4	8.3	177.8	350.2	1.5	14.5	1,253.1	126.1	1,931.4	0.9	1,953.7	2.2	1,955.9
1976	(s)	16.7	7.9	191.8	340.2	1.6	16.1	1,308.6	179.2	2,045.4	1.0	2,063.1	2.5	2,065.6
1977	(s)	15.6	8.3	212.9	343.5	1.8	17.0	1,379.4	225.6	2,188.5	0.8	2,205.0	1.9	2,206.9
1978	0.0	15.5	8.9	243.2	355.5	2.1	18.3	1,439.5	287.5	2,354.9	0.7	2,371.1	1.7	2,372.7
1979	0.0	18.7	8.5	241.3	364.2	2.9	19.1	1,396.3	300.8	2,333.0	0.8	2,352.5	1.9	2,354.5
1980	0.0	15.9	1.4	243.5	348.7	1.9	17.0	1,313.8	419.2	2,345.5	0.7	2,362.1	1.6	2,363.7
1981	0.0	15.7	0.7	261.7	331.3	3.9	16.3	1,313.0	398.9	2,325.8	0.8	2,342.4	1.9	2,344.3
1982	0.0	13.5	5.8	243.4	316.7	3.6	14.9	1,298.6	327.6	2,210.4	0.9	2,224.8	2.1	2,226.9
1983	0.0	10.6	5.9	255.1	321.5	4.2	15.6	1,330.7	303.5	2,236.4	0.7	2,247.7	1.8	2,249.5
1984	0.0	11.8	5.3	284.6	373.5	6.2	16.6	1,375.3	305.7	2,367.2	0.7	2,379.7	1.7	2,381.4
1985	0.0	15.0	6.8	292.3	375.8	4.4	15.5	1,378.8	272.5	2,346.1	0.8	2,361.9	2.0	2,363.9
1986	0.0	12.8	6.8	313.8	422.1	3.4	15.1	1,442.7	230.8	2,434.6	0.8	2,448.2	1.8	2,450.1
1987	0.0	19.4	5.5	281.3	448.8	3.1	17.1	1,504.8	300.5	2,561.0	0.7	2,581.2	1.7	2,582.9
1988	0.0	19.7	6.6	353.2	464.2	3.3	16.5	1,572.0	294.6	2,710.5	0.8	2,731.0	1.8	2,732.8
1989	0.0	19.9	6.6	351.8	507.8	3.3	16.9	1,606.1	308.9	2,801.4	0.8	2,822.1	1.8	2,823.9
1990	0.0	20.8	5.6	340.3	534.7	3.4	17.4	1,571.5	345.6	2,818.4	0.9	2,840.1	2.0	2,842.1
1991	0.0	19.0	5.5	328.1	R508.1	R2.7	15.6	1,542.7	264.8	R2,667.6	R1.0	R2,687.6	R2.2	R2,689.8
1992	0.0	15.2	5.3	313.6	489.5	2.4	15.9	1,633.3	203.0	2,663.0	1.0	2,679.2	2.1	2,681.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 47. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, California

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	323	23,931	120	0	24,051	(s)	17,045	33	(s)	–
1965	0	0	0	493	16,590	83	0	16,673	270	30,520	189	64	–
1970	0	0	0	636	21,589	107	0	21,696	3,132	38,071	525	48	–
1971	0	0	0	563	33,885	226	0	34,110	3,519	39,007	548	40	–
1972	0	0	0	606	41,814	257	0	42,070	3,175	31,755	1,453	31	–
1973	0	0	0	456	76,098	317	0	76,415	2,631	38,753	1,966	25	–
1974	0	0	0	293	64,866	230	0	65,095	3,698	46,422	2,453	20	–
1975	0	0	0	275	78,345	247	0	78,592	6,071	40,103	3,246	20	–
1976	0	0	0	295	96,841	635	0	97,476	4,807	23,193	3,616	19	–
1977	0	0	0	359	125,002	2,041	0	127,043	8,115	14,251	3,582	28	–
1978	0	0	0	302	98,480	2,682	0	101,162	7,659	37,206	2,978	16	–
1979	0	0	0	445	98,080	3,074	0	101,153	8,762	33,920	3,889	9	–
1980	0	0	0	519	62,663	2,559	0	65,222	4,920	40,868	5,073	20	–
1981	0	0	0	655	44,972	1,067	0	46,039	3,206	29,772	5,686	23	–
1982	0	0	0	534	15,827	313	0	16,140	3,735	50,232	4,843	13	–
1983	0	0	0	465	10,956	230	0	11,185	5,613	56,912	6,075	7	–
1984	0	0	0	573	4,475	263	0	4,738	14,144	43,222	7,682	9	–
1985	0	0	0	666	4,617	308	0	4,925	19,729	35,772	9,197	18	–
1986	0	0	0	444	5,332	348	0	5,680	26,215	45,239	10,119	47	–
1987	0	0	0	643	3,324	350	0	3,674	30,387	32,308	10,599	38	–
1988	0	0	0	553	12,464	167	0	12,631	30,863	30,760	10,110	21	–
1989	0	0	0	518	15,072	299	0	15,370	32,519	33,752	9,154	6	–
1990	0	0	0	456	7,169	189	0	7,358	32,693	28,462	8,429	4	–
1991	0	0	0	449	933	104	0	1,037	31,542	27,329	7,901	11	–
1992	0	0	0	564	482	124	0	605	35,244	23,704	7,917	8	–
						Trillion Btu							
1960	0.0	0.0	0.0	334.3	150.5	0.7	0.0	151.2	(s)	183.4	0.8	(s)	669.6
1965	0.0	0.0	0.0	528.7	104.3	0.5	0.0	104.8	3.2	319.0	4.2	0.7	960.5
1970	0.0	0.0	0.0	670.6	135.7	0.6	0.0	136.4	34.4	399.5	11.3	0.5	1,252.7
1971	0.0	0.0	0.0	593.2	213.0	1.3	0.0	214.3	38.1	408.7	11.9	0.4	1,266.7
1972	0.0	0.0	0.0	643.3	262.9	1.5	0.0	264.3	34.3	329.6	31.5	0.3	1,303.3
1973	0.0	0.0	0.0	483.8	478.4	1.8	0.0	480.2	28.7	402.6	42.6	0.3	1,438.2
1974	0.0	0.0	0.0	312.3	407.8	1.3	0.0	409.1	41.3	484.7	53.2	0.2	1,300.8
1975	0.0	0.0	0.0	291.9	492.6	1.4	0.0	494.0	66.9	417.3	70.2	0.2	1,340.4
1976	0.0	0.0	0.0	313.0	608.8	3.6	0.0	612.5	53.1	240.6	78.2	0.2	1,297.5
1977	0.0	0.0	0.0	380.2	785.9	11.6	0.0	797.5	87.4	148.7	77.4	0.3	1,491.5
1978	0.0	0.0	0.0	320.3	619.1	15.4	0.0	634.6	83.8	385.5	64.3	0.2	1,488.7
1979	0.0	0.0	0.0	469.1	616.6	17.8	0.0	634.4	95.3	351.2	83.8	0.1	1,633.8
1980	0.0	0.0	0.0	545.8	394.0	14.8	0.0	408.7	53.7	424.5	109.8	0.2	1,542.7
1981	0.0	0.0	0.0	691.4	282.7	6.2	0.0	289.0	35.4	311.2	123.0	0.2	1,450.2
1982	0.0	0.0	0.0	562.1	99.5	1.8	0.0	101.3	41.4	525.1	104.7	0.1	1,334.8
1983	0.0	0.0	0.0	487.4	68.9	1.3	0.0	70.2	61.2	598.7	129.3	0.1	1,346.9
1984	0.0	0.0	0.0	601.7	28.1	1.5	0.0	29.7	153.4	451.2	163.6	0.1	1,399.7
1985	0.0	0.0	0.0	700.3	29.0	1.8	0.0	30.8	213.3	373.7	195.6	0.2	1,513.8
1986	0.0	0.0	0.0	464.2	33.5	2.0	0.0	35.5	283.1	472.6	215.2	0.5	1,471.1
1987	0.0	0.0	0.0	667.8	20.9	2.0	0.0	22.9	327.4	336.6	225.4	0.4	1,580.5
1988	0.0	0.0	0.0	572.8	78.4	1.0	0.0	79.3	331.6	317.6	213.3	0.2	1,514.8
1989	0.0	0.0	0.0	538.4	94.8	1.7	0.0	96.5	348.7	348.2	193.1	0.1	1,525.0
1990	0.0	0.0	0.0	471.5	45.1	1.1	0.0	46.2	349.2	294.2	177.8	(s)	1,338.8
1991	0.0	0.0	0.0	461.6	5.9	0.6	0.0	6.5	338.8	282.9	165.9	0.1	1,255.7
1992	0.0	0.0	0.0	583.1	3.0	0.7	0.0	3.7	376.3	244.2	165.9	0.1	1,373.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 48. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Colorado

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	2,941	188	1,617	1,125	4,194	480	277	3,153	378	16,461	1,883	790	30,357	0	970	0	0	-4,980	-
1965	4,204	224	1,423	1,111	3,925	3,426	1,108	3,339	416	19,321	2,056	941	37,065	0	938	0	0	-2,572	-
1970	5,101	282	3,220	337	5,212	7,476	822	4,710	423	26,103	1,507	1,146	50,956	0	1,236	0	0	-2,230	-
1971	4,600	289	2,973	317	6,249	7,687	638	5,064	435	27,660	1,593	1,037	53,653	0	1,585	0	0	-2,478	-
1972	5,295	310	3,087	324	6,883	7,758	628	5,949	466	30,020	1,966	1,141	58,223	0	1,243	0	0	618	-
1973	6,296	324	3,406	334	7,909	7,717	571	5,831	456	31,522	2,286	1,203	61,236	0	1,281	0	0	-153	-
1974	6,494	313	2,666	324	8,813	7,347	327	5,129	437	30,779	3,050	1,217	60,091	0	1,415	0	0	-22	-
1975	7,603	308	2,231	267	8,846	7,151	278	5,053	458	31,916	3,388	1,351	60,938	0	1,507	0	0	-1,877	-
1976	9,003	302	2,541	262	9,439	7,732	249	5,445	509	32,947	3,833	1,482	64,439	0	1,288	0	0	-2,975	-
1977	10,689	282	2,628	287	9,935	7,900	255	5,256	641	34,312	3,246	1,694	66,154	225	1,072	0	0	-6,525	-
1978	10,576	268	2,222	297	10,238	8,297	371	5,979	688	36,885	3,928	1,381	70,286	609	1,343	0	0	-3,644	-
1979	11,347	292	2,754	270	12,053	6,047	276	3,905	720	35,268	929	1,583	63,805	213	1,612	0	0	-5,017	-
1980	11,981	256	2,284	265	11,228	4,725	413	3,870	641	34,282	1,814	1,646	61,167	667	1,717	0	0	-5,019	-
1981	13,501	212	1,829	257	8,725	5,494	215	3,715	615	34,625	136	1,088	56,698	749	1,399	0	0	54	-
1982	13,875	225	1,620	188	9,228	5,556	262	4,618	561	35,099	15	1,143	58,289	569	1,650	0	1	-1,044	-
1983	13,004	214	1,880	179	10,934	6,134	269	4,782	587	33,608	330	1,317	60,021	748	1,871	0	1	2,687	-
1984	14,740	230	3,089	143	11,340	8,505	186	2,298	626	33,612	177	1,509	61,486	55	2,169	0	2	-690	-
1985	15,241	219	3,103	142	9,552	7,861	92	2,324	583	35,733	194	1,242	60,827	-32	2,357	0	3	-1,099	-
1986	15,029	198	3,091	176	10,119	8,065	62	2,161	570	36,505	246	972	61,967	52	2,264	0	4	-23	-
1987	15,007	210	3,110	153	9,864	8,372	85	2,336	645	36,111	34	1,176	61,885	174	1,818	0	2	1,889	-
1988	15,860	228	3,552	167	11,190	6,460	85	2,705	622	36,437	32	1,319	62,567	660	1,745	0	2	-722	-
1989	16,393	242	2,928	181	10,204	5,337	226	R3,744	638	35,403	22	1,414	R60,098	529	1,706	0	1	-2,166	-
1990	16,710	239	3,257	167	10,373	6,109	50	R3,045	656	35,358	13	1,444	R60,471	0	1,277	0	(s)	984	-
1991	16,218	261	3,107	R155	11,805	R6,503	51	R3,520	587	35,664	80	1,242	R62,716	0	1,664	0	(s)	3,620	-
1992	16,696	253	3,190	136	12,425	7,363	51	3,184	599	35,798	41	1,617	64,405	0	1,506	0	0	1,098	-
									Trillion Btu										
1960	68.2	195.0	10.7	5.7	24.4	2.6	1.6	12.6	2.3	86.5	11.8	4.7	163.0	0.0	10.4	0.0	0.0	-17.0	419.6
1965	98.1	204.5	9.4	5.6	22.9	19.3	6.3	13.4	2.5	101.5	12.9	5.6	199.4	0.0	9.8	0.0	0.0	-8.8	503.0
1970	115.7	275.0	21.4	1.7	30.4	42.3	4.7	17.8	2.6	137.1	9.5	6.7	274.0	0.0	13.0	0.0	0.0	-7.6	670.0
1971	105.7	281.8	19.7	1.6	36.4	43.4	3.6	19.1	2.6	145.3	10.0	6.1	287.9	0.0	16.6	0.0	0.0	-8.5	683.6
1972	119.0	301.7	20.5	1.6	40.1	43.9	3.6	22.4	2.8	157.7	12.4	6.7	311.6	0.0	12.9	0.0	0.0	2.1	747.3
1973	140.5	311.7	22.6	1.7	46.1	43.6	3.2	21.8	2.8	165.6	14.4	7.1	328.9	0.0	13.3	0.0	0.0	-0.5	793.9
1974	138.3	302.7	17.7	1.6	51.3	41.5	1.9	19.1	2.7	161.7	19.2	7.2	323.9	0.0	14.8	0.0	0.0	-0.1	779.6
1975	159.3	281.0	14.8	1.3	51.5	40.4	1.6	18.8	2.8	167.7	21.3	8.0	328.2	0.0	15.7	0.0	0.0	-6.4	777.8
1976	185.1	276.3	16.9	1.3	55.0	43.7	1.4	20.2	3.1	173.1	24.1	8.7	347.4	0.0	13.4	0.0	0.0	-10.2	812.1
1977	223.8	254.0	17.4	1.5	57.9	44.7	1.4	19.3	3.9	180.2	20.4	9.9	356.7	2.4	11.2	0.0	0.0	-22.3	825.8
1978	218.6	234.6	14.7	1.5	59.6	46.9	2.1	21.9	4.2	193.8	24.7	8.0	377.5	6.7	13.9	0.0	0.0	-12.4	838.8
1979	238.0	260.8	18.3	1.4	70.2	34.2	1.6	14.4	4.4	185.3	5.8	9.1	344.5	2.3	16.7	0.0	0.0	-17.1	845.3
1980	247.6	254.6	15.2	1.3	65.4	26.7	2.3	14.2	3.9	180.1	11.4	9.4	329.9	7.3	17.8	0.0	0.0	-17.1	840.1
1981	278.7	210.5	12.1	1.3	50.8	31.0	1.2	13.5	3.7	181.9	0.9	6.5	303.0	8.3	14.6	0.0	0.0	0.2	815.3
1982	276.4	225.0	10.8	0.9	53.8	31.4	1.5	16.7	3.4	184.4	0.1	6.8	309.7	6.3	17.2	0.0	(s)	-3.6	831.1
1983	254.7	215.1	12.5	0.9	63.7	34.7	1.5	17.3	3.6	176.5	2.1	7.8	320.6	8.2	19.7	0.0	(s)	9.2	827.4
1984	286.9	230.1	20.5	0.7	66.1	48.1	1.1	8.3	3.8	176.6	1.1	8.9	335.1	0.6	22.6	0.0	(s)	-2.4	873.0
1985	299.1	218.7	20.6	0.7	55.6	44.5	0.5	8.4	3.5	187.7	1.2	7.4	330.2	-0.3	24.6	0.0	(s)	-3.7	868.5
1986	295.4	198.4	20.5	0.9	58.9	45.6	0.4	7.9	3.5	191.8	1.5	6.0	337.0	0.6	23.6	0.0	(s)	-0.1	855.0
1987	296.5	210.1	20.6	0.8	57.5	47.4	0.5	8.5	3.9	189.7	0.2	7.1	336.2	1.9	18.9	0.0	(s)	6.4	870.2
1988	311.4	229.0	23.6	0.8	65.2	36.5	0.5	9.9	3.8	191.4	0.2	7.9	339.8	7.1	18.0	0.0	(s)	-2.5	902.8
1989	323.7	244.9	19.4	0.9	59.4	30.2	1.3	13.8	3.9	186.0	0.1	8.5	R323.5	5.7	17.6	0.0	(s)	-7.4	907.9
1990	329.0	240.3	21.6	0.8	60.4	34.6	0.3	R11.0	4.0	185.7	0.1	8.6	R327.2	0.0	13.2	0.0	(s)	3.4	R913.0
1991	321.8	268.1	20.6	0.8	68.8	R36.8	0.3	R12.7	3.6	187.3	0.5	7.5	R338.9	0.0	17.2	0.0	(s)	12.4	R958.4
1992	331.5	258.9	21.2	0.7	72.4	41.6	0.3	11.5	3.6	188.0	0.3	9.7	349.3	0.0	15.5	0.0	0.0	3.7	958.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 49. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Colorado

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	90	0	90	52	148	50	2,097	2,294	1,776	–	4,418	–
1965	112	0	112	65	90	285	2,224	2,599	2,521	–	6,018	–
1970	80	0	80	83	168	112	3,080	3,361	3,859	–	9,351	–
1971	78	0	78	85	196	78	3,265	3,540	4,209	–	10,175	–
1972	78	0	78	89	218	64	3,748	4,031	4,668	–	11,236	–
1973	63	0	63	98	250	58	3,643	3,952	5,202	–	12,453	–
1974	35	0	35	92	295	39	3,013	3,348	5,385	–	13,131	–
1975	7	0	7	100	283	36	2,862	3,181	5,142	–	12,403	–
1976	19	0	19	107	285	37	3,052	3,375	5,351	–	12,890	–
1977	28	0	28	100	291	36	2,839	3,166	5,527	–	13,346	–
1978	75	0	75	92	289	44	3,540	3,873	5,948	–	14,552	–
1979	76	0	76	98	333	25	1,122	1,481	6,415	–	15,482	–
1980	35	0	35	90	78	23	1,670	1,772	6,693	–	16,275	–
1981	33	1	33	75	54	60	2,063	2,177	8,498	–	20,253	–
1982	44	0	44	85	58	170	2,265	2,493	9,064	–	21,769	–
1983	28	0	28	84	136	225	2,773	3,135	9,513	–	22,791	–
1984	44	0	44	93	139	157	1,293	1,589	8,669	–	20,178	–
1985	55	0	55	90	106	49	1,390	1,545	8,861	–	20,819	–
1986	37	0	37	81	63	30	1,355	1,448	8,863	–	20,387	–
1987	28	0	28	86	59	28	1,470	1,558	9,218	–	21,062	–
1988	33	(s)	33	93	53	32	1,403	1,488	9,551	–	21,592	–
1989	22	0	22	92	42	41	1,596	1,680	9,595	–	21,519	–
1990	20	0	20	92	27	22	1,697	1,746	9,787	–	21,381	–
1991	23	0	23	97	27	24	1,899	1,950	10,099	–	21,950	–
1992	20	(s)	21	95	22	37	1,692	1,751	10,216	–	21,799	–
					Trillion Btu							
1960	2.1	0.0	2.1	54.1	0.9	0.3	8.4	9.6	6.1	71.8	15.1	86.9
1965	2.6	0.0	2.6	59.6	0.5	1.6	8.9	11.1	8.6	81.8	20.5	102.4
1970	1.8	0.0	1.8	80.4	1.0	0.6	11.6	13.3	13.2	108.6	31.9	140.5
1971	1.7	0.0	1.7	82.7	1.1	0.4	12.3	13.9	14.4	112.6	34.7	147.3
1972	1.7	0.0	1.7	89.2	1.3	0.4	14.1	15.7	15.9	122.6	38.3	160.9
1973	1.4	0.0	1.4	96.5	1.5	0.3	13.6	15.4	17.7	131.1	42.5	173.6
1974	0.8	0.0	0.8	89.9	1.7	0.2	11.2	13.2	18.4	122.2	44.8	167.0
1975	0.2	0.0	0.2	89.5	1.6	0.2	10.6	12.5	17.5	119.7	42.3	162.0
1976	0.4	0.0	0.4	96.8	1.7	0.2	11.3	13.2	18.3	128.6	44.0	172.6
1977	0.6	0.0	0.6	88.7	1.7	0.2	10.4	12.3	18.9	120.5	45.5	166.1
1978	1.5	0.0	1.5	79.3	1.7	0.2	13.0	14.9	20.3	116.0	49.7	165.7
1979	1.6	0.0	1.6	86.0	1.9	0.1	4.1	6.2	21.9	115.8	52.8	168.6
1980	0.8	0.0	0.8	89.2	0.5	0.1	6.1	6.7	22.8	119.5	55.5	175.1
1981	0.7	(s)	0.7	74.7	0.3	0.3	7.5	8.2	29.0	112.5	69.1	181.6
1982	1.0	0.0	1.0	84.8	0.3	1.0	8.2	9.5	30.9	126.1	74.3	200.4
1983	0.6	0.0	0.6	84.7	0.8	1.3	10.0	12.1	32.5	129.9	77.8	207.6
1984	1.0	0.0	1.0	93.7	0.8	0.9	4.7	6.4	29.6	130.5	68.8	199.4
1985	1.2	0.0	1.2	90.1	0.6	0.3	5.0	5.9	30.2	127.4	71.0	198.4
1986	0.8	0.0	0.8	81.4	0.4	0.2	4.9	5.5	30.2	117.9	69.6	187.5
1987	0.6	0.0	0.6	86.3	0.3	0.2	5.4	5.9	31.5	124.2	71.9	196.1
1988	0.7	(s)	0.7	93.5	0.3	0.2	5.1	5.6	32.6	132.4	73.7	206.1
1989	0.5	0.0	0.5	92.7	0.2	0.2	5.9	6.4	32.7	132.3	73.4	205.7
1990	0.4	0.0	0.4	92.4	0.2	0.1	6.2	6.4	33.4	132.7	73.0	205.6
1991	0.5	0.0	0.5	100.3	0.2	0.1	6.9	7.2	34.5	142.4	74.9	217.3
1992	0.4	(s)	0.4	96.8	0.1	0.2	6.1	6.5	34.9	138.6	74.4	213.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 50. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Colorado

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	167	0	167	28	123	66	370	135	56	750	1,772	–	4,408	–
1965	207	0	207	39	75	376	393	186	49	1,078	2,842	–	6,785	–
1970	149	0	149	59	140	148	544	124	38	993	4,594	–	11,134	–
1971	145	0	145	63	163	103	576	154	42	1,039	5,000	–	12,089	–
1972	145	0	145	63	182	85	661	134	47	1,110	5,519	–	13,284	–
1973	116	0	116	70	208	77	643	154	51	1,134	5,981	–	14,320	–
1974	66	0	66	68	246	52	532	112	70	1,011	6,186	–	15,084	–
1975	14	0	14	76	235	48	505	109	75	972	6,276	–	15,139	–
1976	35	0	35	76	237	49	539	117	92	1,035	5,708	–	13,751	–
1977	53	0	53	73	242	48	501	118	91	1,000	6,064	–	14,642	–
1978	139	0	139	71	241	58	625	117	100	1,140	6,454	–	15,790	–
1979	141	0	141	75	277	33	198	137	13	658	6,867	–	16,572	–
1980	65	0	65	67	339	6	295	312	3	955	7,277	–	17,695	–
1981	61	(s)	61	59	311	9	364	288	3	975	8,360	–	19,924	–
1982	83	0	83	67	151	23	400	315	5	893	9,949	–	23,895	–
1983	53	0	53	65	817	27	489	282	6	1,621	10,609	–	25,417	–
1984	82	0	82	72	835	18	228	357	4	1,442	11,668	–	27,159	–
1985	101	0	101	69	681	15	245	176	1	1,118	12,344	–	29,001	–
1986	68	0	68	62	406	13	239	191	72	922	12,450	–	28,639	–
1987	53	0	53	64	958	27	259	191	0	1,436	12,638	–	28,876	–
1988	61	(s)	61	69	1,019	14	248	177	0	1,457	13,489	–	30,496	–
1989	42	0	42	67	539	157	282	164	6	1,147	14,116	–	31,658	–
1990	38	0	38	66	437	10	299	263	0	1,010	14,420	–	31,502	–
1991	42	0	42	69	591	11	335	335	0	1,272	14,609	–	31,751	–
1992	38	(s)	38	66	834	7	299	161	(s)	1,301	14,757	–	31,490	–
					Trillion Btu									
1960	3.8	0.0	3.8	29.5	0.7	0.4	1.5	0.7	0.4	3.6	6.0	43.0	15.0	58.0
1965	4.7	0.0	4.7	35.8	0.4	2.1	1.6	1.0	0.3	5.4	9.7	55.7	23.1	78.8
1970	3.3	0.0	3.3	57.5	0.8	0.8	2.1	0.7	0.2	4.6	15.7	81.1	38.0	119.1
1971	3.2	0.0	3.2	61.2	1.0	0.6	2.2	0.8	0.3	4.8	17.1	86.2	41.2	127.4
1972	3.2	0.0	3.2	63.2	1.1	0.5	2.5	0.7	0.3	5.0	18.8	90.2	45.3	135.5
1973	2.5	0.0	2.5	68.5	1.2	0.4	2.4	0.8	0.3	5.2	20.4	96.6	48.9	145.5
1974	1.4	0.0	1.4	66.9	1.4	0.3	2.0	0.6	0.4	4.7	21.1	94.2	51.5	145.6
1975	0.3	0.0	0.3	68.3	1.4	0.3	1.9	0.6	0.5	4.6	21.4	94.6	51.7	146.3
1976	0.7	0.0	0.7	68.5	1.4	0.3	2.0	0.6	0.6	4.9	19.5	93.5	46.9	140.5
1977	1.1	0.0	1.1	64.5	1.4	0.3	1.8	0.6	0.6	4.7	20.7	91.0	50.0	140.9
1978	2.8	0.0	2.8	61.5	1.4	0.3	2.3	0.6	0.6	5.3	22.0	91.6	53.9	145.4
1979	3.1	0.0	3.1	65.9	1.6	0.2	0.7	0.7	0.1	3.3	23.4	95.7	56.5	152.2
1980	1.4	0.0	1.4	66.6	2.0	(s)	1.1	1.6	(s)	4.7	24.8	97.6	60.4	157.9
1981	1.3	(s)	1.3	58.6	1.8	0.1	1.3	1.5	(s)	4.7	28.5	93.2	68.0	161.2
1982	1.8	0.0	1.8	67.1	0.9	0.1	1.4	1.7	(s)	4.1	33.9	106.9	81.5	188.4
1983	1.1	0.0	1.1	65.0	4.8	0.2	1.8	1.5	(s)	8.2	36.2	110.5	86.7	197.3
1984	1.8	0.0	1.8	72.1	4.9	0.1	0.8	1.9	(s)	7.7	39.8	121.3	92.7	214.0
1985	2.2	0.0	2.2	68.9	4.0	0.1	0.9	0.9	(s)	5.9	42.1	119.1	98.9	218.0
1986	1.5	0.0	1.5	61.8	2.4	0.1	0.9	1.0	0.5	4.8	42.5	110.5	97.7	208.3
1987	1.1	0.0	1.1	64.4	5.6	0.2	0.9	1.0	0.0	7.7	43.1	116.3	98.5	214.8
1988	1.3	(s)	1.3	69.0	5.9	0.1	0.9	0.9	0.0	7.8	46.0	124.2	104.1	228.2
1989	0.9	0.0	0.9	68.3	3.1	0.9	1.0	0.9	(s)	6.0	48.2	123.3	108.0	231.3
1990	0.8	0.0	0.8	66.7	2.5	0.1	1.1	1.4	0.0	5.1	49.2	121.7	107.5	229.2
1991	0.9	0.0	0.9	71.0	3.4	0.1	1.2	1.8	0.0	6.5	49.8	128.2	108.3	236.6
1992	0.8	(s)	0.8	68.0	4.9	(s)	1.1	0.8	(s)	6.8	50.4	126.0	107.4	233.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 51. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Colorado

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	1,438	0	1,438	69	1,617	1,768	161	593	98	1,303	1,583	790	7,913	1	1,289	–	3,206	–
1965	1,698	0	1,698	82	1,423	1,994	447	641	130	1,039	1,254	941	7,869	1	1,576	–	3,763	–
1970	1,657	0	1,657	88	3,220	2,228	561	953	137	1,036	1,128	1,146	10,409	1	2,334	–	5,656	–
1971	1,298	0	1,298	80	2,973	2,863	456	1,043	149	1,017	1,222	1,037	10,760	1	2,503	–	6,050	–
1972	1,667	0	1,667	87	3,087	2,870	479	1,310	160	976	1,408	1,141	11,430	1	2,699	–	6,496	–
1973	1,737	0	1,737	94	3,406	3,250	435	1,331	121	975	1,552	1,203	12,273	1	2,824	–	6,761	–
1974	1,652	0	1,652	84	2,666	3,557	235	1,400	116	963	2,331	1,217	12,486	1	3,349	–	8,166	–
1975	1,871	0	1,871	73	2,231	3,419	193	1,498	156	860	2,327	1,351	12,035	1	4,407	–	10,630	–
1976	1,669	0	1,669	70	2,541	3,598	163	1,644	173	879	2,959	1,482	13,440	1	5,646	–	13,600	–
1977	1,771	0	1,771	69	2,628	3,722	171	1,707	238	983	2,613	1,694	13,756	1	6,245	–	15,080	–
1978	1,418	0	1,418	70	2,222	3,642	270	1,579	256	774	3,165	1,381	13,288	1	6,506	–	15,917	–
1979	1,615	0	1,615	77	2,754	3,364	218	2,536	268	730	502	1,583	11,955	1	6,871	–	16,582	–
1980	1,757	0	1,757	60	2,284	3,983	384	1,860	238	695	1,640	1,646	12,729	1	6,900	–	16,778	–
1981	1,623	1	1,624	58	1,829	2,970	146	1,184	229	594	129	1,088	8,168	1	6,921	–	16,495	–
1982	1,108	1	1,109	58	1,620	2,704	69	1,881	209	583	9	1,143	8,217	1	4,680	–	11,240	–
1983	729	1	730	52	1,880	3,615	17	1,431	218	502	259	1,317	9,240	1	4,045	–	9,692	–
1984	856	0	856	52	3,089	3,693	11	674	233	504	158	1,509	9,871	1	5,376	–	12,513	–
1985	791	0	791	48	3,103	2,293	28	621	217	580	40	1,242	8,124	1	5,468	–	12,848	–
1986	773	0	773	44	3,091	3,448	19	507	212	555	174	972	8,978	1	5,848	–	13,452	–
1987	748	0	748	43	3,110	2,659	29	567	240	530	34	1,176	8,347	1	6,216	–	14,202	–
1988	679	(s)	679	50	3,552	3,690	39	1,000	231	477	5	1,319	10,314	1	6,295	–	14,233	–
1989	643	0	643	64	2,928	2,825	28	R1,807	237	505	14	1,414	R9,759	1	6,427	–	14,414	–
1990	729	0	729	66	3,257	2,683	18	R974	244	406	13	1,444	R9,039	1	6,587	–	14,389	–
1991	738	0	738	80	3,107	3,531	17	R1,203	218	503	34	1,242	R9,854	1	6,748	–	14,666	–
1992	735	0	735	79	3,190	4,350	7	1,125	223	494	4	1,617	11,010	1	6,849	–	14,615	–
	Trillion Btu																	
1960	36.6	0.0	36.6	71.8	10.7	10.3	0.9	2.4	0.6	6.8	10.0	4.7	46.4	(s)	4.4	159.2	10.9	170.2
1965	44.2	0.0	44.2	74.9	9.4	11.6	2.5	2.6	0.8	5.5	7.9	5.6	45.8	(s)	5.4	170.3	12.8	183.2
1970	41.4	0.0	41.4	85.3	21.4	13.0	3.2	3.6	0.8	5.4	7.1	6.7	61.2	(s)	8.0	195.9	19.3	215.2
1971	32.9	0.0	32.9	77.6	19.7	16.7	2.6	3.9	0.9	5.3	7.7	6.1	62.9	(s)	8.5	182.0	20.6	202.6
1972	41.5	0.0	41.5	87.5	20.5	16.7	2.7	4.9	1.0	5.1	8.9	6.7	66.5	(s)	9.2	204.6	22.2	226.8
1973	43.6	0.0	43.6	92.5	22.6	18.9	2.5	5.0	0.7	5.1	9.8	7.1	71.7	(s)	9.6	217.3	23.1	240.4
1974	41.6	0.0	41.6	82.5	17.7	20.7	1.3	5.2	0.7	5.1	14.7	7.2	72.5	(s)	11.4	208.1	27.9	235.9
1975	45.8	0.0	45.8	65.6	14.8	19.9	1.1	5.6	0.9	4.5	14.6	8.0	69.4	(s)	15.0	195.9	36.3	232.2
1976	41.4	0.0	41.4	63.2	16.9	21.0	0.9	6.1	1.0	4.6	18.6	8.7	77.8	(s)	19.3	201.6	46.4	248.1
1977	43.5	0.0	43.5	60.9	17.4	21.7	1.0	6.3	1.4	5.2	16.4	9.9	79.3	(s)	21.3	205.1	51.5	256.5
1978	34.9	0.0	34.9	60.4	14.7	21.2	1.5	5.8	1.6	4.1	19.9	8.0	76.8	(s)	22.2	194.2	54.3	248.5
1979	40.5	0.0	40.5	68.0	18.3	19.6	1.2	9.3	1.6	3.8	3.2	9.1	66.2	(s)	23.4	198.1	56.6	254.7
1980	43.1	0.0	43.1	59.9	15.2	23.2	2.2	6.8	1.4	3.6	10.3	9.4	72.2	(s)	23.5	198.7	57.2	256.0
1981	39.6	(s)	39.7	57.3	12.1	17.3	0.8	4.3	1.4	3.1	0.8	6.5	46.4	(s)	23.6	167.0	56.3	223.3
1982	25.6	(s)	25.6	58.5	10.8	15.8	0.4	6.8	1.3	3.1	0.1	6.8	44.9	(s)	16.0	145.0	38.4	183.4
1983	15.6	(s)	15.6	52.7	12.5	21.1	0.1	5.2	1.3	2.6	1.6	7.8	52.2	(s)	13.8	134.4	33.1	167.4
1984	18.5	0.0	18.5	52.2	20.5	21.5	0.1	2.4	1.4	2.6	1.0	8.9	58.4	(s)	18.3	147.5	42.7	190.2
1985	17.1	0.0	17.1	47.7	20.6	13.4	0.2	2.2	1.3	3.0	0.2	7.4	48.3	(s)	18.7	131.8	43.8	175.6
1986	16.6	0.0	16.6	43.9	20.5	20.1	0.1	1.8	1.3	2.9	1.1	6.0	53.9	(s)	20.0	134.3	45.9	180.2
1987	15.7	0.0	15.7	43.0	20.6	15.5	0.2	2.1	1.5	2.8	0.2	7.1	50.0	(s)	21.2	129.9	48.5	178.4
1988	14.4	(s)	14.5	50.2	23.6	21.5	0.2	3.7	1.4	2.5	(s)	7.9	60.8	(s)	21.5	146.9	48.6	195.5
1989	13.4	0.0	13.4	64.3	19.4	16.5	0.2	R6.7	1.4	2.7	0.1	8.5	55.3	(s)	21.9	155.0	49.2	204.2
1990	15.4	0.0	15.4	66.7	21.6	15.6	0.1	R3.5	1.5	2.1	0.1	8.6	R53.2	(s)	22.5	R157.7	49.1	206.8
1991	15.6	0.0	15.6	82.4	20.6	20.6	0.1	R4.3	1.3	2.6	0.2	7.5	R57.3	(s)	23.0	R178.3	50.0	228.4
1992	14.8	0.0	14.8	80.6	21.2	25.3	(s)	4.1	1.4	2.6	(s)	9.7	64.3	(s)	23.4	183.0	49.9	232.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 52. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Colorado

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	25	1	1,125	2,146	480	93	280	15,023	137	19,284	0	–	0	–
1965	6	2	1,111	1,763	3,426	81	286	18,097	713	25,476	0	–	0	–
1970	3	2	337	2,655	7,476	133	288	24,943	99	35,929	0	–	0	–
1971	2	2	317	2,995	7,687	180	286	26,489	51	38,005	0	–	0	–
1972	2	3	324	3,563	7,758	229	306	28,909	30	41,120	0	–	0	–
1973	1	3	334	4,063	7,717	214	338	30,393	57	43,114	0	–	0	–
1974	1	2	324	4,471	7,347	184	322	29,704	106	42,459	0	–	0	–
1975	(s)	5	267	4,290	7,151	188	302	30,948	104	43,250	0	–	0	–
1976	(s)	7	262	4,872	7,732	209	336	31,950	141	45,503	0	–	0	–
1977	(s)	7	287	5,447	7,900	209	402	33,211	103	47,560	0	–	0	–
1978	0	5	297	5,723	8,297	236	432	35,995	107	51,087	0	–	0	–
1979	0	7	270	7,618	6,047	49	452	34,401	3	48,839	0	–	0	–
1980	0	8	265	6,554	4,725	45	402	33,275	0	45,267	0	–	0	–
1981	0	7	257	5,196	5,494	104	386	33,743	0	45,179	0	–	0	–
1982	0	9	188	6,125	5,556	73	352	34,201	0	46,495	0	–	0	–
1983	0	8	179	6,220	6,134	89	369	32,824	16	45,831	0	–	0	–
1984	0	7	143	6,590	8,505	103	393	32,750	10	48,494	0	–	0	–
1985	0	7	142	6,358	7,861	68	366	34,978	146	49,919	0	–	0	–
1986	0	7	176	6,106	8,065	59	358	35,759	(s)	50,524	0	–	0	–
1987	0	9	153	6,096	8,372	39	405	35,389	0	50,454	0	–	0	–
1988	0	8	167	6,371	6,460	54	390	35,783	0	49,224	0	–	0	–
1989	0	11	181	6,728	5,337	59	400	34,735	0	47,441	0	–	0	–
1990	0	9	167	7,175	6,109	75	412	34,688	0	48,626	0	–	0	–
1991	0	8	R155	7,622	R6,503	83	369	R34,826	0	R49,557	0	–	0	–
1992	0	8	136	7,173	7,363	68	376	35,143	0	50,259	0	–	0	–
			Trillion Btu											
1960	0.6	1.3	5.7	12.5	2.6	0.4	1.7	78.9	0.9	102.6	0.0	104.5	0.0	104.5
1965	0.1	1.7	5.6	10.3	19.3	0.3	1.7	95.1	4.5	136.8	0.0	138.6	0.0	138.6
1970	0.1	1.8	1.7	15.5	42.3	0.5	1.7	131.0	0.6	193.3	0.0	195.2	0.0	195.2
1971	(s)	1.8	1.6	17.4	43.4	0.7	1.7	139.1	0.3	204.4	0.0	206.2	0.0	206.2
1972	(s)	3.0	1.6	20.8	43.9	0.9	1.9	151.9	0.2	221.0	0.0	224.1	0.0	224.1
1973	(s)	2.5	1.7	23.7	43.6	0.8	2.0	159.7	0.4	231.8	0.0	234.4	0.0	234.4
1974	(s)	2.4	1.6	26.0	41.5	0.7	2.0	156.0	0.7	228.6	0.0	231.0	0.0	231.0
1975	(s)	4.8	1.3	25.0	40.4	0.7	1.8	162.6	0.7	232.5	0.0	237.3	0.0	237.3
1976	(s)	6.0	1.3	28.4	43.7	0.8	2.0	167.8	0.9	245.0	0.0	251.0	0.0	251.0
1977	(s)	6.0	1.5	31.7	44.7	0.8	2.4	174.5	0.6	256.2	0.0	262.2	0.0	262.2
1978	0.0	4.2	1.5	33.3	46.9	0.9	2.6	189.1	0.7	275.0	0.0	279.2	0.0	279.2
1979	0.0	6.2	1.4	44.4	34.2	0.2	2.7	180.7	(s)	263.6	0.0	269.8	0.0	269.8
1980	0.0	7.5	1.3	38.2	26.7	0.2	2.4	174.8	0.0	243.6	0.0	251.1	0.0	251.1
1981	0.0	6.7	1.3	30.3	31.0	0.4	2.3	177.2	0.0	242.6	0.0	249.2	0.0	249.2
1982	0.0	8.8	0.9	35.7	31.4	0.3	2.1	179.7	0.0	250.1	0.0	258.9	0.0	258.9
1983	0.0	8.2	0.9	36.2	34.7	0.3	2.2	172.4	0.1	246.9	0.0	255.1	0.0	255.1
1984	0.0	7.4	0.7	38.4	48.1	0.4	2.4	172.0	0.1	262.1	0.0	269.4	0.0	269.4
1985	0.0	7.1	0.7	37.0	44.5	0.2	2.2	183.7	0.9	269.3	0.0	276.5	0.0	276.5
1986	0.0	6.7	0.9	35.6	45.6	0.2	2.2	187.8	(s)	272.3	0.0	279.0	0.0	279.0
1987	0.0	8.7	0.8	35.5	47.4	0.1	2.5	185.9	0.0	272.2	0.0	280.8	0.0	280.8
1988	0.0	7.9	0.8	37.1	36.5	0.2	2.4	188.0	0.0	265.0	0.0	272.9	0.0	272.9
1989	0.0	11.4	0.9	39.2	30.2	0.2	2.4	182.5	0.0	255.4	0.0	266.7	0.0	266.7
1990	0.0	9.2	0.8	41.8	34.6	0.3	2.5	182.2	0.0	262.2	0.0	271.3	0.0	271.3
1991	0.0	8.6	0.8	44.4	R36.8	0.3	2.2	182.9	0.0	R267.5	0.0	R276.1	0.0	R276.1
1992	0.0	8.4	0.7	41.8	41.6	0.2	2.3	184.6	0.0	271.2	0.0	279.7	0.0	279.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to Independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 53. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Colorado

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	1,221	0	1,221	37	106	10	0	116	0	969	0	0	-
1965	2,181	0	2,181	36	40	4	0	43	0	937	0	0	-
1970	3,212	0	3,212	51	242	22	0	264	0	1,234	0	0	-
1971	3,077	0	3,077	60	279	31	0	310	0	1,584	0	0	-
1972	3,404	0	3,404	67	482	50	0	532	0	1,242	0	0	-
1973	4,379	0	4,379	59	627	136	0	763	0	1,281	0	0	-
1974	4,740	0	4,740	66	544	243	0	787	0	1,414	0	0	-
1975	5,710	0	5,710	53	882	619	0	1,501	0	1,506	0	0	-
1976	7,280	0	7,280	42	640	446	0	1,086	0	1,287	0	0	-
1977	8,837	0	8,837	34	439	233	0	672	225	1,071	0	0	-
1978	8,945	0	8,945	29	556	342	0	898	609	1,342	0	0	-
1979	9,515	0	9,515	35	411	460	0	871	213	1,611	0	0	-
1980	10,124	0	10,124	32	171	273	0	444	667	1,716	0	0	-
1981	11,781	0	11,781	14	4	194	0	198	749	1,398	0	0	-
1982	12,638	0	12,638	6	2	191	0	192	569	1,649	0	1	-
1983	12,193	0	12,193	5	50	144	0	194	748	1,870	0	1	-
1984	13,758	0	13,758	5	6	84	0	89	55	2,168	0	2	-
1985	14,295	0	14,295	5	8	113	0	121	-32	2,357	0	3	-
1986	14,150	0	14,150	5	0	96	0	96	52	2,263	0	4	-
1987	14,178	0	14,178	8	(s)	90	0	90	174	1,818	0	2	-
1988	15,087	0	15,087	8	26	57	0	84	660	1,744	0	2	-
1989	15,686	0	15,686	8	1	70	0	71	529	1,705	0	1	-
1990	15,924	0	15,924	5	(s)	50	0	50	0	1,276	0	(s)	-
1991	15,416	0	15,416	6	46	35	0	82	0	1,663	0	(s)	-
1992	15,902	0	15,902	5	37	47	0	84	0	1,505	0	0	-
					Trillion Btu								
1960	25.1	0.0	25.1	38.3	0.7	0.1	0.0	0.7	0.0	10.4	0.0	0.0	74.6
1965	46.5	0.0	46.5	32.4	0.3	(s)	0.0	0.3	0.0	9.8	0.0	0.0	89.0
1970	69.1	0.0	69.1	49.9	1.5	0.1	0.0	1.6	0.0	13.0	0.0	0.0	133.6
1971	67.9	0.0	67.9	58.6	1.8	0.2	0.0	1.9	0.0	16.6	0.0	0.0	145.0
1972	72.6	0.0	72.6	58.8	3.0	0.3	0.0	3.3	0.0	12.9	0.0	0.0	147.7
1973	93.0	0.0	93.0	51.7	3.9	0.8	0.0	4.7	0.0	13.3	0.0	0.0	162.7
1974	94.5	0.0	94.5	61.0	3.4	1.4	0.0	4.8	0.0	14.8	0.0	0.0	175.1
1975	113.1	0.0	113.1	52.7	5.5	3.6	0.0	9.2	0.0	15.7	0.0	0.0	190.6
1976	142.6	0.0	142.6	41.8	4.0	2.6	0.0	6.6	0.0	13.4	0.0	0.0	204.5
1977	178.5	0.0	178.5	33.9	2.8	1.4	0.0	4.1	2.4	11.2	0.0	0.0	230.1
1978	179.5	0.0	179.5	29.2	3.5	2.0	0.0	5.5	6.7	13.9	0.0	0.0	234.8
1979	192.8	0.0	192.8	34.8	2.6	2.7	0.0	5.3	2.3	16.7	0.0	0.0	251.8
1980	202.4	0.0	202.4	31.3	1.1	1.6	0.0	2.7	7.3	17.8	0.0	0.0	261.5
1981	237.0	0.0	237.0	13.3	(s)	1.1	0.0	1.2	8.3	14.6	0.0	0.0	274.3
1982	248.1	0.0	248.1	5.8	(s)	1.1	0.0	1.1	6.3	17.2	0.0	(s)	278.6
1983	237.4	0.0	237.4	4.5	0.3	0.8	0.0	1.2	8.2	19.7	0.0	(s)	270.8
1984	265.7	0.0	265.7	4.8	(s)	0.5	0.0	0.5	0.6	22.6	0.0	(s)	294.3
1985	278.7	0.0	278.7	4.9	(s)	0.7	0.0	0.7	-0.3	24.6	0.0	(s)	308.6
1986	276.5	0.0	276.5	4.6	0.0	0.6	0.0	0.6	0.6	23.6	0.0	(s)	305.9
1987	279.1	0.0	279.1	7.7	(s)	0.5	0.0	0.5	1.9	18.9	0.0	(s)	308.2
1988	294.9	0.0	294.9	8.4	0.2	0.3	0.0	0.5	7.1	18.0	0.0	(s)	328.8
1989	309.0	0.0	309.0	8.2	(s)	0.4	0.0	0.4	5.7	17.6	0.0	(s)	340.8
1990	312.4	0.0	312.4	5.4	(s)	0.3	0.0	0.3	0.0	13.2	0.0	(s)	331.2
1991	304.8	0.0	304.8	5.7	0.3	0.2	0.0	0.5	0.0	17.2	0.0	(s)	328.2
1992	315.5	0.0	315.5	5.0	0.2	0.3	0.0	0.5	0.0	15.5	0.0	0.0	336.5

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 54. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Connecticut

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	3,851	28	1,088	104	23,369	1,129	1,914	1,092	350	19,349	14,622	222	63,238	0	424	0	0	-708	-
1965	4,957	41	1,326	172	21,186	1,411	1,308	1,383	563	22,933	17,159	660	68,100	0	187	0	0	-946	-
1970	2,060	61	1,019	124	24,117	2,897	778	1,854	569	28,638	35,595	6,190	101,782	3,604	329	0	0	-9,907	-
1971	1,555	61	1,223	111	24,101	2,191	780	1,879	478	29,539	33,819	502	94,623	7,767	391	0	0	-18,935	-
1972	184	64	1,458	112	24,773	2,809	902	2,112	512	30,806	40,697	566	104,747	7,777	538	0	0	-18,324	-
1973	112	63	1,570	113	25,440	2,509	591	2,176	548	31,594	43,290	621	108,452	4,303	447	0	0	-5,164	-
1974	276	66	1,099	107	23,201	2,434	554	2,137	525	31,504	37,632	659	99,852	7,970	428	0	0	-12,816	-
1975	55	64	1,262	90	21,613	2,124	588	2,209	396	31,822	32,512	617	93,233	8,135	493	0	0	-5,957	-
1976	49	66	1,119	79	24,216	1,946	728	2,390	440	32,626	32,800	1,195	97,540	12,330	383	0	0	-11,685	-
1977	48	64	915	111	23,774	2,167	511	2,420	455	33,119	32,164	1,440	97,077	13,174	431	0	0	-9,586	-
1978	33	65	1,138	100	23,577	2,128	483	2,187	489	33,225	34,224	1,573	99,123	13,863	359	0	0	-11,065	-
1979	44	68	846	87	28,484	2,382	372	1,470	511	31,492	26,913	1,900	94,457	12,706	461	0	0	-3,819	-
1980	16	73	630	89	22,304	1,973	491	1,501	455	30,205	29,334	2,012	88,994	11,835	256	0	0	-5,609	-
1981	38	77	784	77	19,724	1,580	415	1,336	437	30,252	21,540	2,544	78,689	12,673	260	0	0	503	-
1982	31	78	785	60	20,505	1,076	381	1,418	398	30,055	21,291	1,960	77,930	13,625	371	0	0	-2,290	-
1983	29	74	737	66	16,904	957	296	1,426	417	30,534	23,325	1,687	76,350	11,588	378	0	0	3,584	-
1984	59	81	934	63	18,669	1,005	236	1,401	445	30,855	25,087	1,944	80,639	14,292	377	0	0	-8,356	-
1985	815	78	2,095	71	18,909	1,085	712	1,283	414	30,992	21,040	1,857	78,457	12,721	307	0	0	-501	-
1986	809	79	2,124	72	20,609	1,255	561	1,134	405	31,861	22,279	1,438	81,739	18,667	804	0	0	-20,645	-
1987	815	92	2,139	55	21,201	1,784	579	1,558	458	32,353	18,951	1,459	80,536	20,540	918	0	0	-20,413	-
1988	881	88	1,853	48	22,980	2,156	724	1,518	442	32,881	21,861	1,453	85,916	22,251	1,008	0	242	-27,044	-
1989	890	95	1,797	40	25,627	2,242	671	R 1,586	453	32,258	22,185	1,426	R 88,285	19,563	624	0	317	-18,535	-
1990	971	98	1,585	94	20,398	2,344	315	R 1,592	466	30,961	16,590	1,608	R 75,953	19,776	688	0	422	-13,513	-
1991	856	102	1,976	R 28	19,837	R 2,246	379	R 1,485	417	31,860	14,536	1,665	R 74,430	12,243	582	0	439	12,676	-
1992	849	111	1,678	28	22,236	2,293	249	1,885	425	32,603	10,889	1,741	74,026	16,771	1,322	0	374	4,299	-
			Trillion Btu																
1960	101.7	29.4	7.2	0.5	136.1	6.4	10.9	4.4	2.1	101.6	91.9	1.3	362.4	0.0	4.6	0.0	0.0	-2.4	495.7
1965	128.6	41.7	8.8	0.9	123.4	8.0	7.4	5.5	3.4	120.5	107.9	3.7	389.4	0.0	2.0	0.0	0.0	-3.2	558.5
1970	48.6	61.5	6.8	0.6	140.5	16.4	4.4	7.0	3.5	150.4	223.8	34.0	587.4	39.6	3.5	0.0	0.0	-33.8	706.7
1971	36.4	62.4	8.1	0.6	140.4	12.4	4.4	7.1	2.9	155.2	212.6	2.7	546.4	84.2	4.1	0.0	0.0	-64.6	668.9
1972	4.2	65.0	9.7	0.6	144.3	15.9	5.1	7.9	3.1	161.8	255.9	3.1	607.4	83.9	5.6	0.0	0.0	-62.5	703.7
1973	2.6	63.5	10.4	0.6	148.2	14.2	3.4	8.2	3.3	166.0	272.2	3.4	629.8	46.9	4.6	0.0	0.0	-17.6	729.9
1974	6.5	67.1	7.3	0.5	135.1	13.8	3.1	8.0	3.2	165.5	236.6	3.6	576.8	89.0	4.5	0.0	0.0	-43.7	700.1
1975	1.3	64.3	8.4	0.5	125.9	12.0	3.3	8.2	2.4	167.2	204.4	3.4	535.7	89.6	5.1	0.0	0.0	-20.3	675.7
1976	1.2	66.4	7.4	0.4	141.1	11.0	4.1	8.9	2.7	171.4	206.2	6.6	559.8	136.2	4.0	0.0	0.0	-39.9	727.6
1977	1.2	64.7	6.1	0.6	138.5	12.3	2.9	8.9	2.8	174.0	202.2	8.0	556.2	141.9	4.5	0.0	0.0	-32.7	735.7
1978	0.8	66.0	7.6	0.5	137.3	12.0	2.7	8.0	3.0	174.5	215.2	8.8	569.6	151.7	3.7	0.0	0.0	-37.8	754.1
1979	1.1	68.8	5.6	0.4	165.9	13.5	2.1	5.4	3.1	165.4	169.2	10.5	541.2	138.2	4.8	0.0	0.0	-13.0	741.0
1980	0.4	74.2	4.2	0.4	129.9	11.2	2.8	5.5	2.8	158.7	184.4	11.0	510.9	129.1	2.7	0.0	0.0	-19.1	698.0
1981	0.9	78.7	5.2	0.4	114.9	8.9	2.4	4.9	2.6	158.9	135.4	13.9	447.5	139.8	2.7	0.0	0.0	1.7	671.4
1982	0.8	80.4	5.2	0.3	119.4	6.1	2.2	5.1	2.4	157.9	133.9	10.7	443.1	150.9	3.9	0.0	0.0	-7.8	671.2
1983	0.7	76.6	4.9	0.3	98.5	5.4	1.7	5.2	2.5	160.4	146.6	9.3	434.8	126.4	4.0	0.0	0.0	12.2	654.7
1984	1.5	83.5	6.2	0.3	108.7	5.7	1.3	5.0	2.7	162.1	157.7	10.5	460.3	155.0	3.9	0.0	0.0	-28.5	675.6
1985	21.3	80.6	13.9	0.4	110.1	6.1	4.0	4.6	2.5	162.8	132.3	10.0	446.8	137.6	3.2	0.0	0.0	-1.7	687.7
1986	21.2	81.3	14.1	0.4	120.0	7.1	3.2	4.1	2.5	167.4	140.1	7.8	466.6	201.6	8.4	0.0	0.0	-70.4	708.6
1987	21.4	94.7	14.2	0.3	123.5	10.1	3.3	5.7	2.8	170.0	119.1	7.9	456.8	221.3	9.6	0.0	0.0	-69.6	734.1
1988	23.1	90.9	12.3	0.2	133.9	12.2	4.1	5.5	2.7	172.7	137.4	7.9	489.0	239.0	10.4	0.0	2.5	-92.3	762.7
1989	23.7	98.3	11.9	0.2	149.3	12.7	3.8	5.8	2.7	169.5	139.5	7.7	503.1	209.8	6.4	0.0	3.3	-63.2	781.3
1990	25.7	100.9	10.5	0.5	118.8	13.3	1.8	5.8	2.8	162.6	104.3	8.7	429.1	211.2	7.1	0.0	4.4	-46.1	732.2
1991	22.6	105.1	13.1	0.1	115.5	R 12.7	2.1	5.4	2.5	167.4	91.4	9.0	R 419.3	131.5	6.0	0.0	4.5	43.3	R 732.3
1992	22.3	114.4	11.1	0.1	129.5	13.0	1.4	6.8	2.6	171.3	68.5	9.4	413.7	179.1	13.6	0.0	3.9	14.7	761.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 55. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Connecticut

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	29	66	95	16	15,480	1,507	624	17,611	2,724	–	6,776	–
1965	4	42	46	22	13,649	1,101	692	15,442	3,812	–	9,101	–
1970	0	25	25	31	14,239	526	802	15,568	6,396	–	15,501	–
1971	0	24	24	32	13,961	521	778	15,260	6,834	–	16,523	–
1972	0	19	19	33	14,756	639	855	16,250	7,305	–	17,583	–
1973	0	18	18	30	14,898	424	776	16,099	7,641	–	18,292	–
1974	(s)	16	17	33	13,707	308	749	14,763	7,589	–	18,504	–
1975	0	13	13	32	12,950	291	768	14,009	7,449	–	17,969	–
1976	0	13	13	32	14,495	276	785	15,556	7,842	–	18,891	–
1977	0	12	12	31	14,164	239	811	15,214	7,960	–	19,220	–
1978	0	10	10	32	14,217	209	728	15,155	8,079	–	19,765	–
1979	0	8	8	31	17,897	201	547	18,645	8,175	–	19,729	–
1980	0	10	10	32	13,468	233	595	14,296	8,218	–	19,983	–
1981	1	20	21	33	12,948	195	591	13,734	8,614	–	20,530	–
1982	0	17	17	33	12,241	263	577	13,081	8,505	–	20,428	–
1983	0	13	13	31	9,293	195	686	10,173	8,767	–	21,004	–
1984	0	25	25	33	9,530	191	554	10,276	8,584	–	19,981	–
1985	0	22	22	33	9,758	605	639	11,001	8,638	–	20,295	–
1986	(s)	22	22	35	11,578	423	562	12,563	9,080	–	20,887	–
1987	(s)	14	15	36	11,613	406	795	12,814	9,670	–	22,095	–
1988	(s)	7	7	39	13,136	403	742	14,281	10,300	–	23,287	–
1989	(s)	7	7	41	14,228	287	840	15,355	10,485	–	23,515	–
1990	0	7	7	37	11,426	196	857	12,479	10,376	–	22,667	–
1991	0	8	8	37	11,236	175	950	12,360	10,441	–	22,691	–
1992	3	7	10	42	13,434	196	1,220	14,850	10,496	–	22,397	–
					Trillion Btu							
1960	0.7	1.6	2.4	16.6	90.2	8.5	2.5	101.2	9.3	129.4	23.1	152.6
1965	0.1	1.0	1.1	22.7	79.5	6.2	2.8	88.5	13.0	125.4	31.1	156.4
1970	0.0	0.6	0.6	31.7	82.9	3.0	3.0	89.0	21.8	143.1	52.9	196.0
1971	0.0	0.6	0.6	32.4	81.3	3.0	2.9	87.2	23.3	143.5	56.4	199.9
1972	0.0	0.4	0.4	33.4	86.0	3.6	3.2	92.8	24.9	151.6	60.0	211.5
1973	0.0	0.4	0.4	30.7	86.8	2.4	2.9	92.1	26.1	149.3	62.4	211.7
1974	(s)	0.4	0.4	33.8	79.8	1.7	2.8	84.4	25.9	144.5	63.1	207.6
1975	0.0	0.3	0.3	32.3	75.4	1.7	2.9	79.9	25.4	138.0	61.3	199.3
1976	0.0	0.3	0.3	32.6	84.4	1.6	2.9	88.9	26.8	148.5	64.5	213.0
1977	0.0	0.3	0.3	31.4	82.5	1.4	3.0	86.8	27.2	145.7	65.6	211.3
1978	0.0	0.2	0.2	32.2	82.8	1.2	2.7	86.7	27.6	146.7	67.4	214.1
1979	0.0	0.2	0.2	31.7	104.2	1.1	2.0	107.4	27.9	167.1	67.3	234.5
1980	0.0	0.2	0.2	32.7	78.5	1.3	2.2	82.0	28.0	143.0	68.2	211.1
1981	(s)	0.5	0.5	34.2	75.4	1.1	2.2	78.7	29.4	142.8	70.0	212.8
1982	0.0	0.4	0.4	33.9	71.3	1.5	2.1	74.9	29.0	138.3	69.7	208.0
1983	0.0	0.3	0.3	31.8	54.1	1.1	2.5	57.7	29.9	119.7	71.7	191.4
1984	0.0	0.6	0.6	34.0	55.5	1.1	2.0	58.6	29.3	122.5	68.2	190.7
1985	0.0	0.5	0.5	33.8	56.8	3.4	2.3	62.6	29.5	126.3	69.2	195.6
1986	(s)	0.5	0.5	36.2	67.4	2.4	2.0	71.9	31.0	139.6	71.3	210.8
1987	(s)	0.4	0.4	37.3	67.6	2.3	2.9	72.9	33.0	143.5	75.4	218.9
1988	(s)	0.2	0.2	40.7	76.5	2.3	2.7	81.5	35.1	157.6	79.5	237.0
1989	(s)	0.2	0.2	42.1	82.9	1.6	3.1	87.6	35.8	165.6	80.2	245.9
1990	0.0	0.2	0.2	38.7	66.6	1.1	3.1	70.8	35.4	145.0	77.3	222.4
1991	0.0	0.2	0.2	38.3	65.4	1.0	3.4	69.9	35.6	144.0	77.4	221.4
1992	0.1	0.2	0.2	43.6	78.3	1.1	4.4	83.8	35.8	163.4	76.4	239.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 56. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Connecticut

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	54	44	98	3	5,029	52	110	63	871	6,125	1,825	–	4,539	–
1965	7	28	35	6	4,434	38	122	76	958	5,629	2,873	–	6,861	–
1970	0	17	17	15	4,626	18	142	97	995	5,877	4,649	–	11,265	–
1971	0	16	16	16	4,535	18	137	97	819	5,607	5,119	–	12,377	–
1972	0	12	12	17	4,794	22	151	150	811	5,928	5,624	–	13,537	–
1973	0	12	12	15	4,840	15	137	206	853	6,051	6,139	–	14,698	–
1974	1	11	12	16	4,453	11	132	230	728	5,554	5,899	–	14,384	–
1975	0	9	9	16	4,207	10	136	239	656	5,248	6,000	–	14,472	–
1976	0	8	8	17	4,709	10	139	243	835	5,934	6,259	–	15,077	–
1977	0	8	8	17	4,601	8	143	249	864	5,866	6,506	–	15,710	–
1978	0	7	7	17	4,619	7	129	259	951	5,965	6,717	–	16,433	–
1979	0	5	5	17	5,814	7	96	256	570	6,743	6,885	–	16,616	–
1980	0	6	6	20	2,905	7	105	275	1,171	4,463	7,039	–	17,116	–
1981	2	14	16	23	2,933	11	104	282	788	4,118	7,525	–	17,934	–
1982	0	11	11	23	2,974	1	102	294	761	4,133	7,717	–	18,534	–
1983	0	8	8	22	3,236	68	121	190	1,445	5,060	8,172	–	19,578	–
1984	0	16	16	25	3,318	31	98	144	1,972	5,563	8,275	–	19,262	–
1985	0	15	15	25	3,547	64	113	142	1,679	5,546	8,731	–	20,514	–
1986	1	14	15	25	3,525	67	99	146	1,604	5,441	9,267	–	21,317	–
1987	1	10	10	28	3,137	112	140	172	1,302	4,863	9,801	–	22,394	–
1988	(s)	4	4	27	3,023	66	131	165	1,364	4,750	10,317	–	23,325	–
1989	(s)	4	4	31	3,427	145	148	190	1,548	5,459	10,644	–	23,871	–
1990	0	5	5	29	2,929	51	151	203	1,049	4,384	10,711	–	23,400	–
1991	0	5	5	27	2,984	167	168	655	529	4,504	10,908	–	23,708	–
1992	5	5	10	30	2,944	45	215	1,576	893	5,673	10,851	–	23,155	–
	Trillion Btu													
1960	1.4	1.1	2.4	3.3	29.3	0.3	0.4	0.3	5.5	35.8	6.2	47.8	15.5	63.3
1965	0.2	0.7	0.9	5.9	25.8	0.2	0.5	0.4	6.0	33.0	9.8	49.5	23.4	72.9
1970	0.0	0.4	0.4	14.7	26.9	0.1	0.5	0.5	6.3	34.3	15.9	65.3	38.4	103.8
1971	0.0	0.4	0.4	16.3	26.4	0.1	0.5	0.5	5.2	32.7	17.5	66.9	42.2	109.1
1972	0.0	0.3	0.3	17.3	27.9	0.1	0.6	0.8	5.1	34.5	19.2	71.3	46.2	117.4
1973	0.0	0.3	0.3	15.7	28.2	0.1	0.5	1.1	5.4	35.2	20.9	72.1	50.1	122.3
1974	(s)	0.2	0.3	16.4	25.9	0.1	0.5	1.2	4.6	32.3	20.1	69.1	49.1	118.2
1975	0.0	0.2	0.2	16.0	24.5	0.1	0.5	1.3	4.1	30.4	20.5	67.1	49.4	116.5
1976	0.0	0.2	0.2	16.8	27.4	0.1	0.5	1.3	5.2	34.5	21.4	72.9	51.4	124.3
1977	0.0	0.2	0.2	17.0	26.8	(s)	0.5	1.3	5.4	34.1	22.2	73.5	53.6	127.1
1978	0.0	0.2	0.2	17.2	26.9	(s)	0.5	1.4	6.0	34.8	22.9	75.0	56.1	131.1
1979	0.0	0.1	0.1	17.0	33.9	(s)	0.4	1.3	3.6	39.2	23.5	79.8	56.7	136.5
1980	0.0	0.1	0.1	20.6	16.9	(s)	0.4	1.4	7.4	26.2	24.0	70.9	58.4	129.3
1981	(s)	0.3	0.4	23.3	17.1	0.1	0.4	1.5	5.0	24.0	25.7	73.3	61.2	134.5
1982	0.0	0.3	0.3	23.7	17.3	(s)	0.4	1.5	4.8	24.0	26.3	74.4	63.2	137.6
1983	0.0	0.2	0.2	22.9	18.8	0.4	0.4	1.0	9.1	29.8	27.9	80.7	66.8	147.5
1984	0.0	0.4	0.4	25.5	19.3	0.2	0.4	0.8	12.4	33.0	28.2	87.2	65.7	152.9
1985	0.0	0.3	0.3	25.3	20.7	0.4	0.4	0.7	10.6	32.7	29.8	88.2	70.0	158.2
1986	(s)	0.4	0.4	25.5	20.5	0.4	0.4	0.8	10.1	32.1	31.6	89.6	72.7	162.3
1987	(s)	0.3	0.3	28.4	18.3	0.6	0.5	0.9	8.2	28.5	33.4	90.7	76.4	167.1
1988	(s)	0.1	0.1	28.3	17.6	0.4	0.5	0.9	8.6	27.9	35.2	91.5	79.6	171.1
1989	(s)	0.1	0.1	31.8	20.0	0.8	0.5	1.0	9.7	32.1	36.3	100.3	81.4	181.8
1990	0.0	0.1	0.1	30.4	17.1	0.3	0.5	1.1	6.6	25.6	36.5	92.6	79.8	172.5
1991	0.0	0.1	0.1	27.7	17.4	0.9	0.6	3.4	3.3	25.7	37.2	90.7	80.9	171.6
1992	0.1	0.1	0.3	30.7	17.1	0.3	0.8	8.3	5.6	32.1	37.0	100.0	79.0	179.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 57. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Connecticut

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	866	0	866	7	1,088	1,665	354	355	93	243	11,950	222	15,968	26	2,837	–	7,056	–
1965	776	0	776	12	1,326	1,561	169	564	308	248	13,180	660	18,016	9	3,862	–	9,220	–
1970	142	0	142	15	1,019	1,968	234	890	331	269	13,710	6,190	24,611	3	5,094	–	12,344	–
1971	93	0	93	13	1,223	2,082	241	938	249	210	11,323	502	16,769	6	4,977	–	12,032	–
1972	59	0	59	14	1,458	1,889	241	1,081	267	172	11,272	566	16,944	4	5,312	–	12,786	–
1973	53	0	53	17	1,570	2,452	152	1,231	329	86	11,896	621	18,336	6	5,643	–	13,508	–
1974	62	0	62	16	1,099	2,128	236	1,225	315	74	10,124	659	15,860	7	5,371	–	13,095	–
1975	29	0	29	16	1,262	1,944	287	1,280	200	36	9,124	617	14,750	7	5,050	–	12,181	–
1976	17	0	17	16	1,119	2,336	443	1,436	222	101	11,554	1,195	18,406	7	5,333	–	12,845	–
1977	18	0	18	16	915	2,473	264	1,430	208	110	11,923	1,440	18,763	6	5,525	–	13,342	–
1978	1	0	1	16	1,138	2,015	266	1,275	223	82	13,115	1,573	19,688	7	5,785	–	14,153	–
1979	22	0	22	20	846	2,089	164	808	234	69	8,017	1,900	14,127	6	6,044	–	14,586	–
1980	0	0	0	20	630	3,235	251	785	208	66	6,683	2,012	13,870	6	5,944	–	14,454	–
1981	0	1	1	21	784	1,497	209	614	199	52	2,528	2,544	8,428	6	6,318	–	15,058	–
1982	2	1	3	21	785	1,525	117	716	182	53	3,152	1,960	8,490	6	5,878	–	14,117	–
1983	7	1	8	21	737	1,230	33	592	190	43	1,766	1,687	6,279	6	6,067	–	14,536	–
1984	3	2	5	21	934	1,262	14	706	203	75	2,411	1,944	7,551	6	6,244	–	14,533	–
1985	3	1	4	19	2,095	1,072	44	499	189	225	2,202	1,857	8,183	6	6,113	–	14,362	–
1986	7	1	8	18	2,124	1,055	71	451	185	238	2,322	1,438	7,884	6	6,178	–	14,211	–
1987	2	1	3	20	2,139	1,697	61	601	209	235	1,981	1,459	8,383	6	6,251	–	14,282	–
1988	16	(s)	16	19	1,853	1,333	255	614	202	268	2,095	1,453	8,072	6	6,305	–	14,255	–
1989	2	0	2	20	1,797	1,454	239	R565	207	277	1,695	1,426	R7,662	6	6,235	–	13,983	–
1990	0	1	1	25	1,585	1,018	68	R548	213	261	1,434	1,608	R6,735	6	6,100	–	13,326	–
1991	3	0	3	33	1,976	1,080	37	R327	191	239	996	1,665	R6,510	6	5,822	–	12,654	–
1992	12	0	12	36	1,678	932	8	417	194	240	1,229	1,741	6,440	6	5,780	–	12,333	–
	Trillion Btu																	
1960	22.8	0.0	22.8	7.5	7.2	9.7	2.0	1.4	0.6	1.3	75.1	1.3	98.6	0.3	9.7	138.9	24.1	163.0
1965	20.4	0.0	20.4	12.7	8.8	9.1	1.0	2.3	1.9	1.3	82.9	3.7	110.8	0.1	13.2	157.2	31.5	188.6
1970	3.4	0.0	3.4	14.9	6.8	11.5	1.3	3.4	2.0	1.4	86.2	34.0	146.6	(s)	17.4	182.3	42.1	224.4
1971	2.2	0.0	2.2	13.6	8.1	12.1	1.4	3.5	1.5	1.1	71.2	2.7	101.7	0.1	17.0	134.5	41.1	175.6
1972	1.4	0.0	1.4	14.3	9.7	11.0	1.4	4.1	1.6	0.9	70.9	3.1	102.6	(s)	18.1	136.4	43.6	180.1
1973	1.2	0.0	1.2	17.2	10.4	14.3	0.9	4.6	2.0	0.5	74.8	3.4	110.8	0.1	19.3	148.6	46.1	194.7
1974	1.4	0.0	1.4	16.3	7.3	12.4	1.3	4.6	1.9	0.4	63.7	3.6	95.2	0.1	18.3	131.3	44.7	176.0
1975	0.7	0.0	0.7	15.6	8.4	11.3	1.6	4.8	1.2	0.2	57.4	3.4	88.3	0.1	17.2	121.9	41.6	163.4
1976	0.4	0.0	0.4	16.5	7.4	13.6	2.5	5.3	1.3	0.5	72.6	6.6	110.0	0.1	18.2	145.2	43.8	189.0
1977	0.4	0.0	0.4	16.3	6.1	14.4	1.5	5.3	1.3	0.6	75.0	8.0	112.1	0.1	18.9	147.8	45.5	193.3
1978	(s)	0.0	(s)	16.6	7.6	11.7	1.5	4.7	1.4	0.4	82.5	8.8	118.5	0.1	19.7	155.0	48.3	203.3
1979	0.5	0.0	0.5	20.0	5.6	12.2	0.9	3.0	1.4	0.4	50.4	10.5	84.3	0.1	20.6	125.6	49.8	175.4
1980	0.0	0.0	0.0	20.8	4.2	18.8	1.4	2.9	1.3	0.3	42.0	11.0	82.0	0.1	20.3	123.1	49.3	172.4
1981	0.0	(s)	(s)	21.1	5.2	8.7	1.2	2.2	1.2	0.3	15.9	13.9	48.6	0.1	21.6	91.4	51.4	142.8
1982	0.1	(s)	0.1	22.0	5.2	8.9	0.7	2.6	1.1	0.3	19.8	10.7	49.2	0.1	20.1	91.4	48.2	139.6
1983	0.2	(s)	0.2	21.6	4.9	7.2	0.2	2.1	1.2	0.2	11.1	9.3	36.2	0.1	20.7	78.8	49.6	128.4
1984	0.1	0.1	0.1	21.5	6.2	7.3	0.1	2.5	1.2	0.4	15.2	10.5	43.4	0.1	21.3	86.4	49.6	136.0
1985	0.1	(s)	0.1	19.5	13.9	6.2	0.2	1.8	1.1	1.2	13.8	10.0	48.4	0.1	20.9	88.9	49.0	137.9
1986	0.2	(s)	0.2	18.2	14.1	6.1	0.4	1.6	1.1	1.2	14.6	7.8	47.1	0.1	21.1	86.6	48.5	135.1
1987	(s)	(s)	0.1	20.4	14.2	9.9	0.3	2.2	1.3	1.2	12.5	7.9	49.4	0.1	21.3	91.3	48.7	140.1
1988	0.4	(s)	0.4	20.1	12.3	7.8	1.4	2.2	1.2	1.4	13.2	7.9	47.4	0.1	21.5	89.5	48.6	138.1
1989	(s)	0.0	(s)	20.4	11.9	8.5	1.4	2.1	1.3	1.5	10.7	7.7	44.9	0.1	21.3	86.7	47.7	134.4
1990	0.0	(s)	(s)	26.3	10.5	5.9	0.4	2.0	1.3	1.4	9.0	8.7	39.2	0.1	20.8	88.4	45.5	131.9
1991	0.1	0.0	0.1	33.7	13.1	6.3	0.2	1.2	1.2	1.3	6.3	9.0	R38.5	0.1	19.9	92.2	43.2	135.4
1992	0.3	0.0	0.3	37.4	11.1	5.4	(s)	1.5	1.2	1.3	7.7	9.4	37.7	0.1	19.7	95.2	42.1	137.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 58. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Connecticut

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	15	(s)	104	1,117	1,129	2	258	19,044	204	21,857	0	–	0	–
1965	3	(s)	172	1,415	1,411	5	255	22,609	471	26,338	0	–	0	–
1970	(s)	(s)	124	2,266	2,897	21	238	28,273	359	34,177	0	–	0	–
1971	(s)	(s)	111	2,311	2,191	25	229	29,232	455	34,554	0	–	0	–
1972	(s)	(s)	112	2,542	2,499	26	245	30,484	532	36,439	0	–	0	–
1973	(s)	(s)	113	2,721	2,286	32	219	31,302	952	37,626	0	–	0	–
1974	(s)	(s)	107	2,610	2,252	31	210	31,199	720	37,130	0	–	0	–
1975	(s)	(s)	90	2,391	2,013	26	196	31,547	581	36,844	0	–	0	–
1976	(s)	(s)	79	2,495	1,924	30	217	32,283	706	37,734	0	–	0	–
1977	(s)	(s)	111	2,457	2,127	36	247	32,761	545	38,283	0	–	0	–
1978	0	(s)	100	2,662	2,113	55	266	32,884	495	38,575	0	–	0	–
1979	0	(s)	87	2,707	2,227	18	278	31,167	49	36,534	0	–	0	–
1980	0	(s)	89	2,580	1,921	15	247	29,864	53	34,768	0	–	0	–
1981	0	(s)	77	2,289	1,544	26	237	29,918	4	34,096	0	–	0	–
1982	0	1	60	3,692	1,075	23	216	29,708	6	34,781	0	–	0	–
1983	0	(s)	66	3,075	957	27	227	30,301	449	35,102	0	–	0	–
1984	0	(s)	63	4,434	1,005	43	242	30,635	245	36,665	0	–	0	–
1985	0	(s)	71	4,448	1,085	32	225	30,624	152	36,637	0	–	0	–
1986	0	1	72	4,338	1,255	22	220	31,478	35	37,421	0	–	0	–
1987	0	1	55	4,617	1,784	21	249	31,946	72	38,744	0	–	0	–
1988	0	1	48	5,257	2,156	30	240	32,449	131	40,313	0	–	0	–
1989	0	1	40	6,319	2,242	32	246	31,791	65	40,734	0	–	0	–
1990	0	(s)	94	4,955	2,344	36	253	30,497	86	38,265	0	–	0	–
1991	0	1	R28	4,428	R2,246	40	227	R30,967	92	R38,027	0	–	0	–
1992	0	1	28	4,861	2,293	32	231	30,786	44	38,275	0	–	0	–
			Trillion Btu											
1960	0.4	0.2	0.5	6.5	6.4	(s)	1.6	100.0	1.3	116.3	0.0	116.9	0.0	116.9
1965	0.1	0.1	0.9	8.2	8.0	(s)	1.5	118.8	3.0	140.4	0.0	140.5	0.0	140.5
1970	(s)	0.1	0.6	13.2	16.4	0.1	1.4	148.5	2.3	182.5	0.0	182.6	0.0	182.6
1971	(s)	(s)	0.6	13.5	12.4	0.1	1.4	153.6	2.9	184.3	0.0	184.4	0.0	184.4
1972	(s)	(s)	0.6	14.8	14.1	0.1	1.5	160.1	3.3	194.6	0.0	194.6	0.0	194.6
1973	(s)	(s)	0.6	15.9	12.9	0.1	1.3	164.4	6.0	201.2	0.0	201.2	0.0	201.2
1974	(s)	(s)	0.5	15.2	12.7	0.1	1.3	163.9	4.5	198.3	0.0	198.3	0.0	198.3
1975	(s)	(s)	0.5	13.9	11.4	0.1	1.2	165.7	3.7	196.4	0.0	196.5	0.0	196.5
1976	(s)	(s)	0.4	14.5	10.9	0.1	1.3	169.6	4.4	201.3	0.0	201.3	0.0	201.3
1977	(s)	(s)	0.6	14.3	12.0	0.1	1.5	172.1	3.4	204.1	0.0	204.1	0.0	204.1
1978	0.0	(s)	0.5	15.5	12.0	0.2	1.6	172.7	3.1	205.6	0.0	205.7	0.0	205.7
1979	0.0	0.1	0.4	15.8	12.6	0.1	1.7	163.7	0.3	194.6	0.0	194.7	0.0	194.7
1980	0.0	0.1	0.4	15.0	10.9	0.1	1.5	156.9	0.3	185.1	0.0	185.2	0.0	185.2
1981	0.0	0.1	0.4	13.3	8.7	0.1	1.4	157.2	(s)	181.2	0.0	181.3	0.0	181.3
1982	0.0	0.7	0.3	21.5	6.1	0.1	1.3	156.1	(s)	185.4	0.0	186.0	0.0	186.0
1983	0.0	0.2	0.3	17.9	5.4	0.1	1.4	159.2	2.8	187.1	0.0	187.3	0.0	187.3
1984	0.0	0.2	0.3	25.8	5.7	0.2	1.5	160.9	1.5	195.9	0.0	196.1	0.0	196.1
1985	0.0	0.4	0.4	25.9	6.1	0.1	1.4	160.9	1.0	195.7	0.0	196.1	0.0	196.1
1986	0.0	0.7	0.4	25.3	7.1	0.1	1.3	165.4	0.2	199.7	0.0	200.4	0.0	200.4
1987	0.0	1.0	0.3	26.9	10.1	0.1	1.5	167.8	0.5	207.1	0.0	208.1	0.0	208.1
1988	0.0	0.6	0.2	30.6	12.2	0.1	1.5	170.5	0.8	215.9	0.0	216.5	0.0	216.5
1989	0.0	0.6	0.2	36.8	12.7	0.1	1.5	167.0	0.4	218.7	0.0	219.3	0.0	219.3
1990	0.0	0.5	0.5	28.9	13.3	0.1	1.5	160.2	0.5	205.0	0.0	205.5	0.0	205.5
1991	0.0	0.5	0.1	25.8	R12.7	0.1	1.4	162.7	0.6	R203.4	0.0	R203.9	0.0	R203.9
1992	0.0	0.6	0.1	28.3	13.0	0.1	1.4	161.7	0.3	204.9	0.0	205.5	0.0	205.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 59. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Connecticut

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	2,776	0	2,776	2	1,597	79	0	1,676	0	398	0	0	–
1965	4,097	0	4,097	(s)	2,550	126	0	2,676	0	179	0	0	–
1970	1,875	0	1,875	(s)	20,531	1,018	0	21,550	3,604	327	0	0	–
1971	1,422	0	1,422	(s)	21,221	1,212	0	22,433	7,767	385	0	0	–
1972	94	0	94	(s)	28,083	1,103	0	29,186	7,777	534	0	0	–
1973	29	0	29	(s)	29,589	751	0	30,341	4,303	441	0	0	–
1974	186	0	186	1	26,060	486	0	26,545	7,970	422	0	0	–
1975	4	0	4	(s)	22,150	232	0	22,382	8,135	487	0	0	–
1976	11	0	11	(s)	19,705	204	0	19,909	12,330	377	0	0	–
1977	10	0	10	0	18,832	119	0	18,951	13,174	425	0	0	–
1978	16	0	16	0	19,663	78	0	19,741	13,863	353	0	0	–
1979	9	0	9	0	18,277	133	0	18,409	12,706	455	0	0	–
1980	0	0	0	0	21,428	168	0	21,596	11,835	250	0	0	–
1981	0	0	0	0	18,220	93	0	18,313	12,673	254	0	0	–
1982	0	0	0	0	17,371	74	0	17,445	13,625	365	0	0	–
1983	0	0	0	0	19,666	70	0	19,736	11,588	372	0	0	–
1984	13	0	13	2	20,459	124	0	20,583	14,292	371	0	0	–
1985	774	0	774	2	17,006	83	0	17,089	12,721	300	0	0	–
1986	763	0	763	1	18,318	112	0	18,430	18,667	797	0	0	–
1987	787	0	787	7	15,596	136	0	15,732	20,540	912	0	0	–
1988	854	0	854	1	18,271	230	0	18,500	22,251	1,002	0	242	–
1989	877	0	877	3	18,876	198	0	19,074	19,563	618	0	317	–
1990	958	0	958	5	14,021	69	0	14,090	19,776	682	0	422	–
1991	840	0	840	5	12,919	109	0	13,029	12,243	576	0	439	–
1992	817	0	817	2	8,723	65	0	8,788	16,771	1,315	0	374	–
	Trillion Btu												
1960	73.7	0.0	73.7	1.8	10.0	0.5	0.0	10.5	0.0	4.3	0.0	0.0	90.3
1965	106.2	0.0	106.2	0.3	16.0	0.7	0.0	16.8	0.0	1.9	0.0	0.0	125.1
1970	44.2	0.0	44.2	0.1	129.1	5.9	0.0	135.0	39.6	3.4	0.0	0.0	222.3
1971	33.3	0.0	33.3	0.1	133.4	7.1	0.0	140.5	84.2	4.0	0.0	0.0	262.0
1972	2.1	0.0	2.1	(s)	176.6	6.4	0.0	182.9	83.9	5.5	0.0	0.0	274.6
1973	0.7	0.0	0.7	(s)	186.0	4.3	0.0	190.4	46.9	4.6	0.0	0.0	242.5
1974	4.4	0.0	4.4	0.5	163.8	2.8	0.0	166.6	89.0	4.4	0.0	0.0	265.0
1975	0.1	0.0	0.1	0.3	139.3	1.3	0.0	140.6	89.6	5.1	0.0	0.0	235.7
1976	0.3	0.0	0.3	0.4	123.9	1.2	0.0	125.1	136.2	3.9	0.0	0.0	265.9
1977	0.2	0.0	0.2	0.0	118.4	0.7	0.0	119.1	141.9	4.4	0.0	0.0	265.6
1978	0.4	0.0	0.4	0.0	123.6	0.5	0.0	124.1	151.7	3.7	0.0	0.0	279.8
1979	0.2	0.0	0.2	0.0	114.9	0.7	0.0	115.7	138.2	4.7	0.0	0.0	258.8
1980	0.0	0.0	0.0	0.0	134.7	1.0	0.0	135.7	129.1	2.6	0.0	0.0	267.4
1981	0.0	0.0	0.0	0.0	114.6	0.5	0.0	115.1	139.8	2.7	0.0	0.0	257.5
1982	0.0	0.0	0.0	0.0	109.2	0.4	0.0	109.6	150.9	3.8	0.0	0.0	264.3
1983	0.0	0.0	0.0	0.0	123.6	0.4	0.0	124.0	126.4	3.9	0.0	0.0	254.3
1984	0.3	0.0	0.3	2.3	128.6	0.7	0.0	129.3	155.0	3.9	0.0	0.0	290.8
1985	20.4	0.0	20.4	1.6	106.9	0.5	0.0	107.4	137.6	3.1	0.0	0.0	270.1
1986	20.1	0.0	20.1	0.8	115.2	0.7	0.0	115.8	201.6	8.3	0.0	0.0	346.6
1987	20.7	0.0	20.7	7.6	98.1	0.8	0.0	98.8	221.3	9.5	0.0	0.0	357.9
1988	22.4	0.0	22.4	1.3	114.9	1.3	0.0	116.2	239.0	10.3	0.0	2.5	391.8
1989	23.3	0.0	23.3	3.4	118.7	1.2	0.0	119.8	209.8	6.4	0.0	3.3	366.0
1990	25.3	0.0	25.3	5.0	88.1	0.4	0.0	88.6	211.2	7.0	0.0	4.4	341.5
1991	22.2	0.0	22.2	4.9	81.2	0.6	0.0	81.9	131.5	6.0	0.0	4.5	250.9
1992	21.5	0.0	21.5	2.2	54.8	0.4	0.0	55.2	179.1	13.6	0.0	3.9	275.4

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 60. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Delaware

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	791	9	239	19	2,712	2,144	966	1,007	111	4,314	6,246	2,813	20,571	0	0	0	0	-668	–
1965	1,103	18	571	150	3,275	2,088	825	1,507	112	5,076	5,538	2,864	22,005	0	0	0	0	-817	–
1970	1,541	26	518	20	4,308	2,062	437	2,255	108	6,247	6,588	3,897	26,441	0	0	0	0	-1,583	–
1971	1,491	26	655	11	4,350	2,032	425	2,286	112	6,526	6,284	4,009	26,689	0	0	0	0	-874	–
1972	939	24	560	18	4,367	1,905	416	2,631	120	6,737	9,486	3,916	30,156	0	0	0	0	698	–
1973	853	23	454	11	4,398	1,729	361	2,761	111	7,142	12,900	3,780	33,646	0	0	0	0	-171	–
1974	878	20	626	59	4,391	1,756	311	2,735	106	7,005	12,317	3,589	32,895	0	0	0	0	-3,203	–
1975	937	19	653	15	4,309	1,654	277	2,654	82	7,069	10,218	3,269	30,200	0	0	0	0	-1,500	–
1976	811	19	501	19	4,586	1,582	290	2,717	91	7,395	11,308	4,072	32,560	0	0	0	0	-1,596	–
1977	733	16	285	24	4,794	1,666	191	2,679	139	7,333	12,140	4,370	33,621	0	0	0	0	-1,665	–
1978	892	21	210	18	4,222	1,416	166	2,819	149	7,326	11,490	4,580	32,395	0	0	0	0	-2,376	–
1979	968	25	412	20	3,617	1,419	316	7,128	156	6,999	11,165	4,915	36,147	0	0	0	0	-1,473	–
1980	1,130	30	350	10	3,716	1,573	301	3,199	139	6,614	12,717	4,945	33,564	0	0	0	0	-941	–
1981	2,033	31	419	9	3,125	1,482	267	873	133	6,882	8,777	3,172	25,139	0	0	0	0	-7,882	–
1982	1,907	28	442	14	2,755	1,484	340	884	122	6,620	6,391	2,973	22,025	0	0	0	0	-4,262	–
1983	2,859	35	208	16	3,382	1,374	270	889	127	7,216	5,056	3,283	21,821	0	0	0	0	-10,225	–
1984	2,813	43	238	13	3,542	1,586	191	1,316	136	7,440	5,012	3,394	22,868	0	0	0	0	-7,971	–
1985	2,766	38	827	16	3,425	1,569	705	994	126	7,554	3,602	3,279	22,098	0	0	0	0	-6,056	–
1986	2,565	33	609	20	3,312	1,341	338	878	124	7,719	5,101	3,501	22,942	0	0	0	0	-3,632	–
1987	2,710	37	573	16	3,824	1,287	368	1,006	140	7,867	4,766	3,621	23,468	0	0	0	0	-3,522	–
1988	2,686	29	410	18	3,851	1,362	342	1,017	135	8,195	6,365	4,026	25,721	0	0	0	0	-3,186	–
1989	2,357	35	522	18	4,216	1,255	284	R950	138	8,151	5,776	4,037	R25,348	0	0	0	0	-327	–
1990	2,293	39	537	78	3,220	1,306	159	R1,043	142	7,966	3,830	5,303	R23,582	0	0	0	0	996	–
1991	2,186	42	142	17	3,427	R2,397	187	R1,098	127	7,795	5,005	4,923	R25,118	0	0	0	0	200	–
1992	1,770	40	78	18	3,242	1,451	148	925	130	8,155	4,947	5,841	24,935	0	0	0	0	3,767	–
			Trillion Btu																
1960	20.5	9.4	1.6	0.1	15.8	11.5	5.5	4.0	0.7	22.7	39.3	16.9	118.0	0.0	0.0	0.0	0.0	-2.3	145.5
1965	29.0	18.7	3.8	0.8	19.1	11.2	4.7	6.0	0.7	26.7	34.8	17.2	124.9	0.0	0.0	0.0	0.0	-2.8	169.9
1970	37.2	26.9	3.4	0.1	25.1	11.1	2.5	8.5	0.7	32.8	41.4	23.4	149.1	0.0	0.0	0.0	0.0	-5.4	207.8
1971	36.7	27.0	4.3	0.1	25.3	10.9	2.4	8.6	0.7	34.3	39.5	23.9	150.0	0.0	0.0	0.0	0.0	-3.0	210.7
1972	23.5	24.6	3.7	0.1	25.4	10.2	2.4	9.9	0.7	35.4	59.6	23.3	170.8	0.0	0.0	0.0	0.0	2.4	221.3
1973	21.0	23.4	3.0	0.1	25.6	9.3	2.0	10.3	0.7	37.5	81.1	22.5	192.2	0.0	0.0	0.0	0.0	-0.6	236.0
1974	21.3	20.8	4.2	0.3	25.6	9.4	1.8	10.2	0.6	36.8	77.4	21.3	187.6	0.0	0.0	0.0	0.0	-10.9	218.7
1975	22.9	19.0	4.3	0.1	25.1	8.9	1.6	9.9	0.5	37.1	64.2	19.4	171.1	0.0	0.0	0.0	0.0	-5.1	207.9
1976	20.2	19.7	3.3	0.1	26.7	8.5	1.6	10.1	0.6	38.8	71.1	23.9	184.7	0.0	0.0	0.0	0.0	-5.4	219.1
1977	17.7	16.3	1.9	0.1	27.9	9.0	1.1	9.8	0.8	38.5	76.3	25.6	191.1	0.0	0.0	0.0	0.0	-5.7	219.4
1978	21.8	21.3	1.4	0.1	24.6	7.6	0.9	10.3	0.9	38.5	72.2	26.8	183.4	0.0	0.0	0.0	0.0	-8.1	218.4
1979	23.9	25.8	2.7	0.1	21.1	7.6	1.8	26.2	0.9	36.8	70.2	28.6	196.1	0.0	0.0	0.0	0.0	-5.0	240.7
1980	28.1	30.8	2.3	0.1	21.6	8.4	1.7	11.8	0.8	34.7	80.0	28.6	190.1	0.0	0.0	0.0	0.0	-3.2	245.8
1981	50.6	31.7	2.8	(s)	18.2	8.0	1.5	3.2	0.8	36.1	55.2	18.8	144.6	0.0	0.0	0.0	0.0	-26.9	200.1
1982	47.9	28.8	2.9	0.1	16.0	8.0	1.9	3.2	0.7	34.8	40.2	17.7	125.6	0.0	0.0	0.0	0.0	-14.5	187.7
1983	73.0	35.5	1.4	0.1	19.7	7.4	1.5	3.2	0.8	37.9	31.8	19.7	123.4	0.0	0.0	0.0	0.0	-34.9	197.0
1984	72.8	43.9	1.6	0.1	20.6	8.5	1.1	4.7	0.8	39.1	31.5	20.1	128.1	0.0	0.0	0.0	0.0	-27.2	217.6
1985	71.4	39.5	5.5	0.1	19.9	8.4	4.0	3.6	0.8	39.7	22.6	19.6	124.2	0.0	0.0	0.0	0.0	-20.7	214.5
1986	66.4	33.6	4.0	0.1	19.3	7.2	1.9	3.2	0.7	40.5	32.1	21.0	130.1	0.0	0.0	0.0	0.0	-12.4	217.8
1987	70.5	37.3	3.8	0.1	22.3	6.9	2.1	3.7	0.8	41.3	30.0	21.5	132.5	0.0	0.0	0.0	0.0	-12.0	228.2
1988	69.0	29.9	2.7	0.1	22.4	7.3	1.9	3.7	0.8	43.0	40.0	23.8	145.9	0.0	0.0	0.0	0.0	-10.9	234.0
1989	60.8	35.9	3.5	0.1	24.6	6.8	1.6	3.5	0.8	42.8	36.3	23.7	143.7	0.0	0.0	0.0	0.0	-1.1	239.2
1990	59.5	40.1	3.6	0.4	18.8	7.0	0.9	3.8	0.9	41.8	24.1	31.3	132.5	0.0	0.0	0.0	0.0	3.4	R235.5
1991	56.8	43.4	0.9	0.1	20.0	R12.9	1.1	R4.0	0.8	40.9	31.5	29.1	R141.2	0.0	0.0	0.0	0.0	0.7	R242.1
1992	46.1	41.0	0.5	0.1	18.9	7.8	0.8	3.4	0.8	42.8	31.1	34.4	140.6	0.0	0.0	0.0	0.0	12.9	240.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 61. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Delaware

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	12	12	4	1,485	807	176	2,468	496	–	1,234	–
1965	0	8	8	6	1,651	604	288	2,543	729	–	1,741	–
1970	0	5	5	8	2,037	365	416	2,818	1,169	–	2,832	–
1971	0	5	5	8	2,069	362	391	2,822	1,248	–	3,018	–
1972	0	3	3	8	2,226	335	414	2,975	1,304	–	3,140	–
1973	0	3	3	8	2,092	298	375	2,766	1,444	–	3,456	–
1974	0	3	3	7	1,954	243	370	2,567	1,377	–	3,358	–
1975	0	3	3	7	1,866	215	394	2,474	1,640	–	3,956	–
1976	0	2	2	7	2,065	223	442	2,730	1,716	–	4,133	–
1977	0	2	2	7	2,021	150	380	2,551	1,790	–	4,323	–
1978	0	2	2	7	1,792	132	342	2,266	1,821	–	4,455	–
1979	0	1	1	7	1,477	263	2,649	4,389	1,816	–	4,383	–
1980	(s)	2	2	7	1,316	275	375	1,966	1,866	–	4,537	–
1981	0	2	2	7	1,029	256	453	1,738	1,443	–	3,440	–
1982	3	2	5	7	894	324	377	1,595	1,466	–	3,522	–
1983	1	1	2	6	1,365	238	448	2,051	1,546	–	3,703	–
1984	0	2	2	7	1,400	174	536	2,110	1,904	–	4,431	–
1985	1	1	3	6	1,331	649	593	2,572	1,924	–	4,521	–
1986	2	2	4	7	1,057	319	413	1,789	2,121	–	4,879	–
1987	13	2	15	7	1,341	337	492	2,170	2,329	–	5,322	–
1988	6	1	7	8	1,393	303	545	2,241	2,533	–	5,727	–
1989	7	1	7	8	1,321	269	546	2,137	2,623	–	5,882	–
1990	8	(s)	8	7	967	144	573	1,684	2,651	–	5,792	–
1991	7	(s)	7	7	1,017	165	631	1,813	2,824	–	6,138	–
1992	(s)	(s)	(s)	8	1,041	144	618	1,803	2,786	–	5,945	–
					Trillion Btu							
1960	0.0	0.3	0.3	3.9	8.6	4.6	0.7	13.9	1.7	19.9	4.2	24.1
1965	0.0	0.2	0.2	5.9	9.6	3.4	1.2	14.2	2.5	22.8	5.9	28.8
1970	0.0	0.1	0.1	8.0	11.9	2.1	1.6	15.5	4.0	27.6	9.7	37.3
1971	0.0	0.1	0.1	8.3	12.1	2.1	1.5	15.6	4.3	28.3	10.3	38.6
1972	0.0	0.1	0.1	8.5	13.0	1.9	1.6	16.4	4.5	29.5	10.7	40.2
1973	0.0	0.1	0.1	7.7	12.2	1.7	1.4	15.3	4.9	27.9	11.8	39.7
1974	0.0	0.1	0.1	7.5	11.4	1.4	1.4	14.1	4.7	26.4	11.5	37.9
1975	0.0	0.1	0.1	7.1	10.9	1.2	1.5	13.5	5.6	26.3	13.5	39.8
1976	0.0	0.1	0.1	7.5	12.0	1.3	1.6	14.9	5.9	28.4	14.1	42.5
1977	0.0	0.1	0.1	7.4	11.8	0.9	1.4	14.0	6.1	27.6	14.7	42.3
1978	0.0	(s)	(s)	7.7	10.4	0.7	1.3	12.4	6.2	26.4	15.2	41.6
1979	0.0	(s)	(s)	7.2	8.6	1.5	9.8	19.8	6.2	33.3	15.0	48.2
1980	(s)	(s)	(s)	7.1	7.7	1.6	1.4	10.6	6.4	24.2	15.5	39.6
1981	0.0	(s)	(s)	7.0	6.0	1.5	1.7	9.1	4.9	21.1	11.7	32.8
1982	0.1	(s)	0.1	6.9	5.2	1.8	1.4	8.4	5.0	20.4	12.0	32.4
1983	(s)	(s)	0.1	6.3	8.0	1.3	1.6	10.9	5.3	22.6	12.6	35.2
1984	0.0	(s)	(s)	7.0	8.2	1.0	1.9	11.1	6.5	24.6	15.1	39.7
1985	(s)	(s)	0.1	6.3	7.8	3.7	2.1	13.6	6.6	26.5	15.4	42.0
1986	0.1	(s)	0.1	7.0	6.2	1.8	1.5	9.5	7.2	23.8	16.6	40.4
1987	0.3	(s)	0.4	7.1	7.8	1.9	1.8	11.5	7.9	27.0	18.2	45.1
1988	0.1	(s)	0.2	7.7	8.1	1.7	2.0	11.8	8.6	28.4	19.5	47.9
1989	0.2	(s)	0.2	7.7	7.7	1.5	2.0	11.2	8.9	28.1	20.1	48.1
1990	0.2	(s)	0.2	7.4	5.6	0.8	2.1	8.5	9.0	25.2	19.8	44.9
1991	0.2	(s)	0.2	7.4	5.9	0.9	2.3	9.1	9.6	26.3	20.9	47.3
1992	(s)	(s)	(s)	8.5	6.1	0.8	2.2	9.1	9.5	27.1	20.3	47.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 62. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Delaware

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	8	8	1	572	114	31	13	1,812	2,542	361	–	897	–
1965	0	5	5	1	638	85	51	11	2,081	2,864	536	–	1,279	–
1970	0	3	3	3	785	51	73	24	1,738	2,670	889	–	2,154	–
1971	0	3	3	3	798	51	69	25	1,723	2,665	965	–	2,333	–
1972	0	2	2	3	858	47	73	19	1,711	2,708	1,094	–	2,632	–
1973	0	2	2	3	806	42	66	20	2,001	2,935	1,211	–	2,900	–
1974	0	2	2	3	753	34	65	24	1,226	2,103	1,128	–	2,751	–
1975	0	2	2	3	719	30	70	32	1,204	2,054	1,333	–	3,214	–
1976	0	2	2	3	796	31	78	38	1,350	2,293	1,357	–	3,268	–
1977	0	2	2	3	779	21	67	35	1,591	2,494	1,413	–	3,411	–
1978	0	1	1	3	691	19	60	36	1,175	1,981	1,435	–	3,511	–
1979	0	1	1	3	569	37	468	38	1,677	2,789	1,492	–	3,601	–
1980	1	1	2	3	634	9	66	45	4,265	5,020	1,514	–	3,682	–
1981	0	1	1	4	632	8	80	52	1,960	2,733	1,427	–	3,401	–
1982	6	1	7	4	414	12	67	60	1,215	1,767	1,461	–	3,510	–
1983	2	1	3	3	302	9	79	40	185	615	1,546	–	3,703	–
1984	0	1	1	4	310	6	95	27	252	690	1,640	–	3,818	–
1985	3	1	3	3	334	51	105	38	70	599	1,698	–	3,988	–
1986	4	1	5	4	245	17	73	39	157	530	1,864	–	4,289	–
1987	24	1	25	4	362	17	87	41	166	673	1,985	–	4,536	–
1988	11	(s)	11	4	390	27	96	40	178	731	2,156	–	4,875	–
1989	12	(s)	13	4	298	6	96	39	234	673	2,282	–	5,118	–
1990	14	(s)	14	4	338	10	101	35	180	664	2,381	–	5,157	–
1991	13	(s)	13	4	440	13	111	34	51	649	2,471	–	5,369	–
1992	(s)	(s)	(s)	5	349	1	109	35	89	584	2,498	–	5,330	–
	Trillion Btu													
1960	0.0	0.2	0.2	0.6	3.3	0.6	0.1	0.1	11.4	15.6	1.2	17.6	3.1	20.6
1965	0.0	0.1	0.1	1.4	3.7	0.5	0.2	0.1	13.1	17.5	1.8	20.8	4.4	25.2
1970	0.0	0.1	0.1	2.9	4.6	0.3	0.3	0.1	10.9	16.2	3.0	22.2	7.3	29.5
1971	0.0	0.1	0.1	3.1	4.6	0.3	0.3	0.1	10.8	16.2	3.3	22.6	8.0	30.6
1972	0.0	0.1	0.1	3.3	5.0	0.3	0.3	0.1	10.8	16.4	3.7	23.5	9.0	32.4
1973	0.0	0.1	0.1	3.2	4.7	0.2	0.2	0.1	12.6	17.9	4.1	25.2	9.9	35.1
1974	0.0	(s)	(s)	3.2	4.4	0.2	0.2	0.1	7.7	12.7	3.9	19.8	9.4	29.2
1975	0.0	(s)	(s)	3.0	4.2	0.2	0.3	0.2	7.6	12.4	4.5	19.9	11.0	30.9
1976	0.0	(s)	(s)	3.1	4.6	0.2	0.3	0.2	8.5	13.8	4.6	21.6	11.2	32.7
1977	0.0	(s)	(s)	2.9	4.5	0.1	0.2	0.2	10.0	15.1	4.8	22.8	11.6	34.5
1978	0.0	(s)	(s)	3.1	4.0	0.1	0.2	0.2	7.4	11.9	4.9	19.9	12.0	31.9
1979	0.0	(s)	(s)	2.9	3.3	0.2	1.7	0.2	10.5	16.0	5.1	24.0	12.3	36.3
1980	(s)	(s)	(s)	3.4	3.7	0.1	0.2	0.2	26.8	31.0	5.2	39.6	12.6	52.2
1981	0.0	(s)	(s)	3.9	3.7	(s)	0.3	0.3	12.3	16.6	4.9	25.4	11.6	37.0
1982	0.1	(s)	0.2	3.7	2.4	0.1	0.2	0.3	7.6	10.7	5.0	19.5	12.0	31.5
1983	(s)	(s)	0.1	3.5	1.8	0.1	0.3	0.2	1.2	3.5	5.3	12.3	12.6	24.9
1984	0.0	(s)	(s)	3.9	1.8	(s)	0.3	0.1	1.6	3.9	5.6	13.4	13.0	26.5
1985	0.1	(s)	0.1	3.5	1.9	0.3	0.4	0.2	0.4	3.3	5.8	12.6	13.6	26.2
1986	0.1	(s)	0.1	3.6	1.4	0.1	0.3	0.2	1.0	3.0	6.4	13.0	14.6	27.7
1987	0.6	(s)	0.6	3.8	2.1	0.1	0.3	0.2	1.0	3.8	6.8	15.0	15.5	30.4
1988	0.3	(s)	0.3	4.1	2.3	0.2	0.4	0.2	1.1	4.1	7.4	15.9	16.6	32.5
1989	0.3	(s)	0.3	4.2	1.7	(s)	0.4	0.2	1.5	3.8	7.8	16.1	17.5	33.6
1990	0.3	(s)	0.4	4.1	2.0	0.1	0.4	0.2	1.1	3.7	8.1	16.2	17.6	33.8
1991	0.3	(s)	0.3	4.4	2.6	0.1	0.4	0.2	0.3	3.5	8.4	16.7	18.3	35.0
1992	(s)	(s)	(s)	5.1	2.0	(s)	0.4	0.2	0.6	3.2	8.5	16.8	18.2	35.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 63. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Delaware

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	29	4	32	1	239	482	45	798	37	205	2,931	2,813	7,549	0	863	–	2,146	–
1965	31	4	35	6	571	715	136	1,165	40	144	2,785	2,884	8,421	0	1,373	–	3,277	–
1970	33	2	35	12	518	794	20	1,753	41	92	2,643	2,657	8,519	0	2,527	–	6,124	–
1971	25	1	26	11	655	863	12	1,806	41	94	2,461	2,910	8,842	0	2,474	–	5,980	–
1972	24	1	25	10	560	874	34	2,120	44	95	2,790	3,066	9,583	0	2,667	–	6,421	–
1973	30	1	31	10	454	902	21	2,299	46	74	3,921	3,160	10,876	0	2,782	–	6,659	–
1974	23	1	23	9	626	865	34	2,278	44	96	2,505	3,058	9,505	0	2,777	–	6,772	–
1975	26	1	27	7	653	1,079	32	2,154	31	63	1,878	3,032	8,923	0	2,176	–	5,249	–
1976	23	1	24	6	501	979	35	2,162	34	58	2,056	3,748	9,573	0	2,287	–	5,510	–
1977	26	1	27	4	285	1,127	19	2,193	75	51	2,132	3,979	9,861	0	2,274	–	5,491	–
1978	110	1	111	9	210	871	16	2,361	81	47	1,545	4,149	9,279	0	2,423	–	5,928	–
1979	78	1	78	10	412	685	16	3,997	85	46	2,075	4,481	11,797	0	2,597	–	6,267	–
1980	183	1	184	13	350	616	17	2,744	75	35	1,808	4,474	10,120	0	2,439	–	5,931	–
1981	190	0	190	14	419	406	3	332	72	34	1,396	2,855	5,518	0	2,309	–	5,504	–
1982	175	0	175	12	442	413	4	431	66	29	1,404	2,703	5,493	0	2,135	–	5,129	–
1983	153	1	154	20	208	421	23	351	69	25	840	2,935	4,871	0	2,462	–	5,898	–
1984	191	1	192	25	238	431	10	679	74	58	1,146	3,064	5,700	0	2,685	–	6,251	–
1985	216	1	217	22	827	423	4	293	69	54	649	2,928	5,247	0	2,693	–	6,327	–
1986	206	(s)	206	21	609	420	2	347	67	61	698	3,067	5,272	0	2,839	–	6,530	–
1987	221	0	221	18	573	422	14	424	76	59	935	3,248	5,751	0	2,701	–	6,172	–
1988	247	1	248	15	410	446	12	369	73	56	1,121	3,700	6,187	0	2,854	–	6,452	–
1989	209	(s)	209	15	522	451	9	R300	75	65	972	3,720	R6,114	0	3,160	–	7,088	–
1990	215	0	215	17	537	434	4	R363	77	48	746	3,893	R6,103	0	3,272	–	7,147	–
1991	208	0	208	16	142	445	8	R350	69	51	950	3,609	R5,623	0	3,241	–	7,044	–
1992	139	3	142	18	78	345	3	192	70	51	1,238	4,150	6,128	0	3,248	–	6,931	–
	Trillion Btu																	
1960	0.7	0.1	0.8	1.5	1.6	2.8	0.3	3.2	0.2	1.1	18.4	16.9	44.5	0.0	2.9	49.7	7.3	57.1
1965	0.8	0.1	0.9	6.6	3.8	4.2	0.8	4.7	0.2	0.8	17.5	17.2	49.1	0.0	4.7	61.3	11.2	72.5
1970	0.8	(s)	0.8	12.3	3.4	4.6	0.1	6.6	0.3	0.5	16.6	16.0	48.1	0.0	8.6	69.8	20.9	90.7
1971	0.6	(s)	0.6	11.5	4.3	5.0	0.1	6.8	0.2	0.5	15.5	17.3	49.8	0.0	8.4	70.3	20.4	90.7
1972	0.6	(s)	0.6	10.3	3.7	5.1	0.2	8.0	0.3	0.5	17.5	18.2	53.5	0.0	9.1	73.5	21.9	95.4
1973	0.7	(s)	0.7	10.2	3.0	5.3	0.1	8.6	0.3	0.4	24.6	18.8	61.1	0.0	9.5	81.5	22.7	104.3
1974	0.5	(s)	0.5	9.1	4.2	5.0	0.2	8.5	0.3	0.5	15.8	18.1	52.5	0.0	9.5	71.7	23.1	94.8
1975	0.6	(s)	0.6	7.1	4.3	6.3	0.2	8.0	0.2	0.3	11.8	18.0	49.1	0.0	7.4	64.3	17.9	82.2
1976	0.5	(s)	0.6	6.5	3.3	5.7	0.2	8.0	0.2	0.3	12.9	21.9	52.6	0.0	7.8	67.6	18.8	86.4
1977	0.6	(s)	0.6	4.6	1.9	6.6	0.1	8.1	0.5	0.3	13.4	23.3	54.0	0.0	7.8	67.0	18.7	85.7
1978	2.7	(s)	2.7	8.9	1.4	5.1	0.1	8.7	0.5	0.2	9.7	24.3	49.9	0.0	8.3	69.8	20.2	90.0
1979	1.9	(s)	1.9	10.3	2.7	4.0	0.1	14.7	0.5	0.2	13.0	26.0	61.3	0.0	8.9	82.4	21.4	103.8
1980	4.5	(s)	4.5	13.1	2.3	3.6	0.1	10.1	0.5	0.2	11.4	25.8	53.9	0.0	8.3	79.8	20.2	100.0
1981	4.6	0.0	4.6	14.9	2.8	2.4	(s)	1.2	0.4	0.2	8.8	16.9	32.7	0.0	7.9	60.0	18.8	78.8
1982	4.3	0.0	4.3	12.8	2.9	2.4	(s)	1.6	0.4	0.2	8.8	16.1	32.4	0.0	7.3	56.7	17.5	74.2
1983	3.8	(s)	3.8	20.5	1.4	2.5	0.1	1.3	0.4	0.1	5.3	17.6	28.6	0.0	8.4	61.3	20.1	81.4
1984	4.7	(s)	4.7	25.7	1.6	2.5	0.1	2.4	0.4	0.3	7.2	18.1	32.6	0.0	9.2	72.2	21.3	93.5
1985	5.3	(s)	5.4	22.1	5.5	2.5	(s)	1.1	0.4	0.3	4.1	17.5	31.3	0.0	9.2	67.9	21.6	89.5
1986	5.1	(s)	5.1	21.2	4.0	2.4	(s)	1.3	0.4	0.3	4.4	18.4	31.3	0.0	9.7	67.2	22.3	89.5
1987	5.5	0.0	5.5	18.2	3.8	2.5	0.1	1.6	0.5	0.3	5.9	19.2	33.8	0.0	9.2	66.6	21.1	87.7
1988	6.1	(s)	6.1	15.1	2.7	2.6	0.1	1.3	0.4	0.3	7.0	21.8	36.3	0.0	9.7	67.3	22.0	89.3
1989	5.2	(s)	5.2	15.4	3.5	2.6	(s)	1.1	0.5	0.3	6.1	21.8	36.0	0.0	10.8	67.3	24.2	91.5
1990	5.3	0.0	5.3	17.3	3.6	2.5	(s)	1.3	0.5	0.3	4.7	22.8	R35.6	0.0	11.2	69.5	24.4	R93.8
1991	5.2	0.0	5.2	16.5	0.9	2.6	(s)	R1.3	0.4	0.3	6.0	21.2	R32.7	0.0	11.1	R65.5	24.0	R89.5
1992	3.5	0.1	3.6	18.7	0.5	2.0	(s)	0.7	0.4	0.3	7.8	24.2	35.9	0.0	11.1	69.3	23.6	92.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 64. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Delaware

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	1	0	19	166	2,144	2	74	4,096	1,464	7,965	0	–	0	–
1965	(s)	0	150	256	2,086	3	71	4,921	589	8,076	0	–	0	–
1970	(s)	0	20	385	2,062	13	67	6,131	671	9,350	0	–	0	–
1971	(s)	0	11	452	2,032	20	71	6,407	493	9,486	0	–	0	–
1972	(s)	0	18	313	1,905	23	76	6,622	922	9,878	0	–	0	–
1973	(s)	0	11	409	1,729	20	65	7,048	1,229	10,511	0	–	0	–
1974	(s)	0	59	506	1,756	21	62	6,885	1,208	10,497	0	–	0	–
1975	(s)	0	15	510	1,654	38	52	6,973	961	10,201	0	–	0	–
1976	(s)	0	19	636	1,582	35	57	7,299	1,031	10,659	0	–	0	–
1977	(s)	0	24	680	1,666	39	64	7,246	843	10,561	0	–	0	–
1978	0	(s)	18	692	1,416	56	68	7,243	718	10,211	0	–	0	–
1979	0	(s)	20	770	1,419	13	71	6,915	541	9,750	0	–	0	–
1980	0	0	10	963	1,573	14	64	6,533	812	9,970	0	–	0	–
1981	0	(s)	9	939	1,482	8	61	6,795	289	9,582	0	–	0	–
1982	0	(s)	14	950	1,484	10	56	6,531	201	9,247	0	–	0	–
1983	0	(s)	16	1,160	1,374	11	58	7,151	522	10,294	0	–	0	–
1984	0	(s)	13	1,263	1,586	7	62	7,355	464	10,750	0	–	0	–
1985	0	(s)	16	1,236	1,569	5	58	7,462	232	10,578	0	–	0	–
1986	0	(s)	20	1,479	1,341	45	57	7,619	588	11,148	0	–	0	–
1987	0	(s)	16	1,567	1,287	3	64	7,767	1,202	11,906	0	–	0	–
1988	0	(s)	18	1,449	1,362	6	62	8,099	874	11,870	0	–	0	–
1989	0	(s)	18	1,869	1,255	7	63	8,048	889	12,149	0	–	0	–
1990	0	(s)	78	1,371	1,306	6	65	7,883	912	11,621	0	–	0	–
1991	0	(s)	17	1,406	R2,397	6	58	7,710	1,316	R12,910	0	–	0	–
1992	0	(s)	18	1,381	1,451	6	59	8,069	1,037	12,021	0	–	0	–
			Trillion Btu											
1960	(s)	0.0	0.1	1.0	11.5	(s)	0.5	21.5	9.2	43.7	0.0	43.7	0.0	43.7
1965	(s)	0.0	0.8	1.5	11.2	(s)	0.4	25.8	3.7	43.4	0.0	43.4	0.0	43.4
1970	(s)	0.0	0.1	2.2	11.1	0.1	0.4	32.2	4.2	50.3	0.0	50.3	0.0	50.3
1971	(s)	0.0	0.1	2.6	10.9	0.1	0.4	33.7	3.1	50.8	0.0	50.9	0.0	50.9
1972	(s)	0.0	0.1	1.8	10.2	0.1	0.5	34.8	5.8	53.3	0.0	53.3	0.0	53.3
1973	(s)	0.0	0.1	2.4	9.3	0.1	0.4	37.0	7.7	56.9	0.0	56.9	0.0	56.9
1974	(s)	0.0	0.3	2.9	9.4	0.1	0.4	36.2	7.6	56.9	0.0	56.9	0.0	56.9
1975	(s)	0.0	0.1	3.0	8.9	0.1	0.3	36.6	6.0	55.0	0.0	55.0	0.0	55.0
1976	(s)	0.0	0.1	3.7	8.5	0.1	0.3	38.3	6.5	57.6	0.0	57.6	0.0	57.6
1977	(s)	0.0	0.1	4.0	9.0	0.1	0.4	38.1	5.3	56.9	0.0	56.9	0.0	56.9
1978	0.0	(s)	0.1	4.0	7.6	0.2	0.4	38.0	4.5	54.9	0.0	54.9	0.0	54.9
1979	0.0	(s)	0.1	4.5	7.6	(s)	0.4	36.3	3.4	52.4	0.0	52.4	0.0	52.4
1980	0.0	0.0	0.1	5.6	8.4	0.1	0.4	34.3	5.1	54.0	0.0	54.0	0.0	54.0
1981	0.0	(s)	(s)	5.5	8.0	(s)	0.4	35.7	1.8	51.4	0.0	51.4	0.0	51.4
1982	0.0	(s)	0.1	5.5	8.0	(s)	0.3	34.3	1.3	49.5	0.0	49.6	0.0	49.6
1983	0.0	(s)	0.1	6.8	7.4	(s)	0.4	37.6	3.3	55.5	0.0	55.5	0.0	55.5
1984	0.0	(s)	0.1	7.4	8.5	(s)	0.4	38.6	2.9	57.9	0.0	57.9	0.0	57.9
1985	0.0	(s)	0.1	7.2	8.4	(s)	0.4	39.2	1.5	56.8	0.0	56.8	0.0	56.8
1986	0.0	(s)	0.1	8.6	7.2	0.2	0.3	40.0	3.7	60.2	0.0	60.2	0.0	60.2
1987	0.0	(s)	0.1	9.1	6.9	(s)	0.4	40.8	7.6	64.9	0.0	64.9	0.0	64.9
1988	0.0	(s)	0.1	8.4	7.3	(s)	0.4	42.5	5.5	64.3	0.0	64.3	0.0	64.3
1989	0.0	(s)	0.1	10.9	6.8	(s)	0.4	42.3	5.6	66.0	0.0	66.0	0.0	66.0
1990	0.0	(s)	0.4	8.0	7.0	(s)	0.4	41.4	5.7	63.0	0.0	63.0	0.0	63.0
1991	0.0	(s)	0.1	8.2	R12.9	(s)	0.4	40.5	8.3	R70.3	0.0	R70.3	0.0	R70.3
1992	0.0	(s)	0.1	8.0	7.8	(s)	0.4	42.4	6.5	65.2	0.0	65.2	0.0	65.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to Independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 65. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Delaware

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	737	0	737	3	40	8	0	48	0	0	0	0	-
1965	1,055	0	1,055	5	84	17	0	100	0	0	0	0	-
1970	1,497	0	1,497	4	1,537	307	1,240	3,084	0	0	0	0	-
1971	1,458	0	1,458	4	1,607	168	1,099	2,874	0	0	0	0	-
1972	909	0	909	2	4,063	96	851	5,010	0	0	0	0	-
1973	816	0	816	2	5,750	188	621	6,559	0	0	0	0	-
1974	849	0	849	1	7,378	314	531	8,223	0	0	0	0	-
1975	905	0	905	2	6,176	135	237	6,547	0	0	0	0	-
1976	783	0	783	2	6,871	110	324	7,305	0	0	0	0	-
1977	703	0	703	1	7,574	188	391	8,154	0	0	0	0	-
1978	778	0	778	1	8,052	176	431	8,659	0	0	0	0	-
1979	887	0	887	5	6,871	116	434	7,421	0	0	0	0	-
1980	942	0	942	7	5,831	187	470	6,488	0	0	0	0	-
1981	1,840	0	1,840	6	5,131	119	318	5,568	0	0	0	0	-
1982	1,720	0	1,720	5	3,570	84	270	3,923	0	0	0	0	-
1983	2,700	0	2,700	5	3,509	133	348	3,990	0	0	0	0	-
1984	2,618	0	2,618	7	3,150	137	330	3,618	0	0	0	0	-
1985	2,543	0	2,543	7	2,650	101	351	3,102	0	0	0	0	-
1986	2,350	0	2,350	2	3,658	111	434	4,204	0	0	0	0	-
1987	2,449	0	2,449	8	2,463	133	374	2,969	0	0	0	0	-
1988	2,420	0	2,420	3	4,193	172	326	4,691	0	0	0	0	-
1989	2,128	0	2,128	8	3,681	277	317	4,275	0	0	0	0	-
1990	2,056	0	2,056	11	1,991	110	1,410	3,510	0	0	0	0	-
1991	1,958	0	1,958	14	2,689	119	1,314	4,122	0	0	0	0	-
1992	1,628	0	1,628	8	2,582	126	1,691	4,399	0	0	0	0	-
					Trillion Btu								
1960	19.1	0.0	19.1	3.3	0.2	(s)	0.0	0.3	0.0	0.0	0.0	0.0	22.7
1965	27.8	0.0	27.8	4.8	0.5	0.1	0.0	0.6	0.0	0.0	0.0	0.0	33.3
1970	36.2	0.0	36.2	3.8	9.7	1.8	7.5	18.9	0.0	0.0	0.0	0.0	59.0
1971	35.9	0.0	35.9	4.1	10.1	1.0	6.6	17.7	0.0	0.0	0.0	0.0	57.6
1972	22.8	0.0	22.8	2.5	25.5	0.6	5.1	31.2	0.0	0.0	0.0	0.0	56.5
1973	20.2	0.0	20.2	2.4	36.1	1.1	3.7	41.0	0.0	0.0	0.0	0.0	63.5
1974	20.6	0.0	20.6	0.9	46.4	1.8	3.2	51.4	0.0	0.0	0.0	0.0	72.9
1975	22.2	0.0	22.2	1.8	38.8	0.8	1.4	41.0	0.0	0.0	0.0	0.0	65.1
1976	19.5	0.0	19.5	2.5	43.2	0.6	2.0	45.8	0.0	0.0	0.0	0.0	67.8
1977	17.0	0.0	17.0	1.4	47.6	1.1	2.4	51.1	0.0	0.0	0.0	0.0	69.5
1978	19.1	0.0	19.1	1.6	50.6	1.0	2.6	54.2	0.0	0.0	0.0	0.0	74.9
1979	21.9	0.0	21.9	5.4	43.2	0.7	2.6	46.5	0.0	0.0	0.0	0.0	73.8
1980	23.5	0.0	23.5	7.3	36.7	1.1	2.8	40.6	0.0	0.0	0.0	0.0	71.3
1981	45.9	0.0	45.9	5.9	32.3	0.7	1.9	34.9	0.0	0.0	0.0	0.0	86.7
1982	43.4	0.0	43.4	5.4	22.4	0.5	1.6	24.6	0.0	0.0	0.0	0.0	73.3
1983	69.1	0.0	69.1	5.2	22.1	0.8	2.1	24.9	0.0	0.0	0.0	0.0	99.2
1984	68.0	0.0	68.0	7.3	19.8	0.8	2.0	22.6	0.0	0.0	0.0	0.0	97.9
1985	65.9	0.0	65.9	7.5	16.7	0.6	2.1	19.4	0.0	0.0	0.0	0.0	92.8
1986	61.1	0.0	61.1	1.9	23.0	0.6	2.6	26.3	0.0	0.0	0.0	0.0	89.2
1987	64.0	0.0	64.0	8.1	15.5	0.8	2.3	18.5	0.0	0.0	0.0	0.0	90.6
1988	62.4	0.0	62.4	3.0	26.4	1.0	2.0	29.3	0.0	0.0	0.0	0.0	94.8
1989	55.1	0.0	55.1	8.6	23.1	1.6	1.9	26.7	0.0	0.0	0.0	0.0	90.3
1990	53.6	0.0	53.6	11.4	12.5	0.6	8.5	21.6	0.0	0.0	0.0	0.0	86.6
1991	51.1	0.0	51.1	15.1	16.9	0.7	7.9	25.5	0.0	0.0	0.0	0.0	91.7
1992	42.5	0.0	42.5	8.7	16.2	0.7	10.2	27.2	0.0	0.0	0.0	0.0	78.4

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 66. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, District of Columbia

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	1,051	13	11	0	2,894	0	161	2	120	4,957	2,428	0	10,573	0	3	0	0	5,633	–
1965	526	17	20	0	3,435	(s)	104	2	71	5,469	6,749	0	15,850	0	3	0	0	10,436	–
1970	1,128	26	17	0	4,934	(s)	46	4	56	5,688	11,144	0	21,889	0	1	0	0	6,335	–
1971	625	27	18	0	3,837	1	89	4	54	5,673	10,854	0	20,531	0	1	0	0	10,239	–
1972	510	29	19	0	3,354	3	36	5	58	5,636	10,589	0	19,698	0	1	0	0	9,087	–
1973	564	28	23	0	3,569	1	33	5	53	5,976	11,068	0	20,728	0	1	0	0	8,522	–
1974	502	27	23	0	3,592	(s)	69	4	51	5,699	7,421	0	16,858	0	1	0	0	9,762	–
1975	418	26	20	0	3,157	0	110	4	60	5,748	4,174	0	13,273	0	1	0	0	14,942	–
1976	242	29	20	0	3,418	0	112	5	67	5,500	4,250	0	13,372	0	1	0	0	15,539	–
1977	167	26	21	0	3,598	0	272	5	61	5,215	5,358	0	14,528	0	0	0	0	14,483	–
1978	83	26	24	0	3,309	(s)	258	5	65	5,124	5,059	0	13,844	0	0	0	0	15,250	–
1979	119	30	21	0	2,773	3	298	3	68	4,544	2,419	0	10,130	0	0	0	0	18,255	–
1980	134	28	16	0	2,284	329	268	4	61	3,881	1,612	0	8,455	0	0	0	0	21,154	–
1981	99	29	18	0	1,475	566	73	5	58	3,978	1,074	0	7,247	0	0	0	0	22,207	–
1982	125	29	19	0	1,999	336	6	5	53	4,018	1,687	0	8,123	0	0	0	0	24,186	–
1983	123	29	26	0	2,304	108	14	5	56	3,978	1,310	0	7,801	0	0	0	0	24,826	–
1984	100	29	20	0	2,399	39	5	8	60	4,218	1,466	0	8,214	0	0	0	0	25,067	–
1985	140	29	27	0	2,229	7	68	4	55	3,801	740	0	6,931	0	0	0	0	26,938	–
1986	54	30	31	0	2,395	501	13	4	54	3,877	1,485	0	8,360	0	0	0	0	27,480	–
1987	70	31	31	0	1,937	(s)	13	4	61	4,236	1,355	0	7,638	0	0	0	0	28,464	–
1988	31	33	33	0	1,868	5	15	5	59	4,364	1,168	0	7,517	0	0	0	0	28,579	–
1989	60	33	27	0	1,841	0	59	5	61	4,198	1,445	0	7,635	0	0	0	0	28,584	–
1990	69	29	30	0	1,537	5	11	4	62	4,020	1,024	0	6,694	0	0	0	0	29,768	–
1991	66	31	22	0	1,548	0	8	4	56	4,022	666	0	6,326	0	0	0	0	31,445	–
1992	50	33	21	0	1,553	0	8	7	57	4,025	472	0	6,143	0	0	0	0	31,020	–
			Trillion Btu																
1960	27.8	13.0	0.1	0.0	16.9	0.0	0.9	(s)	0.7	26.0	15.3	0.0	59.9	0.0	(s)	0.0	0.0	19.2	119.9
1965	13.8	17.3	0.1	0.0	20.0	(s)	0.6	(s)	0.4	28.7	42.4	0.0	92.3	0.0	(s)	0.0	0.0	35.6	159.1
1970	28.4	26.4	0.1	0.0	28.7	(s)	0.3	(s)	0.3	29.9	70.1	0.0	129.4	0.0	(s)	0.0	0.0	21.6	205.9
1971	15.4	27.7	0.1	0.0	22.4	(s)	0.5	(s)	0.3	29.8	68.2	0.0	121.4	0.0	(s)	0.0	0.0	34.9	199.4
1972	12.6	29.0	0.1	0.0	19.5	(s)	0.2	(s)	0.4	29.6	66.6	0.0	116.4	0.0	(s)	0.0	0.0	31.0	189.0
1973	14.1	28.2	0.2	0.0	20.8	(s)	0.2	(s)	0.3	31.4	69.6	0.0	122.5	0.0	(s)	0.0	0.0	29.1	193.8
1974	12.3	27.6	0.2	0.0	20.9	(s)	0.4	(s)	0.3	29.9	46.7	0.0	98.4	0.0	(s)	0.0	0.0	33.3	171.5
1975	10.1	26.2	0.1	0.0	18.4	0.0	0.6	(s)	0.4	30.2	26.2	0.0	76.0	0.0	(s)	0.0	0.0	51.0	163.3
1976	5.8	29.0	0.1	0.0	19.9	0.0	0.6	(s)	0.4	28.9	26.7	0.0	76.7	0.0	(s)	0.0	0.0	53.0	164.6
1977	4.0	26.2	0.1	0.0	21.0	0.0	1.5	(s)	0.4	27.4	33.7	0.0	84.1	0.0	0.0	0.0	0.0	49.4	163.7
1978	2.0	26.6	0.2	0.0	19.3	(s)	1.5	(s)	0.4	26.9	31.8	0.0	80.0	0.0	0.0	0.0	0.0	52.0	160.6
1979	2.9	30.1	0.1	0.0	16.2	(s)	1.7	(s)	0.4	23.9	15.2	0.0	57.5	0.0	0.0	0.0	0.0	62.3	152.8
1980	3.3	28.0	0.1	0.0	13.3	1.9	1.5	(s)	0.4	20.4	10.1	0.0	47.7	0.0	0.0	0.0	0.0	72.2	151.1
1981	2.4	29.4	0.1	0.0	8.6	3.2	0.4	(s)	0.4	20.9	6.7	0.0	40.4	0.0	0.0	0.0	0.0	75.8	148.0
1982	3.1	29.8	0.1	0.0	11.6	1.9	(s)	(s)	0.3	21.1	10.6	0.0	45.8	0.0	0.0	0.0	0.0	82.5	161.1
1983	3.0	29.6	0.2	0.0	13.4	0.6	0.1	(s)	0.3	20.9	8.2	0.0	43.8	0.0	0.0	0.0	0.0	84.7	161.2
1984	2.5	29.8	0.1	0.0	14.0	0.2	(s)	(s)	0.4	22.2	9.2	0.0	46.1	0.0	0.0	0.0	0.0	85.5	163.9
1985	3.5	29.3	0.2	0.0	13.0	(s)	0.4	(s)	0.3	20.0	4.7	0.0	38.6	0.0	0.0	0.0	0.0	91.9	163.3
1986	1.4	30.0	0.2	0.0	14.0	2.8	0.1	(s)	0.3	20.4	9.3	0.0	47.1	0.0	0.0	0.0	0.0	93.8	172.2
1987	1.7	31.4	0.2	0.0	11.3	(s)	0.1	(s)	0.4	22.3	8.5	0.0	42.7	0.0	0.0	0.0	0.0	97.1	173.0
1988	0.8	33.1	0.2	0.0	10.9	(s)	0.1	(s)	0.4	22.9	7.3	0.0	41.9	0.0	0.0	0.0	0.0	97.5	173.2
1989	1.5	33.8	0.2	0.0	10.7	0.0	0.3	(s)	0.4	22.1	9.1	0.0	42.8	0.0	0.0	0.0	0.0	97.5	175.5
1990	1.7	29.1	0.2	0.0	9.0	(s)	0.1	(s)	0.4	21.1	6.4	0.0	37.2	0.0	0.0	0.0	0.0	101.6	169.6
1991	1.7	31.3	0.1	0.0	9.0	0.0	(s)	(s)	0.3	21.1	4.2	0.0	34.9	0.0	0.0	0.0	0.0	107.3	175.1
1992	1.3	33.2	0.1	0.0	9.0	0.0	(s)	(s)	0.3	21.1	3.0	0.0	33.7	0.0	0.0	0.0	0.0	105.8	174.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 68. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, District of Columbia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	87	0	87	4	1,060	34	(s)	85	1,443	2,621	954	–	2,373	–
1965	67	0	67	6	1,001	22	(s)	78	4,044	5,144	1,359	–	3,245	–
1970	26	0	26	12	1,308	10	(s)	65	5,081	6,464	1,935	–	4,689	–
1971	20	0	20	13	1,016	22	(s)	77	4,708	5,823	1,979	–	4,785	–
1972	16	0	16	14	1,036	8	(s)	84	3,504	4,632	2,103	–	5,063	–
1973	17	0	17	13	1,088	8	(s)	78	3,160	4,333	2,260	–	5,411	–
1974	23	0	23	13	1,020	4	(s)	78	1,861	2,963	2,035	–	4,961	–
1975	10	0	10	12	936	4	(s)	78	1,051	2,068	2,355	–	5,680	–
1976	17	0	17	14	958	2	(s)	77	700	1,738	2,285	–	5,504	–
1977	0	0	0	13	932	2	(s)	75	764	1,773	2,232	–	5,391	–
1978	0	0	0	12	915	2	(s)	72	608	1,597	2,383	–	5,829	–
1979	0	0	0	16	681	1	(s)	69	81	832	2,329	–	5,621	–
1980	71	0	71	14	647	1	(s)	40	37	725	2,461	–	5,984	–
1981	62	0	62	15	280	1	(s)	45	78	404	2,423	–	5,775	–
1982	81	(s)	81	16	450	1	(s)	56	110	616	2,615	–	6,280	–
1983	79	(s)	79	16	993	6	(s)	43	491	1,533	2,750	–	6,588	–
1984	64	(s)	65	12	1,018	2	(s)	160	671	1,851	4,159	–	9,680	–
1985	91	0	91	12	749	55	(s)	27	286	1,117	4,328	–	10,167	–
1986	35	(s)	35	12	987	(s)	(s)	49	1,000	2,037	4,532	–	10,425	–
1987	45	0	45	14	649	1	(s)	22	822	1,494	4,777	–	10,914	–
1988	20	0	20	15	547	4	(s)	22	222	795	4,985	–	11,270	–
1989	39	(s)	39	16	540	48	(s)	21	129	739	5,141	–	11,529	–
1990	45	0	45	13	501	8	(s)	71	221	801	5,269	–	11,510	–
1991	43	(s)	43	16	587	4	(s)	35	222	848	R5,438	–	R11,820	–
1992	33	(s)	33	16	551	4	(s)	29	269	854	5,447	–	11,622	–
	Trillion Btu													
1960	2.2	0.0	2.2	3.7	6.2	0.2	(s)	0.4	9.1	15.9	3.3	25.0	8.1	33.1
1965	1.7	0.0	1.7	6.0	5.8	0.1	(s)	0.4	25.4	31.8	4.6	44.1	11.1	55.2
1970	0.6	0.0	0.6	11.8	7.6	0.1	(s)	0.3	31.9	40.0	6.6	59.0	16.0	75.0
1971	0.5	0.0	0.5	12.9	5.9	0.1	(s)	0.4	29.6	36.0	6.8	56.2	16.3	72.5
1972	0.4	0.0	0.4	13.8	6.0	(s)	(s)	0.4	22.0	28.5	7.2	49.9	17.3	67.2
1973	0.4	0.0	0.4	13.5	6.3	(s)	(s)	0.4	19.9	26.7	7.7	48.3	18.5	66.7
1974	0.5	0.0	0.5	13.5	5.9	(s)	(s)	0.4	11.7	18.1	6.9	39.1	16.9	56.0
1975	0.2	0.0	0.2	12.4	5.5	(s)	(s)	0.4	6.6	12.5	8.0	33.2	19.4	52.5
1976	0.4	0.0	0.4	14.4	5.6	(s)	(s)	0.4	4.4	10.4	7.8	33.0	18.8	51.8
1977	0.0	0.0	0.0	13.2	5.4	(s)	(s)	0.4	4.8	10.6	7.6	31.4	18.4	49.8
1978	0.0	0.0	0.0	12.6	5.3	(s)	(s)	0.4	3.8	9.5	8.1	30.3	19.9	50.2
1979	0.0	0.0	0.0	16.0	4.0	(s)	(s)	0.4	0.5	4.8	7.9	28.8	19.2	48.0
1980	1.7	0.0	1.7	13.8	3.8	(s)	(s)	0.2	0.2	4.2	8.4	28.1	20.4	48.6
1981	1.5	0.0	1.5	15.2	1.6	(s)	(s)	0.2	0.5	2.4	8.3	27.3	19.7	47.0
1982	2.0	(s)	2.0	16.2	2.6	(s)	(s)	0.3	0.7	3.6	8.9	30.7	21.4	52.1
1983	2.0	(s)	2.0	16.1	5.8	(s)	(s)	0.2	3.1	9.1	9.4	36.6	22.5	59.1
1984	1.6	(s)	1.6	11.8	5.9	(s)	(s)	0.8	4.2	11.0	14.2	38.6	33.0	71.6
1985	2.3	0.0	2.3	12.1	4.4	0.3	(s)	0.1	1.8	6.6	14.8	35.8	34.7	70.4
1986	0.9	(s)	0.9	12.1	5.8	(s)	(s)	0.3	6.3	12.3	15.5	40.7	35.6	76.3
1987	1.1	0.0	1.1	14.2	3.8	(s)	(s)	0.1	5.2	9.1	16.3	40.7	37.2	77.9
1988	0.5	0.0	0.5	15.2	3.2	(s)	(s)	0.1	1.4	4.7	17.0	37.4	38.5	75.9
1989	1.0	(s)	1.0	15.9	3.1	0.3	(s)	0.1	0.8	4.3	17.5	38.7	39.3	78.1
1990	1.1	0.0	1.1	13.6	2.9	(s)	(s)	0.4	1.4	4.7	18.0	37.4	39.3	76.7
1991	1.1	(s)	1.1	15.6	3.4	(s)	(s)	0.2	1.4	5.0	18.6	40.3	40.3	80.6
1992	0.8	(s)	0.8	16.2	3.2	(s)	(s)	0.2	1.7	5.1	18.6	40.7	39.7	80.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 69. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, District of Columbia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	463	0	463	(s)	11	211	61	1	8	0	949	0	1,241	0	1,237	–	3,076	–
1965	129	0	129	(s)	20	316	39	1	11	0	2,689	0	3,076	0	1,836	–	4,383	–
1970	414	0	414	(s)	17	377	15	2	3	0	3,296	0	3,710	0	2,627	–	6,367	–
1971	308	0	308	(s)	18	350	22	2	0	0	3,096	0	3,488	0	2,738	–	6,621	–
1972	310	0	310	1	19	226	13	3	0	0	2,273	0	2,534	0	2,762	–	6,647	–
1973	279	0	279	1	23	180	11	2	1	0	2,051	0	2,268	0	2,912	–	6,972	–
1974	168	0	168	1	23	160	56	2	1	0	1,214	0	1,456	0	2,616	–	6,378	–
1975	292	0	292	(s)	20	150	99	2	14	0	686	0	970	0	2,532	–	6,108	–
1976	217	0	217	(s)	20	136	105	2	16	0	463	0	742	0	2,790	–	6,721	–
1977	167	0	167	(s)	21	159	267	2	7	0	502	0	958	0	3,054	–	7,374	–
1978	83	0	83	(s)	24	145	253	3	8	0	399	0	831	0	3,087	–	7,553	–
1979	119	0	119	1	21	285	295	3	8	0	52	0	664	0	3,196	–	7,713	–
1980	25	0	25	(s)	16	192	262	3	7	0	54	0	534	0	3,356	–	8,161	–
1981	4	0	4	(s)	18	397	70	3	7	0	18	0	513	0	3,396	–	8,093	–
1982	0	0	0	0	19	187	1	4	6	0	40	0	258	0	3,399	–	8,164	–
1983	0	0	0	0	26	25	8	4	7	0	2	0	72	0	3,566	–	8,544	–
1984	0	0	0	0	20	26	3	5	7	0	3	0	64	0	2,458	–	5,721	–
1985	0	0	0	0	27	36	3	2	7	59	1	0	135	0	2,534	–	5,954	–
1986	0	0	0	0	31	79	2	2	6	64	0	0	184	0	2,606	–	5,994	–
1987	0	0	0	0	31	12	2	3	7	80	0	0	135	0	2,708	–	6,188	–
1988	0	0	0	0	33	3	2	3	7	62	0	0	109	0	2,809	–	6,351	–
1989	0	0	0	0	27	3	0	3	7	75	(s)	0	116	0	2,930	–	6,570	–
1990	0	0	0	0	30	2	0	2	7	89	1	0	132	0	2,976	–	6,502	–
1991	0	0	0	0	22	2	(s)	2	7	58	1	0	93	0	3,053	–	6,636	–
1992	0	0	0	0	21	13	0	5	7	59	2	0	106	0	2,987	–	6,374	–
	Trillion Btu																	
1960	12.0	0.0	12.0	0.2	0.1	1.2	0.3	(s)	(s)	0.0	6.0	0.0	7.7	0.0	4.2	24.0	10.5	34.5
1965	3.3	0.0	3.3	0.3	0.1	1.8	0.2	(s)	0.1	0.0	16.9	0.0	19.2	0.0	6.3	29.0	15.0	44.0
1970	10.0	0.0	10.0	0.4	0.1	2.2	0.1	(s)	(s)	0.0	20.7	0.0	23.1	0.0	9.0	42.6	21.7	64.3
1971	7.3	0.0	7.3	0.5	0.1	2.0	0.1	(s)	0.0	0.0	19.5	0.0	21.8	0.0	9.3	38.9	22.6	61.5
1972	7.3	0.0	7.3	0.6	0.1	1.3	0.1	(s)	0.0	0.0	14.3	0.0	15.8	0.0	9.4	33.2	22.7	55.9
1973	6.6	0.0	6.6	0.6	0.2	1.0	0.1	(s)	(s)	0.0	12.9	0.0	14.2	0.0	9.9	31.3	23.8	55.1
1974	4.0	0.0	4.0	0.6	0.2	0.9	0.3	(s)	(s)	0.0	7.6	0.0	9.0	0.0	8.9	22.5	21.8	44.3
1975	7.0	0.0	7.0	0.4	0.1	0.9	0.6	(s)	0.1	0.0	4.3	0.0	6.0	0.0	8.6	22.0	20.8	42.8
1976	5.2	0.0	5.2	0.4	0.1	0.8	0.6	(s)	0.1	0.0	2.9	0.0	4.5	0.0	9.5	19.7	22.9	42.7
1977	4.0	0.0	4.0	0.4	0.1	0.9	1.5	(s)	(s)	0.0	3.2	0.0	5.8	0.0	10.4	20.6	25.2	45.7
1978	2.0	0.0	2.0	0.4	0.2	0.8	1.4	(s)	(s)	0.0	2.5	0.0	5.0	0.0	10.5	17.9	25.8	43.7
1979	2.9	0.0	2.9	0.6	0.1	1.7	1.7	(s)	(s)	0.0	0.3	0.0	3.9	0.0	10.9	18.3	26.3	44.6
1980	0.6	0.0	0.6	0.4	0.1	1.1	1.5	(s)	(s)	0.0	0.3	0.0	3.1	0.0	11.5	15.5	27.8	43.4
1981	0.1	0.0	0.1	0.3	0.1	2.3	0.4	(s)	(s)	0.0	0.1	0.0	3.0	0.0	11.6	15.0	27.6	42.6
1982	0.0	0.0	0.0	0.0	0.1	1.1	(s)	(s)	(s)	0.0	0.3	0.0	1.5	0.0	11.6	13.1	27.9	41.0
1983	0.0	0.0	0.0	0.0	0.2	0.1	(s)	(s)	(s)	0.0	(s)	0.0	0.4	0.0	12.2	12.6	29.2	41.8
1984	0.0	0.0	0.0	0.0	0.1	0.2	(s)	(s)	(s)	0.0	(s)	0.0	0.4	0.0	8.4	8.8	19.5	28.3
1985	0.0	0.0	0.0	0.0	0.2	0.2	(s)	(s)	(s)	0.3	(s)	0.0	0.8	0.0	8.6	9.4	20.3	29.7
1986	0.0	0.0	0.0	0.0	0.2	0.5	(s)	(s)	(s)	0.3	0.0	0.0	1.1	0.0	8.9	9.9	20.5	30.4
1987	0.0	0.0	0.0	0.0	0.2	0.1	(s)	(s)	(s)	0.4	0.0	0.0	0.8	0.0	9.2	10.0	21.1	31.1
1988	0.0	0.0	0.0	0.0	0.2	(s)	(s)	(s)	(s)	0.3	0.0	0.0	0.6	0.0	9.6	10.2	21.7	31.9
1989	0.0	0.0	0.0	0.0	0.2	(s)	0.0	(s)	(s)	0.4	(s)	0.0	0.6	0.0	10.0	10.6	22.4	33.1
1990	0.0	0.0	0.0	0.0	0.2	(s)	0.0	(s)	(s)	0.5	(s)	0.0	0.7	0.0	10.2	10.9	22.2	33.1
1991	0.0	0.0	0.0	0.0	0.1	(s)	(s)	(s)	(s)	0.3	(s)	0.0	0.5	0.0	10.4	10.9	22.6	33.6
1992	0.0	0.0	0.0	0.0	0.1	0.1	0.0	(s)	(s)	0.3	(s)	0.0	0.6	0.0	10.2	10.8	21.7	32.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 70. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, District of Columbia

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	8	(s)	0	305	0	(s)	112	4,872	28	5,317	33	–	82	–
1965	(s)	0	0	874	(s)	(s)	59	5,391	6	6,331	0	–	0	–
1970	1	(s)	0	492	(s)	(s)	53	5,623	13	6,182	0	–	0	–
1971	(s)	(s)	0	598	1	(s)	54	5,596	5	6,255	0	–	0	–
1972	(s)	(s)	0	535	3	(s)	58	5,551	146	6,293	0	–	0	–
1973	(s)	(s)	0	708	1	1	52	5,898	509	7,170	0	–	0	–
1974	(s)	(s)	0	845	(s)	1	50	5,621	789	7,306	0	–	0	–
1975	(s)	(s)	0	820	0	1	46	5,670	350	6,887	0	–	0	–
1976	(s)	(s)	0	1,070	0	1	51	5,423	462	7,007	5	–	12	–
1977	(s)	(s)	0	1,224	0	1	54	5,140	462	6,881	22	–	52	–
1978	0	(s)	0	880	(s)	1	58	5,052	417	6,408	39	–	96	–
1979	0	(s)	0	870	3	(s)	60	4,475	49	5,458	91	–	219	–
1980	0	0	0	587	329	(s)	54	3,841	59	4,870	102	–	248	–
1981	0	0	0	450	566	1	52	3,934	180	5,182	123	–	292	–
1982	0	(s)	0	817	336	1	47	3,962	1,321	6,484	117	–	281	–
1983	0	(s)	0	621	108	1	49	3,935	353	5,068	94	–	225	–
1984	0	(s)	0	656	39	1	53	4,058	186	4,993	92	–	215	–
1985	0	(s)	0	882	7	1	49	3,715	202	4,856	119	–	280	–
1986	0	(s)	0	862	501	(s)	48	3,764	80	5,255	119	–	274	–
1987	0	(s)	0	783	(s)	(s)	54	4,135	0	4,972	112	–	257	–
1988	0	(s)	0	858	5	1	52	4,280	10	5,207	120	–	271	–
1989	0	(s)	0	938	0	1	54	4,102	40	5,133	116	–	261	–
1990	0	(s)	0	812	5	1	55	3,860	3	4,736	123	–	269	–
1991	0	(s)	0	740	0	(s)	49	R3,929	0	4,718	R124	–	R269	–
1992	0	(s)	0	763	0	1	50	3,937	7	4,759	121	–	259	–
			Trillion Btu											
1960	0.2	(s)	0.0	1.8	0.0	(s)	0.7	25.6	0.2	28.2	0.1	28.6	0.3	28.8
1965	(s)	0.0	0.0	5.1	(s)	(s)	0.4	28.3	(s)	33.8	0.0	33.8	0.0	33.8
1970	(s)	(s)	0.0	2.9	(s)	(s)	0.3	29.5	0.1	32.8	0.0	32.8	0.0	32.8
1971	(s)	(s)	0.0	3.5	(s)	(s)	0.3	29.4	(s)	33.2	0.0	33.3	0.0	33.3
1972	(s)	(s)	0.0	3.1	(s)	(s)	0.4	29.2	0.9	33.6	0.0	33.6	0.0	33.6
1973	(s)	(s)	0.0	4.1	(s)	(s)	0.3	31.0	3.2	38.6	0.0	38.7	0.0	38.7
1974	(s)	(s)	0.0	4.9	(s)	(s)	0.3	29.5	5.0	39.7	0.0	39.7	0.0	39.7
1975	(s)	(s)	0.0	4.8	0.0	(s)	0.3	29.8	2.2	37.0	0.0	37.1	0.0	37.1
1976	(s)	(s)	0.0	6.2	0.0	(s)	0.3	28.5	2.9	37.9	(s)	38.0	(s)	38.0
1977	(s)	(s)	0.0	7.1	0.0	(s)	0.3	27.0	2.9	37.4	0.1	37.5	0.2	37.6
1978	0.0	(s)	0.0	5.1	(s)	(s)	0.4	26.5	2.6	34.6	0.1	34.8	0.3	35.1
1979	0.0	(s)	0.0	5.1	(s)	(s)	0.4	23.5	0.3	29.3	0.3	29.6	0.7	30.3
1980	0.0	0.0	0.0	3.4	1.9	(s)	0.3	20.2	0.4	26.2	0.3	26.5	0.8	27.4
1981	0.0	0.0	0.0	2.6	3.2	(s)	0.3	20.7	1.1	27.9	0.4	28.4	1.0	29.4
1982	0.0	0.4	0.0	4.8	1.9	(s)	0.3	20.8	8.3	36.1	0.4	36.8	1.0	37.8
1983	0.0	0.4	0.0	3.6	0.6	(s)	0.3	20.7	2.2	27.4	0.3	28.1	0.8	28.9
1984	0.0	0.4	0.0	3.8	0.2	(s)	0.3	21.3	1.2	26.9	0.3	27.6	0.7	28.3
1985	0.0	0.4	0.0	5.1	(s)	(s)	0.3	19.5	1.3	26.3	0.4	27.1	1.0	28.0
1986	0.0	0.4	0.0	5.0	2.8	(s)	0.3	19.8	0.5	28.4	0.4	29.2	0.9	30.1
1987	0.0	0.3	0.0	4.6	(s)	(s)	0.3	21.7	0.0	26.6	0.4	27.3	0.9	28.1
1988	0.0	0.2	0.0	5.0	(s)	(s)	0.3	22.5	0.1	27.9	0.4	28.5	0.9	29.5
1989	0.0	0.3	0.0	5.5	0.0	(s)	0.3	21.5	0.2	27.6	0.4	28.2	0.9	29.1
1990	0.0	0.3	0.0	4.7	(s)	(s)	0.3	20.3	(s)	25.4	0.4	26.1	0.9	27.0
1991	0.0	0.3	0.0	4.3	0.0	(s)	0.3	20.6	0.0	25.2	0.4	25.9	0.9	R26.9
1992	0.0	0.3	0.0	4.4	0.0	(s)	0.3	20.7	(s)	25.5	0.4	26.2	0.9	27.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 71. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, District of Columbia

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	446	0	446	0	9	4	0	12	0	3	0	0	–
1965	293	0	293	0	10	4	0	14	0	3	0	0	–
1970	673	0	673	0	2,755	1,135	0	3,889	0	1	0	0	–
1971	286	0	286	0	3,045	614	0	3,659	0	1	0	0	–
1972	176	0	176	0	4,666	272	0	4,938	0	1	0	0	–
1973	260	0	260	0	5,347	243	0	5,591	0	1	0	0	–
1974	299	0	299	0	3,557	303	0	3,859	0	1	0	0	–
1975	111	0	111	0	2,088	90	0	2,178	0	1	0	0	–
1976	(s)	0	(s)	0	2,625	65	0	2,690	0	1	0	0	–
1977	0	0	0	0	3,630	125	0	3,755	0	0	0	0	–
1978	0	0	0	0	3,635	235	0	3,869	0	0	0	0	–
1979	0	0	0	0	2,236	93	0	2,329	0	0	0	0	–
1980	0	0	0	0	1,462	109	0	1,572	0	0	0	0	–
1981	0	0	0	0	797	66	0	863	0	0	0	0	–
1982	0	0	0	0	215	37	0	252	0	0	0	0	–
1983	0	0	0	0	464	110	0	574	0	0	0	0	–
1984	0	0	0	0	607	130	0	737	0	0	0	0	–
1985	0	0	0	0	250	66	0	316	0	0	0	0	–
1986	0	0	0	0	405	69	0	474	0	0	0	0	–
1987	0	0	0	0	533	84	0	616	0	0	0	0	–
1988	0	0	0	0	935	165	0	1,100	0	0	0	0	–
1989	0	0	0	0	1,276	214	0	1,490	0	0	0	0	–
1990	0	0	0	0	798	72	0	871	0	0	0	0	–
1991	0	0	0	0	442	54	0	497	0	0	0	0	–
1992	0	0	0	0	194	56	0	250	0	0	0	0	–
					Trillion Btu								
1960	12.2	0.0	12.2	0.0	0.1	(s)	0.0	0.1	0.0	(s)	0.0	0.0	12.4
1965	7.9	0.0	7.9	0.0	0.1	(s)	0.0	0.1	0.0	(s)	0.0	0.0	8.0
1970	17.4	0.0	17.4	0.0	17.3	6.6	0.0	23.9	0.0	(s)	0.0	0.0	41.4
1971	7.3	0.0	7.3	0.0	19.1	3.6	0.0	22.7	0.0	(s)	0.0	0.0	30.1
1972	4.6	0.0	4.6	0.0	29.3	1.6	0.0	30.9	0.0	(s)	0.0	0.0	35.6
1973	6.8	0.0	6.8	0.0	33.6	1.4	0.0	35.0	0.0	(s)	0.0	0.0	41.9
1974	7.5	0.0	7.5	0.0	22.4	1.8	0.0	24.1	0.0	(s)	0.0	0.0	31.6
1975	2.8	0.0	2.8	0.0	13.1	0.5	0.0	13.6	0.0	(s)	0.0	0.0	16.5
1976	(s)	0.0	(s)	0.0	16.5	0.4	0.0	16.9	0.0	(s)	0.0	0.0	16.9
1977	0.0	0.0	0.0	0.0	22.8	0.7	0.0	23.6	0.0	0.0	0.0	0.0	23.6
1978	0.0	0.0	0.0	0.0	22.9	1.4	0.0	24.2	0.0	0.0	0.0	0.0	24.2
1979	0.0	0.0	0.0	0.0	14.1	0.5	0.0	14.6	0.0	0.0	0.0	0.0	14.6
1980	0.0	0.0	0.0	0.0	9.2	0.6	0.0	9.8	0.0	0.0	0.0	0.0	9.8
1981	0.0	0.0	0.0	0.0	5.0	0.4	0.0	5.4	0.0	0.0	0.0	0.0	5.4
1982	0.0	0.0	0.0	0.0	1.4	0.2	0.0	1.6	0.0	0.0	0.0	0.0	1.6
1983	0.0	0.0	0.0	0.0	2.9	0.6	0.0	3.6	0.0	0.0	0.0	0.0	3.6
1984	0.0	0.0	0.0	0.0	3.8	0.8	0.0	4.6	0.0	0.0	0.0	0.0	4.6
1985	0.0	0.0	0.0	0.0	1.6	0.4	0.0	2.0	0.0	0.0	0.0	0.0	2.0
1986	0.0	0.0	0.0	0.0	2.5	0.4	0.0	2.9	0.0	0.0	0.0	0.0	2.9
1987	0.0	0.0	0.0	0.0	3.4	0.5	0.0	3.8	0.0	0.0	0.0	0.0	3.8
1988	0.0	0.0	0.0	0.0	5.9	1.0	0.0	6.8	0.0	0.0	0.0	0.0	6.8
1989	0.0	0.0	0.0	0.0	8.0	1.2	0.0	9.3	0.0	0.0	0.0	0.0	9.3
1990	0.0	0.0	0.0	0.0	5.0	0.4	0.0	5.4	0.0	0.0	0.0	0.0	5.4
1991	0.0	0.0	0.0	0.0	2.8	0.3	0.0	3.1	0.0	0.0	0.0	0.0	3.1
1992	0.0	0.0	0.0	0.0	1.2	0.3	0.0	1.5	0.0	0.0	0.0	0.0	1.5

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 72. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Florida

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	1,104	138	3,304	4,517	8,621	9,482	3,962	4,936	911	43,148	30,199	356	109,435	0	278	0	0	-2,134	-
1965	2,323	185	3,506	4,273	12,279	17,525	4,449	5,663	1,014	53,136	43,344	1,349	146,537	0	288	0	0	606	-
1970	8,131	337	4,076	3,138	15,639	23,840	3,657	7,828	1,089	76,254	53,642	1,380	190,543	0	292	0	0	-1,715	-
1971	5,124	337	4,918	2,597	16,457	26,289	3,517	7,535	1,203	81,178	62,546	1,414	207,655	0	253	0	0	-3,074	-
1972	5,464	299	5,114	2,093	19,401	28,689	2,654	7,871	1,288	90,105	76,305	1,579	235,100	68	238	0	0	-3,405	-
1973	6,841	311	5,875	2,031	22,815	27,897	2,103	8,390	1,486	99,440	81,667	1,715	253,419	4,681	234	0	0	-4,776	-
1974	6,399	290	5,874	2,117	22,482	23,657	1,134	7,400	1,423	98,142	74,855	1,794	238,878	7,877	251	0	0	-672	-
1975	5,779	280	3,659	1,921	23,387	24,224	879	7,478	1,189	100,592	79,315	1,651	244,296	8,370	234	0	0	-850	-
1976	6,089	289	3,444	1,685	24,507	25,102	1,579	8,109	1,321	103,961	89,695	1,873	261,277	8,648	259	0	0	-1,790	-
1977	6,915	302	4,393	1,475	29,091	27,301	1,258	8,881	1,408	107,781	83,086	2,184	268,857	17,557	243	0	0	-822	-
1978	7,444	318	4,995	1,510	30,489	28,011	1,202	8,182	1,512	113,292	88,698	2,446	280,337	15,810	228	0	0	1,924	-
1979	8,528	344	4,859	1,271	29,113	31,217	1,191	8,678	1,582	111,222	96,290	3,248	288,670	15,391	241	0	0	1,403	-
1980	9,543	317	4,487	1,339	29,431	35,911	952	10,718	1,409	109,279	96,756	3,036	293,318	16,737	215	0	0	12,500	-
1981	9,969	338	5,014	1,138	29,911	35,598	748	9,924	1,351	111,902	90,409	3,965	289,962	14,448	180	0	0	9,975	-
1982	9,990	325	5,007	881	22,927	33,730	1,026	8,886	1,232	114,113	64,481	3,106	255,391	19,319	261	0	(s)	29,004	-
1983	13,080	306	5,724	882	27,963	30,140	997	8,936	1,290	118,342	58,722	2,766	255,762	14,805	220	0	(s)	46,494	-
1984	15,478	303	6,952	704	29,235	24,240	503	8,715	1,376	121,475	42,438	3,257	238,894	24,078	213	0	(s)	52,302	-
1985	19,305	290	6,666	841	30,444	23,101	2,530	9,932	1,282	125,316	37,777	3,100	240,990	23,461	244	0	0	73,679	-
1986	18,699	289	6,240	1,023	31,822	25,022	1,440	10,568	1,254	131,094	57,612	3,463	271,538	22,036	212	0	0	54,546	-
1987	23,644	300	7,583	778	32,912	26,502	1,138	8,794	1,418	137,457	45,688	3,389	265,659	18,773	217	0	0	64,257	-
1988	24,595	293	7,931	882	34,425	31,960	1,153	8,020	1,367	141,915	53,941	3,336	284,931	26,198	209	0	0	49,779	-
1989	25,447	324	6,481	976	35,349	33,566	852	R8,017	1,402	142,152	53,498	3,268	R285,562	20,916	234	0	0	72,110	-
1990	25,233	328	6,804	808	34,388	31,958	329	R7,744	1,443	141,533	54,500	3,677	R283,184	21,780	175	0	0	83,651	-
1991	26,004	R344	7,310	R712	31,382	R25,048	237	R7,959	1,291	R141,314	59,727	3,778	R278,758	20,508	263	0	0	70,157	-
1992	26,368	353	6,933	593	34,689	24,436	313	7,992	1,316	143,208	59,829	3,964	283,271	25,116	236	0	0	57,365	-
			Trillion Btu																
1960	27.2	142.9	21.9	22.8	50.2	51.5	22.5	19.8	5.5	226.7	189.9	2.1	612.8	0.0	3.0	0.0	0.0	-7.3	778.6
1965	55.2	191.7	23.3	21.6	71.5	97.2	25.2	22.7	6.2	279.1	272.5	7.4	826.6	0.0	3.1	0.0	0.0	2.1	1,078.7
1970	116.7	350.6	27.0	15.8	91.1	133.2	20.7	29.6	6.6	400.6	337.2	7.5	1,069.4	0.0	3.1	0.0	0.0	-5.9	1,534.0
1971	117.2	350.5	32.6	13.1	95.9	147.0	19.9	28.4	7.3	426.4	393.2	7.7	1,171.6	0.0	2.7	0.0	0.0	-10.5	1,631.4
1972	123.6	311.2	33.9	10.6	113.0	160.7	15.0	29.6	7.8	473.3	479.7	8.6	1,332.4	0.7	2.5	0.0	0.0	-11.6	1,758.8
1973	152.6	324.9	39.0	10.3	132.9	156.4	11.9	31.4	9.0	522.4	513.4	9.4	1,436.1	51.0	2.4	0.0	0.0	-16.3	1,950.8
1974	146.6	302.0	39.0	10.7	131.0	132.3	6.4	27.6	8.6	515.5	470.6	9.8	1,351.6	87.9	2.6	0.0	0.0	-2.3	1,888.5
1975	133.5	292.1	24.3	9.7	136.2	135.7	5.0	27.8	7.2	528.4	498.7	9.1	1,382.0	92.2	2.4	0.0	0.0	-2.9	1,899.3
1976	141.8	300.9	22.9	8.5	142.8	140.7	9.0	30.1	8.0	546.1	563.9	10.4	1,482.3	95.5	2.7	0.0	0.0	-6.1	2,017.1
1977	159.9	315.9	29.2	7.4	169.5	153.1	7.1	32.7	8.5	566.2	522.4	12.2	1,508.2	189.1	2.5	0.0	0.0	-2.8	2,172.9
1978	175.5	333.3	33.1	7.6	177.6	157.2	6.8	30.0	9.2	595.1	557.6	13.7	1,588.0	173.0	2.4	0.0	0.0	6.6	2,278.8
1979	202.3	357.0	32.2	6.4	169.6	175.1	6.8	31.9	9.6	584.2	605.4	18.1	1,639.4	167.4	2.5	0.0	0.0	4.8	2,373.4
1980	225.5	329.6	29.8	6.8	171.4	201.6	5.4	39.4	8.5	574.0	608.3	16.7	1,661.9	182.6	2.2	0.0	0.0	42.6	2,444.3
1981	236.5	357.5	33.3	5.7	174.2	200.0	4.2	36.2	8.2	587.8	568.4	21.6	1,639.6	159.4	1.9	0.0	0.0	34.0	2,428.9
1982	240.2	339.1	33.2	4.4	133.6	189.3	5.8	32.1	7.5	599.4	405.4	16.9	1,427.6	213.9	2.7	0.0	(s)	99.0	2,322.5
1983	318.9	321.0	38.0	4.5	162.9	169.2	5.7	32.3	7.8	621.7	369.2	15.2	1,426.3	161.4	2.3	0.0	(s)	158.6	2,388.7
1984	378.7	318.2	46.1	3.6	170.3	135.6	2.9	31.4	8.3	638.1	266.8	17.5	1,320.5	261.1	2.2	0.0	(s)	178.5	2,459.1
1985	472.4	305.1	44.2	4.2	177.3	129.2	14.3	35.8	7.8	658.3	237.5	16.8	1,325.5	253.7	2.5	0.0	0.0	251.4	2,610.5
1986	459.4	298.9	54.7	5.2	185.4	140.1	8.2	38.5	7.6	688.6	362.2	18.9	1,509.3	238.0	2.2	0.0	0.0	186.1	2,693.9
1987	586.6	313.6	50.3	3.9	191.7	148.4	6.5	32.2	8.6	722.1	287.2	18.2	1,469.1	202.3	2.3	0.0	0.0	219.2	2,793.1
1988	611.5	305.8	52.6	4.5	200.5	179.3	6.5	29.3	8.3	745.5	339.1	18.0	1,583.7	281.4	2.2	0.0	0.0	169.8	2,954.4
1989	630.2	337.2	43.0	4.9	205.9	188.5	4.8	R29.5	8.5	746.7	336.3	17.6	R1,585.9	224.3	2.4	0.0	0.0	246.0	R3,026.1
1990	624.3	342.0	45.1	4.1	200.3	179.6	1.9	28.1	8.8	743.5	342.6	19.9	1,573.8	232.6	1.8	0.0	0.0	285.4	3,060.0
1991	642.8	R361.0	48.5	3.6	182.8	R140.8	1.3	28.8	7.8	742.3	375.5	20.5	R1,552.0	220.3	2.7	0.0	0.0	239.4	R3,018.1
1992	652.7	370.3	46.0	3.0	202.1	137.5	1.8	29.0	8.0	752.3	376.1	21.4	1,577.1	268.2	2.4	0.0	0.0	195.7	3,066.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 73. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Florida

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	0	0	6	541	3,150	3,458	7,149	7,258	–	18,052	–
1965	0	0	0	8	976	3,001	4,095	8,073	12,283	–	29,327	–
1970	0	0	0	15	1,010	2,414	5,698	9,121	24,610	–	59,638	–
1971	0	0	0	13	1,013	2,370	5,503	8,886	27,225	–	65,821	–
1972	0	0	0	13	941	1,722	5,654	8,316	30,444	–	73,279	–
1973	0	0	0	16	1,129	1,446	6,022	8,596	35,238	–	84,361	–
1974	0	0	0	15	1,002	909	5,192	7,102	34,345	–	83,742	–
1975	0	0	0	15	1,097	724	5,157	6,977	34,756	–	83,838	–
1976	0	0	0	17	1,200	1,195	5,566	7,961	36,022	–	86,770	–
1977	0	0	0	18	1,254	1,047	6,008	8,309	38,955	–	94,064	–
1978	0	0	0	22	1,273	978	5,560	7,811	41,847	–	102,379	–
1979	0	0	0	18	1,069	974	4,411	6,455	42,218	–	101,886	–
1980	4	0	4	15	1,215	774	4,434	6,422	44,746	–	108,807	–
1981	(s)	0	(s)	16	983	574	4,721	6,278	46,139	–	109,961	–
1982	1	0	1	14	724	227	3,852	4,802	45,126	–	108,387	–
1983	5	0	5	15	494	309	4,579	5,383	47,280	–	113,272	–
1984	24	0	24	15	507	246	5,179	5,932	50,315	–	117,113	–
1985	38	0	38	14	568	864	5,994	7,426	54,118	–	127,146	–
1986	33	0	33	14	463	556	6,418	7,436	57,672	–	132,662	–
1987	17	3	20	15	720	630	5,481	6,831	60,406	–	138,023	–
1988	1	1	1	15	522	654	4,870	6,046	63,972	–	144,626	–
1989	(s)	(s)	(s)	13	363	381	4,843	5,587	68,184	–	152,911	–
1990	1	(s)	2	13	234	154	4,989	5,377	71,115	–	155,354	–
1991	0	(s)	(s)	13	237	195	5,162	5,594	72,814	–	158,252	–
1992	5	1	6	14	309	274	5,189	5,772	73,189	–	156,173	–
					Trillion Btu							
1960	0.0	0.0	0.0	6.6	3.2	17.9	13.9	34.9	24.8	66.2	61.6	127.8
1965	0.0	0.0	0.0	8.4	5.7	17.0	16.4	39.1	41.9	89.5	100.1	189.5
1970	0.0	0.0	0.0	15.3	5.9	13.7	21.5	41.1	84.0	140.4	203.5	343.9
1971	0.0	0.0	0.0	13.8	5.9	13.4	20.8	40.1	92.9	146.8	224.6	371.4
1972	0.0	0.0	0.0	13.7	5.5	9.8	21.3	36.5	103.9	154.1	250.0	404.1
1973	0.0	0.0	0.0	17.4	6.6	8.2	22.6	37.3	120.2	174.9	287.8	462.8
1974	0.0	0.0	0.0	15.8	5.8	5.2	19.4	30.4	117.2	163.3	285.7	449.0
1975	0.0	0.0	0.0	16.4	6.4	4.1	19.2	29.6	118.6	164.6	286.0	450.7
1976	0.0	0.0	0.0	17.9	7.0	6.8	20.7	34.4	122.9	175.2	296.1	471.3
1977	0.0	0.0	0.0	19.4	7.3	5.9	22.1	35.3	132.9	187.7	320.9	508.6
1978	0.0	0.0	0.0	23.1	7.4	5.5	20.4	33.4	142.8	199.3	349.3	548.6
1979	0.0	0.0	0.0	18.5	6.2	5.5	16.2	28.0	144.0	190.5	347.6	538.1
1980	0.1	0.0	0.1	16.2	7.1	4.4	16.3	27.8	152.7	196.7	371.2	568.0
1981	(s)	0.0	(s)	18.1	5.7	3.3	17.2	26.2	157.4	201.7	375.2	576.9
1982	(s)	0.0	(s)	14.7	4.2	1.3	13.9	19.4	154.0	188.2	369.8	558.0
1983	0.1	0.0	0.1	16.9	2.9	1.8	16.5	21.2	161.3	199.5	386.5	586.0
1984	0.6	0.0	0.6	16.4	3.0	1.4	18.6	23.0	171.7	211.6	399.6	611.2
1985	1.0	0.0	1.0	15.0	3.3	4.9	21.6	29.8	184.7	230.4	433.8	664.2
1986	0.8	0.0	0.8	14.9	2.7	3.2	23.4	29.2	196.8	241.7	452.6	694.4
1987	0.4	0.1	0.5	15.9	4.2	3.6	20.1	27.8	206.1	250.4	470.9	721.3
1988	(s)	(s)	(s)	16.1	3.0	3.7	17.8	24.5	218.3	258.9	493.5	752.4
1989	(s)	(s)	(s)	14.2	2.1	2.2	17.8	22.1	232.6	269.0	521.7	790.7
1990	(s)	(s)	(s)	14.1	1.4	0.9	18.1	20.3	242.6	277.1	530.1	807.2
1991	0.0	(s)	(s)	14.2	1.4	1.1	18.7	21.1	248.4	283.8	540.0	823.7
1992	0.1	(s)	0.1	15.8	1.8	1.6	18.8	22.2	249.7	287.8	532.9	820.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 74. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Florida

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	0	0	7	1,097	175	610	685	2,126	4,693	5,586	–	13,894	–
1965	0	0	0	13	1,981	166	723	712	1,608	5,190	9,369	–	22,369	–
1970	0	0	0	27	2,049	134	1,005	1,382	1,467	6,038	16,244	–	39,364	–
1971	0	0	0	25	2,056	131	971	1,468	1,414	6,041	18,195	–	43,989	–
1972	0	0	0	23	1,909	95	998	1,100	1,745	5,847	20,383	–	49,063	–
1973	0	0	0	24	2,291	80	1,063	974	1,923	6,331	22,613	–	54,137	–
1974	0	0	0	23	2,033	50	916	882	1,681	5,563	24,019	–	58,565	–
1975	0	0	0	32	2,226	40	910	1,038	1,555	5,769	22,904	–	55,248	–
1976	0	0	0	40	2,436	66	982	1,077	2,083	6,644	23,703	–	57,096	–
1977	0	0	0	41	2,546	58	1,060	1,141	2,553	7,358	24,742	–	59,744	–
1978	0	0	0	35	2,583	54	981	1,191	2,217	7,027	25,590	–	62,606	–
1979	0	0	0	37	2,170	54	778	1,305	2,567	6,874	26,384	–	63,673	–
1980	7	0	7	30	1,926	28	782	1,340	1,476	5,552	27,422	–	66,681	–
1981	1	0	1	34	2,572	64	833	915	817	5,201	30,934	–	73,724	–
1982	3	0	3	30	650	221	680	748	383	2,682	32,759	–	78,681	–
1983	10	0	10	29	2,165	647	808	1,283	1,001	5,904	34,189	–	81,910	–
1984	45	0	45	30	2,220	224	914	1,327	1,366	6,052	36,994	–	88,106	–
1985	71	0	71	31	3,657	1,047	1,058	1,368	2,170	9,299	41,292	–	97,011	–
1986	62	0	62	36	3,419	848	1,133	1,427	2,798	9,625	43,990	–	101,190	–
1987	31	2	33	37	3,860	467	967	1,367	2,027	8,688	46,579	–	106,430	–
1988	1	(s)	1	38	3,312	418	859	1,304	2,105	7,998	49,881	–	112,769	–
1989	(s)	(s)	(s)	35	2,778	356	855	1,219	1,985	7,193	53,212	–	119,335	–
1990	3	(s)	3	36	3,243	125	880	1,404	2,398	8,050	55,776	–	121,844	–
1991	0	(s)	(s)	39	3,000	29	911	927	2,146	7,014	R 56,999	–	R 123,881	–
1992	10	1	10	42	3,002	30	916	818	1,804	6,570	57,284	–	122,235	–
					Trillion Btu									
1960	0.0	0.0	0.0	7.2	6.4	1.0	2.4	3.6	13.4	26.8	19.1	53.1	47.4	100.5
1965	0.0	0.0	0.0	13.2	11.5	0.9	2.9	3.7	10.1	29.2	32.0	74.4	76.3	150.7
1970	0.0	0.0	0.0	28.0	11.9	0.8	3.8	7.3	9.2	33.0	55.4	116.4	134.3	250.7
1971	0.0	0.0	0.0	26.5	12.0	0.7	3.7	7.7	8.9	33.0	62.1	121.6	150.1	271.7
1972	0.0	0.0	0.0	24.9	11.1	0.5	3.8	5.8	11.0	32.2	69.5	126.6	167.4	294.0
1973	0.0	0.0	0.0	25.9	13.3	0.5	4.0	5.1	12.1	35.0	77.2	138.0	184.7	322.8
1974	0.0	0.0	0.0	24.0	11.8	0.3	3.4	4.6	10.6	30.7	82.0	136.7	199.8	336.5
1975	0.0	0.0	0.0	34.2	13.0	0.2	3.4	5.5	9.8	31.8	78.1	144.2	188.5	332.7
1976	0.0	0.0	0.0	42.1	14.2	0.4	3.6	5.7	13.1	37.0	80.9	160.0	194.8	354.8
1977	0.0	0.0	0.0	44.0	14.8	0.3	3.9	6.0	16.1	41.1	84.4	169.5	203.8	373.4
1978	0.0	0.0	0.0	37.9	15.0	0.3	3.6	6.3	13.9	39.2	87.3	164.3	213.6	377.9
1979	0.0	0.0	0.0	38.6	12.6	0.3	2.9	6.9	16.1	38.8	90.0	167.4	217.3	384.7
1980	0.2	0.0	0.2	32.3	11.2	0.2	2.9	7.0	9.3	30.6	93.6	156.6	227.5	384.1
1981	(s)	0.0	(s)	37.3	15.0	0.4	3.0	4.8	5.1	28.3	105.5	171.2	251.5	422.7
1982	0.1	0.0	0.1	32.2	3.8	1.3	2.5	3.9	2.4	13.8	111.8	157.9	268.5	426.4
1983	0.2	0.0	0.2	32.1	12.6	3.7	2.9	6.7	6.3	32.2	116.7	181.2	279.5	460.7
1984	1.1	0.0	1.1	33.5	12.9	1.3	3.3	7.0	8.6	33.1	126.2	194.0	293.8	487.7
1985	1.8	0.0	1.8	34.0	21.3	5.9	3.8	7.2	13.6	51.9	140.9	228.6	331.0	559.6
1986	1.5	0.0	1.5	38.5	19.9	4.8	4.1	7.5	17.6	53.9	150.1	244.1	345.3	589.4
1987	0.8	0.1	0.8	41.0	22.5	2.6	3.5	7.2	12.7	48.6	158.9	249.4	363.1	612.5
1988	(s)	(s)	(s)	40.9	19.3	2.4	3.1	6.8	13.2	44.9	170.2	256.0	384.8	640.7
1989	(s)	(s)	(s)	38.1	16.2	2.0	3.1	6.4	12.5	40.2	181.6	259.9	407.2	667.1
1990	0.1	(s)	0.1	39.5	18.9	0.7	3.2	7.4	15.1	45.2	190.3	275.1	415.7	690.8
1991	0.0	(s)	(s)	R 43.1	17.5	0.2	3.3	4.9	13.5	39.3	194.5	276.9	422.7	699.6
1992	0.2	(s)	0.2	45.9	17.5	0.2	3.3	4.3	11.3	36.6	195.5	278.2	417.1	695.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 75. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Florida

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	0	0	0	35	3,304	2,934	638	785	237	182	10,883	356	19,320	0	3,963	–	9,858	–
1965	0	0	0	74	3,506	4,451	1,281	711	291	180	9,636	1,349	21,404	0	6,449	–	15,397	–
1970	0	0	0	92	4,076	4,494	1,109	928	420	202	8,148	1,380	20,757	0	9,365	–	22,695	–
1971	0	0	0	98	4,918	4,590	1,016	851	522	121	7,942	1,414	21,373	0	9,844	–	23,800	–
1972	0	0	0	88	5,114	4,689	837	1,008	559	112	8,637	1,579	22,535	0	10,622	–	25,568	–
1973	0	0	0	99	5,875	5,681	577	1,105	756	103	9,430	1,715	25,242	0	11,640	–	27,866	–
1974	0	0	0	94	5,874	4,950	175	1,103	724	98	8,142	1,794	22,861	0	10,651	–	25,971	–
1975	21	0	21	90	3,659	4,724	115	1,242	567	92	7,369	1,651	19,421	0	13,294	–	32,067	–
1976	21	0	21	105	3,444	4,770	318	1,383	630	92	10,139	1,873	22,648	0	14,252	–	34,330	–
1977	135	0	135	105	4,393	5,517	153	1,622	604	88	12,134	2,184	26,694	0	15,660	–	37,815	–
1978	260	0	260	102	4,995	5,687	170	1,428	648	81	10,560	2,446	26,015	0	17,273	–	42,258	–
1979	374	0	374	119	4,859	5,053	163	3,339	678	69	12,317	3,248	29,726	0	18,019	–	43,486	–
1980	748	0	748	102	4,487	7,077	150	5,341	604	86	13,673	3,036	34,453	0	18,598	–	45,224	–
1981	565	1	566	112	5,014	4,804	110	4,056	579	0	7,907	3,965	26,435	0	16,105	–	38,382	–
1982	441	0	441	95	5,007	2,946	578	3,998	528	294	4,442	3,106	20,901	0	14,654	–	35,197	–
1983	630	0	630	83	5,724	4,536	41	3,125	553	284	4,371	2,766	21,400	0	15,019	–	35,983	–
1984	827	2	829	79	6,952	4,652	33	2,083	590	415	5,967	3,257	23,948	0	16,215	–	37,742	–
1985	907	4	911	76	6,666	4,639	620	2,489	550	1,022	6,283	3,100	25,369	0	15,742	–	36,983	–
1986	780	2	782	65	8,240	5,115	36	2,581	538	1,024	3,825	3,463	24,822	0	14,976	–	34,448	–
1987	992	1	993	68	7,583	5,054	41	2,151	608	996	1,785	3,389	21,607	0	15,443	–	35,287	–
1988	1,063	2	1,065	83	7,931	4,193	81	2,073	586	942	3,997	3,336	23,139	0	16,356	–	36,976	–
1989	1,150	4	1,154	84	6,481	3,701	115	R2,107	601	1,032	2,882	3,268	R20,187	0	17,040	–	38,215	–
1990	1,201	5	1,207	87	6,804	3,491	50	R1,660	619	1,063	3,265	3,677	R20,629	0	16,605	–	36,274	–
1991	1,132	2	1,133	R87	7,310	3,083	13	1,707	553	965	2,613	3,778	20,022	0	16,482	–	35,822	–
1992	1,333	2	1,335	90	6,933	3,619	9	1,720	564	979	4,127	3,964	21,915	0	16,497	–	35,202	–
	Trillion Btu																	
1960	0.0	0.0	0.0	36.4	21.9	17.1	3.6	3.2	1.4	1.0	68.4	2.1	118.7	0.0	13.5	168.6	33.6	202.2
1965	0.0	0.0	0.0	77.2	23.3	25.9	7.3	2.9	1.8	0.9	60.6	7.4	130.0	0.0	22.0	229.2	52.5	281.7
1970	0.0	0.0	0.0	96.3	27.0	26.2	6.3	3.5	2.5	1.1	51.2	7.5	125.4	0.0	32.0	253.6	77.4	331.0
1971	0.0	0.0	0.0	102.3	32.6	26.7	5.8	3.2	3.2	0.6	49.9	7.7	129.8	0.0	33.6	265.6	81.2	346.8
1972	0.0	0.0	0.0	94.2	33.9	27.3	4.7	3.8	3.4	0.6	54.3	8.6	136.7	0.0	36.2	267.2	87.2	354.4
1973	0.0	0.0	0.0	105.2	39.0	33.1	3.3	4.1	4.6	0.5	59.3	9.4	153.3	0.0	39.7	298.2	95.1	393.3
1974	0.0	0.0	0.0	100.5	39.0	28.8	1.0	4.1	4.4	0.5	51.2	9.8	138.9	0.0	36.3	275.7	88.6	364.3
1975	0.5	0.0	0.5	96.6	24.3	27.5	0.7	4.6	3.4	0.5	46.3	9.1	116.4	0.0	45.4	258.9	109.4	368.3
1976	0.5	0.0	0.5	111.6	22.9	27.8	1.8	5.1	3.8	0.5	63.7	10.4	136.0	0.0	48.6	296.7	117.1	413.8
1977	3.2	0.0	3.2	111.5	29.2	32.1	0.9	6.0	3.7	0.5	76.3	12.2	160.7	0.0	53.4	328.8	129.0	457.8
1978	6.1	0.0	6.1	109.3	33.1	33.1	1.0	5.2	3.9	0.4	66.4	13.7	156.9	0.0	58.9	331.2	144.2	475.4
1979	8.5	0.0	8.5	125.1	32.2	29.4	0.9	12.3	4.1	0.4	77.4	18.1	174.9	0.0	61.5	370.0	148.4	518.4
1980	17.1	0.0	17.1	108.6	29.8	41.2	0.9	19.6	3.7	0.5	86.0	16.7	198.2	0.0	63.5	387.4	154.3	541.7
1981	13.5	(s)	13.5	123.8	33.3	28.0	0.6	14.8	3.5	0.0	49.7	21.6	151.5	0.0	54.9	343.8	131.0	474.7
1982	10.8	0.0	10.8	102.6	33.2	17.2	3.3	14.5	3.2	1.5	27.9	16.9	117.7	0.0	50.0	281.1	120.1	401.2
1983	15.6	0.0	15.6	90.8	38.0	26.4	0.2	11.3	3.4	1.5	27.5	15.2	123.5	0.0	51.2	281.1	122.8	403.8
1984	20.3	0.1	20.4	86.8	46.1	27.1	0.2	7.5	3.6	2.2	37.5	17.5	141.6	0.0	55.3	304.2	128.8	432.9
1985	22.5	0.1	22.6	84.2	44.2	27.0	3.5	9.0	3.3	5.4	39.5	16.8	148.7	0.0	53.7	309.3	126.2	435.4
1986	19.4	0.1	19.5	70.3	54.7	29.8	0.2	9.4	3.3	5.4	24.0	18.9	145.7	0.0	51.1	286.6	117.5	404.1
1987	24.9	(s)	24.9	74.6	50.3	29.4	0.2	7.9	3.7	5.2	11.2	18.2	126.2	0.0	52.7	278.4	120.4	398.8
1988	26.7	(s)	26.8	89.4	52.6	24.4	0.5	7.6	3.6	4.9	25.1	18.0	136.8	0.0	55.8	308.7	126.2	434.9
1989	28.5	0.1	28.6	91.7	43.0	21.6	0.7	7.8	3.6	5.4	18.1	17.6	R117.8	0.0	58.1	R296.2	130.4	426.6
1990	30.0	0.1	30.2	94.2	45.1	20.3	0.3	6.0	3.8	5.6	20.5	19.9	121.6	0.0	56.7	302.6	123.8	426.3
1991	28.4	(s)	28.5	R95.7	48.5	18.0	0.1	6.2	3.4	5.1	16.4	20.5	118.1	0.0	56.2	R298.5	122.2	420.7
1992	33.3	(s)	33.4	99.0	46.0	21.1	0.1	6.2	3.4	5.1	25.9	21.4	129.2	0.0	56.3	317.9	120.1	438.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 76. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Florida

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	0	1	4,517	3,858	9,482	82	674	42,281	3,770	64,663	0	–	0	–
1965	0	3	4,273	4,482	17,525	134	723	52,244	4,751	84,132	0	–	0	–
1970	0	4	3,138	7,493	23,840	197	669	74,670	2,244	112,252	0	–	0	–
1971	0	4	2,597	7,472	26,289	209	681	79,589	1,675	118,513	0	–	0	–
1972	0	4	2,093	8,197	28,620	211	730	88,892	1,770	130,513	0	–	0	–
1973	0	4	2,031	10,786	27,847	200	729	98,363	2,664	142,622	0	–	0	–
1974	0	3	2,117	10,716	23,616	188	698	97,162	2,345	136,843	0	–	0	–
1975	(s)	2	1,921	10,160	24,199	169	622	99,462	2,211	138,744	0	–	0	–
1976	(s)	2	1,685	10,682	25,102	178	691	102,792	3,024	144,155	0	–	0	–
1977	(s)	1	1,475	14,399	27,301	191	804	106,552	3,562	154,284	0	–	0	–
1978	0	1	1,510	15,900	28,011	213	864	112,019	3,770	162,287	0	–	0	–
1979	0	4	1,271	15,842	31,217	149	904	109,847	11,330	170,560	0	–	0	–
1980	0	4	1,339	16,014	35,911	161	805	107,853	11,613	173,695	0	–	0	–
1981	0	4	1,138	19,304	35,598	314	772	110,987	6,828	174,941	0	–	0	–
1982	0	4	881	17,751	33,730	357	704	113,070	5,704	172,197	0	–	0	–
1983	0	4	882	19,761	30,140	424	737	116,774	4,056	172,774	0	–	0	–
1984	0	4	704	20,921	24,240	539	786	119,732	4,079	171,002	7	–	16	–
1985	0	4	841	20,335	23,101	390	733	122,926	6,892	175,218	17	–	39	–
1986	0	4	1,023	21,800	25,022	437	716	128,643	7,549	185,191	36	–	84	–
1987	0	4	778	22,232	26,502	195	810	135,094	9,228	194,839	40	–	92	–
1988	0	3	882	25,361	31,960	218	781	139,669	8,216	207,087	33	–	74	–
1989	0	4	976	26,073	33,566	213	801	139,901	8,099	209,628	38	–	86	–
1990	0	3	808	25,551	31,958	215	824	139,066	10,085	208,508	40	–	88	–
1991	0	3	R712	23,253	R25,048	179	737	R139,422	8,347	R197,698	R41	–	R88	–
1992	0	4	593	26,334	24,436	167	752	141,411	10,382	204,074	40	–	85	–
			Trillion Btu											
1960	0.0	1.0	22.8	22.5	51.5	0.3	4.1	222.1	23.7	347.0	0.0	348.0	0.0	348.0
1965	0.0	2.6	21.6	26.1	97.2	0.5	4.4	274.4	29.9	454.1	0.0	456.7	0.0	456.7
1970	0.0	4.5	15.8	43.6	133.2	0.7	4.1	392.2	14.1	603.8	0.0	608.3	0.0	608.3
1971	0.0	4.4	13.1	43.5	147.0	0.8	4.1	418.1	10.5	637.1	0.0	641.5	0.0	641.5
1972	0.0	4.3	10.6	47.7	160.3	0.8	4.4	467.0	11.1	701.9	0.0	706.2	0.0	706.2
1973	0.0	4.1	10.3	62.8	156.1	0.8	4.4	516.7	16.7	767.8	0.0	772.0	0.0	772.0
1974	0.0	3.3	10.7	62.4	132.1	0.7	4.2	510.4	14.7	735.3	0.0	738.6	0.0	738.6
1975	(s)	2.5	9.7	59.2	135.5	0.6	3.8	522.5	13.9	745.2	0.0	747.7	0.0	747.7
1976	(s)	2.0	8.5	62.2	140.7	0.7	4.2	540.0	19.0	775.3	0.0	777.3	0.0	777.3
1977	(s)	0.9	7.4	83.9	153.1	0.7	4.9	559.7	22.4	832.1	0.0	833.1	0.0	833.1
1978	0.0	1.2	7.6	92.6	157.2	0.8	5.2	588.4	23.7	875.6	0.0	876.8	0.0	876.8
1979	0.0	4.1	6.4	92.3	175.1	0.5	5.5	577.0	71.2	928.1	0.0	932.2	0.0	932.2
1980	0.0	3.9	6.8	93.3	201.6	0.6	4.9	566.6	73.0	946.6	0.0	950.6	0.0	950.6
1981	0.0	4.5	5.7	112.4	200.0	1.1	4.7	583.0	42.9	949.9	0.0	954.5	0.0	954.5
1982	0.0	4.5	4.4	103.4	189.3	1.3	4.3	594.0	35.9	932.5	0.0	937.0	0.0	937.0
1983	0.0	4.6	4.5	115.1	169.2	1.5	4.5	613.4	25.5	933.7	0.0	938.2	0.0	938.2
1984	0.0	4.8	3.6	121.9	135.6	1.9	4.8	629.0	25.6	922.4	(s)	927.2	0.1	927.2
1985	0.0	4.3	4.2	118.4	129.2	1.4	4.4	645.7	43.3	946.8	0.1	951.1	0.1	951.2
1986	0.0	4.2	5.2	127.0	140.1	1.6	4.3	675.8	47.5	1,001.4	0.1	1,005.8	0.3	1,006.0
1987	0.0	4.9	3.9	129.5	148.4	0.7	4.9	709.6	58.0	1,055.1	0.1	1,060.2	0.3	1,060.5
1988	0.0	3.6	4.5	147.7	179.3	0.8	4.7	733.7	51.7	1,122.4	0.1	1,126.1	0.3	1,126.4
1989	0.0	4.5	4.9	151.9	188.5	0.8	4.9	734.9	50.9	1,136.8	0.1	1,141.4	0.3	1,141.7
1990	0.0	3.0	4.1	148.8	179.6	0.8	5.0	730.5	63.4	1,132.2	0.1	1,135.3	0.3	1,135.6
1991	0.0	3.8	3.6	135.4	R140.8	0.6	4.5	732.4	52.5	R1,069.8	0.1	R1,073.8	0.3	R1,074.1
1992	0.0	4.8	3.0	153.4	137.5	0.6	4.6	742.8	65.3	1,107.2	0.1	1,112.1	0.3	1,112.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to Independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 77. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Florida

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	1,104	0	1,104	89	13,419	191	0	13,610	0	278	0	0	–
1965	2,323	0	2,323	87	27,349	388	0	27,737	0	298	0	0	–
1970	5,131	0	5,131	198	41,783	593	0	42,376	0	292	0	0	–
1971	5,124	0	5,124	196	51,515	1,326	0	52,841	0	253	0	0	–
1972	5,464	0	5,464	171	64,154	3,735	0	67,890	66	238	0	0	–
1973	6,641	0	6,641	168	67,650	2,978	0	70,629	4,681	234	0	0	–
1974	6,399	0	6,399	155	62,687	3,822	0	66,509	7,877	251	0	0	–
1975	5,758	0	5,758	141	68,180	5,205	0	73,385	8,370	234	0	0	–
1976	6,068	0	6,068	126	74,450	5,419	0	79,869	8,648	259	0	0	–
1977	6,780	0	6,780	137	64,837	5,374	0	70,212	17,557	243	0	0	–
1978	7,184	0	7,184	158	72,151	5,047	0	77,197	15,810	228	0	0	–
1979	8,155	0	8,155	167	70,076	4,980	0	75,056	15,391	241	0	0	–
1980	8,785	0	8,785	166	69,994	3,200	0	73,194	16,737	215	0	0	–
1981	9,209	192	9,401	171	74,857	2,249	0	77,107	14,448	180	0	0	–
1982	9,545	0	9,545	182	53,953	856	0	54,809	19,319	261	0	(s)	–
1983	12,435	0	12,435	175	49,295	1,007	0	50,302	14,805	220	0	(s)	–
1984	14,579	0	14,579	175	31,026	935	0	31,961	24,078	213	0	(s)	–
1985	18,283	0	18,283	166	22,432	1,246	0	23,678	23,461	244	0	0	–
1986	17,822	0	17,822	170	43,440	1,025	0	44,465	22,036	212	0	0	–
1987	22,598	0	22,598	176	32,647	1,047	0	33,694	18,773	217	0	0	–
1988	23,528	0	23,528	155	39,623	1,037	0	40,660	26,198	209	0	0	–
1989	24,292	0	24,292	187	40,532	2,435	0	42,966	20,916	234	0	0	–
1990	24,022	0	24,022	189	38,752	1,869	0	40,620	21,780	175	0	0	–
1991	24,870	0	24,870	201	46,621	1,809	0	48,430	20,508	263	0	0	–
1992	25,016	0	25,016	203	43,516	1,424	0	44,940	25,116	236	0	0	–
					Trillion Btu								
1960	27.2	0.0	27.2	91.6	84.4	1.1	0.0	85.5	0.0	3.0	0.0	0.0	207.3
1965	55.2	0.0	55.2	90.2	171.9	2.3	0.0	174.2	0.0	3.1	0.0	0.0	322.7
1970	116.7	0.0	116.7	206.5	262.7	3.5	0.0	266.1	0.0	3.1	0.0	0.0	592.4
1971	117.2	0.0	117.2	203.5	323.9	7.7	0.0	331.6	0.0	2.7	0.0	0.0	654.9
1972	123.6	0.0	123.6	174.1	403.3	21.7	0.0	425.1	0.7	2.5	0.0	0.0	726.0
1973	152.6	0.0	152.6	172.3	425.3	17.3	0.0	442.7	51.0	2.4	0.0	0.0	821.0
1974	146.6	0.0	146.6	158.4	394.1	22.3	0.0	416.4	87.9	2.6	0.0	0.0	811.9
1975	133.0	0.0	133.0	142.4	428.6	30.3	0.0	459.0	92.2	2.4	0.0	0.0	829.0
1976	141.3	0.0	141.3	127.3	468.1	31.6	0.0	499.6	95.5	2.7	0.0	0.0	866.5
1977	156.8	0.0	156.8	140.1	407.6	31.3	0.0	438.9	189.1	2.5	0.0	0.0	927.4
1978	169.4	0.0	169.4	161.8	453.6	29.4	0.0	483.0	173.0	2.4	0.0	0.0	989.6
1979	193.7	0.0	193.7	170.8	440.6	29.0	0.0	469.6	167.4	2.5	0.0	0.0	1,004.0
1980	208.1	0.0	208.1	168.5	440.1	18.6	0.0	458.7	182.6	2.2	0.0	0.0	1,020.1
1981	219.4	3.5	222.9	173.7	470.6	13.1	0.0	483.7	159.4	1.9	0.0	0.0	1,041.6
1982	229.3	0.0	229.3	185.0	339.2	5.0	0.0	344.2	213.9	2.7	0.0	(s)	975.1
1983	303.0	0.0	303.0	176.7	309.9	5.9	0.0	315.8	161.4	2.3	0.0	(s)	959.3
1984	356.5	0.0	356.5	176.7	195.1	5.4	0.0	200.5	261.1	2.2	0.0	(s)	997.0
1985	447.0	0.0	447.0	167.5	141.0	7.3	0.0	148.3	253.7	2.5	0.0	0.0	1,019.1
1986	437.6	0.0	437.6	170.9	273.1	6.0	0.0	279.1	238.0	2.2	0.0	0.0	1,127.7
1987	560.4	0.0	560.4	177.1	205.3	6.1	0.0	211.4	202.3	2.3	0.0	0.0	1,153.4
1988	584.6	0.0	584.6	155.8	249.1	6.0	0.0	255.2	281.4	2.2	0.0	0.0	1,279.2
1989	601.6	0.0	601.6	188.7	254.8	14.2	0.0	269.0	224.3	2.4	0.0	0.0	1,286.0
1990	594.0	0.0	594.0	191.2	243.6	10.9	0.0	254.5	232.6	1.8	0.0	0.0	1,274.2
1991	614.3	0.0	614.3	204.1	293.1	10.5	0.0	303.6	220.3	2.7	0.0	0.0	1,345.1
1992	618.9	0.0	618.9	204.8	273.6	8.3	0.0	281.9	268.2	2.4	0.0	0.0	1,376.2

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 78. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Georgia

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	3,548	182	2,482	262	5,140	2,306	1,554	4,253	819	32,079	6,551	273	55,720	0	2,306	0	0	7,839	–
1965	6,116	211	4,007	928	8,531	2,158	1,297	5,424	967	39,136	8,413	1,005	71,867	0	3,234	0	0	13,600	–
1970	8,131	333	3,916	600	12,781	10,506	457	7,430	1,023	54,081	10,279	1,031	102,104	0	2,519	0	0	27,394	–
1971	9,429	343	4,002	634	14,650	11,749	542	7,574	1,154	57,794	10,402	1,858	110,359	0	3,302	0	0	20,906	–
1972	11,114	331	4,537	522	16,525	11,716	446	8,041	1,236	62,286	13,209	2,009	120,526	0	3,386	0	0	19,324	–
1973	11,348	348	4,875	489	20,417	14,174	329	8,340	1,323	65,993	14,216	2,181	132,337	0	4,232	0	0	24,247	–
1974	12,006	330	4,577	458	20,081	11,950	296	7,636	1,267	65,032	14,144	2,253	127,694	44	3,654	0	0	17,087	–
1975	13,141	327	4,198	399	16,115	12,887	246	8,168	1,126	65,541	10,809	2,038	121,526	3,093	4,334	0	0	9,175	–
1976	14,623	261	4,457	387	20,257	13,274	344	9,007	1,250	68,396	14,074	3,597	135,044	4,134	4,432	0	0	9,051	–
1977	17,538	265	5,331	396	21,137	14,155	415	9,200	1,249	70,250	14,611	4,010	140,754	3,713	4,032	0	0	3,369	–
1978	18,293	278	6,217	396	19,096	15,258	376	8,688	1,341	72,555	12,260	4,485	140,673	4,277	3,755	0	0	7,958	–
1979	19,752	312	5,151	377	18,347	17,165	473	7,675	1,403	69,572	13,463	5,037	138,663	5,095	4,431	0	0	-2,094	–
1980	21,892	315	4,795	386	19,437	16,421	552	7,444	1,250	65,506	9,036	5,272	130,097	8,436	4,423	0	0	-15,441	–
1981	23,073	317	3,757	330	19,276	14,829	272	6,813	1,198	65,602	6,281	5,265	123,625	7,235	2,328	0	0	-9,055	–
1982	22,295	295	3,927	244	18,374	15,085	313	6,367	1,093	66,046	5,395	4,241	121,085	6,606	3,652	0	0	-3,589	–
1983	24,202	296	5,229	220	21,761	16,495	154	6,402	1,144	67,969	4,635	4,085	128,095	7,774	4,120	0	0	-15,244	–
1984	28,072	307	5,639	219	23,693	16,790	86	6,168	1,220	71,471	5,859	4,786	135,932	5,472	4,137	0	0	-17,230	–
1985	29,898	282	4,580	212	23,818	16,236	367	6,825	1,137	72,975	11,931	4,372	142,453	10,130	2,826	0	0	-28,970	–
1986	28,460	279	5,641	253	24,610	17,742	338	6,342	1,112	76,959	3,628	4,599	141,224	7,238	2,151	0	0	4,273	–
1987	29,126	303	5,977	218	26,033	19,691	220	6,337	1,257	79,934	3,164	4,498	147,329	15,259	3,175	0	0	-16,764	–
1988	28,654	323	6,048	227	27,922	20,295	337	6,731	1,212	83,630	3,118	4,421	153,940	15,149	2,065	0	0	-1,868	–
1989	27,918	318	4,958	210	28,125	17,451	314	R7,394	1,243	83,531	2,659	4,332	R150,219	24,961	3,929	0	0	-24,353	–
1990	30,067	311	6,398	196	28,537	18,439	198	R6,021	1,279	82,670	3,539	4,802	R152,079	24,797	4,941	0	0	-31,306	–
1991	26,957	323	5,192	182	26,960	R14,441	194	R6,747	1,145	R83,688	2,954	4,902	R146,404	26,016	4,693	0	0	-11,683	–
1992	25,481	343	4,897	166	27,207	12,422	155	7,185	1,167	83,924	6,875	5,176	149,175	27,996	5,396	0	0	-10,162	–
									Trillion Btu										
1960	89.0	188.5	16.5	1.3	29.9	12.4	8.8	17.1	5.0	168.5	41.2	1.6	302.2	0.0	24.8	0.0	0.0	26.7	631.2
1965	152.6	219.8	26.6	4.7	49.7	11.6	7.4	21.8	5.9	205.6	52.9	5.4	391.4	0.0	33.8	0.0	0.0	46.4	844.0
1970	193.2	342.8	26.0	3.0	74.5	59.0	2.6	28.1	6.2	284.1	64.6	5.6	553.6	0.0	26.4	0.0	0.0	93.5	1,209.5
1971	219.6	353.2	26.6	3.2	85.3	66.0	3.1	28.6	7.0	303.6	65.4	10.1	598.8	0.0	34.6	0.0	0.0	71.3	1,277.5
1972	261.6	341.4	30.1	2.6	96.3	65.8	2.5	30.2	7.5	327.2	83.0	10.9	656.2	0.0	35.1	0.0	0.0	65.9	1,360.3
1973	271.5	358.5	32.4	2.5	118.9	79.8	1.9	31.2	8.0	346.7	89.4	11.9	722.7	0.0	44.0	0.0	0.0	82.7	1,479.4
1974	283.9	339.6	30.4	2.3	117.0	67.2	1.7	28.5	7.7	341.6	88.9	12.3	697.6	0.5	38.2	0.0	0.0	58.3	1,418.0
1975	312.0	335.4	27.9	2.0	93.9	72.6	1.4	30.3	6.8	344.3	68.0	11.2	658.3	34.1	45.1	0.0	0.0	31.3	1,416.1
1976	347.6	268.4	29.6	2.0	118.0	74.8	2.0	33.4	7.6	359.3	88.5	19.8	734.8	45.7	46.0	0.0	0.0	30.9	1,473.3
1977	415.7	271.8	35.4	2.0	123.1	79.8	2.4	33.8	7.6	369.0	91.9	22.2	767.1	40.0	42.1	0.0	0.0	11.5	1,548.2
1978	434.4	286.0	41.3	2.0	111.2	86.0	2.1	31.9	8.1	381.1	77.1	24.8	765.7	46.8	38.9	0.0	0.0	27.2	1,598.9
1979	469.6	324.5	34.2	1.9	106.9	96.8	2.7	28.2	8.5	365.5	84.6	27.6	756.9	55.4	45.9	0.0	0.0	-7.1	1,645.1
1980	521.5	325.3	31.8	1.9	113.2	92.6	3.1	27.3	7.6	344.1	56.8	28.8	707.3	92.0	45.9	0.0	0.0	-52.7	1,639.4
1981	552.1	325.2	24.9	1.7	112.3	83.6	1.5	24.8	7.3	344.6	39.5	28.8	669.0	79.8	24.3	0.0	0.0	-30.9	1,619.5
1982	535.4	303.5	26.1	1.2	107.0	85.0	1.8	23.0	6.6	346.9	33.9	23.1	654.7	73.1	38.2	0.0	0.0	-12.2	1,592.7
1983	584.8	303.2	34.7	1.1	126.8	93.0	0.9	23.1	6.9	357.0	29.1	22.5	695.2	84.8	43.3	0.0	0.0	-52.0	1,659.4
1984	681.5	315.3	37.4	1.1	138.0	94.4	0.5	22.2	7.4	375.4	38.8	25.8	739.2	59.3	43.2	0.0	0.0	-58.8	1,779.8
1985	725.7	289.7	30.4	1.1	138.7	91.5	2.1	24.6	6.9	383.3	75.0	23.8	777.4	109.5	29.5	0.0	0.0	-98.8	1,833.0
1986	692.5	286.6	37.4	1.3	143.4	100.1	1.9	23.1	6.7	404.3	22.8	25.2	766.2	78.2	22.5	0.0	0.0	14.6	1,860.5
1987	710.6	311.3	39.7	1.1	151.6	111.2	1.2	23.2	7.6	419.9	19.9	24.3	799.7	164.4	33.1	0.0	0.0	-57.2	1,961.9
1988	699.0	331.1	40.1	1.1	162.6	114.6	1.9	24.6	7.4	439.3	19.6	24.0	835.3	162.8	21.3	0.0	0.0	-6.4	2,043.1
1989	676.8	325.9	32.9	1.1	163.8	98.5	1.8	27.2	7.5	438.8	16.7	23.5	811.8	267.7	40.5	0.0	0.0	-83.1	2,039.6
1990	718.2	319.4	42.5	1.0	166.2	104.2	1.1	R21.8	7.8	434.3	22.2	26.1	827.2	264.8	51.1	0.0	0.0	-106.8	2,073.9
1991	646.2	331.8	34.5	0.9	157.0	R81.5	1.1	R24.4	6.9	439.6	18.6	26.7	R791.2	279.4	48.6	0.0	0.0	-39.9	R2,057.3
1992	615.5	351.5	32.5	0.8	158.5	70.0	0.9	26.0	7.1	440.9	43.2	28.0	807.8	298.9	55.6	0.0	0.0	-34.7	2,094.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 79. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Georgia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	134	0	134	56	131	633	2,279	3,042	4,469	–	11,116	–
1965	68	0	68	67	211	460	3,092	3,764	6,936	–	16,560	–
1970	44	0	44	87	250	121	4,164	4,536	12,474	–	30,229	–
1971	28	0	28	88	306	150	4,229	4,685	13,099	–	31,669	–
1972	21	0	21	85	363	97	4,304	4,764	13,786	–	33,182	–
1973	27	0	27	86	375	76	4,122	4,573	15,383	–	36,827	–
1974	20	0	20	76	335	48	3,625	4,008	15,098	–	36,813	–
1975	18	0	18	87	298	34	3,896	4,229	16,457	–	39,696	–
1976	9	0	9	86	503	34	4,323	4,860	16,904	–	40,718	–
1977	14	0	14	98	422	68	4,416	4,905	18,610	–	44,938	–
1978	7	0	7	96	315	47	4,029	4,392	19,218	–	47,017	–
1979	9	0	9	91	304	77	2,282	2,663	18,367	–	44,326	–
1980	8	0	8	90	578	91	3,553	4,222	20,033	–	48,713	–
1981	11	0	11	92	184	34	3,313	3,531	20,207	–	48,159	–
1982	5	0	5	87	163	62	2,779	3,003	20,147	–	48,390	–
1983	1	0	1	91	225	103	3,304	3,631	20,726	–	49,656	–
1984	25	0	25	95	231	61	3,603	3,894	22,570	–	52,535	–
1985	13	1	14	84	353	257	3,952	4,562	23,505	–	55,222	–
1986	3	0	3	89	364	203	3,549	4,116	25,808	–	59,365	–
1987	13	0	13	101	343	130	3,701	4,173	26,991	–	61,672	–
1988	9	1	10	108	258	206	3,724	4,187	27,609	–	62,418	–
1989	4	(s)	5	104	267	177	4,093	4,537	28,349	–	63,578	–
1990	8	(s)	8	90	250	111	3,400	3,761	29,933	–	65,390	–
1991	3	(s)	3	97	178	113	3,651	3,943	30,187	–	65,607	–
1992	13	(s)	13	108	178	109	4,020	4,306	30,528	–	65,141	–
					Trillion Btu							
1960	3.3	0.0	3.3	57.8	0.8	3.6	9.1	13.5	15.2	89.9	37.9	127.8
1965	1.7	0.0	1.7	69.9	1.2	2.6	12.4	16.2	23.7	111.4	56.5	167.9
1970	1.1	0.0	1.1	90.1	1.5	0.7	15.7	17.9	42.6	151.6	103.1	254.7
1971	0.7	0.0	0.7	91.1	1.8	0.8	16.0	18.6	44.7	155.0	108.1	263.1
1972	0.5	0.0	0.5	87.9	2.1	0.5	16.2	18.8	47.0	154.3	113.2	267.5
1973	0.6	0.0	0.6	88.8	2.2	0.4	15.4	18.1	52.5	159.9	125.7	285.6
1974	0.5	0.0	0.5	78.3	2.0	0.3	13.5	15.7	51.5	146.1	125.6	271.7
1975	0.4	0.0	0.4	89.5	1.7	0.2	14.5	16.4	56.2	162.5	135.4	297.9
1976	0.2	0.0	0.2	88.7	2.9	0.2	16.0	19.2	57.7	165.7	138.9	304.7
1977	0.3	0.0	0.3	101.0	2.5	0.4	16.2	19.1	63.5	183.9	153.3	337.2
1978	0.2	0.0	0.2	99.1	1.8	0.3	14.8	16.9	65.6	181.7	160.4	342.1
1979	0.2	0.0	0.2	94.5	1.8	0.4	8.4	10.6	62.7	168.0	151.2	319.3
1980	0.2	0.0	0.2	93.1	3.4	0.5	13.1	16.9	68.4	178.6	166.2	344.8
1981	0.3	0.0	0.3	94.4	1.1	0.2	12.1	13.3	68.9	177.0	164.3	341.3
1982	0.1	0.0	0.1	89.4	0.9	0.4	10.0	11.3	68.7	169.6	165.1	334.7
1983	(s)	0.0	(s)	93.8	1.3	0.6	11.9	13.8	70.7	178.3	169.4	347.8
1984	0.6	0.0	0.6	97.8	1.3	0.3	13.0	14.7	77.0	190.1	179.2	369.3
1985	0.3	(s)	0.3	86.4	2.1	1.5	14.2	17.8	80.2	184.7	188.4	373.1
1986	0.1	0.0	0.1	91.6	2.1	1.1	12.9	16.2	88.1	195.9	202.6	398.4
1987	0.3	0.0	0.3	103.2	2.0	0.7	13.5	16.3	92.1	211.9	210.4	422.4
1988	0.2	(s)	0.2	110.8	1.5	1.2	13.6	16.3	94.2	221.5	213.0	434.5
1989	0.1	(s)	0.1	106.4	1.6	1.0	15.1	17.6	96.7	220.9	216.9	437.8
1990	0.2	(s)	0.2	92.7	1.5	0.6	12.3	14.4	102.1	209.4	223.1	432.5
1991	0.1	(s)	0.1	99.3	1.0	0.6	13.2	14.9	103.0	217.2	223.9	441.1
1992	0.3	(s)	0.3	110.9	1.0	0.6	14.6	16.2	104.2	231.6	222.3	453.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 80. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Georgia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	249	0	249	21	373	206	402	269	59	1,308	2,764	–	6,875	–
1965	125	0	125	26	603	149	546	306	83	1,687	4,560	–	10,887	–
1970	82	0	82	39	713	39	735	349	108	1,945	8,174	–	19,807	–
1971	53	0	53	42	874	49	746	365	106	2,141	8,814	–	21,308	–
1972	39	0	39	45	1,035	31	760	362	114	2,302	9,735	–	23,432	–
1973	50	0	50	47	1,069	25	727	382	121	2,324	10,693	–	25,598	–
1974	38	0	38	44	955	16	640	357	113	2,081	10,679	–	26,038	–
1975	33	0	33	49	851	11	688	372	80	2,002	11,226	–	27,079	–
1976	17	0	17	46	1,436	11	763	381	84	2,676	12,340	–	29,725	–
1977	26	0	26	55	1,203	22	779	393	101	2,498	13,063	–	31,544	–
1978	13	0	13	60	900	15	711	398	82	2,106	11,416	–	27,929	–
1979	17	0	17	62	867	25	403	406	96	1,797	11,342	–	27,372	–
1980	14	0	14	59	315	12	627	363	10	1,327	11,965	–	29,096	–
1981	21	0	21	57	1,227	18	585	410	9	2,249	12,831	–	30,581	–
1982	9	0	9	55	1,041	143	490	422	5	2,101	13,476	–	32,367	–
1983	2	0	2	56	2,161	28	583	402	518	3,693	13,756	–	32,956	–
1984	47	0	47	56	2,217	15	636	370	708	3,945	15,605	–	36,322	–
1985	24	(s)	25	52	1,546	46	697	309	468	3,066	17,014	–	39,973	–
1986	5	0	5	50	992	73	626	360	1,039	3,090	18,257	–	41,996	–
1987	24	0	24	55	1,004	34	653	408	995	3,093	19,411	–	44,353	–
1988	17	(s)	17	56	1,203	21	657	455	767	3,102	20,694	–	46,785	–
1989	8	(s)	8	53	975	73	722	404	259	2,432	22,260	–	49,922	–
1990	14	(s)	14	49	1,271	64	600	516	69	2,520	23,725	–	51,828	–
1991	5	(s)	5	51	862	53	644	330	22	1,912	R 24,096	–	R 52,370	–
1992	25	(s)	25	54	1,038	37	709	415	6	2,205	24,605	–	52,502	–
					Trillion Btu									
1960	6.2	0.0	6.2	22.1	2.2	1.2	1.6	1.4	0.4	6.7	9.4	44.5	23.5	67.9
1965	3.1	0.0	3.1	27.1	3.5	0.8	2.2	1.6	0.5	8.7	15.6	54.4	37.1	91.6
1970	2.0	0.0	2.0	39.9	4.2	0.2	2.8	1.8	0.7	9.7	27.9	79.4	67.6	147.0
1971	1.2	0.0	1.2	43.2	5.1	0.3	2.8	1.9	0.7	10.8	30.1	85.3	72.7	158.0
1972	0.9	0.0	0.9	46.4	6.0	0.2	2.9	1.9	0.7	11.7	33.2	92.2	79.9	172.1
1973	1.2	0.0	1.2	48.7	6.2	0.1	2.7	2.0	0.8	11.9	36.5	98.2	87.3	185.5
1974	0.9	0.0	0.9	45.6	5.6	0.1	2.4	1.9	0.7	10.6	36.4	93.5	88.8	182.3
1975	0.8	0.0	0.8	50.8	5.0	0.1	2.6	2.0	0.5	10.0	38.3	99.9	92.4	192.3
1976	0.4	0.0	0.4	47.6	8.4	0.1	2.8	2.0	0.5	13.8	42.1	103.9	101.4	205.3
1977	0.6	0.0	0.6	56.8	7.0	0.1	2.9	2.1	0.6	12.7	44.6	114.6	107.6	222.3
1978	0.3	0.0	0.3	61.9	5.2	0.1	2.6	2.1	0.5	10.5	39.0	111.7	95.3	207.0
1979	0.4	0.0	0.4	64.8	5.1	0.1	1.5	2.1	0.6	9.4	38.7	113.4	93.4	206.7
1980	0.3	0.0	0.3	60.6	1.8	0.1	2.3	1.9	0.1	6.2	40.8	108.0	99.3	207.3
1981	0.5	0.0	0.5	58.7	7.1	0.1	2.1	2.2	0.1	11.6	43.8	114.6	104.3	218.9
1982	0.2	0.0	0.2	56.4	6.1	0.8	1.8	2.2	(s)	10.9	46.0	113.5	110.4	223.9
1983	0.1	0.0	0.1	57.7	12.6	0.2	2.1	2.1	3.3	20.2	46.9	125.0	112.4	237.4
1984	1.2	0.0	1.2	57.4	12.9	0.1	2.3	1.9	4.5	21.7	53.2	133.5	123.9	257.4
1985	0.6	(s)	0.6	53.0	9.0	0.3	2.5	1.6	2.9	16.3	58.1	128.0	136.4	264.4
1986	0.1	0.0	0.1	51.8	5.8	0.4	2.3	1.9	6.5	16.9	62.3	131.1	143.3	274.4
1987	0.6	0.0	0.6	56.0	5.8	0.2	2.4	2.1	6.3	16.8	66.2	139.7	151.3	291.0
1988	0.4	(s)	0.4	57.4	7.0	0.1	2.4	2.4	4.8	16.7	70.6	145.1	159.6	304.8
1989	0.2	(s)	0.2	54.5	5.7	0.4	2.7	2.1	1.6	12.5	76.0	143.1	170.3	313.5
1990	0.4	(s)	0.4	50.8	7.4	0.4	2.2	2.7	0.4	13.1	80.9	145.2	176.8	322.1
1991	0.1	(s)	0.1	52.4	5.0	0.3	2.3	1.7	0.1	9.5	82.2	144.3	178.7	323.0
1992	0.6	(s)	0.6	55.2	6.0	0.2	2.6	2.2	(s)	11.0	84.0	150.8	179.1	330.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical-system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 81. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Georgia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	548	0	548	76	2,482	2,043	715	1,507	289	936	4,909	273	13,153	63	4,713	–	11,723	–
1965	630	0	630	113	4,007	3,538	687	1,716	384	616	7,117	1,005	19,070	64	6,903	–	16,481	–
1970	506	0	506	141	3,916	4,014	296	2,430	474	124	8,457	1,031	20,741	58	10,853	–	26,300	–
1971	490	0	490	142	4,002	4,374	344	2,492	562	102	8,299	1,858	22,032	55	11,678	–	28,234	–
1972	429	0	429	155	4,537	4,786	318	2,869	602	96	8,944	2,009	24,160	56	12,694	–	30,555	–
1973	417	0	417	174	4,875	4,815	228	3,374	697	82	9,611	2,181	25,864	55	13,733	–	32,876	–
1974	306	0	306	162	4,577	4,125	232	3,263	667	74	8,842	2,253	24,034	49	13,775	–	33,586	–
1975	434	0	434	145	4,198	3,557	200	3,478	610	60	6,243	2,038	20,384	56	13,866	–	33,446	–
1976	554	0	554	120	4,457	5,403	300	3,799	678	45	6,595	3,597	24,874	57	15,060	–	36,277	–
1977	642	0	642	102	5,331	4,995	325	3,866	632	44	7,885	4,010	27,087	49	15,734	–	37,992	–
1978	643	0	643	112	6,217	4,255	313	3,666	678	30	6,397	4,485	26,041	53	18,520	–	45,309	–
1979	555	0	555	152	5,151	3,715	371	4,856	710	35	7,563	5,037	27,438	56	19,107	–	46,111	–
1980	679	0	679	155	4,795	3,993	449	3,188	632	26	5,361	5,272	23,717	54	19,195	–	46,676	–
1981	1,099	1	1,100	157	3,757	2,891	220	2,703	606	21	3,141	5,265	18,605	54	19,379	–	46,185	–
1982	1,087	0	1,087	144	3,927	2,367	108	2,895	553	16	2,987	4,241	17,093	54	18,960	–	45,539	–
1983	1,420	0	1,420	140	5,229	3,012	23	2,275	579	20	2,905	4,085	18,127	54	19,737	–	47,286	–
1984	1,543	1	1,544	150	5,639	3,089	11	1,610	617	525	3,966	4,786	20,242	54	22,259	–	51,809	–
1985	1,574	1	1,575	140	4,580	3,653	65	1,964	575	1,251	10,397	4,372	26,855	54	23,122	–	54,324	–
1986	1,799	1	1,801	128	5,641	3,984	63	1,979	562	1,160	1,550	4,599	19,538	54	24,367	–	56,050	–
1987	1,960	0	1,960	141	5,977	3,583	56	1,853	636	1,217	1,463	4,498	19,284	54	25,227	–	57,641	–
1988	2,114	(s)	2,115	150	6,048	3,401	110	2,213	613	1,154	1,723	4,421	19,684	54	25,984	–	58,743	–
1989	2,067	0	2,067	153	4,958	3,970	64	R2,462	629	1,299	1,707	4,332	R19,421	54	26,388	–	59,179	–
1990	2,232	1	2,232	162	6,398	4,068	23	R1,915	647	1,280	2,030	4,602	R21,164	54	26,717	–	58,365	–
1991	2,101	0	2,101	167	5,192	3,433	28	R2,340	579	1,173	1,747	4,902	R19,393	54	27,193	–	59,101	–
1992	1,786	(s)	1,787	172	4,897	2,797	10	2,345	590	1,223	3,425	5,176	20,464	54	28,197	–	60,168	–
	Trillion Btu																	
1960	13.9	0.0	13.9	78.6	16.5	11.9	4.1	6.0	1.8	4.9	30.9	1.6	77.6	0.7	16.1	186.9	40.0	226.9
1965	15.9	0.0	15.9	117.0	26.6	20.6	3.9	6.9	2.3	3.2	44.7	5.4	113.7	0.7	23.6	270.8	56.2	327.0
1970	12.0	0.0	12.0	145.3	26.0	23.4	1.7	9.2	2.9	0.7	53.2	5.6	122.5	0.6	37.0	317.4	89.7	407.1
1971	11.5	0.0	11.5	146.6	26.6	25.5	1.9	9.4	3.4	0.5	52.2	10.1	129.6	0.6	39.8	328.1	96.3	424.4
1972	10.0	0.0	10.0	159.3	30.1	27.9	1.8	10.8	3.6	0.5	56.2	10.9	141.9	0.6	43.3	355.0	104.3	459.3
1973	9.7	0.0	9.7	179.3	32.4	28.0	1.3	12.6	4.2	0.4	60.4	11.9	151.3	0.6	46.9	387.8	112.2	500.0
1974	7.1	0.0	7.1	166.4	30.4	24.0	1.3	12.2	4.0	0.4	55.6	12.3	140.2	0.5	47.0	361.2	114.6	475.8
1975	10.2	0.0	10.2	149.4	27.9	20.7	1.1	12.9	3.7	0.3	39.2	11.2	117.1	0.6	47.3	324.5	114.1	438.6
1976	13.2	0.0	13.2	123.7	29.6	31.5	1.7	14.1	4.1	0.2	41.5	19.8	142.4	0.6	51.4	331.3	123.8	455.1
1977	15.1	0.0	15.1	104.8	35.4	29.1	1.8	14.2	3.8	0.2	49.6	22.2	156.3	0.5	53.7	330.4	129.6	460.1
1978	15.2	0.0	15.2	115.5	41.3	24.8	1.8	13.5	4.1	0.2	40.2	24.8	150.6	0.6	63.2	345.0	154.6	499.6
1979	13.4	0.0	13.4	157.5	34.2	21.6	2.1	17.9	4.3	0.2	47.5	27.6	155.5	0.6	65.2	392.1	157.3	549.4
1980	16.5	0.0	16.5	160.1	31.8	23.3	2.5	11.7	3.8	0.1	33.7	28.8	135.8	0.6	65.5	378.5	159.3	537.8
1981	26.7	(s)	26.7	161.3	24.9	16.8	1.2	9.8	3.7	0.1	19.7	28.8	105.2	0.6	66.1	359.9	157.6	517.5
1982	26.6	0.0	26.6	148.7	26.1	13.8	0.6	10.5	3.4	0.1	18.8	23.1	96.3	0.6	64.7	336.9	155.4	492.3
1983	35.1	0.0	35.1	143.9	34.7	17.5	0.1	8.2	3.5	0.1	18.3	22.5	105.0	0.6	67.3	352.0	161.3	513.3
1984	38.1	(s)	38.2	153.4	37.4	18.0	0.1	5.8	3.7	2.8	24.9	25.8	118.5	0.6	75.9	386.6	176.8	563.4
1985	39.1	(s)	39.1	143.9	30.4	21.3	0.4	7.1	3.5	6.6	65.4	23.8	158.3	0.6	78.9	420.8	185.4	606.1
1986	44.9	(s)	44.9	131.9	37.4	23.2	0.4	7.2	3.4	6.1	9.7	25.2	112.6	0.6	83.1	373.1	191.2	564.4
1987	49.0	0.0	49.0	144.9	39.7	20.9	0.3	6.8	3.9	6.4	9.2	24.3	111.4	0.6	86.1	391.9	196.7	588.6
1988	52.8	(s)	52.9	154.2	40.1	19.8	0.6	8.1	3.7	6.1	10.8	24.0	113.3	0.6	88.7	409.5	200.4	610.0
1989	51.2	0.0	51.2	157.1	32.9	23.1	0.4	9.1	3.8	6.8	10.7	23.5	110.3	0.6	90.0	409.2	201.9	611.1
1990	56.1	(s)	56.1	166.4	42.5	23.7	0.1	R6.9	3.9	6.7	12.8	26.1	R122.7	0.6	91.2	437.0	199.1	636.1
1991	52.8	0.0	52.8	171.6	34.5	20.0	0.2	R8.5	3.5	6.2	11.0	26.7	R110.4	0.6	92.8	R428.2	201.7	629.8
1992	44.9	(s)	44.9	176.5	32.5	16.3	0.1	8.5	3.6	6.4	21.5	28.0	116.9	0.6	96.2	435.1	205.3	640.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 82. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Georgia

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	10	4	262	2,592	2,306	66	530	30,875	1,544	38,175	44	–	109	–
1965	2	5	928	4,177	2,158	69	583	38,215	1,162	47,292	0	–	0	–
1970	1	7	600	7,747	10,506	100	549	53,608	172	73,283	0	–	0	–
1971	1	7	634	8,579	11,749	108	592	57,326	136	79,123	0	–	0	–
1972	(s)	8	522	9,308	11,716	108	634	61,827	236	84,351	0	–	0	–
1973	(s)	6	489	11,582	14,174	116	626	65,529	592	93,108	0	–	0	–
1974	(s)	5	458	11,401	11,950	107	600	64,602	626	89,743	0	–	0	–
1975	(s)	4	399	10,331	12,887	106	516	65,110	427	89,776	0	–	0	–
1976	(s)	3	387	10,880	13,274	122	573	67,969	562	93,766	0	–	0	–
1977	(s)	3	396	12,104	14,155	139	617	69,814	375	97,600	0	–	0	–
1978	0	3	396	12,344	15,258	282	663	72,127	447	101,517	0	–	0	–
1979	0	4	377	13,243	17,165	134	694	69,131	3,454	104,197	2	–	5	–
1980	0	7	386	14,135	16,421	76	618	65,116	2,995	99,747	16	–	38	–
1981	0	8	330	14,602	14,829	212	592	65,171	2,656	98,392	17	–	40	–
1982	0	7	244	14,544	15,085	203	540	65,608	2,314	98,538	25	–	60	–
1983	0	6	220	16,148	16,495	241	566	67,547	1,146	102,363	24	–	58	–
1984	0	6	219	17,988	16,790	320	603	70,577	1,153	107,649	34	–	79	–
1985	0	5	212	18,031	16,238	212	562	71,415	1,009	107,677	56	–	130	–
1986	0	5	253	19,101	17,742	188	550	75,439	683	113,955	59	–	135	–
1987	0	6	218	20,949	19,691	130	621	78,309	499	120,418	51	–	117	–
1988	0	7	227	22,746	20,295	136	599	82,021	449	126,473	59	–	133	–
1989	0	7	210	22,595	17,451	117	615	81,829	666	123,482	62	–	138	–
1990	0	7	196	22,731	18,439	106	632	80,873	1,325	124,302	65	–	143	–
1991	0	7	182	22,292	R14,441	112	566	R82,185	1,165	R120,943	R63	–	R138	–
1992	0	8	166	22,995	12,422	110	577	82,286	3,376	121,932	62	–	133	–
			Trillion Btu											
1960	0.2	3.7	1.3	15.1	12.4	0.3	3.2	162.2	9.7	204.2	0.1	208.3	0.4	208.6
1965	0.1	5.0	4.7	24.3	11.6	0.3	3.5	200.7	7.3	252.5	0.0	257.5	0.0	257.5
1970	(s)	7.1	3.0	45.1	59.0	0.4	3.3	281.6	1.1	393.5	0.0	400.6	0.0	400.6
1971	(s)	6.9	3.2	50.0	66.0	0.4	3.6	301.1	0.9	425.1	0.0	432.1	0.0	432.1
1972	(s)	8.2	2.6	54.2	65.8	0.4	3.8	324.8	1.5	453.2	0.0	461.4	0.0	461.4
1973	(s)	6.3	2.5	67.5	79.8	0.4	3.8	344.2	3.7	502.0	0.0	508.3	0.0	508.3
1974	(s)	5.0	2.3	66.4	67.2	0.4	3.6	339.4	3.9	483.3	0.0	488.3	0.0	488.3
1975	(s)	4.3	2.0	60.2	72.6	0.4	3.1	342.0	2.7	483.0	0.0	487.3	0.0	487.3
1976	(s)	3.5	2.0	63.4	74.8	0.5	3.5	357.0	3.5	504.6	0.0	508.2	0.0	508.2
1977	(s)	3.0	2.0	70.5	79.8	0.5	3.7	366.7	2.4	525.6	0.0	528.6	0.0	528.6
1978	0.0	3.5	2.0	71.9	86.0	1.0	4.0	378.9	2.8	546.7	0.0	550.2	0.0	550.2
1979	0.0	4.3	1.9	77.1	96.8	0.5	4.2	363.1	21.7	565.4	(s)	569.7	(s)	569.7
1980	0.0	7.6	1.9	82.3	92.6	0.3	3.7	342.1	18.8	541.8	0.1	549.4	0.1	549.6
1981	0.0	7.9	1.7	85.1	83.6	0.8	3.6	342.3	16.7	533.7	0.1	541.6	0.1	541.8
1982	0.0	7.4	1.2	84.7	85.0	0.7	3.3	344.6	14.5	534.1	0.1	541.6	0.2	541.8
1983	0.0	6.1	1.1	94.1	93.0	0.9	3.4	354.8	7.2	554.5	0.1	560.7	0.2	560.9
1984	0.0	6.1	1.1	104.8	94.4	1.2	3.7	370.7	7.2	583.1	0.1	589.4	0.3	589.7
1985	0.0	5.5	1.1	105.0	91.5	0.8	3.4	375.1	6.3	583.3	0.2	589.0	0.4	589.4
1986	0.0	5.4	1.3	111.3	100.1	0.7	3.3	396.3	4.3	617.2	0.2	622.9	0.5	623.3
1987	0.0	6.3	1.1	122.0	111.2	0.5	3.8	411.4	3.1	653.0	0.2	659.6	0.4	660.0
1988	0.0	7.1	1.1	132.5	114.6	0.5	3.6	430.9	2.8	686.0	0.2	693.3	0.5	693.8
1989	0.0	7.2	1.1	131.6	98.5	0.4	3.7	429.8	4.2	669.4	0.2	676.8	0.5	677.3
1990	0.0	7.5	1.0	132.4	104.2	0.4	3.8	424.8	8.3	674.9	0.2	682.7	0.5	683.2
1991	0.0	7.6	0.9	129.9	R81.5	0.4	3.4	431.7	7.3	R655.1	0.2	R683.0	0.5	R683.5
1992	0.0	7.7	0.8	133.9	70.0	0.4	3.5	432.2	21.2	662.1	0.2	670.0	0.5	670.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 83. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Georgia

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b,c]	Petroleum: Light Oil [b,d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b,f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	2,608	0	2,608	25	39	1	0	40	0	2,243	0	0	–
1965	5,291	0	5,291	1	52	2	0	54	0	3,170	0	0	–
1970	7,498	0	7,498	59	1,542	58	0	1,600	0	2,461	0	0	–
1971	8,857	0	8,857	63	1,861	518	0	2,378	0	3,247	0	0	–
1972	10,625	0	10,625	38	3,916	1,033	0	4,948	0	3,330	0	0	–
1973	10,854	0	10,854	34	3,891	2,577	0	6,469	0	4,178	0	0	–
1974	11,642	0	11,642	43	4,563	3,266	0	7,829	44	3,605	0	0	–
1975	12,656	0	12,656	40	4,059	1,077	0	5,136	3,093	4,278	0	0	–
1976	14,043	0	14,043	5	6,833	2,035	0	8,868	4,134	4,374	0	0	–
1977	16,857	0	16,857	6	6,250	2,414	0	8,664	3,713	3,983	0	0	–
1978	17,631	0	17,631	6	5,334	1,283	0	6,616	4,277	3,702	0	0	–
1979	19,171	0	19,171	3	2,350	219	0	2,569	5,095	4,374	0	0	–
1980	21,191	0	21,191	4	670	415	0	1,085	8,436	4,369	0	0	–
1981	21,941	0	21,941	3	476	372	0	848	7,235	2,274	0	0	–
1982	21,195	0	21,195	2	89	259	0	349	6,606	3,598	0	0	–
1983	22,778	0	22,778	2	65	215	0	280	7,774	4,065	0	0	–
1984	26,455	0	26,455	1	32	169	0	201	5,472	4,083	0	0	–
1985	28,285	0	28,285	1	57	235	0	292	10,130	2,772	0	0	–
1986	26,652	0	26,652	6	356	169	0	525	7,238	2,097	0	0	–
1987	27,130	0	27,130	1	207	154	0	361	15,259	3,121	0	0	–
1988	26,513	0	26,513	2	180	315	0	494	15,149	2,011	0	0	–
1989	25,839	0	25,839	1	27	318	0	346	24,961	3,874	0	0	–
1990	27,812	0	27,812	2	115	218	0	333	24,797	4,887	0	0	–
1991	24,848	0	24,848	1	20	194	0	213	26,016	4,639	0	0	–
1992	23,656	0	23,656	1	69	199	0	268	27,996	5,342	0	0	–
					Trillion Btu								
1960	65.3	0.0	65.3	26.2	0.2	(s)	0.0	0.3	0.0	24.1	0.0	0.0	115.9
1965	131.9	0.0	131.9	0.9	0.3	(s)	0.0	0.3	0.0	33.1	0.0	0.0	166.3
1970	178.1	0.0	178.1	60.5	9.7	0.3	0.0	10.0	0.0	25.8	0.0	0.0	274.5
1971	206.2	0.0	206.2	65.4	11.7	3.0	0.0	14.7	0.0	34.0	0.0	0.0	320.4
1972	250.2	0.0	250.2	39.7	24.6	6.0	0.0	30.6	0.0	34.6	0.0	0.0	355.0
1973	259.9	0.0	259.9	35.4	24.5	15.0	0.0	39.5	0.0	43.4	0.0	0.0	378.3
1974	275.5	0.0	275.5	44.3	28.7	19.0	0.0	47.7	0.5	37.6	0.0	0.0	405.7
1975	300.6	0.0	300.6	41.5	25.5	6.3	0.0	31.8	34.1	44.5	0.0	0.0	452.4
1976	333.8	0.0	333.8	4.8	43.0	11.9	0.0	54.8	45.7	45.4	0.0	0.0	484.4
1977	399.7	0.0	399.7	6.2	39.3	14.1	0.0	53.4	40.0	41.6	0.0	0.0	540.8
1978	418.7	0.0	418.7	6.0	33.5	7.5	0.0	41.0	46.8	38.4	0.0	0.0	550.9
1979	455.6	0.0	455.6	3.3	14.8	1.3	0.0	16.0	55.4	45.3	0.0	0.0	575.7
1980	504.5	0.0	504.5	3.8	4.2	2.4	0.0	6.6	92.0	45.4	0.0	0.0	652.3
1981	524.6	0.0	524.6	2.9	3.0	2.2	0.0	5.2	79.8	23.8	0.0	0.0	636.2
1982	508.5	0.0	508.5	1.6	0.6	1.5	0.0	2.1	73.1	37.6	0.0	0.0	622.9
1983	549.6	0.0	549.6	1.7	0.4	1.3	0.0	1.7	84.8	42.8	0.0	0.0	680.5
1984	641.6	0.0	641.6	0.6	0.2	1.0	0.0	1.2	59.3	42.6	0.0	0.0	745.3
1985	685.7	0.0	685.7	0.9	0.4	1.4	0.0	1.7	109.5	29.0	0.0	0.0	826.8
1986	647.4	0.0	647.4	5.9	2.2	1.0	0.0	3.2	78.2	21.9	0.0	0.0	756.7
1987	660.6	0.0	660.6	0.8	1.3	0.9	0.0	2.2	164.4	32.5	0.0	0.0	860.6
1988	645.5	0.0	645.5	1.6	1.1	1.8	0.0	3.0	162.8	20.8	0.0	0.0	833.5
1989	625.3	0.0	625.3	0.7	0.2	1.9	0.0	2.0	267.7	40.0	0.0	0.0	935.7
1990	661.5	0.0	661.5	2.0	0.7	1.3	0.0	2.0	264.8	50.5	0.0	0.0	980.9
1991	593.2	0.0	593.2	0.9	0.1	1.1	0.0	1.3	279.4	48.0	0.0	0.0	922.7
1992	569.6	0.0	569.6	1.2	0.4	1.2	0.0	1.6	298.9	55.0	0.0	0.0	926.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 84. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Hawaii

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	0	0	29	2,640	886	4,321	91	112	38	3,429	4,766	553	16,864	0	27	0	0	0	-
1965	0	0	306	613	1,612	7,618	49	219	94	4,082	7,230	684	22,507	0	105	0	0	0	-
1970	0	0	377	133	1,695	14,273	153	938	71	5,691	10,154	643	34,129	0	108	0	24	0	-
1971	0	0	288	141	1,709	16,302	80	963	79	5,872	10,701	618	36,754	0	89	0	15	0	-
1972	0	0	325	143	1,776	16,244	52	945	85	6,202	11,338	645	37,755	0	91	0	18	0	-
1973	0	0	332	132	1,837	16,511	41	942	85	6,608	11,575	723	38,785	0	95	0	22	0	-
1974	0	0	257	123	1,951	14,887	75	966	81	6,543	11,122	693	36,698	0	92	0	30	0	-
1975	0	0	379	116	1,948	14,849	76	872	104	6,766	11,255	693	37,056	0	89	0	25	0	-
1976	0	0	400	130	2,337	14,202	129	1,036	116	7,029	11,871	739	37,990	0	93	0	29	0	-
1977	0	0	332	147	2,865	14,875	169	877	94	7,406	12,695	789	40,249	0	88	0	26	0	-
1978	0	0	292	141	3,567	14,861	146	702	101	7,639	12,556	846	40,851	0	84	0	0	0	-
1979	0	0	264	152	6,567	15,276	40	1,583	106	7,506	12,167	824	44,486	0	90	0	0	0	-
1980	0	3	285	199	5,967	14,116	9	1,573	94	7,231	13,196	815	43,505	0	88	0	0	0	-
1981	0	3	187	183	6,021	10,028	0	1,337	90	7,185	13,160	530	38,721	0	80	0	15	0	-
1982	47	3	172	137	4,545	7,472	0	2,104	82	7,261	13,292	572	35,637	0	90	0	26	0	-
1983	42	3	259	156	2,326	11,271	1	2,102	86	7,240	12,148	707	36,297	0	84	0	28	0	-
1984	38	2	205	146	2,701	12,946	2	121	92	7,528	12,796	716	37,252	0	82	21	28	0	-
1985	46	2	308	155	4,611	13,260	2	133	86	7,592	13,185	671	40,004	0	86	19	25	0	-
1986	16	2	272	279	4,584	10,176	3	126	84	7,878	14,326	1,203	38,931	0	78	18	0	0	-
1987	63	3	397	249	4,059	11,481	2	157	95	8,167	13,595	1,468	39,669	0	82	13	0	0	-
1988	50	3	351	281	5,914	11,972	(s)	178	91	8,487	16,935	1,921	46,133	0	81	16	0	0	-
1989	32	3	296	287	5,685	13,239	(s)	186	94	8,750	17,400	2,004	47,940	0	89	14	11	0	-
1990	28	3	381	272	6,822	12,646	(s)	178	96	8,620	17,433	2,156	48,606	0	89	0	6	0	-
1991	37	3	383	261	7,239	R11,123	(s)	R214	86	8,967	15,418	1,794	R45,487	0	87	0	0	0	-
1992	47	3	431	243	5,588	9,993	(s)	651	88	8,872	16,271	2,220	44,357	0	76	0	0	0	-
			Trillion Btu																
1960	0.0	0.0	0.2	13.3	5.2	23.5	0.5	0.4	0.2	18.0	30.0	3.3	94.7	0.0	0.3	0.0	0.0	0.0	95.0
1965	0.0	0.0	2.0	3.1	9.4	42.3	0.3	0.9	0.6	21.4	45.5	4.1	129.5	0.0	1.1	0.0	0.0	0.0	130.6
1970	0.0	0.0	2.5	0.7	9.9	80.1	0.9	3.5	0.4	29.9	63.8	3.9	195.5	0.0	1.1	0.0	0.3	0.0	196.9
1971	0.0	0.0	1.9	0.7	10.0	91.5	0.5	3.6	0.5	30.8	67.3	3.7	210.5	0.0	0.9	0.0	0.2	0.0	211.6
1972	0.0	0.0	2.2	0.7	10.3	91.3	0.3	3.6	0.5	32.6	71.3	3.9	216.6	0.0	0.9	0.0	0.2	0.0	217.7
1973	0.0	0.0	2.2	0.7	10.7	92.9	0.2	3.5	0.5	34.7	72.8	4.3	222.5	0.0	1.0	0.0	0.2	0.0	223.7
1974	0.0	0.0	1.7	0.6	11.4	83.6	0.4	3.6	0.5	34.4	69.9	4.2	210.3	0.0	1.0	0.0	0.3	0.0	211.6
1975	0.0	0.0	2.5	0.6	11.3	83.5	0.4	3.2	0.6	35.5	70.8	4.2	212.7	0.0	0.9	0.0	0.3	0.0	213.9
1976	0.0	0.0	2.7	0.7	13.6	79.8	0.7	3.8	0.7	36.9	74.6	4.4	218.0	0.0	1.0	0.0	0.3	0.0	219.3
1977	0.0	0.0	2.2	0.7	16.7	83.6	1.0	3.2	0.6	38.9	79.8	4.7	231.5	0.0	0.9	0.0	0.3	0.0	232.6
1978	0.0	0.0	1.9	0.7	20.8	83.6	0.8	2.6	0.6	40.1	78.9	5.1	235.2	0.0	0.9	0.0	0.0	0.0	236.0
1979	0.0	0.0	1.8	0.8	38.3	85.9	0.2	5.8	0.6	39.4	76.5	5.0	254.3	0.0	0.9	0.0	0.0	0.0	255.2
1980	0.0	3.0	1.9	1.0	34.9	79.2	0.1	5.8	0.6	38.0	83.0	4.9	249.3	0.0	0.9	0.0	0.0	0.0	253.2
1981	0.0	2.8	1.2	0.9	35.1	56.2	0.0	4.9	0.5	37.7	82.7	3.3	222.6	0.0	0.8	0.0	0.2	0.0	226.4
1982	1.1	2.8	1.1	0.7	26.5	41.6	0.0	7.6	0.5	38.1	83.6	3.6	203.3	0.0	0.9	0.0	0.3	0.0	208.5
1983	1.0	2.7	1.7	0.8	13.6	62.5	(s)	7.6	0.5	38.0	76.4	4.3	205.4	0.0	0.9	0.0	0.3	0.0	210.3
1984	0.9	2.4	1.4	0.7	15.7	72.6	(s)	0.4	0.6	39.5	80.4	4.4	215.8	0.0	0.9	0.4	0.3	0.0	220.8
1985	1.1	2.7	2.0	0.8	26.9	74.4	(s)	0.5	0.5	39.9	82.9	4.2	232.1	0.0	0.9	0.4	0.3	0.0	237.4
1986	0.4	2.7	1.8	1.4	26.7	57.0	(s)	0.5	0.5	41.4	90.1	7.6	226.9	0.0	0.8	0.4	0.0	0.0	231.2
1987	1.6	2.8	2.6	1.3	23.6	64.4	(s)	0.6	0.6	42.9	85.5	9.0	230.5	0.0	0.9	0.3	0.0	0.0	236.0
1988	1.2	2.8	2.3	1.4	34.5	67.2	(s)	0.7	0.6	44.6	106.5	11.7	269.3	0.0	0.8	0.3	0.0	0.0	274.6
1989	0.8	2.9	2.0	1.4	33.1	74.4	(s)	0.7	0.6	46.0	109.4	12.1	279.6	0.0	0.9	0.3	0.1	0.0	284.6
1990	0.7	3.0	2.5	1.4	39.7	71.1	(s)	0.6	0.6	45.3	109.6	13.0	283.8	0.0	0.9	0.0	0.1	0.0	288.4
1991	0.9	2.9	2.5	1.3	42.2	R62.6	(s)	0.8	0.5	47.1	96.9	10.9	R264.9	0.0	0.9	0.0	0.0	0.0	R269.6
1992	1.2	2.9	2.9	1.2	32.6	56.5	(s)	2.4	0.5	46.6	102.3	13.3	258.3	0.0	0.8	0.0	0.0	0.0	263.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 85. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Hawaii

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	0	0	0	(s)	0	57	58	514	–	1,550	–
1965	0	0	0	0	1	0	113	114	861	–	1,976	–
1970	0	0	0	0	1	0	447	449	1,285	–	3,021	–
1971	0	0	0	0	1	0	526	527	1,391	–	3,255	–
1972	0	0	0	0	1	0	480	481	1,511	–	3,710	–
1973	0	0	0	0	1	0	496	497	1,599	–	3,723	–
1974	0	0	0	0	1	0	480	481	1,655	–	3,762	–
1975	0	0	0	0	1	0	320	321	1,663	–	3,732	–
1976	0	0	0	0	1	0	503	504	1,736	–	3,954	–
1977	0	0	0	0	1	0	529	529	1,760	–	4,047	–
1978	0	0	0	0	1	0	497	498	1,779	–	4,064	–
1979	0	0	0	0	2	0	741	743	1,846	–	4,064	–
1980	0	0	0	1	1	0	430	431	1,841	–	4,103	–
1981	0	0	0	1	1	0	406	407	1,924	–	4,008	–
1982	0	0	0	1	0	0	383	383	1,842	–	3,712	–
1983	0	0	0	1	1	0	452	453	1,854	–	3,808	–
1984	0	0	0	1	1	0	91	92	1,838	–	3,918	–
1985	0	0	0	1	(s)	0	101	101	1,879	–	3,928	–
1986	0	0	0	1	1	0	95	96	1,962	–	3,998	–
1987	0	0	0	1	1	0	119	120	2,073	–	4,304	–
1988	0	0	0	1	2	0	134	136	2,151	–	4,539	–
1989	0	0	0	1	(s)	0	139	140	2,242	–	4,833	–
1990	0	0	0	1	(s)	0	127	128	2,324	–	4,734	–
1991	0	0	0	1	(s)	(s)	131	131	2,396	–	4,131	–
1992	0	0	0	1	(s)	(s)	413	413	2,438	–	3,711	–
					Trillion Btu							
1960	0.0	0.0	0.0	0.0	(s)	0.0	0.2	0.2	1.8	2.0	5.3	7.3
1965	0.0	0.0	0.0	0.0	(s)	0.0	0.5	0.5	2.9	3.4	6.7	10.1
1970	0.0	0.0	0.0	0.0	(s)	0.0	1.7	1.7	4.4	6.1	10.3	16.4
1971	0.0	0.0	0.0	0.0	(s)	0.0	2.0	2.0	4.7	6.7	11.1	17.8
1972	0.0	0.0	0.0	0.0	(s)	0.0	1.8	1.8	5.2	7.0	12.7	19.6
1973	0.0	0.0	0.0	0.0	(s)	0.0	1.9	1.9	5.5	7.3	12.7	20.0
1974	0.0	0.0	0.0	0.0	(s)	0.0	1.8	1.8	5.6	7.4	12.8	20.3
1975	0.0	0.0	0.0	0.0	(s)	0.0	1.2	1.2	5.7	6.9	12.7	19.6
1976	0.0	0.0	0.0	0.0	(s)	0.0	1.9	1.9	5.9	7.8	13.5	21.3
1977	0.0	0.0	0.0	0.0	(s)	0.0	1.9	1.9	6.0	8.0	13.8	21.8
1978	0.0	0.0	0.0	0.0	(s)	0.0	1.8	1.8	6.1	7.9	13.9	21.8
1979	0.0	0.0	0.0	0.0	(s)	0.0	2.7	2.7	6.3	9.0	13.9	22.9
1980	0.0	0.0	0.0	1.4	(s)	0.0	1.6	1.6	6.3	9.2	14.0	23.2
1981	0.0	0.0	0.0	1.2	(s)	0.0	1.5	1.5	6.6	9.3	13.7	23.0
1982	0.0	0.0	0.0	1.2	0.0	0.0	1.4	1.4	6.3	8.9	12.7	21.5
1983	0.0	0.0	0.0	1.1	(s)	0.0	1.6	1.6	6.3	9.1	13.0	22.1
1984	0.0	0.0	0.0	1.1	(s)	0.0	0.3	0.3	6.3	7.7	13.4	21.0
1985	0.0	0.0	0.0	0.7	(s)	0.0	0.4	0.4	6.4	7.5	13.4	20.9
1986	0.0	0.0	0.0	0.6	(s)	0.0	0.3	0.4	6.7	7.7	13.6	21.3
1987	0.0	0.0	0.0	0.6	(s)	0.0	0.4	0.4	7.1	8.1	14.7	22.8
1988	0.0	0.0	0.0	0.6	(s)	0.0	0.5	0.5	7.3	8.4	15.5	23.9
1989	0.0	0.0	0.0	0.6	(s)	0.0	0.5	0.5	7.7	8.8	16.5	25.3
1990	0.0	0.0	0.0	0.6	(s)	0.0	0.5	0.5	7.9	9.0	16.2	25.1
1991	0.0	0.0	0.0	0.6	(s)	(s)	0.5	0.5	8.2	9.2	14.1	23.3
1992	0.0	0.0	0.0	0.6	(s)	(s)	1.5	1.5	8.3	10.4	12.7	23.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 86. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Hawaii

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	0	0	0	48	23	10	55	41	177	306	-	921	-
1965	0	0	0	0	71	39	20	59	31	220	495	-	1,136	-
1970	0	0	0	0	174	87	79	133	38	511	771	-	1,813	-
1971	0	0	0	0	142	47	93	80	32	393	818	-	1,915	-
1972	0	0	0	0	130	35	85	83	32	365	916	-	2,249	-
1973	0	0	0	0	129	25	88	96	32	370	1,017	-	2,368	-
1974	0	0	0	0	94	36	85	63	23	301	1,052	-	2,392	-
1975	0	0	0	0	84	45	57	98	15	299	1,109	-	2,489	-
1976	0	0	0	0	92	93	89	93	22	389	1,187	-	2,704	-
1977	0	0	0	0	122	121	93	96	31	463	1,278	-	2,938	-
1978	0	0	0	0	125	108	88	101	28	449	1,344	-	3,070	-
1979	0	0	0	0	263	6	131	100	16	516	1,413	-	3,110	-
1980	0	0	0	2	398	0	76	54	25	552	1,482	-	3,259	-
1981	0	0	0	2	178	0	72	59	54	363	1,451	-	3,023	-
1982	0	0	0	2	55	0	68	58	106	287	1,408	-	2,837	-
1983	0	0	0	2	99	1	80	49	9	238	1,441	-	2,958	-
1984	0	0	0	1	111	2	16	43	23	196	1,598	-	3,408	-
1985	0	0	0	2	136	1	18	47	21	223	1,612	-	3,371	-
1986	0	0	0	2	181	3	17	46	67	313	1,831	-	3,730	-
1987	0	0	0	2	483	2	21	44	53	604	1,942	-	4,033	-
1988	0	0	0	2	604	(s)	24	53	1,762	2,443	2,072	-	4,372	-
1989	0	0	0	2	495	(s)	25	52	1,470	2,042	2,152	-	4,639	-
1990	0	0	0	2	507	(s)	22	59	837	1,425	2,253	-	4,589	-
1991	0	0	0	2	613	(s)	23	49	19	703	2,355	-	4,062	-
1992	0	0	0	2	437	(s)	73	45	1,063	1,618	2,417	-	3,678	-
	Trillion Btu													
1960	0.0	0.0	0.0	0.0	0.3	0.1	(s)	0.3	0.3	1.0	1.0	2.0	3.1	5.2
1965	0.0	0.0	0.0	0.0	0.4	0.2	0.1	0.3	0.2	1.2	1.7	2.9	3.9	6.8
1970	0.0	0.0	0.0	0.0	1.0	0.5	0.3	0.7	0.2	2.7	2.6	5.4	6.2	11.6
1971	0.0	0.0	0.0	0.0	0.8	0.3	0.4	0.4	0.2	2.1	2.8	4.9	6.5	11.4
1972	0.0	0.0	0.0	0.0	0.8	0.2	0.3	0.4	0.2	1.9	3.1	5.0	7.7	12.7
1973	0.0	0.0	0.0	0.0	0.7	0.1	0.3	0.5	0.2	1.9	3.5	5.4	8.1	13.5
1974	0.0	0.0	0.0	0.0	0.5	0.2	0.3	0.3	0.1	1.5	3.6	5.1	8.2	13.3
1975	0.0	0.0	0.0	0.0	0.5	0.3	0.2	0.5	0.1	1.6	3.8	5.4	8.5	13.8
1976	0.0	0.0	0.0	0.0	0.5	0.5	0.3	0.5	0.1	2.0	4.1	6.1	9.2	15.3
1977	0.0	0.0	0.0	0.0	0.7	0.7	0.3	0.5	0.2	2.4	4.4	6.8	10.0	16.8
1978	0.0	0.0	0.0	0.0	0.7	0.6	0.3	0.5	0.2	2.4	4.6	7.0	10.5	17.4
1979	0.0	0.0	0.0	0.0	1.5	(s)	0.5	0.5	0.1	2.7	4.8	7.5	10.6	18.1
1980	0.0	0.0	0.0	1.7	2.3	0.0	0.3	0.3	0.2	3.0	5.0	9.7	11.1	20.8
1981	0.0	0.0	0.0	1.5	1.0	0.0	0.3	0.3	0.3	1.9	5.0	8.4	10.3	18.8
1982	0.0	0.0	0.0	1.6	0.3	0.0	0.2	0.3	0.7	1.5	4.8	7.9	9.7	17.6
1983	0.0	0.0	0.0	1.6	0.6	(s)	0.3	0.3	0.1	1.2	4.9	7.7	10.1	17.8
1984	0.0	0.0	0.0	1.4	0.6	(s)	0.1	0.2	0.1	1.1	5.5	7.9	11.6	19.5
1985	0.0	0.0	0.0	2.0	0.8	(s)	0.1	0.2	0.1	1.2	5.5	8.8	11.5	20.3
1986	0.0	0.0	0.0	2.0	1.1	(s)	0.1	0.2	0.4	1.8	6.2	10.1	12.7	22.8
1987	0.0	0.0	0.0	2.2	2.8	(s)	0.1	0.2	0.3	3.5	6.6	12.3	13.8	26.0
1988	0.0	0.0	0.0	2.2	3.5	(s)	0.1	0.3	11.1	15.0	7.1	24.2	14.9	39.2
1989	0.0	0.0	0.0	2.3	2.9	(s)	0.1	0.3	9.2	12.5	7.3	22.1	15.8	38.0
1990	0.0	0.0	0.0	2.4	3.0	(s)	0.1	0.3	5.3	8.6	7.7	18.7	15.7	34.3
1991	0.0	0.0	0.0	2.3	3.6	(s)	0.1	0.3	0.1	4.0	8.0	14.4	13.9	28.2
1992	0.0	0.0	0.0	2.3	2.5	(s)	0.3	0.2	6.7	9.7	8.2	20.3	12.6	32.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 87. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Hawaii

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	0	0	0	0	29	554	68	43	18	83	1,038	553	2,386	0	465	–	1,403	–
1965	0	0	0	0	306	635	10	82	21	76	1,712	684	3,526	83	1,096	–	2,516	–
1970	0	0	0	0	377	701	66	386	4	49	1,671	643	3,898	86	1,720	–	4,044	–
1971	0	0	0	0	288	644	33	325	20	60	1,440	618	3,428	69	1,979	–	4,631	–
1972	0	0	0	0	325	655	17	359	21	77	1,733	645	3,832	69	2,160	–	5,305	–
1973	0	0	0	0	332	718	16	339	21	61	1,627	723	3,837	75	2,277	–	5,300	–
1974	0	0	0	0	257	579	39	379	20	68	1,591	693	3,625	74	2,438	–	5,541	–
1975	0	0	0	0	379	603	31	472	30	53	1,346	693	3,607	71	2,538	–	5,696	–
1976	0	0	0	0	400	549	36	424	33	54	1,266	739	3,500	71	2,664	–	6,067	–
1977	0	0	0	0	332	641	48	234	20	53	1,396	789	3,512	66	2,757	–	6,339	–
1978	0	0	0	0	292	865	38	78	21	60	1,081	846	3,280	63	2,835	–	6,476	–
1979	0	0	0	0	264	1,620	34	703	22	48	904	824	4,419	69	2,940	–	6,472	–
1980	0	0	0	0	285	1,369	9	1,041	20	49	1,491	815	5,078	67	3,028	–	6,749	–
1981	0	0	0	0	187	1,380	0	804	19	51	1,527	530	4,498	67	3,270	–	6,811	–
1982	47	0	47	0	172	1,296	0	1,612	17	52	2,136	572	5,857	67	3,248	–	6,547	–
1983	42	0	42	0	259	332	(s)	1,523	18	38	449	707	3,327	67	3,286	–	6,748	–
1984	38	0	38	0	205	375	(s)	6	19	52	1,132	716	2,505	67	3,169	–	6,756	–
1985	46	0	46	0	308	471	(s)	9	18	104	1,344	671	2,924	67	3,143	–	6,571	–
1986	16	0	16	0	272	541	(s)	9	18	101	1,952	1,203	4,096	67	3,239	–	6,601	–
1987	63	0	63	0	397	776	(s)	11	20	108	1,332	1,468	4,112	67	3,284	–	6,820	–
1988	50	0	50	0	351	768	(s)	12	19	110	1,768	1,921	4,951	67	3,495	–	7,375	–
1989	32	0	32	0	296	514	(s)	13	20	129	1,439	2,004	4,414	67	3,576	–	7,709	–
1990	28	0	28	0	381	812	(s)	15	20	133	1,765	2,156	5,283	67	3,734	–	7,605	–
1991	37	0	37	0	383	692	(s)	46	18	150	1,804	1,794	4,887	67	3,773	–	6,507	–
1992	47	0	47	0	431	602	(s)	130	18	152	1,372	2,220	4,925	67	3,811	–	5,800	–
	Trillion Btu																	
1960	0.0	0.0	0.0	0.0	0.2	3.2	0.4	0.2	0.1	0.4	6.5	3.3	14.4	0.0	1.6	16.0	4.8	20.7
1965	0.0	0.0	0.0	0.0	2.0	3.7	0.1	0.3	0.1	0.4	10.8	4.1	21.5	0.9	3.7	26.1	8.6	34.7
1970	0.0	0.0	0.0	0.0	2.5	4.1	0.4	1.5	(s)	0.3	10.5	3.9	23.1	0.9	5.9	29.8	13.8	43.6
1971	0.0	0.0	0.0	0.0	1.9	3.8	0.2	1.2	0.1	0.3	9.1	3.7	20.3	0.7	6.8	27.7	15.8	43.5
1972	0.0	0.0	0.0	0.0	2.2	3.8	0.1	1.3	0.1	0.4	10.9	3.9	22.7	0.7	7.4	30.8	18.1	48.9
1973	0.0	0.0	0.0	0.0	2.2	4.2	0.1	1.3	0.1	0.3	10.2	4.3	22.8	0.8	7.8	31.3	18.1	49.4
1974	0.0	0.0	0.0	0.0	1.7	3.4	0.2	1.4	0.1	0.4	10.0	4.2	21.4	0.8	8.3	30.4	18.9	49.4
1975	0.0	0.0	0.0	0.0	2.5	3.5	0.2	1.8	0.2	0.3	8.5	4.2	21.0	0.7	8.7	30.4	19.4	49.9
1976	0.0	0.0	0.0	0.0	2.7	3.2	0.2	1.6	0.2	0.3	8.0	4.4	20.5	0.7	9.1	30.3	20.7	51.0
1977	0.0	0.0	0.0	0.0	2.2	3.7	0.3	0.9	0.1	0.3	8.8	4.7	21.0	0.7	9.4	31.1	21.6	52.7
1978	0.0	0.0	0.0	0.0	1.9	5.0	0.2	0.3	0.1	0.3	6.8	5.1	19.8	0.7	9.7	30.1	22.1	52.2
1979	0.0	0.0	0.0	0.0	1.8	9.4	0.2	2.6	0.1	0.3	5.7	5.0	25.0	0.7	10.0	35.7	22.1	57.8
1980	0.0	0.0	0.0	0.0	1.9	8.0	0.1	3.8	0.1	0.3	9.4	4.9	28.4	0.7	10.3	39.4	23.0	62.4
1981	0.0	0.0	0.0	0.0	1.2	8.0	0.0	2.9	0.1	0.3	9.6	3.3	25.5	0.7	11.2	37.4	23.2	60.6
1982	1.1	0.0	1.1	0.0	1.1	7.6	0.0	5.8	0.1	0.3	13.4	3.6	31.9	0.7	11.1	44.8	22.3	67.1
1983	1.0	0.0	1.0	0.0	1.7	1.9	(s)	5.5	0.1	0.2	2.8	4.3	16.6	0.7	11.2	29.6	23.0	52.6
1984	0.9	0.0	0.9	0.0	1.4	2.2	(s)	(s)	0.1	0.3	7.1	4.4	15.4	0.7	10.8	27.9	23.1	50.9
1985	1.1	0.0	1.1	0.0	2.0	2.7	(s)	(s)	0.1	0.5	8.4	4.2	18.1	0.7	10.7	30.6	22.4	53.0
1986	0.4	0.0	0.4	0.0	1.8	3.1	(s)	(s)	0.1	0.5	12.3	7.6	25.5	0.7	11.1	37.7	22.5	60.2
1987	1.6	0.0	1.6	0.0	2.6	4.5	(s)	(s)	0.1	0.6	8.4	9.0	25.3	0.7	11.2	38.8	23.3	62.0
1988	1.2	0.0	1.2	0.0	2.3	4.5	(s)	(s)	0.1	0.6	11.1	11.7	30.3	0.7	11.9	44.2	25.2	69.4
1989	0.8	0.0	0.8	0.0	2.0	3.0	(s)	(s)	0.1	0.7	9.0	12.1	26.9	0.7	12.2	40.6	26.3	66.9
1990	0.7	0.0	0.7	0.0	2.5	4.7	(s)	0.1	0.1	0.7	11.1	13.0	32.2	0.7	12.7	46.3	25.9	72.3
1991	0.9	0.0	0.9	0.0	2.5	4.0	(s)	0.2	0.1	0.8	11.3	10.9	29.9	0.7	12.9	44.4	22.2	66.6
1992	1.2	0.0	1.2	0.0	2.9	3.5	(s)	0.5	0.1	0.8	8.6	13.3	29.7	0.7	13.0	44.6	19.8	64.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 88. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Hawaii

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	0	0	2,640	247	4,321	2	19	3,290	968	11,487	0	–	0	–
1965	0	0	613	844	7,618	4	73	3,947	1,195	14,294	0	–	0	–
1970	0	0	133	722	14,273	26	68	5,508	1,744	22,473	0	–	0	–
1971	0	0	141	821	16,302	20	60	5,732	1,791	24,867	0	–	0	–
1972	0	0	143	723	16,244	21	64	6,043	1,284	24,522	0	–	0	–
1973	0	0	132	743	16,511	20	64	6,451	1,376	25,296	0	–	0	–
1974	0	0	123	925	14,887	23	61	6,412	775	23,206	0	–	0	–
1975	0	0	116	831	14,849	22	74	6,615	1,013	23,520	0	–	0	–
1976	0	0	130	1,248	14,202	20	83	6,883	1,144	23,710	0	–	0	–
1977	0	0	147	1,552	14,875	22	74	7,257	1,477	25,405	0	–	0	–
1978	0	0	141	1,801	14,861	39	80	7,479	1,580	25,980	0	–	0	–
1979	0	0	152	3,887	15,276	9	84	7,358	1,248	28,013	0	–	0	–
1980	0	0	199	3,331	14,116	26	74	7,129	1,441	26,317	0	–	0	–
1981	0	0	183	3,683	10,028	56	71	7,075	1,231	22,326	0	–	0	–
1982	0	0	137	2,589	7,472	41	65	7,151	1,060	18,516	0	–	0	–
1983	0	0	156	1,248	11,271	47	68	7,153	1,461	21,403	0	–	0	–
1984	0	0	146	1,388	12,946	8	73	7,433	1,320	23,312	0	–	0	–
1985	0	0	155	3,253	13,260	6	68	7,441	1,526	25,709	0	–	0	–
1986	0	0	279	3,038	10,176	5	66	7,730	1,557	22,851	0	–	0	–
1987	0	0	249	1,729	11,481	6	75	8,015	1,082	22,636	0	–	0	–
1988	0	0	281	3,267	11,972	9	72	8,324	1,634	25,559	0	–	0	–
1989	0	0	287	3,279	13,239	9	74	8,569	2,235	27,693	0	–	0	–
1990	0	0	272	3,870	12,646	13	76	8,429	2,694	28,000	0	–	0	–
1991	0	0	261	4,224	R 11,123	14	68	R 8,769	2,609	R 27,069	0	–	0	–
1992	0	0	243	2,597	9,993	36	69	8,676	3,799	25,412	0	–	0	–
	Trillion Btu													
1960	0.0	0.0	13.3	1.4	23.5	(s)	0.1	17.3	6.1	61.8	0.0	61.8	0.0	61.8
1965	0.0	0.0	3.1	4.9	42.3	(s)	0.4	20.7	7.5	79.0	0.0	79.0	0.0	79.0
1970	0.0	0.0	0.7	4.2	80.1	0.1	0.4	28.9	11.0	125.3	0.0	125.3	0.0	125.3
1971	0.0	0.0	0.7	4.8	91.5	0.1	0.4	30.1	11.3	138.8	0.0	138.8	0.0	138.8
1972	0.0	0.0	0.7	4.2	91.3	0.1	0.4	31.7	8.1	136.5	0.0	136.5	0.0	136.5
1973	0.0	0.0	0.7	4.3	92.9	0.1	0.4	33.9	8.7	140.9	0.0	140.9	0.0	140.9
1974	0.0	0.0	0.6	5.4	83.6	0.1	0.4	33.7	4.9	128.7	0.0	128.7	0.0	128.7
1975	0.0	0.0	0.6	4.8	83.5	0.1	0.5	34.7	6.4	130.5	0.0	130.5	0.0	130.5
1976	0.0	0.0	0.7	7.3	79.8	0.1	0.5	36.2	7.2	131.7	0.0	131.7	0.0	131.7
1977	0.0	0.0	0.7	9.0	83.6	0.1	0.5	38.1	9.3	141.3	0.0	141.3	0.0	141.3
1978	0.0	0.0	0.7	10.5	83.6	0.1	0.5	39.3	9.9	144.6	0.0	144.6	0.0	144.6
1979	0.0	0.0	0.8	22.6	85.9	(s)	0.5	38.6	7.8	156.4	0.0	156.4	0.0	156.4
1980	0.0	0.0	1.0	19.4	79.2	0.1	0.5	37.4	9.1	146.7	0.0	146.7	0.0	146.7
1981	0.0	0.0	0.9	21.5	56.2	0.2	0.4	37.2	7.7	124.1	0.0	124.1	0.0	124.1
1982	0.0	0.0	0.7	15.1	41.6	0.1	0.4	37.6	6.7	102.2	0.0	102.2	0.0	102.2
1983	0.0	0.0	0.8	7.3	62.5	0.2	0.4	37.6	9.2	117.9	0.0	117.9	0.0	117.9
1984	0.0	0.0	0.7	8.1	72.6	(s)	0.4	39.0	8.3	129.3	0.0	129.3	0.0	129.3
1985	0.0	0.0	0.8	18.9	74.4	(s)	0.4	39.1	9.6	143.3	0.0	143.3	0.0	143.3
1986	0.0	0.0	1.4	17.7	57.0	(s)	0.4	40.6	9.8	126.9	0.0	126.9	0.0	126.9
1987	0.0	0.0	1.3	10.1	64.4	(s)	0.5	42.1	6.8	125.1	0.0	125.1	0.0	125.1
1988	0.0	0.0	1.4	19.0	67.2	(s)	0.4	43.7	10.3	142.1	0.0	142.1	0.0	142.1
1989	0.0	0.0	1.4	19.1	74.4	(s)	0.4	45.0	14.1	154.5	0.0	154.5	0.0	154.5
1990	0.0	0.0	1.4	22.5	71.1	(s)	0.5	44.3	16.9	156.7	0.0	156.7	0.0	156.7
1991	0.0	0.0	1.3	24.6	R 62.6	(s)	0.4	46.1	16.4	R 151.4	0.0	R 151.4	0.0	R 151.4
1992	0.0	0.0	1.2	15.1	56.5	0.1	0.4	45.6	23.9	142.9	0.0	142.9	0.0	142.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 89. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Hawaii

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	0	2,719	37	0	2,756	0	27	0	0	–
1965	0	0	0	0	4,292	61	0	4,353	0	22	0	0	–
1970	0	0	0	0	6,702	96	0	6,798	0	22	0	24	–
1971	0	0	0	0	7,438	101	0	7,540	0	21	0	15	–
1972	0	0	0	0	8,289	267	0	8,556	0	22	0	18	–
1973	0	0	0	0	8,539	246	0	8,786	0	20	0	22	–
1974	0	0	0	0	8,733	352	0	9,085	0	18	0	30	–
1975	0	0	0	0	8,880	429	0	9,309	0	18	0	25	–
1976	0	0	0	0	9,440	447	0	9,887	0	22	0	29	–
1977	0	0	0	0	9,791	549	0	10,340	0	20	0	26	–
1978	0	0	0	0	9,867	776	0	10,643	0	20	0	0	–
1979	0	0	0	0	9,999	795	0	10,795	0	21	0	0	–
1980	0	0	0	0	10,239	888	0	11,127	0	20	0	0	–
1981	0	0	0	0	10,348	779	0	11,127	0	14	0	15	–
1982	0	0	0	0	9,990	605	0	10,595	0	23	0	26	–
1983	0	0	0	0	10,229	647	0	10,876	0	17	0	28	–
1984	0	0	0	0	10,320	826	0	11,147	0	15	21	28	–
1985	0	0	0	0	10,295	752	0	11,047	0	19	19	25	–
1986	0	0	0	0	10,751	824	0	11,575	0	12	18	0	–
1987	0	0	0	0	11,127	1,069	0	12,196	0	15	13	0	–
1988	0	0	0	0	11,771	1,274	0	13,044	0	14	16	0	–
1989	0	0	0	0	12,255	1,396	0	13,651	0	22	14	11	–
1990	0	0	0	0	12,138	1,632	0	13,769	0	23	0	6	–
1991	0	0	0	0	10,986	1,710	0	12,696	0	20	0	0	–
1992	0	0	0	0	10,037	1,952	0	11,989	0	10	0	0	–
	Trillion Btu												
1960	0.0	0.0	0.0	0.0	17.1	0.2	0.0	17.3	0.0	0.3	0.0	0.0	17.6
1965	0.0	0.0	0.0	0.0	27.0	0.4	0.0	27.3	0.0	0.2	0.0	0.0	27.6
1970	0.0	0.0	0.0	0.0	42.1	0.6	0.0	42.7	0.0	0.2	0.0	0.3	43.2
1971	0.0	0.0	0.0	0.0	46.8	0.6	0.0	47.4	0.0	0.2	0.0	0.2	47.7
1972	0.0	0.0	0.0	0.0	52.1	1.6	0.0	53.7	0.0	0.2	0.0	0.2	54.1
1973	0.0	0.0	0.0	0.0	53.7	1.4	0.0	55.1	0.0	0.2	0.0	0.2	55.6
1974	0.0	0.0	0.0	0.0	54.9	2.1	0.0	57.0	0.0	0.2	0.0	0.3	57.5
1975	0.0	0.0	0.0	0.0	55.8	2.5	0.0	58.3	0.0	0.2	0.0	0.3	58.8
1976	0.0	0.0	0.0	0.0	59.3	2.6	0.0	62.0	0.0	0.2	0.0	0.3	62.5
1977	0.0	0.0	0.0	0.0	61.6	3.2	0.0	64.8	0.0	0.2	0.0	0.3	65.2
1978	0.0	0.0	0.0	0.0	62.0	4.5	0.0	66.6	0.0	0.2	0.0	0.0	66.8
1979	0.0	0.0	0.0	0.0	62.9	4.6	0.0	67.5	0.0	0.2	0.0	0.0	67.7
1980	0.0	0.0	0.0	0.0	64.4	5.2	0.0	69.5	0.0	0.2	0.0	0.0	69.7
1981	0.0	0.0	0.0	0.0	65.1	4.5	0.0	69.6	0.0	0.1	0.0	0.2	69.9
1982	0.0	0.0	0.0	0.0	62.8	3.5	0.0	66.3	0.0	0.2	0.0	0.3	66.9
1983	0.0	0.0	0.0	0.0	64.3	3.8	0.0	68.1	0.0	0.2	0.0	0.3	68.6
1984	0.0	0.0	0.0	0.0	64.9	4.8	0.0	69.7	0.0	0.2	0.4	0.3	70.6
1985	0.0	0.0	0.0	0.0	64.7	4.4	0.0	69.1	0.0	0.2	0.4	0.3	70.0
1986	0.0	0.0	0.0	0.0	67.6	4.8	0.0	72.4	0.0	0.1	0.4	0.0	72.9
1987	0.0	0.0	0.0	0.0	70.0	6.2	0.0	76.2	0.0	0.2	0.3	0.0	76.6
1988	0.0	0.0	0.0	0.0	74.0	7.4	0.0	81.4	0.0	0.1	0.3	0.0	81.9
1989	0.0	0.0	0.0	0.0	77.0	8.1	0.0	85.2	0.0	0.2	0.3	0.1	85.8
1990	0.0	0.0	0.0	0.0	76.3	9.5	0.0	85.8	0.0	0.2	0.0	0.1	86.1
1991	0.0	0.0	0.0	0.0	69.1	10.0	0.0	79.0	0.0	0.2	0.0	0.0	79.2
1992	0.0	0.0	0.0	0.0	63.1	11.4	0.0	74.5	0.0	0.1	0.0	0.0	74.6

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 90. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Idaho

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kero-sene [a]	Petroleum: LPG [a]	Petroleum: Lubri-cants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydro-electric Power [c]	Geo-thermal Energy [d]	Other [e]	Net Inter-state Flow of Electric-ity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	699	22	491	133	4,072	899	107	455	147	6,965	205	9	13,484	0	6,165	0	0	-5	-
1965	673	34	710	177	4,803	870	521	560	160	7,654	356	8	15,819	0	6,640	0	0	4,753	-
1970	353	47	1,147	154	5,600	960	230	1,057	151	9,684	277	17	19,278	0	7,075	0	0	14,161	-
1971	544	50	1,038	143	5,708	1,007	231	1,171	153	10,020	282	0	19,753	0	7,468	0	0	14,563	-
1972	483	57	1,228	152	5,953	985	305	1,406	164	10,565	244	0	21,001	0	7,842	0	0	16,753	-
1973	484	56	1,112	161	6,481	943	299	1,195	180	11,043	241	0	21,655	0	8,277	0	0	15,477	-
1974	529	53	936	152	7,049	985	224	1,235	173	10,691	587	0	22,032	0	9,685	0	0	14,759	-
1975	647	60	880	120	7,560	950	145	1,184	163	11,288	684	0	22,973	0	10,274	0	0	11,347	-
1976	772	47	887	131	7,474	978	195	1,274	181	12,035	771	0	23,906	0	10,372	0	0	13,537	-
1977	608	46	890	133	8,170	980	197	1,208	182	12,247	690	0	24,696	0	6,749	0	0	25,293	-
1978	600	44	955	163	8,575	1,013	191	1,348	195	12,941	906	0	26,286	0	9,871	0	0	14,677	-
1979	628	54	833	155	7,758	1,135	125	1,142	204	12,154	1,221	0	24,729	0	9,165	0	0	19,785	-
1980	514	49	797	162	5,662	1,243	0	993	182	11,078	613	0	20,731	0	9,507	0	0	18,078	-
1981	535	45	537	121	4,764	1,223	17	879	175	10,523	54	0	18,294	0	9,507	0	0	26,974	-
1982	575	40	540	83	4,483	1,044	31	1,030	159	10,275	215	0	17,861	0	11,591	0	0	19,310	-
1983	516	35	662	73	5,237	959	11	1,067	167	10,385	104	0	18,664	0	12,771	0	0	14,294	-
1984	490	39	474	55	5,905	1,089	11	673	178	10,528	63	0	18,976	0	13,195	0	0	13,227	-
1985	486	39	632	80	5,584	1,122	7	778	166	10,669	86	0	19,123	0	10,919	0	0	21,495	-
1986	466	35	544	87	5,907	1,117	8	735	162	10,894	20	0	19,473	0	12,153	0	0	14,906	-
1987	494	37	499	76	6,385	1,154	9	621	183	10,702	64	0	19,695	0	8,146	0	0	28,030	-
1988	524	41	402	52	6,507	1,178	10	747	177	11,219	56	0	20,348	0	6,846	0	0	35,257	-
1989	533	46	831	55	6,865	1,239	4	839	181	11,297	45	0	21,355	0	8,955	0	0	30,702	-
1990	549	46	1,281	39	7,173	1,143	9	610	186	11,387	47	0	21,876	0	8,708	0	0	30,953	-
1991	673	51	988	R39	8,508	R957	4	814	167	11,606	44	0	R23,127	0	8,415	0	0	31,733	-
1992	535	49	1,465	1	7,187	973	2	669	170	11,949	22	0	22,439	0	6,519	0	0	39,882	-
			Trillion Btu																
1960	16.8	22.8	3.3	0.7	23.7	4.8	0.6	1.8	0.9	36.6	1.3	0.1	73.7	0.0	66.3	0.0	0.0	(s)	179.7
1965	15.9	36.1	4.7	0.9	28.0	4.7	3.0	2.2	1.0	40.2	2.2	(s)	86.9	0.0	69.4	0.0	0.0	16.2	224.5
1970	7.9	49.4	7.6	0.8	32.6	5.2	1.3	4.0	0.9	50.9	1.7	0.1	105.1	0.0	74.2	0.0	0.0	48.3	285.0
1971	12.2	53.2	6.9	0.7	33.2	5.5	1.3	4.4	0.9	52.6	1.8	0.0	107.4	0.0	78.3	0.0	0.0	49.7	300.6
1972	10.5	60.1	8.1	0.8	34.7	5.3	1.7	5.3	1.0	55.5	1.5	0.0	114.0	0.0	81.4	0.0	0.0	57.2	323.1
1973	10.6	59.3	7.4	0.8	37.8	5.1	1.7	4.5	1.1	58.0	1.5	0.0	117.9	0.0	86.0	0.0	0.0	52.8	326.6
1974	11.4	55.3	6.2	0.8	41.1	5.4	1.3	4.6	1.0	56.2	3.7	0.0	120.2	0.0	101.1	0.0	0.0	50.4	338.3
1975	13.4	63.8	5.8	0.6	44.0	5.2	0.8	4.4	1.0	59.3	4.3	0.0	125.5	0.0	106.9	0.0	0.0	38.7	348.3
1976	15.2	49.8	5.8	0.7	43.5	5.3	1.1	4.7	1.1	63.2	4.8	0.0	130.3	0.0	107.6	0.0	0.0	46.2	349.1
1977	12.1	48.3	5.9	0.7	47.6	5.4	1.1	4.4	1.1	64.3	4.3	0.0	134.8	0.0	70.4	0.0	0.0	88.3	351.9
1978	11.4	46.6	6.3	0.8	49.9	5.6	1.1	4.9	1.2	68.0	5.7	0.0	143.6	0.0	102.3	0.0	0.0	50.1	353.9
1979	11.9	56.8	5.5	0.8	45.2	6.2	0.7	4.2	1.2	63.8	7.7	0.0	135.4	0.0	94.9	0.0	0.0	67.5	368.4
1980	9.6	51.6	5.3	0.8	33.0	6.8	0.0	3.7	1.1	58.2	3.9	0.0	112.7	0.0	98.8	0.0	0.0	61.7	334.4
1981	9.8	48.1	3.6	0.6	27.8	6.7	0.1	3.2	1.1	55.3	0.3	0.0	98.6	0.0	99.4	0.0	0.0	92.0	347.9
1982	10.4	42.8	3.6	0.4	26.1	5.7	0.2	3.7	1.0	54.0	1.4	0.0	96.0	0.0	121.2	0.0	0.0	65.9	336.3
1983	9.5	36.8	4.4	0.4	30.5	5.2	0.1	3.9	1.0	54.6	0.7	0.0	100.6	0.0	134.4	0.0	0.0	48.8	330.0
1984	9.0	40.3	3.1	0.3	34.4	5.9	0.1	2.4	1.1	55.3	0.4	0.0	103.0	0.0	137.8	0.0	0.0	45.1	335.2
1985	8.9	41.1	4.2	0.4	32.5	6.1	(s)	2.8	1.0	56.0	0.5	0.0	103.6	0.0	114.1	0.0	0.0	73.3	341.0
1986	8.8	35.5	3.6	0.4	34.4	6.1	(s)	2.7	1.0	57.2	0.1	0.0	105.6	0.0	126.9	0.0	0.0	50.9	327.5
1987	8.9	37.8	3.3	0.4	37.2	6.3	0.1	2.3	1.1	56.2	0.4	0.0	107.3	0.0	84.9	0.0	0.0	95.6	334.4
1988	9.7	41.6	2.7	0.3	37.9	6.4	0.1	2.7	1.1	58.9	0.4	0.0	110.4	0.0	70.7	0.0	0.0	120.3	352.6
1989	9.8	46.9	5.5	0.3	40.0	6.8	(s)	3.1	1.1	59.3	0.3	0.0	116.4	0.0	92.4	0.0	0.0	104.8	370.2
1990	10.1	46.8	8.5	0.2	41.8	6.3	0.1	2.2	1.1	59.8	0.3	0.0	120.3	0.0	90.0	0.0	0.0	105.6	372.7
1991	12.3	52.7	6.6	0.2	49.6	R5.3	(s)	2.9	1.0	61.0	0.3	0.0	R126.8	0.0	87.1	0.0	0.0	108.3	R387.2
1992	9.6	50.4	9.7	(s)	41.9	5.3	(s)	2.4	1.0	62.8	0.1	0.0	123.3	0.0	67.2	0.0	0.0	136.1	386.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 91. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Idaho

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	166	0	166	2	663	0	314	977	1,463	–	3,639	–
1965	123	0	123	5	708	0	348	1,056	1,779	–	4,247	–
1970	63	0	63	8	837	0	711	1,548	2,354	–	5,706	–
1971	104	0	104	8	839	0	789	1,628	2,602	–	6,290	–
1972	66	0	66	11	834	0	919	1,753	2,845	–	6,848	–
1973	74	0	74	10	871	0	813	1,684	3,100	–	7,423	–
1974	65	0	65	10	881	0	786	1,667	3,346	–	8,159	–
1975	66	0	66	14	972	0	712	1,684	3,870	–	9,336	–
1976	73	0	73	13	944	0	745	1,689	4,169	–	10,042	–
1977	78	0	78	12	966	0	698	1,664	4,456	–	10,761	–
1978	77	0	77	8	1,080	0	724	1,804	4,502	–	11,014	–
1979	55	0	55	9	895	0	371	1,266	5,048	–	12,182	–
1980	40	0	40	7	485	0	316	801	4,936	–	12,003	–
1981	29	0	29	7	423	0	292	715	5,148	–	12,269	–
1982	25	0	25	7	276	0	325	601	5,499	–	13,208	–
1983	29	0	29	7	587	3	398	988	5,212	–	12,487	–
1984	30	0	30	7	599	4	257	860	5,710	–	13,291	–
1985	16	0	16	8	635	1	328	964	5,780	–	13,580	–
1986	13	0	13	7	634	5	288	927	5,433	–	12,497	–
1987	8	0	8	7	575	7	251	832	5,209	–	11,901	–
1988	27	0	27	8	615	7	326	948	5,449	–	12,319	–
1989	28	(s)	28	9	558	2	399	960	5,713	–	12,812	–
1990	21	0	21	9	530	5	318	853	5,626	–	12,291	–
1991	24	0	24	10	704	2	373	1,078	5,971	–	12,977	–
1992	18	0	18	10	570	2	297	869	5,739	–	12,246	–
					Trillion Btu							
1960	4.1	0.0	4.1	2.3	3.9	0.0	1.3	5.1	5.0	16.5	12.4	28.9
1965	3.0	0.0	3.0	5.2	4.1	0.0	1.4	5.5	6.1	19.8	14.5	34.3
1970	1.5	0.0	1.5	8.2	4.9	0.0	2.7	7.6	8.0	25.3	19.5	44.8
1971	2.5	0.0	2.5	9.0	4.9	0.0	3.0	7.9	8.9	28.2	21.5	49.6
1972	1.6	0.0	1.6	11.6	4.9	0.0	3.5	8.3	9.7	31.1	23.4	54.5
1973	1.7	0.0	1.7	10.5	5.1	0.0	3.0	8.1	10.6	31.0	25.3	56.3
1974	1.5	0.0	1.5	10.1	5.1	0.0	2.9	8.1	11.4	31.0	27.8	58.9
1975	1.5	0.0	1.5	14.9	5.7	0.0	2.6	8.3	13.2	37.9	31.9	69.7
1976	1.6	0.0	1.6	13.2	5.5	0.0	2.8	8.3	14.2	37.3	34.3	71.5
1977	1.7	0.0	1.7	12.5	5.6	0.0	2.6	8.2	15.2	37.6	36.7	74.3
1978	1.6	0.0	1.6	8.2	6.3	0.0	2.7	8.9	15.4	34.1	37.6	71.7
1979	1.1	0.0	1.1	9.2	5.2	0.0	1.4	6.6	17.2	34.0	41.6	75.6
1980	0.9	0.0	0.9	7.8	2.8	0.0	1.2	4.0	16.8	29.5	41.0	70.4
1981	0.6	0.0	0.6	7.2	2.5	0.0	1.1	3.5	17.6	28.9	41.9	70.8
1982	0.5	0.0	0.5	7.4	1.6	0.0	1.2	2.8	18.8	29.5	45.1	74.5
1983	0.6	0.0	0.6	6.8	3.4	(s)	1.4	4.9	17.8	30.1	42.6	72.7
1984	0.7	0.0	0.7	7.7	3.5	(s)	0.9	4.4	19.5	32.2	45.3	77.6
1985	0.4	0.0	0.4	8.1	3.7	(s)	1.2	4.9	19.7	33.1	46.3	79.5
1986	0.3	0.0	0.3	7.4	3.7	(s)	1.0	4.8	18.5	31.0	42.6	73.7
1987	0.2	0.0	0.2	7.1	3.3	(s)	0.9	4.3	17.8	29.4	40.6	70.0
1988	0.6	0.0	0.6	7.8	3.6	(s)	1.2	4.8	18.6	31.8	42.0	73.9
1989	0.6	(s)	0.6	9.0	3.3	(s)	1.5	4.7	19.5	33.9	43.7	77.6
1990	0.5	0.0	0.5	8.8	3.1	(s)	1.2	4.3	19.2	32.8	41.9	74.7
1991	0.5	0.0	0.5	10.6	4.1	(s)	1.3	5.5	20.4	36.9	44.3	81.2
1992	0.4	0.0	0.4	9.9	3.3	(s)	1.1	4.4	19.6	34.3	41.8	76.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 92. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Idaho

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	307	0	307	3	232	102	55	45	0	435	1,261	–	3,136	–
1965	228	0	228	5	248	500	61	52	0	862	1,290	–	3,079	–
1970	118	0	118	6	294	116	125	65	0	600	2,088	–	5,059	–
1971	192	0	192	8	294	118	139	68	0	619	2,261	–	5,467	–
1972	122	0	122	11	293	180	162	68	0	702	2,421	–	5,826	–
1973	137	0	137	9	306	207	143	74	0	730	2,640	–	6,320	–
1974	120	0	120	8	309	132	139	82	0	661	2,933	–	7,151	–
1975	123	0	123	12	341	81	126	90	0	637	3,530	–	8,515	–
1976	136	0	136	9	331	110	132	93	0	666	3,761	–	9,059	–
1977	144	0	144	8	339	99	123	93	0	655	4,142	–	10,001	–
1978	144	0	144	6	379	95	128	96	0	698	3,776	–	9,238	–
1979	102	0	102	7	314	17	65	96	0	493	4,337	–	10,467	–
1980	73	0	73	6	218	0	56	100	487	860	3,973	–	9,661	–
1981	54	0	54	5	122	0	51	131	29	333	4,868	–	11,601	–
1982	47	0	47	6	469	8	57	131	17	682	4,638	–	11,141	–
1983	54	0	54	6	397	5	70	118	19	610	4,323	–	10,357	–
1984	55	0	55	8	406	3	45	264	12	731	4,204	–	9,785	–
1985	30	0	30	9	366	3	58	134	25	586	4,592	–	10,789	–
1986	24	0	24	9	285	2	51	136	3	476	4,435	–	10,202	–
1987	15	0	15	8	422	2	44	140	10	619	4,611	–	10,535	–
1988	49	0	49	8	431	1	57	377	7	873	4,909	–	11,098	–
1989	52	(s)	52	9	348	(s)	70	356	26	802	4,965	–	11,134	–
1990	39	0	39	9	340	1	56	147	19	564	5,212	–	11,385	–
1991	44	0	44	10	434	(s)	66	345	1	846	5,166	–	11,227	–
1992	33	0	33	9	414	(s)	52	312	14	793	5,718	–	12,202	–
	Trillion Btu													
1960	7.6	0.0	7.6	2.9	1.4	0.6	0.2	0.2	0.0	2.4	4.3	17.2	10.7	27.9
1965	5.6	0.0	5.6	5.4	1.4	2.8	0.2	0.3	0.0	4.8	4.4	20.2	10.5	30.7
1970	2.8	0.0	2.8	6.2	1.7	0.7	0.5	0.3	0.0	3.2	7.1	19.3	17.3	36.6
1971	4.6	0.0	4.6	8.7	1.7	0.7	0.5	0.4	0.0	3.3	7.7	24.3	18.7	42.9
1972	2.9	0.0	2.9	11.4	1.7	1.0	0.6	0.4	0.0	3.7	8.3	26.2	19.9	46.1
1973	3.2	0.0	3.2	9.9	1.8	1.2	0.5	0.4	0.0	3.9	9.0	26.1	21.6	47.6
1974	2.8	0.0	2.8	8.4	1.8	0.7	0.5	0.4	0.0	3.5	10.0	24.7	24.4	49.1
1975	2.8	0.0	2.8	12.8	2.0	0.5	0.5	0.5	0.0	3.4	12.0	31.1	29.1	60.1
1976	2.9	0.0	2.9	9.2	1.9	0.6	0.5	0.5	0.0	3.5	12.8	28.5	30.9	59.4
1977	3.1	0.0	3.1	8.9	2.0	0.6	0.5	0.5	0.0	3.5	14.1	29.6	34.1	63.8
1978	2.9	0.0	2.9	5.8	2.2	0.5	0.5	0.5	0.0	3.7	12.9	25.3	31.5	56.8
1979	2.0	0.0	2.0	7.2	1.8	0.1	0.2	0.5	0.0	2.7	14.8	26.7	35.7	62.4
1980	1.6	0.0	1.6	6.1	1.3	0.0	0.2	0.5	3.1	5.1	13.6	26.3	33.0	59.3
1981	1.2	0.0	1.2	5.8	0.7	0.0	0.2	0.7	0.2	1.8	16.6	25.3	39.6	64.9
1982	1.0	0.0	1.0	6.1	2.7	(s)	0.2	0.7	0.1	3.8	15.8	26.8	38.0	64.8
1983	1.2	0.0	1.2	6.0	2.3	(s)	0.3	0.6	0.1	3.3	14.8	25.3	35.3	60.6
1984	1.2	0.0	1.2	8.9	2.4	(s)	0.2	1.4	0.1	4.0	14.3	28.4	33.4	61.8
1985	0.7	0.0	0.7	9.4	2.1	(s)	0.2	0.7	0.2	3.2	15.7	29.0	36.8	65.8
1986	0.5	0.0	0.5	8.7	1.7	(s)	0.2	0.7	(s)	2.6	15.1	27.0	34.8	61.8
1987	0.3	0.0	0.3	7.7	2.5	(s)	0.2	0.7	0.1	3.4	15.7	27.3	35.9	63.2
1988	1.1	0.0	1.1	8.4	2.5	(s)	0.2	2.0	(s)	4.8	16.7	31.0	37.9	68.9
1989	1.1	(s)	1.1	9.3	2.0	(s)	0.3	1.9	0.2	4.3	16.9	31.7	38.0	69.7
1990	0.9	0.0	0.9	8.8	2.0	(s)	0.2	0.8	0.1	3.1	17.8	30.5	38.8	69.4
1991	1.0	0.0	1.0	9.9	2.5	(s)	0.2	1.8	(s)	4.6	17.6	33.1	38.3	71.4
1992	0.7	0.0	0.7	9.2	2.4	(s)	0.2	1.6	0.1	4.3	19.5	33.8	41.6	75.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 93. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Idaho

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	222	0	222	17	491	2,529	5	79	19	930	153	9	4,217	(s)	2,849	–	7,087	–
1965	321	0	321	23	710	2,768	21	146	32	859	301	8	4,846	(s)	4,340	–	10,381	–
1970	171	0	171	29	1,147	3,206	114	212	32	626	275	17	5,630	0	6,052	–	14,665	–
1971	248	0	248	28	1,038	3,212	113	230	32	822	282	0	5,729	0	6,110	–	14,771	–
1972	294	0	294	30	1,228	3,274	125	304	34	542	244	0	5,751	0	6,654	–	16,016	–
1973	273	0	273	32	1,112	3,463	92	222	38	940	241	0	6,108	0	6,246	–	14,953	–
1974	344	0	344	31	936	3,604	92	292	37	678	587	0	6,226	0	6,643	–	16,196	–
1975	459	0	459	30	880	3,935	64	325	44	801	684	0	6,734	0	5,112	–	12,331	–
1976	562	0	562	21	867	4,024	85	376	49	541	771	0	6,713	0	5,303	–	12,773	–
1977	386	0	386	20	890	4,143	97	359	44	661	690	0	6,884	0	4,916	–	11,871	–
1978	379	0	379	26	955	4,271	96	462	47	585	906	0	7,322	0	4,683	–	11,457	–
1979	471	0	471	34	833	3,055	108	677	49	454	323	0	5,501	0	4,603	–	11,109	–
1980	401	0	401	32	797	2,209	0	598	44	639	126	0	4,413	0	4,798	–	11,667	–
1981	452	0	452	29	537	2,198	17	492	42	405	26	0	3,717	0	6,567	–	15,650	–
1982	502	0	502	24	540	1,438	23	572	38	391	198	0	3,200	0	5,979	–	14,362	–
1983	434	0	434	20	662	2,108	3	526	40	298	84	0	3,721	0	6,270	–	15,023	–
1984	406	0	406	19	474	2,153	3	286	43	443	52	0	3,453	0	6,195	–	14,419	–
1985	439	0	439	19	632	1,751	2	333	40	511	61	0	3,330	0	6,029	–	14,165	–
1986	429	(s)	429	16	544	2,133	1	331	39	488	17	0	3,554	0	5,923	–	13,625	–
1987	470	0	470	19	499	2,394	1	291	44	432	54	0	3,715	0	6,286	–	14,364	–
1988	447	(s)	448	21	402	2,458	1	324	43	408	50	0	3,684	0	6,807	–	15,389	–
1989	452	(s)	452	23	831	2,673	1	328	44	433	19	0	4,328	0	7,143	–	16,020	–
1990	489	0	489	23	1,281	2,726	3	187	45	350	28	0	4,621	0	7,165	–	15,653	–
1991	604	0	604	27	988	3,744	2	336	40	439	43	0	5,593	0	6,909	–	15,015	–
1992	484	0	484	27	1,465	2,458	1	284	41	388	8	0	4,645	0	7,551	–	16,113	–
	Trillion Btu																	
1960	5.0	0.0	5.0	17.1	3.3	14.7	(s)	0.3	0.1	4.9	1.0	0.1	24.4	(s)	9.7	56.2	24.2	80.4
1965	7.2	0.0	7.2	24.4	4.7	16.1	0.1	0.6	0.2	4.5	1.9	(s)	28.2	(s)	14.8	74.5	35.4	109.9
1970	3.6	0.0	3.6	30.6	7.6	18.7	0.6	0.8	0.2	3.3	1.7	0.1	33.0	0.0	20.6	87.9	50.0	137.9
1971	5.1	0.0	5.1	30.0	6.9	18.7	0.6	0.9	0.2	4.3	1.8	0.0	33.4	0.0	20.8	89.4	50.4	139.8
1972	6.1	0.0	6.1	32.2	8.1	19.1	0.7	1.1	0.2	2.8	1.5	0.0	33.7	0.0	22.7	94.6	54.6	149.2
1973	5.7	0.0	5.7	33.9	7.4	20.2	0.5	0.8	0.2	4.9	1.5	0.0	35.6	0.0	21.3	96.5	51.0	147.5
1974	7.1	0.0	7.1	32.6	6.2	21.0	0.5	1.1	0.2	3.6	3.7	0.0	36.3	0.0	22.7	98.7	55.3	153.9
1975	9.1	0.0	9.1	31.6	5.8	22.9	0.4	1.2	0.3	4.2	4.3	0.0	39.1	0.0	17.4	97.3	42.1	139.4
1976	10.7	0.0	10.7	22.4	5.8	23.4	0.5	1.4	0.3	2.8	4.8	0.0	39.1	0.0	18.1	90.2	43.6	133.8
1977	7.3	0.0	7.3	21.2	5.9	24.1	0.6	1.3	0.3	3.5	4.3	0.0	40.0	0.0	16.8	85.3	40.5	125.8
1978	7.0	0.0	7.0	27.9	6.3	24.9	0.5	1.7	0.3	3.1	5.7	0.0	42.5	0.0	16.0	93.3	39.1	132.4
1979	8.9	0.0	8.9	35.2	5.5	17.8	0.6	2.5	0.3	2.4	2.0	0.0	31.1	0.0	15.7	90.9	37.9	128.8
1980	7.1	0.0	7.1	33.3	5.3	12.9	0.0	2.2	0.3	3.4	0.8	0.0	24.8	0.0	16.4	81.6	39.8	121.4
1981	8.0	0.0	8.0	30.9	3.6	12.8	0.1	1.8	0.3	2.1	0.2	0.0	20.8	0.0	22.4	82.1	53.4	135.5
1982	8.8	0.0	8.8	26.0	3.6	8.4	0.1	2.1	0.2	2.1	1.2	0.0	17.7	0.0	20.4	72.9	49.0	121.9
1983	7.6	0.0	7.6	21.1	4.4	12.3	(s)	1.9	0.2	1.6	0.5	0.0	20.9	0.0	21.4	71.0	51.3	122.3
1984	7.1	0.0	7.1	20.0	3.1	12.5	(s)	1.0	0.3	2.3	0.3	0.0	19.6	0.0	21.1	67.9	49.2	117.1
1985	7.8	0.0	7.8	20.4	4.2	10.2	(s)	1.2	0.2	2.7	0.4	0.0	18.9	0.0	20.6	67.7	48.3	116.0
1986	7.8	(s)	7.8	16.6	3.6	12.4	(s)	1.2	0.2	2.6	0.1	0.0	20.2	0.0	20.2	64.8	46.5	111.2
1987	8.3	0.0	8.3	19.3	3.3	13.9	(s)	1.1	0.3	2.3	0.3	0.0	21.2	0.0	21.4	70.3	49.0	119.3
1988	8.0	(s)	8.0	21.1	2.7	14.3	(s)	1.2	0.3	2.1	0.3	0.0	20.9	0.0	23.2	73.2	52.5	125.7
1989	8.0	(s)	8.0	23.5	5.5	15.6	(s)	1.2	0.3	2.3	0.1	0.0	25.0	0.0	24.4	80.9	54.7	135.5
1990	8.7	0.0	8.7	24.0	8.5	15.9	(s)	0.7	0.3	1.8	0.2	0.0	27.4	0.0	24.4	84.5	53.4	137.9
1991	10.7	0.0	10.7	27.5	6.6	21.8	(s)	1.2	0.2	2.3	0.3	0.0	32.4	0.0	23.6	94.3	51.2	145.5
1992	8.5	0.0	8.5	27.9	9.7	14.3	(s)	1.0	0.2	2.0	(s)	0.0	27.4	0.0	25.8	89.5	55.0	144.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 94. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Idaho

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	4	(s)	133	648	899	7	127	5,990	52	7,856	0	–	0	–
1965	1	1	177	1,079	870	4	128	6,743	55	9,055	0	–	0	–
1970	(s)	4	154	1,263	960	9	119	8,993	2	11,500	0	–	0	–
1971	(s)	5	143	1,362	1,007	13	121	9,130	0	11,775	0	–	0	–
1972	(s)	5	152	1,551	985	21	129	9,956	0	12,793	0	–	0	–
1973	(s)	5	161	1,840	943	17	142	10,029	0	13,131	0	–	0	–
1974	(s)	4	152	2,248	985	19	136	9,932	0	13,470	0	–	0	–
1975	(s)	4	120	2,306	950	21	119	10,396	0	13,912	0	–	0	–
1976	(s)	5	131	2,172	978	21	132	11,402	0	14,835	0	–	0	–
1977	(s)	5	133	2,721	980	28	138	11,493	0	15,493	0	–	0	–
1978	0	4	163	2,841	1,013	33	148	12,259	0	16,457	0	–	0	–
1979	0	4	155	3,492	1,135	28	155	11,604	898	17,468	0	–	0	–
1980	0	4	162	2,750	1,243	23	138	10,339	0	14,655	0	–	0	–
1981	0	4	121	2,021	1,223	43	132	9,988	0	13,529	0	–	0	–
1982	0	3	83	2,300	1,044	75	121	9,753	0	13,377	0	–	0	–
1983	0	3	73	2,144	959	73	126	9,969	0	13,345	0	–	0	–
1984	0	4	55	2,745	1,089	85	135	9,821	0	13,931	0	–	0	–
1985	0	3	80	2,830	1,122	59	126	10,024	0	14,241	0	–	0	–
1986	0	3	87	2,854	1,117	65	123	10,270	0	14,515	0	–	0	–
1987	0	4	76	2,994	1,154	35	139	10,131	0	14,529	0	–	0	–
1988	0	4	52	3,001	1,178	41	134	10,434	0	14,841	0	–	0	–
1989	0	5	55	3,281	1,239	41	137	10,508	0	15,261	0	–	0	–
1990	0	5	39	3,575	1,143	48	141	10,889	0	15,836	0	–	0	–
1991	0	5	R39	3,626	R957	40	126	10,822	0	R15,610	0	–	0	–
1992	0	3	1	3,743	973	36	129	11,249	0	16,131	0	–	0	–
			Trillion Btu											
1960	0.1	0.5	0.7	3.8	4.8	(s)	0.8	31.5	0.3	41.9	0.0	42.5	0.0	42.5
1965	(s)	1.1	0.9	6.3	4.7	(s)	0.8	35.4	0.3	48.4	0.0	49.6	0.0	49.6
1970	(s)	4.5	0.8	7.4	5.2	(s)	0.7	47.2	(s)	61.3	0.0	65.8	0.0	65.8
1971	(s)	5.4	0.7	7.9	5.5	(s)	0.7	48.0	0.0	62.8	0.0	68.3	0.0	68.3
1972	(s)	5.0	0.8	9.0	5.3	0.1	0.8	52.3	0.0	68.3	0.0	73.3	0.0	73.3
1973	(s)	4.9	0.8	10.7	5.1	0.1	0.9	52.7	0.0	70.3	0.0	75.2	0.0	75.2
1974	(s)	4.1	0.8	13.1	5.4	0.1	0.8	52.2	0.0	72.3	0.0	76.4	0.0	76.4
1975	(s)	4.5	0.6	13.4	5.2	0.1	0.7	54.6	0.0	74.6	0.0	79.1	0.0	79.1
1976	(s)	4.9	0.7	12.6	5.3	0.1	0.8	59.9	0.0	79.4	0.0	84.3	0.0	84.3
1977	(s)	4.9	0.7	15.8	5.4	0.1	0.8	60.4	0.0	83.2	0.0	88.1	0.0	88.1
1978	0.0	4.7	0.8	16.5	5.6	0.1	0.9	64.4	0.0	88.3	0.0	93.0	0.0	93.0
1979	0.0	4.7	0.8	20.3	6.2	0.1	0.9	61.0	5.6	95.0	0.0	99.7	0.0	99.7
1980	0.0	4.4	0.8	16.0	6.8	0.1	0.8	54.3	0.0	78.9	0.0	83.3	0.0	83.3
1981	0.0	4.2	0.6	11.8	6.7	0.2	0.8	52.5	0.0	72.5	0.0	76.7	0.0	76.7
1982	0.0	3.3	0.4	13.4	5.7	0.3	0.7	51.2	0.0	71.8	0.0	75.1	0.0	75.1
1983	0.0	2.9	0.4	12.5	5.2	0.3	0.8	52.4	0.0	71.5	0.0	74.4	0.0	74.4
1984	0.0	3.8	0.3	16.0	5.9	0.3	0.8	51.6	0.0	74.9	0.0	78.7	0.0	78.7
1985	0.0	3.1	0.4	16.5	6.1	0.2	0.8	52.7	0.0	76.6	0.0	79.7	0.0	79.7
1986	0.0	2.7	0.4	16.6	6.1	0.2	0.7	53.9	0.0	78.1	0.0	80.8	0.0	80.8
1987	0.0	3.6	0.4	17.4	6.3	0.1	0.8	53.2	0.0	78.3	0.0	82.0	0.0	82.0
1988	0.0	4.2	0.3	17.5	6.4	0.1	0.8	54.8	0.0	80.0	0.0	84.1	0.0	84.1
1989	0.0	5.1	0.3	19.1	6.8	0.2	0.8	55.2	0.0	82.4	0.0	87.4	0.0	87.4
1990	0.0	5.2	0.2	20.8	6.3	0.2	0.9	57.2	0.0	85.5	0.0	90.8	0.0	90.8
1991	0.0	4.7	0.2	21.1	R5.3	0.1	0.8	56.8	0.0	R84.3	0.0	R89.1	0.0	R89.1
1992	0.0	3.4	(s)	21.8	5.3	0.1	0.8	59.1	0.0	87.2	0.0	90.5	0.0	90.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 95. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Idaho

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	0	0	(s)	0	(s)	0	6,165	0	0	–
1965	0	0	0	0	0	(s)	0	(s)	0	6,640	0	0	–
1970	0	0	0	0	0	1	0	1	0	7,075	0	0	–
1971	0	0	0	0	0	2	0	2	0	7,468	0	0	–
1972	0	0	0	0	0	1	0	1	0	7,842	0	0	–
1973	0	0	0	0	0	1	0	1	0	8,277	0	0	–
1974	0	0	0	(s)	0	7	0	7	0	9,685	0	0	–
1975	0	0	0	(s)	0	5	0	5	0	10,274	0	0	–
1976	0	0	0	(s)	0	3	0	3	0	10,372	0	0	–
1977	0	0	0	1	0	1	0	1	0	6,749	0	0	–
1978	0	0	0	(s)	0	5	0	5	0	9,871	0	0	–
1979	0	0	0	(s)	0	1	0	1	0	9,165	0	0	–
1980	0	0	0	(s)	0	(s)	0	(s)	0	9,507	0	0	–
1981	0	0	0	(s)	0	(s)	0	(s)	0	9,507	0	0	–
1982	0	0	0	(s)	0	(s)	0	(s)	0	11,591	0	0	–
1983	0	0	0	(s)	0	(s)	0	(s)	0	12,771	0	0	–
1984	0	0	0	(s)	0	1	0	1	0	13,195	0	0	–
1985	0	0	0	(s)	0	1	0	1	0	10,919	0	0	–
1986	0	0	0	(s)	0	1	0	1	0	12,153	0	0	–
1987	0	0	0	(s)	0	(s)	0	(s)	0	8,146	0	0	–
1988	0	0	0	0	0	1	0	1	0	6,846	0	0	–
1989	0	0	0	0	0	4	0	4	0	8,955	0	0	–
1990	0	0	0	0	0	2	0	2	0	8,708	0	0	–
1991	0	0	0	0	0	1	0	1	0	8,415	0	0	–
1992	0	0	0	0	0	1	0	1	0	6,519	0	0	–
	Trillion Btu												
1960	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	66.3	0.0	0.0	66.3
1965	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	69.4	0.0	0.0	69.4
1970	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	74.2	0.0	0.0	74.3
1971	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	78.3	0.0	0.0	78.3
1972	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	81.4	0.0	0.0	81.4
1973	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	86.0	0.0	0.0	86.0
1974	0.0	0.0	0.0	0.1	0.0	(s)	0.0	(s)	0.0	101.1	0.0	0.0	101.2
1975	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	106.9	0.0	0.0	107.0
1976	0.0	0.0	0.0	0.1	0.0	(s)	0.0	(s)	0.0	107.6	0.0	0.0	107.7
1977	0.0	0.0	0.0	0.7	0.0	(s)	0.0	(s)	0.0	70.4	0.0	0.0	71.2
1978	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	102.3	0.0	0.0	102.3
1979	0.0	0.0	0.0	0.5	0.0	(s)	0.0	(s)	0.0	94.9	0.0	0.0	95.4
1980	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	98.8	0.0	0.0	98.8
1981	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	99.4	0.0	0.0	99.4
1982	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	121.2	0.0	0.0	121.2
1983	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	134.4	0.0	0.0	134.4
1984	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	137.8	0.0	0.0	137.8
1985	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	114.1	0.0	0.0	114.1
1986	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	126.9	0.0	0.0	127.0
1987	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	0.0	84.9	0.0	0.0	84.9
1988	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	70.7	0.0	0.0	70.7
1989	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	92.4	0.0	0.0	92.4
1990	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	90.0	0.0	0.0	90.0
1991	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	87.1	0.0	0.0	87.1
1992	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	67.2	0.0	0.0	67.2

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 96. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Illinois

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	39,674	518	7,244	3,733	42,592	4,356	5,369	14,958	2,672	78,026	26,533	12,578	198,061	254	185	0	0	-18,487	–
1965	44,715	757	9,751	383	41,011	12,176	5,337	18,763	2,616	88,769	23,091	18,923	220,821	965	175	0	3	-8,786	–
1970	42,136	1,174	12,651	264	44,495	22,644	3,583	28,481	3,255	107,084	27,949	22,957	273,365	2,514	166	0	(s)	5,391	–
1971	39,175	1,229	11,392	232	49,502	24,037	3,234	29,013	3,221	108,295	23,909	21,933	274,769	4,374	136	0	0	12,053	–
1972	39,798	1,207	10,933	174	53,936	27,844	4,317	32,971	3,450	113,860	30,007	26,191	303,683	13,067	150	0	0	5,460	–
1973	41,485	1,150	12,456	138	52,984	29,099	4,485	34,254	3,813	119,028	30,034	28,531	314,822	20,051	129	0	0	-1,608	–
1974	41,258	1,149	10,735	119	52,683	25,177	3,274	35,429	3,652	115,828	29,441	28,283	304,621	19,592	124	0	0	1,610	–
1975	40,374	1,095	10,213	82	51,249	24,769	2,622	35,135	3,120	118,637	28,142	27,915	301,883	22,315	122	0	0	-4,391	–
1976	40,901	1,175	9,893	69	57,267	25,516	1,456	39,716	3,466	122,716	24,862	28,256	313,216	26,455	130	0	0	-15,675	–
1977	40,772	1,167	11,070	90	57,019	27,132	1,424	39,432	3,470	124,746	27,370	29,000	320,753	28,547	129	0	0	-6,902	–
1978	39,969	1,175	11,584	21	59,277	27,136	1,841	39,467	3,727	130,532	29,627	30,692	333,904	32,926	129	0	0	-9,796	–
1979	40,204	1,143	10,792	13	48,668	24,334	920	51,784	3,900	119,113	29,176	30,836	319,536	27,463	130	0	0	-179	–
1980	40,147	1,090	8,094	132	36,704	19,664	606	38,811	3,473	109,062	28,271	29,427	274,245	27,742	138	0	0	4,045	–
1981	37,523	1,062	6,089	272	34,511	16,928	666	34,147	3,330	107,296	20,791	20,959	244,990	29,483	134	0	0	6,167	–
1982	36,572	994	4,860	216	32,568	16,642	439	26,872	3,037	105,170	15,466	19,225	224,496	27,625	124	0	0	14,323	–
1983	39,881	938	5,365	234	34,788	15,944	638	27,037	3,180	106,955	13,700	20,991	228,832	28,021	134	0	0	15,602	–
1984	38,394	1,033	5,727	201	36,415	2,687	642	26,069	3,391	105,079	9,845	21,312	211,366	34,976	141	0	0	7,728	–
1985	37,706	962	7,502	212	32,189	2,748	755	27,168	3,160	111,087	6,508	20,048	211,377	39,106	136	0	0	6,167	–
1986	37,176	924	6,185	209	35,132	2,054	405	32,529	3,090	108,643	8,316	23,662	220,225	42,614	141	0	0	-223	–
1987	35,648	873	6,315	159	34,129	1,997	303	41,884	3,493	110,253	6,964	25,513	231,011	50,194	107	0	0	-3,412	–
1988	34,006	965	5,604	187	33,662	3,956	350	45,341	3,369	116,201	5,908	28,278	242,855	69,166	65	0	0	-31,788	–
1989	32,457	996	8,052	192	34,565	4,497	367	R12,389	3,455	115,487	4,048	28,145	R211,199	74,820	67	0	0	-48,202	–
1990	33,904	939	8,339	164	42,529	3,952	174	R12,471	3,556	120,422	3,622	30,692	R225,918	71,887	78	0	0	-49,679	–
1991	34,677	988	7,917	176	38,149	R6,437	203	R14,539	3,181	R104,347	3,454	28,797	R205,201	71,866	70	0	0	-39,302	–
1992	31,599	993	9,293	176	36,377	7,399	142	12,482	3,243	106,320	2,354	32,665	210,451	73,742	69	0	8	-43,202	–
			Trillion Btu																
1960	914.7	536.1	48.1	18.8	248.1	24.4	30.4	60.0	16.2	409.9	166.8	75.3	1,098.1	3.0	2.0	0.0	0.0	-63.1	2,490.8
1965	1,014.5	778.7	64.7	1.9	238.9	68.8	30.3	75.3	15.9	466.3	145.2	109.8	1,217.0	11.4	1.8	0.0	(s)	-30.0	2,993.4
1970	920.3	1,203.2	84.0	1.3	259.2	128.2	20.3	107.6	19.7	562.5	175.7	133.2	1,491.7	27.6	1.7	0.0	(s)	18.4	3,663.0
1971	843.8	1,260.0	75.6	1.2	288.4	136.0	18.3	109.4	19.5	568.9	150.3	127.5	1,495.2	47.4	1.4	0.0	0.0	41.1	3,689.0
1972	852.2	1,237.5	72.5	0.9	314.2	157.6	24.5	124.0	20.9	598.1	188.7	152.8	1,654.2	141.0	1.6	0.0	0.0	18.6	3,905.1
1973	884.6	1,176.7	82.7	0.7	308.6	164.8	25.4	128.3	23.1	625.3	188.6	166.7	1,714.4	218.6	1.3	0.0	0.0	-5.5	3,990.2
1974	874.9	1,175.8	71.2	0.6	306.9	142.5	18.6	132.1	22.2	608.4	185.1	165.1	1,652.8	218.7	1.3	0.0	0.0	5.5	3,929.0
1975	845.6	1,123.6	67.8	0.4	298.5	140.2	14.9	130.5	18.9	623.2	176.9	163.5	1,634.9	245.8	1.3	0.0	0.0	-15.0	3,836.1
1976	862.2	1,204.6	65.7	0.3	333.6	144.5	8.3	147.4	21.0	644.6	156.3	165.1	1,686.8	292.2	1.3	0.0	0.0	-53.5	3,993.7
1977	860.6	1,199.8	73.5	0.5	332.1	153.6	8.1	145.0	21.0	655.3	172.1	169.4	1,730.6	307.4	1.4	0.0	0.0	-23.5	4,076.1
1978	841.6	1,196.4	76.9	0.1	345.3	153.7	10.4	144.8	22.6	685.7	186.3	178.9	1,804.6	360.2	1.3	0.0	0.0	-33.4	4,170.7
1979	845.4	1,170.6	71.6	0.1	283.5	137.8	5.2	190.6	23.7	625.7	183.4	178.9	1,700.4	298.8	1.3	0.0	0.0	-0.6	4,015.9
1980	844.5	1,113.7	53.7	0.7	213.8	111.3	3.4	142.6	21.1	572.9	177.7	170.1	1,467.3	302.6	1.4	0.0	0.0	13.8	3,743.3
1981	796.6	1,083.2	40.4	1.4	201.0	95.8	3.8	124.4	20.2	563.6	130.7	122.1	1,303.4	325.2	1.4	0.0	0.0	21.0	3,530.9
1982	778.5	1,016.1	32.3	1.1	189.7	94.2	2.5	97.1	18.4	552.5	97.2	112.5	1,197.5	305.9	1.3	0.0	0.0	48.9	3,348.1
1983	848.2	976.8	35.6	1.2	202.6	90.2	3.6	97.7	19.3	561.8	86.1	123.0	1,221.2	305.6	1.4	0.0	0.0	53.2	3,406.5
1984	833.2	1,074.1	38.0	1.0	212.1	15.0	3.6	93.8	20.6	552.0	61.9	122.4	1,120.5	379.2	1.5	0.0	0.0	26.4	3,434.8
1985	811.1	1,000.5	49.8	1.1	187.5	15.4	4.3	97.9	19.2	583.5	40.9	116.9	1,116.4	422.9	1.4	0.0	0.0	21.0	3,373.4
1986	804.2	943.7	41.0	1.1	204.6	11.5	2.3	118.4	18.7	570.7	52.3	137.8	1,158.4	460.2	1.5	0.0	0.0	-0.8	3,367.2
1987	783.2	886.5	41.9	0.8	198.8	11.1	1.7	153.3	21.2	579.2	43.8	147.0	1,198.8	540.9	1.1	0.0	0.0	-11.6	3,398.9
1988	745.2	982.8	37.2	0.9	196.1	22.2	2.0	165.6	20.4	610.4	37.1	163.5	1,255.5	743.1	0.7	0.0	0.0	-108.5	3,618.7
1989	714.2	1,017.4	53.4	1.0	201.3	25.3	2.1	R45.6	21.0	606.7	25.5	162.0	R1,143.8	802.4	0.7	0.0	0.0	-164.5	R3,514.0
1990	747.9	960.1	55.3	0.8	247.7	22.3	1.0	R45.2	21.6	632.6	22.8	176.8	R1,226.0	767.8	0.8	0.0	0.0	-169.5	R3,533.1
1991	757.7	1,006.4	52.5	0.9	210.6	R36.3	1.2	R52.5	19.3	548.1	21.7	166.2	R1,109.4	771.8	0.7	0.0	0.0	-134.1	R3,511.9
1992	692.5	1,011.3	61.7	0.9	211.9	41.8	0.8	45.2	19.7	558.5	14.8	187.4	1,142.6	787.4	0.7	0.0	0.1	-147.4	3,487.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 97. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Illinois

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	2,229	4	2,233	232	15,330	2,052	5,192	22,574	9,969	–	24,797	–
1965	1,380	3	1,383	342	13,154	2,518	5,989	21,661	14,173	–	33,839	–
1970	768	2	770	439	11,980	1,336	8,616	21,932	22,533	–	54,604	–
1971	690	2	691	463	12,208	1,214	8,732	22,155	23,977	–	57,969	–
1972	473	1	475	488	12,769	1,716	9,675	24,159	25,462	–	61,287	–
1973	348	1	349	446	12,340	1,809	9,346	23,495	27,179	–	65,067	–
1974	364	1	365	462	12,006	1,419	8,933	22,358	26,880	–	65,540	–
1975	268	1	268	479	12,384	1,225	9,145	22,754	26,366	–	63,599	–
1976	323	1	324	508	14,727	571	9,828	25,126	26,308	–	63,372	–
1977	278	1	279	520	14,315	464	9,330	24,109	28,157	–	67,990	–
1978	291	1	291	521	15,171	740	9,153	25,064	29,096	–	71,183	–
1979	115	(s)	116	496	8,361	419	5,151	13,931	29,288	–	70,682	–
1980	65	1	65	478	3,512	161	4,051	7,724	29,930	–	72,780	–
1981	89	2	91	467	2,618	149	4,050	6,817	28,380	–	67,636	–
1982	122	1	122	459	2,667	335	3,992	6,994	28,600	–	68,693	–
1983	161	2	163	431	1,927	183	4,749	6,858	30,740	–	73,646	–
1984	158	1	159	480	2,081	328	3,304	5,712	30,431	–	70,832	–
1985	94	1	94	447	2,258	568	3,518	6,343	29,976	–	70,425	–
1986	94	0	94	437	2,196	202	3,027	5,425	30,965	–	71,228	–
1987	100	1	101	408	1,907	150	3,279	5,335	31,995	–	73,106	–
1988	94	1	94	462	2,122	217	3,049	5,387	33,980	–	76,821	–
1989	107	1	108	500	1,581	208	3,506	5,294	32,378	–	72,613	–
1990	92	1	93	442	1,200	101	3,209	4,510	32,871	–	71,809	–
1991	89	2	91	467	1,228	117	3,797	5,141	35,964	–	78,163	–
1992	98	1	99	475	999	61	3,661	4,720	32,367	–	69,066	–
					Trillion Btu							
1960	53.6	0.1	53.7	240.2	89.3	11.6	20.8	121.8	34.0	449.7	84.6	534.3
1965	33.0	0.1	33.1	351.9	76.6	14.3	24.0	114.9	48.4	548.2	115.5	663.7
1970	17.7	(s)	17.8	450.1	69.8	7.6	32.6	109.9	76.9	654.7	186.3	841.0
1971	15.8	(s)	15.8	474.2	71.1	6.9	32.9	110.9	81.8	682.8	197.8	880.6
1972	10.8	(s)	10.8	499.9	74.4	9.7	36.4	120.5	86.9	718.2	209.1	927.3
1973	8.0	(s)	8.0	455.9	71.9	10.3	35.0	117.1	92.7	673.8	222.0	895.8
1974	8.2	(s)	8.2	472.2	69.9	8.0	33.3	111.3	91.7	683.5	223.6	907.1
1975	6.0	(s)	6.0	491.0	72.1	6.9	34.0	113.1	90.0	700.1	217.0	917.1
1976	7.2	(s)	7.3	520.6	85.8	3.2	36.5	125.5	89.8	743.1	216.2	959.3
1977	6.2	(s)	6.2	534.5	83.4	2.6	34.3	120.3	96.1	757.1	232.0	989.1
1978	6.5	(s)	6.5	530.0	88.4	4.2	33.6	126.1	99.3	761.9	242.9	1,004.7
1979	2.6	(s)	2.6	507.7	48.7	2.4	19.0	70.0	99.9	680.3	241.2	921.4
1980	1.4	(s)	1.4	489.0	20.5	0.9	14.9	36.3	102.1	628.8	248.3	877.1
1981	2.0	0.1	2.0	476.7	15.2	0.8	14.8	30.8	96.8	606.4	230.8	837.2
1982	2.7	(s)	2.7	468.7	15.5	1.9	14.4	31.9	97.6	600.8	234.4	835.2
1983	3.6	(s)	3.6	448.3	11.2	1.0	17.2	29.4	104.9	586.3	251.3	837.5
1984	3.5	(s)	3.5	498.8	12.1	1.9	11.9	25.9	103.8	632.0	241.7	873.7
1985	2.1	(s)	2.1	464.5	13.2	3.2	12.7	29.0	102.3	597.9	240.3	838.2
1986	2.1	0.0	2.1	446.2	12.8	1.1	11.0	25.0	105.7	578.9	243.0	822.0
1987	2.3	(s)	2.3	414.0	11.1	0.8	12.0	24.0	109.2	549.4	249.4	798.8
1988	2.1	(s)	2.1	470.7	12.4	1.2	11.1	24.7	115.9	613.4	262.1	875.5
1989	2.4	(s)	2.4	511.0	9.2	1.2	12.9	23.3	110.5	647.2	247.8	895.0
1990	2.1	(s)	2.1	451.9	7.0	0.6	11.6	19.2	112.2	585.3	245.0	830.4
1991	2.0	(s)	2.1	475.8	7.2	0.7	13.7	21.5	122.7	622.1	266.7	888.8
1992	2.2	(s)	2.3	483.9	5.8	0.3	13.3	19.4	110.4	616.1	235.7	851.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 98. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Illinois

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	4,139	3	4,142	47	4,834	78	916	358	8,336	14,523	9,994	–	24,859	–
1965	2,563	2	2,565	129	4,148	96	1,057	469	7,453	13,223	15,072	–	35,988	–
1970	1,427	1	1,428	193	3,778	51	1,520	533	7,627	13,509	22,463	–	54,436	–
1971	1,281	1	1,282	210	3,850	46	1,541	539	5,001	10,977	23,531	–	56,889	–
1972	879	1	880	224	4,027	66	1,707	543	5,288	11,630	24,731	–	59,528	–
1973	646	1	647	219	3,891	69	1,649	607	5,224	11,441	26,766	–	64,078	–
1974	676	1	677	216	3,786	54	1,576	599	5,456	11,471	26,582	–	64,813	–
1975	497	1	498	216	3,905	47	1,614	678	4,960	11,203	28,094	–	67,767	–
1976	599	1	600	247	4,644	22	1,734	712	4,085	11,197	29,293	–	70,561	–
1977	517	1	518	244	4,514	18	1,646	742	3,949	10,869	30,666	–	74,050	–
1978	540	(s)	540	252	4,784	28	1,615	788	3,978	11,193	32,286	–	78,988	–
1979	214	(s)	214	237	2,637	16	909	823	4,144	8,528	32,242	–	77,812	–
1980	120	(s)	121	228	2,100	16	715	1,008	2,633	6,471	31,591	–	76,818	–
1981	164	2	166	223	4,060	14	715	1,072	1,248	7,108	32,846	–	78,280	–
1982	226	(s)	227	219	3,130	7	704	1,077	1,032	5,951	33,061	–	79,408	–
1983	299	1	300	205	4,722	19	838	590	1,048	7,215	33,754	–	80,867	–
1984	294	(s)	294	232	5,099	15	583	451	699	6,848	34,136	–	79,454	–
1985	174	(s)	175	214	3,975	96	621	549	343	5,583	32,609	–	76,612	–
1986	174	0	174	205	1,985	98	534	575	890	4,082	33,657	–	77,421	–
1987	186	(s)	187	191	1,648	42	579	552	911	3,731	35,883	–	81,990	–
1988	174	(s)	175	215	1,956	59	538	546	579	3,679	37,759	–	85,364	–
1989	199	(s)	199	196	1,409	63	619	469	228	2,788	38,088	–	85,418	–
1990	171	(s)	172	200	1,548	26	566	557	207	2,904	39,053	–	85,313	–
1991	165	1	166	194	1,689	40	670	399	39	2,838	R40,831	–	R88,741	–
1992	183	1	184	197	1,801	34	646	374	43	2,900	38,900	–	83,006	–
					Trillion Btu									
1960	99.5	0.1	99.6	48.9	28.2	0.4	3.7	1.9	52.4	86.6	34.1	269.1	84.8	354.0
1965	61.3	(s)	61.3	132.7	24.2	0.5	4.2	2.5	46.9	78.3	51.4	323.8	122.8	446.5
1970	33.0	(s)	33.0	198.3	22.0	0.3	5.7	2.8	47.9	78.8	76.6	386.7	185.7	572.4
1971	29.4	(s)	29.4	215.7	22.4	0.3	5.8	2.8	31.4	62.8	80.3	388.1	194.1	582.2
1972	20.1	(s)	20.1	230.1	23.5	0.4	6.4	2.9	33.2	66.3	84.4	400.9	203.1	604.0
1973	14.8	(s)	14.8	223.5	22.7	0.4	6.2	3.2	32.8	65.3	91.3	394.9	218.6	613.6
1974	15.2	(s)	15.2	221.0	22.1	0.3	5.9	3.1	34.3	65.7	90.7	392.7	221.1	613.8
1975	11.2	(s)	11.2	221.3	22.7	0.3	6.0	3.6	31.2	63.8	95.9	392.1	231.2	623.3
1976	13.5	(s)	13.5	252.8	27.1	0.1	6.4	3.7	25.7	63.0	99.9	429.3	240.8	670.0
1977	11.5	(s)	11.5	250.5	26.3	0.1	6.1	3.9	24.8	61.2	104.6	427.8	252.7	680.5
1978	12.0	(s)	12.0	256.5	27.9	0.2	5.9	4.1	25.0	63.1	110.2	441.7	269.5	711.2
1979	4.8	(s)	4.8	243.0	15.4	0.1	3.3	4.3	26.1	49.2	110.0	407.0	265.5	672.5
1980	2.7	(s)	2.7	233.2	12.2	0.1	2.6	5.3	16.6	36.8	107.8	380.4	262.1	642.5
1981	3.6	(s)	3.7	227.9	23.7	0.1	2.6	5.6	7.8	39.8	112.1	383.4	267.1	650.5
1982	5.0	(s)	5.0	223.6	18.2	(s)	2.5	5.7	6.5	33.0	112.8	374.3	270.9	645.3
1983	6.6	(s)	6.7	213.3	27.5	0.1	3.0	3.1	6.6	40.3	115.2	375.4	275.9	651.3
1984	6.5	(s)	6.5	241.5	29.7	0.1	2.1	2.4	4.4	38.7	116.5	403.1	271.1	674.2
1985	3.9	(s)	3.9	222.1	23.2	0.5	2.2	2.9	2.2	31.0	111.3	368.2	261.4	629.6
1986	3.9	0.0	3.9	209.3	11.6	0.6	1.9	3.0	5.6	22.7	114.8	350.7	264.2	614.8
1987	4.2	(s)	4.2	193.9	9.6	0.2	2.1	2.9	5.7	20.6	122.4	341.1	279.7	620.9
1988	3.9	(s)	3.9	219.1	11.4	0.3	2.0	2.9	3.6	20.2	128.8	372.1	291.3	663.3
1989	4.5	(s)	4.5	200.5	8.2	0.4	2.3	2.5	1.4	14.7	130.0	349.7	291.4	641.2
1990	3.8	(s)	3.9	204.7	9.0	0.1	2.1	2.9	1.3	15.4	133.2	357.2	291.1	648.3
1991	3.7	(s)	3.8	197.5	9.8	0.2	2.4	2.1	0.2	14.8	R139.3	R355.4	R302.8	R658.2
1992	4.2	(s)	4.2	200.5	10.5	0.2	2.3	2.0	0.3	15.3	132.7	352.7	283.2	635.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

R=Revised data.
– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 99. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Illinois

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydroelectric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	13,596	246	13,842	186	7,244	13,545	3,239	8,534	1,340	6,476	16,835	12,578	69,790	19	13,722	–	34,131	–
1965	15,444	225	15,669	238	9,751	12,074	2,723	11,399	1,321	6,512	15,064	18,923	77,766	17	18,708	–	44,668	–
1970	10,813	115	10,928	381	12,651	10,836	2,196	17,818	2,015	6,017	16,694	22,957	91,186	20	25,647	–	62,151	–
1971	8,988	89	9,077	407	11,392	11,698	1,973	18,151	1,968	6,416	11,681	21,933	85,213	19	26,854	–	64,923	–
1972	8,699	56	8,755	399	10,933	11,818	2,536	21,048	2,108	4,038	16,701	26,191	95,371	17	29,820	–	71,777	–
1973	7,676	53	7,729	425	12,456	11,472	2,607	22,767	2,152	5,302	16,627	28,531	101,914	16	32,568	–	77,969	–
1974	7,678	58	7,736	410	10,735	10,725	1,801	24,406	2,061	5,179	16,679	28,283	99,868	18	32,272	–	78,687	–
1975	7,184	73	7,257	352	10,213	11,138	1,351	23,889	1,668	4,290	15,728	27,915	96,192	19	30,330	–	73,160	–
1976	6,376	81	6,457	374	9,893	12,641	863	27,590	1,853	4,583	13,635	28,256	99,314	18	32,183	–	77,522	–
1977	5,965	67	6,032	370	11,070	12,522	943	27,839	1,957	4,033	13,749	29,000	101,112	21	33,796	–	81,607	–
1978	5,588	57	5,645	367	11,584	13,412	1,073	27,976	2,102	3,163	12,467	30,692	102,470	17	35,802	–	87,590	–
1979	5,351	36	5,387	360	10,792	8,978	485	45,463	2,200	2,846	11,704	30,836	113,304	18	36,003	–	86,887	–
1980	5,286	64	5,350	349	8,094	7,842	429	33,867	1,959	3,505	12,598	29,427	97,720	17	35,158	–	85,492	–
1981	4,787	67	4,854	346	6,089	6,893	503	29,017	1,878	3,008	9,950	20,959	78,297	17	33,700	–	80,316	–
1982	4,682	21	4,703	292	4,860	7,684	97	21,694	1,713	2,287	7,240	19,225	64,800	17	30,434	–	73,098	–
1983	5,139	14	5,153	281	5,365	6,638	437	20,878	1,793	2,054	6,771	20,991	64,928	17	32,349	–	77,500	–
1984	5,848	39	5,887	304	5,727	7,169	299	21,481	1,912	1,935	4,519	21,312	64,355	17	34,032	–	79,213	–
1985	5,804	25	5,829	285	7,502	6,373	91	22,607	1,782	1,738	3,410	20,048	63,551	17	36,178	–	84,997	–
1986	6,041	23	6,064	268	6,185	9,259	105	28,590	1,743	1,572	3,175	23,662	74,291	17	36,786	–	84,617	–
1987	6,448	19	6,467	265	6,315	9,600	112	37,718	1,970	1,566	2,716	25,513	85,511	17	36,575	–	83,571	–
1988	7,051	5	7,056	269	5,604	7,841	75	41,418	1,900	1,499	2,973	28,278	89,587	17	37,942	–	85,779	–
1989	6,389	4	6,393	279	8,052	6,907	96	R7,999	1,949	1,418	2,228	28,145	R56,793	17	38,481	–	86,300	–
1990	6,241	3	6,243	276	8,339	7,616	47	R8,365	2,006	1,257	1,741	30,692	R60,061	17	39,299	–	85,850	–
1991	6,662	4	6,666	303	7,917	7,678	47	R9,761	1,794	1,342	851	28,797	R58,188	17	39,712	–	86,309	–
1992	6,050	2	6,052	300	9,293	8,493	47	7,856	1,829	1,213	373	32,665	61,768	17	40,898	–	87,271	–
					Trillion Btu													
1960	332.7	6.1	338.8	192.7	48.1	78.9	18.4	34.2	8.1	34.0	105.8	75.3	402.9	0.2	46.8	981.4	116.5	1097
1965	376.2	5.5	381.7	244.6	64.7	70.3	15.4	45.7	8.0	34.2	94.7	109.8	442.9	0.2	63.8	1,133.2	152.4	1285
1970	257.5	2.7	260.2	390.5	84.0	63.1	12.5	67.3	12.2	31.6	105.0	133.2	508.8	0.2	87.5	1,247.2	212.1	1459
1971	213.9	2.1	216.0	417.3	75.6	68.1	11.2	68.5	11.9	33.7	73.4	127.5	470.0	0.2	91.6	1,195.2	221.5	1416
1972	205.9	1.3	207.2	408.8	72.5	68.8	14.4	79.1	12.8	21.2	105.0	152.8	526.7	0.2	101.7	1,244.7	244.9	1489
1973	183.1	1.2	184.3	434.8	82.7	66.8	14.8	85.3	13.1	27.9	104.5	166.7	561.7	0.2	111.1	1,292.1	266.0	1558
1974	183.1	1.3	184.4	419.0	71.2	62.5	10.2	91.0	12.5	27.2	104.9	165.1	544.6	0.2	110.1	1,258.3	268.5	1526
1975	171.3	1.6	172.9	361.4	67.8	64.9	7.7	88.7	10.1	22.5	98.9	163.5	524.1	0.2	103.5	1,162.1	249.6	1411
1976	152.7	1.8	154.6	382.8	65.7	73.6	4.9	102.4	11.2	24.1	85.7	165.1	532.7	0.2	109.8	1,180.1	264.5	1444
1977	142.1	1.6	143.8	380.2	73.5	72.9	5.3	102.4	11.9	21.2	86.4	169.4	543.0	0.2	115.3	1,182.5	278.4	1460
1978	132.9	1.4	134.3	373.3	76.9	78.1	6.1	102.6	12.7	16.6	78.4	178.9	550.3	0.2	122.2	1,180.3	298.9	1479
1979	128.1	0.9	129.0	368.7	71.6	52.3	2.7	167.3	13.3	14.9	73.6	178.9	574.7	0.2	122.8	1,195.4	296.5	1491
1980	126.2	1.5	127.7	357.0	53.7	45.7	2.4	124.4	11.9	18.4	79.2	170.1	505.8	0.2	120.0	1,110.6	291.7	1402
1981	114.7	1.6	116.3	352.7	40.4	40.1	2.9	105.7	11.4	15.8	62.6	122.1	401.0	0.2	115.0	985.1	274.0	1259
1982	112.9	0.5	113.4	298.8	32.3	44.8	0.6	78.4	10.4	12.0	45.5	112.5	336.4	0.2	103.8	852.6	249.4	1102
1983	124.6	0.3	124.9	293.0	35.6	38.7	2.5	75.5	10.9	10.8	42.6	123.0	339.5	0.2	110.4	867.9	264.4	1132
1984	143.0	1.0	144.0	316.1	38.0	41.8	1.7	77.3	11.6	10.2	28.4	122.4	331.4	0.2	116.1	907.7	270.3	1178
1985	141.8	0.6	142.3	296.3	49.8	37.1	0.5	81.5	10.8	9.1	21.4	116.9	327.2	0.2	123.4	889.4	290.0	1179
1986	147.6	0.6	148.2	273.5	41.0	53.9	0.6	104.1	10.6	8.3	20.0	137.8	376.2	0.2	125.5	923.6	288.7	1212
1987	158.0	0.5	158.5	268.6	41.9	55.9	0.6	138.0	11.9	8.2	17.1	147.0	420.7	0.2	124.8	972.8	285.1	1257
1988	171.5	0.1	171.6	274.1	37.2	45.7	0.4	151.3	11.5	7.9	18.7	163.5	436.2	0.2	129.5	1,011.5	292.7	1304
1989	155.7	0.1	155.8	285.0	53.4	40.2	0.5	R29.5	11.8	7.4	14.0	162.0	R318.9	0.2	131.3	R891.2	294.5	1185
1990	150.8	0.1	150.8	281.8	55.3	44.4	0.3	R30.3	12.2	6.6	10.9	176.8	R336.8	0.2	134.1	R903.7	292.9	1196
1991	156.7	0.1	156.8	308.6	52.5	44.7	0.3	R35.3	10.9	7.0	5.4	166.2	R322.3	0.2	135.5	R923.3	294.5	1217
1992	147.0	0.1	147.1	305.9	61.7	49.5	0.3	28.5	11.1	6.4	2.3	187.4	347.1	0.2	139.5	939.7	297.8	1237

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 100. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Illinois

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	239	10	3,733	8,721	4,356	316	1,333	71,193	1,168	90,819	316	–	785	–
1965	51	13	383	11,509	12,176	318	1,295	81,788	423	107,891	290	–	692	–
1970	17	28	264	15,234	22,644	526	1,239	100,534	408	140,850	238	–	577	–
1971	12	23	232	17,351	24,037	589	1,253	101,340	356	145,159	233	–	564	–
1972	9	23	174	20,788	26,460	542	1,342	109,280	227	158,812	242	–	583	–
1973	6	21	138	22,397	28,103	491	1,661	113,119	271	166,180	229	–	547	–
1974	4	19	119	22,121	24,366	513	1,591	110,050	323	159,082	226	–	551	–
1975	1	14	82	20,488	24,271	486	1,452	113,669	215	160,662	265	–	639	–
1976	1	17	69	21,875	24,885	564	1,612	117,420	261	166,787	275	–	663	–
1977	(s)	19	90	22,167	26,571	616	1,513	119,971	140	171,069	284	–	687	–
1978	0	13	21	22,443	26,464	723	1,625	126,582	126	177,983	270	–	660	–
1979	0	19	13	26,321	23,770	261	1,700	115,445	299	167,808	313	–	754	–
1980	0	15	132	22,560	19,508	178	1,514	104,550	279	148,721	270	–	658	–
1981	0	12	272	20,388	16,899	365	1,452	103,216	7	142,600	299	–	712	–
1982	0	14	216	18,560	16,596	481	1,324	101,805	26	139,009	293	–	705	–
1983	0	10	234	20,954	15,944	572	1,386	104,312	79	143,481	256	–	612	–
1984	0	11	201	21,653	2,687	701	1,478	102,692	138	129,550	294	–	685	–
1985	0	11	212	19,147	2,748	423	1,378	108,800	187	132,895	348	–	818	–
1986	0	8	209	21,233	2,054	377	1,347	106,495	86	131,801	350	–	805	–
1987	0	7	159	20,549	1,997	309	1,523	108,134	102	132,773	336	–	767	–
1988	0	13	187	21,191	3,956	336	1,469	114,156	350	141,644	359	–	812	–
1989	0	14	192	24,213	4,497	266	1,506	113,601	57	144,334	353	–	793	–
1990	0	12	164	31,675	3,952	330	1,550	118,607	52	156,330	354	–	774	–
1991	0	11	176	25,059	R6,437	312	1,387	R102,606	13	R135,991	R362	–	R786	–
1992	0	11	176	24,718	7,399	320	1,414	104,733	32	138,791	355	–	758	–
			Trillion Btu											
1960	5.7	10.4	18.8	50.8	24.4	1.3	8.1	374.0	7.3	484.7	1.1	501.9	2.7	504.6
1965	1.2	13.8	1.9	67.0	68.8	1.3	7.9	429.6	2.7	579.2	1.0	595.1	2.4	597.5
1970	0.4	28.7	1.3	88.7	128.2	2.0	7.5	528.1	2.6	758.4	0.8	788.3	2.0	790.3
1971	0.3	23.8	1.2	101.1	138.0	2.2	7.6	532.3	2.2	782.7	0.8	807.6	1.9	809.5
1972	0.2	23.8	0.9	121.1	149.8	2.0	8.1	574.0	1.4	857.4	0.8	882.2	2.0	884.2
1973	0.1	21.9	0.7	130.5	159.1	1.8	10.1	594.2	1.7	898.1	0.8	920.9	1.9	922.8
1974	0.1	19.5	0.6	128.9	137.9	1.9	9.7	578.1	2.0	859.1	0.8	879.4	1.9	881.3
1975	(s)	14.6	0.4	119.3	137.4	1.8	8.8	597.1	1.4	866.2	0.9	881.8	2.2	883.9
1976	(s)	17.0	0.3	127.4	141.5	2.1	9.8	616.8	1.6	899.6	0.9	917.5	2.3	919.8
1977	(s)	19.7	0.5	129.1	150.5	2.3	9.2	630.2	0.9	922.6	1.0	943.3	2.3	945.6
1978	0.0	13.5	0.1	130.7	149.9	2.7	9.9	664.9	0.8	958.9	0.9	973.4	2.3	975.6
1979	0.0	19.0	0.1	153.3	134.6	1.0	10.3	606.4	1.9	907.6	1.1	927.6	2.6	930.2
1980	0.0	14.9	0.7	131.4	110.4	0.7	9.2	549.2	1.8	803.3	0.9	819.1	2.2	821.3
1981	0.0	12.4	1.4	118.8	95.6	1.3	8.8	542.2	(s)	768.1	1.0	781.5	2.4	784.0
1982	0.0	14.4	1.1	108.1	93.9	1.7	8.0	534.8	0.2	747.8	1.0	763.2	2.4	765.6
1983	0.0	9.9	1.2	122.1	90.2	2.1	8.4	548.0	0.5	772.4	0.9	783.2	2.1	785.3
1984	0.0	11.6	1.0	126.1	15.0	2.5	9.0	539.4	0.9	694.0	1.0	706.6	2.3	708.9
1985	0.0	11.6	1.1	111.5	15.4	1.5	8.4	571.5	1.2	710.6	1.2	723.4	2.8	726.2
1986	0.0	8.5	1.1	123.7	11.5	1.4	8.2	559.4	0.5	705.7	1.2	715.4	2.7	718.1
1987	0.0	6.9	0.8	119.7	11.1	1.1	9.2	568.0	0.6	710.7	1.1	718.7	2.6	721.3
1988	0.0	13.0	0.9	123.4	22.2	1.2	8.9	599.7	2.2	758.6	1.2	772.9	2.8	775.6
1989	0.0	13.8	1.0	141.0	25.3	1.0	9.1	596.7	0.4	774.5	1.2	789.6	2.7	792.3
1990	0.0	12.4	0.8	184.5	22.3	1.2	9.4	623.0	0.3	841.6	1.2	855.1	2.6	857.8
1991	0.0	11.3	0.9	146.0	R36.3	1.1	8.4	539.0	0.1	R731.8	1.2	R744.3	R2.7	R747.0
1992	0.0	11.5	0.9	144.0	41.8	1.2	8.6	550.2	0.2	746.8	1.2	759.5	2.6	762.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 101. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Illinois

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	19,218	0	19,218	42	194	161	0	355	254	166	0	0	–
1965	25,047	0	25,047	35	152	126	0	278	965	158	0	3	–
1970	28,993	0	28,993	132	3,221	2,667	0	5,888	2,514	146	0	(s)	–
1971	28,113	0	28,113	126	6,871	4,394	0	11,265	4,374	118	0	0	–
1972	29,679	0	29,679	73	7,791	5,919	0	13,711	13,067	133	0	0	–
1973	32,755	0	32,755	40	7,911	3,880	0	11,791	20,051	113	0	0	–
1974	32,475	0	32,475	43	6,984	4,857	0	11,841	19,592	106	0	0	–
1975	32,350	0	32,350	34	7,239	3,833	0	11,072	22,315	104	0	0	–
1976	33,521	0	33,521	31	6,880	3,911	0	10,791	26,455	112	0	0	–
1977	33,943	0	33,943	14	9,533	4,061	0	13,594	28,547	109	0	0	–
1978	33,492	0	33,492	23	13,055	4,139	0	17,194	32,926	111	0	0	–
1979	34,487	0	34,487	32	13,028	2,936	0	15,964	27,463	112	0	0	–
1980	34,611	0	34,611	19	12,762	847	0	13,608	27,742	121	0	0	–
1981	32,411	0	32,411	13	9,587	580	0	10,167	29,483	117	0	0	–
1982	31,519	0	31,519	10	7,168	573	0	7,742	27,625	107	0	0	–
1983	34,265	0	34,265	12	5,802	547	0	6,349	28,021	117	0	0	–
1984	32,054	0	32,054	6	4,489	413	0	4,902	34,976	124	0	0	–
1985	31,608	0	31,608	6	2,569	436	0	3,005	39,106	119	0	0	–
1986	30,844	0	30,844	6	4,165	459	0	4,624	42,614	124	0	0	–
1987	28,894	0	28,894	3	3,235	425	0	3,660	50,194	90	0	0	–
1988	26,681	0	26,681	6	2,007	552	0	2,559	69,166	48	0	0	–
1989	25,758	0	25,758	7	1,535	455	0	1,990	74,820	50	0	0	–
1990	27,398	0	27,398	9	1,622	491	0	2,113	71,887	61	0	0	–
1991	27,754	0	27,754	13	2,550	495	0	3,044	71,866	53	0	0	–
1992	25,264	0	25,264	9	1,906	365	0	2,271	73,742	52	0	8	–
	Trillion Btu												
1960	416.9	0.0	416.9	43.8	1.2	0.9	0.0	2.2	3.0	1.8	0.0	0.0	467.6
1965	537.2	0.0	537.2	35.6	1.0	0.7	0.0	1.7	11.4	1.7	0.0	(s)	587.6
1970	608.9	0.0	608.9	135.7	20.3	15.5	0.0	35.8	27.6	1.5	0.0	(s)	809.5
1971	582.3	0.0	582.3	129.0	43.2	25.6	0.0	68.8	47.4	1.2	0.0	0.0	828.7
1972	613.8	0.0	613.8	74.8	49.0	34.3	0.0	83.3	141.0	1.4	0.0	0.0	914.3
1973	677.4	0.0	677.4	40.6	49.7	22.4	0.0	72.2	218.6	1.2	0.0	0.0	1,010.0
1974	667.0	0.0	667.0	44.1	43.9	28.2	0.0	72.1	218.7	1.1	0.0	0.0	1,002.9
1975	655.4	0.0	655.4	35.2	45.5	22.2	0.0	67.8	245.8	1.1	0.0	0.0	1,005.2
1976	686.9	0.0	686.9	31.4	43.3	22.7	0.0	66.0	292.2	1.2	0.0	0.0	1,077.7
1977	699.1	0.0	699.1	14.8	59.9	23.6	0.0	83.5	307.4	1.1	0.0	0.0	1,106.0
1978	688.8	0.0	688.8	23.2	82.1	24.0	0.0	106.1	360.2	1.2	0.0	0.0	1,179.4
1979	709.1	0.0	709.1	32.2	81.9	17.0	0.0	98.9	298.8	1.2	0.0	0.0	1,140.2
1980	712.7	0.0	712.7	19.6	80.2	4.9	0.0	85.1	302.6	1.3	0.0	0.0	1,121.4
1981	674.7	0.0	674.7	13.5	60.3	3.4	0.0	63.6	325.2	1.2	0.0	0.0	1,078.2
1982	657.5	0.0	657.5	10.6	45.1	3.3	0.0	48.4	305.9	1.1	0.0	0.0	1,023.5
1983	713.0	0.0	713.0	12.3	36.5	3.2	0.0	39.7	305.6	1.2	0.0	0.0	1,071.8
1984	679.1	0.0	679.1	6.1	28.2	2.4	0.0	30.6	379.2	1.3	0.0	0.0	1,096.4
1985	662.8	0.0	662.8	6.0	16.2	2.5	0.0	18.7	422.9	1.2	0.0	0.0	1,111.6
1986	650.0	0.0	650.0	6.2	26.2	2.7	0.0	28.9	460.2	1.3	0.0	0.0	1,146.6
1987	618.2	0.0	618.2	3.3	20.3	2.5	0.0	22.8	540.9	0.9	0.0	0.0	1,186.1
1988	567.5	0.0	567.5	5.8	12.6	3.2	0.0	15.8	743.1	0.5	0.0	0.0	1,332.7
1989	551.5	0.0	551.5	7.1	9.6	2.7	0.0	12.3	802.4	0.5	0.0	0.0	1,373.8
1990	591.1	0.0	591.1	9.3	10.2	2.9	0.0	13.1	767.8	0.6	0.0	0.0	1,381.9
1991	595.1	0.0	595.1	13.1	16.0	2.9	0.0	18.9	771.8	0.5	0.0	0.0	1,399.5
1992	539.0	0.0	539.0	9.4	12.0	2.1	0.0	14.1	787.4	0.5	0.0	0.1	1,350.5

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 102. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Indiana

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	32,599	212	3,277	453	25,707	1,316	3,899	5,751	1,181	43,595	13,076	9,955	108,209	0	100	0	0	-31,833	-
1965	37,350	358	4,283	1,110	25,948	1,848	3,444	6,654	1,458	48,051	13,033	11,840	117,670	0	94	0	0	-38,137	-
1970	42,776	545	6,101	367	29,379	2,558	2,130	8,978	1,583	58,905	9,769	14,363	134,133	0	495	0	0	-27,768	-
1971	40,558	567	7,908	352	30,693	2,699	2,090	9,097	1,627	60,248	12,409	13,769	140,892	0	431	0	0	-21,105	-
1972	45,121	577	7,016	287	34,399	2,818	2,184	10,430	1,742	63,465	14,458	14,514	151,315	0	385	0	0	-14,107	-
1973	47,256	542	8,613	276	34,928	2,851	1,506	10,679	2,064	66,082	15,652	15,395	158,045	0	480	0	0	-16,239	-
1974	44,869	532	8,258	302	33,071	2,585	1,051	11,249	1,976	64,300	18,213	14,887	155,892	0	445	0	0	-4,863	-
1975	46,210	477	6,067	217	32,655	2,619	841	12,335	1,604	64,639	15,007	14,369	150,353	0	444	0	0	114	-
1976	46,316	425	5,365	254	35,662	2,623	1,324	14,526	1,782	67,324	19,594	13,095	161,550	0	479	0	0	4,673	-
1977	48,318	398	6,159	262	37,113	2,676	1,233	16,458	1,787	67,441	20,910	14,192	168,232	0	374	0	0	10,764	-
1978	47,205	441	8,428	322	36,984	2,498	1,364	14,148	1,919	70,588	20,410	13,969	170,631	0	361	0	0	15,971	-
1979	50,998	504	7,679	257	36,102	2,588	799	9,475	2,008	65,370	18,116	13,501	155,895	0	438	0	0	5,179	-
1980	50,485	489	5,165	260	30,795	2,151	659	7,961	1,788	60,192	14,615	12,820	136,505	0	474	0	0	-9,357	-
1981	50,038	496	5,803	188	28,944	2,848	709	7,251	1,715	61,155	7,563	12,719	128,895	0	509	0	0	-3,899	-
1982	44,243	468	5,400	129	28,851	4,361	591	6,828	1,564	56,476	4,680	10,985	119,864	0	428	0	0	2,438	-
1983	48,340	427	5,786	151	27,711	4,395	1,011	6,870	1,637	57,442	3,005	10,919	118,927	0	418	0	0	-8,114	-
1984	53,571	452	6,001	250	31,145	15,451	1,014	5,334	1,746	58,057	2,108	11,745	132,852	0	436	0	0	-47,021	-
1985	53,291	433	5,336	393	30,776	15,445	731	4,947	1,627	57,923	3,768	11,055	132,001	0	426	0	0	-27,809	-
1986	50,643	395	6,063	434	31,807	18,611	731	6,143	1,591	59,994	4,308	10,872	140,554	0	506	0	0	-23,880	-
1987	51,385	413	7,600	378	31,649	19,141	601	6,094	1,799	63,170	3,594	12,450	146,475	0	507	0	0	-16,737	-
1988	55,830	457	6,941	432	28,745	16,546	712	6,753	1,735	64,225	3,130	-14,051	143,270	0	441	0	0	-24,254	-
1989	57,388	462	6,396	288	33,122	17,557	650	[R]8,113	1,779	61,672	3,256	14,010	[R]146,842	0	450	0	0	-33,361	-
1990	61,701	451	8,552	302	32,718	17,889	368	[R]9,563	1,831	61,574	3,881	15,643	[R]152,321	0	441	0	0	-65,122	-
1991	60,790	457	7,058	302	32,418	[R]17,228	406	[R]9,508	1,638	[R]61,284	3,239	14,282	[R]147,363	0	399	0	0	-56,561	-
1992	58,765	483	6,210	252	31,959	16,001	298	7,045	1,670	61,988	4,112	17,168	146,702	0	562	0	0	-56,146	-
			Trillion Btu																
1960	795.1	219.8	21.7	2.3	149.7	7.1	22.1	23.1	7.2	229.0	82.2	59.7	604.1	0.0	1.1	0.0	0.0	-108.6	1,511.5
1965	900.6	357.5	28.4	5.6	151.1	10.2	19.5	26.7	8.8	252.4	81.9	70.2	655.0	0.0	1.0	0.0	0.0	-130.1	1,783.9
1970	1,006.8	548.6	40.5	1.9	171.1	14.2	12.1	33.9	9.6	309.4	61.4	85.0	739.1	0.0	5.2	0.0	0.0	-94.7	2,205.1
1971	942.3	570.4	52.5	1.8	178.8	15.0	11.9	34.3	9.9	316.5	78.0	81.6	780.1	0.0	4.5	0.0	0.0	-72.0	2,225.3
1972	1,050.9	580.4	46.6	1.4	200.4	15.7	12.4	39.2	10.6	333.4	90.9	86.0	836.5	0.0	4.0	0.0	0.0	-48.1	2,423.7
1973	1,097.9	541.2	57.2	1.4	203.5	15.9	8.5	40.0	12.5	347.1	98.4	91.2	875.7	0.0	5.0	0.0	0.0	-55.4	2,464.4
1974	1,038.1	530.3	54.8	1.5	192.6	14.4	6.0	42.0	12.0	337.8	114.5	88.1	863.6	0.0	4.6	0.0	0.0	-16.6	2,420.0
1975	1,061.2	472.6	40.3	1.1	190.2	14.6	4.8	45.8	9.7	339.6	94.3	85.1	825.5	0.0	4.6	0.0	0.0	0.4	2,364.2
1976	1,062.9	421.0	35.6	1.3	207.7	14.6	7.5	53.9	10.8	353.7	123.2	77.8	886.1	0.0	5.0	0.0	0.0	15.9	2,391.0
1977	1,110.0	394.3	40.9	1.3	216.2	14.9	7.0	60.5	10.8	354.3	131.5	84.4	921.8	0.0	3.9	0.0	0.0	36.7	2,466.6
1978	1,074.6	436.1	55.9	1.6	215.4	14.0	7.7	51.9	11.6	370.8	128.3	82.9	940.3	0.0	3.7	0.0	0.0	54.5	2,509.2
1979	1,171.6	499.3	51.0	1.3	210.3	14.5	4.5	34.9	12.2	343.4	113.9	79.8	865.7	0.0	4.5	0.0	0.0	17.7	2,558.9
1980	1,157.0	483.9	34.3	1.3	179.4	12.0	3.7	29.2	10.8	316.2	91.9	76.2	755.1	0.0	4.9	0.0	0.0	-31.9	2,368.9
1981	1,150.6	492.9	38.5	0.9	168.6	15.9	4.0	26.4	10.4	321.2	47.5	74.7	708.3	0.0	5.3	0.0	0.0	-13.3	2,343.8
1982	1,007.2	475.3	35.8	0.6	168.1	24.5	3.4	24.7	9.5	296.7	29.4	64.8	657.4	0.0	4.5	0.0	0.0	8.3	2,152.7
1983	1,105.1	429.3	38.4	0.8	161.4	24.7	5.7	24.8	9.9	301.7	18.9	64.7	651.1	0.0	4.4	0.0	0.0	-27.7	2,162.3
1984	1,209.5	455.5	39.8	1.3	181.4	87.4	5.8	19.2	10.6	305.0	13.3	68.5	732.1	0.0	4.5	0.0	0.0	-160.4	2,241.2
1985	1,193.3	436.4	35.4	2.0	179.3	87.4	4.1	17.8	9.9	304.3	23.7	65.1	728.9	0.0	4.5	0.0	0.0	-94.9	2,268.2
1986	1,130.1	398.7	40.2	2.2	185.3	105.3	4.1	22.4	9.7	315.1	27.1	64.5	775.9	0.0	5.3	0.0	0.0	-81.5	2,228.6
1987	1,166.6	416.3	50.4	1.9	184.4	108.3	3.4	22.3	10.9	331.8	22.6	73.2	809.3	0.0	5.3	0.0	0.0	-57.1	2,340.3
1988	1,267.2	463.7	46.1	2.2	167.4	93.6	4.0	24.7	10.5	337.4	19.7	82.6	788.2	0.0	4.6	0.0	0.0	-82.8	2,440.9
1989	1,286.4	469.4	42.4	1.5	192.9	99.3	3.7	[R]29.9	10.8	324.0	20.5	82.0	[R]806.9	0.0	4.6	0.0	0.0	-113.8	[R]2,453.6
1990	1,361.8	459.1	56.7	1.5	190.6	101.3	2.1	[R]34.7	11.1	323.4	24.4	91.6	[R]837.4	0.0	4.6	0.0	0.0	-222.2	[R]2,440.6
1991	1,340.1	463.7	46.8	1.5	188.8	[R]97.5	2.3	[R]34.4	9.9	321.9	20.4	83.8	[R]807.3	0.0	4.1	0.0	0.0	-193.0	[R]2,422.2
1992	1,296.5	488.8	41.2	1.3	186.2	90.5	1.7	25.5	10.1	325.6	25.9	100.3	808.3	0.0	5.8	0.0	0.0	-191.6	2,407.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 103. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Indiana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	740	4	744	76	8,536	3,370	3,389	15,296	6,371	–	15,847	–
1965	378	3	380	114	8,146	2,498	3,993	14,637	8,651	–	20,656	–
1970	245	2	247	159	8,027	1,837	6,312	16,175	13,488	–	32,686	–
1971	238	2	237	163	8,544	1,800	6,391	16,735	14,372	–	34,746	–
1972	283	1	285	169	9,231	1,928	7,257	18,415	15,335	–	36,911	–
1973	168	1	169	155	9,295	1,321	7,021	17,637	16,351	–	39,144	–
1974	187	1	188	158	8,773	901	6,719	16,393	16,543	–	40,336	–
1975	315	1	315	163	8,647	717	6,665	16,029	16,375	–	39,499	–
1976	218	1	219	153	9,732	1,123	6,881	17,736	16,673	–	40,163	–
1977	141	1	142	152	9,807	1,054	6,856	17,717	18,048	–	43,580	–
1978	62	1	63	168	10,022	1,166	6,463	17,651	18,262	–	44,678	–
1979	54	(s)	54	173	7,738	535	3,887	12,160	18,316	–	44,203	–
1980	77	1	78	164	5,398	492	3,351	9,241	19,262	–	46,839	–
1981	114	1	115	159	4,100	537	3,296	7,933	19,118	–	45,563	–
1982	204	1	205	160	4,222	343	2,873	7,437	19,307	–	46,371	–
1983	246	1	247	145	2,417	406	3,417	6,241	19,931	–	47,749	–
1984	230	1	230	152	2,611	537	2,743	5,891	20,193	–	47,002	–
1985	183	1	184	146	2,558	466	2,340	5,364	19,803	–	46,526	–
1986	190	1	192	140	2,882	393	2,602	5,878	20,508	–	47,174	–
1987	189	1	190	139	2,762	403	2,973	6,138	21,171	–	48,373	–
1988	220	1	221	154	2,794	519	3,386	6,699	22,486	–	50,836	–
1989	181	1	182	156	2,314	532	4,083	6,929	22,281	–	49,969	–
1990	192	1	193	140	1,719	278	3,494	5,492	22,111	–	48,302	–
1991	150	3	152	146	1,937	316	3,490	5,743	24,220	–	52,639	–
1992	143	2	145	153	1,897	186	3,422	5,505	22,837	–	48,731	–
					Trillion Btu							
1960	17.8	0.1	17.9	78.7	49.7	19.1	13.6	82.4	21.7	200.7	54.1	254.8
1965	9.0	0.1	9.1	114.2	47.5	14.2	16.0	77.6	29.5	230.5	70.5	301.0
1970	5.7	(s)	5.7	159.7	46.8	10.4	23.9	81.0	46.0	292.4	111.5	403.9
1971	5.4	(s)	5.4	163.7	49.8	10.2	24.1	84.1	49.0	302.3	118.6	420.8
1972	6.5	(s)	6.5	170.2	53.8	10.9	27.3	92.0	52.3	321.0	125.9	447.0
1973	3.8	(s)	3.9	154.7	54.1	7.5	26.3	87.9	55.8	302.3	133.6	435.9
1974	4.2	(s)	4.2	157.6	51.1	5.1	25.1	81.3	56.4	299.6	137.6	437.2
1975	7.0	(s)	7.0	161.2	50.4	4.1	24.8	79.2	55.9	303.2	134.8	438.0
1976	4.9	(s)	4.9	151.3	56.7	6.4	25.5	88.6	56.9	301.7	137.0	438.8
1977	3.2	(s)	3.2	150.1	57.1	6.0	25.2	88.3	61.6	303.2	148.7	451.9
1978	1.4	(s)	1.4	166.6	58.4	6.6	23.7	88.7	62.3	319.0	152.4	471.5
1979	1.2	(s)	1.2	171.5	45.1	3.0	14.3	62.4	62.5	297.6	150.8	448.4
1980	1.7	(s)	1.7	161.9	31.4	2.8	12.3	46.5	65.7	275.8	159.8	435.6
1981	2.5	(s)	2.5	157.9	23.9	3.0	12.0	38.9	65.2	264.6	155.5	420.0
1982	4.5	(s)	4.5	162.6	24.6	1.9	10.4	36.9	65.9	270.0	158.2	428.2
1983	5.4	(s)	5.4	146.1	14.1	2.3	12.3	28.7	68.0	248.3	162.9	411.2
1984	5.1	(s)	5.1	152.6	15.2	3.0	9.9	28.1	68.9	254.7	160.4	415.1
1985	4.1	(s)	4.1	147.4	14.9	2.6	8.4	26.0	67.6	245.0	158.7	403.8
1986	4.3	(s)	4.3	141.4	16.8	2.2	9.5	28.5	70.0	244.2	161.0	405.1
1987	4.3	(s)	4.3	140.3	16.1	2.3	10.9	29.3	72.2	246.1	165.0	411.2
1988	5.0	(s)	5.0	155.9	16.3	2.9	12.4	31.6	76.7	269.2	173.5	442.7
1989	4.0	(s)	4.1	158.4	13.5	3.0	15.0	31.5	76.0	270.1	170.5	440.6
1990	4.3	(s)	4.3	143.1	10.0	1.6	12.7	24.3	75.4	247.1	164.8	411.9
1991	3.4	0.1	3.4	148.5	11.3	1.8	12.6	25.7	82.6	260.3	179.6	439.9
1992	3.2	(s)	3.3	154.4	11.1	1.1	12.4	24.5	77.9	260.1	166.3	426.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 104. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Indiana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	1,373	3	1,376	20	2,968	328	598	168	1,394	5,456	2,900	-	7,213	-
1965	702	2	703	42	2,832	243	705	171	1,520	5,472	4,243	-	10,132	-
1970	455	1	456	78	2,791	179	1,114	251	844	5,178	6,520	-	15,800	-
1971	438	1	439	78	2,971	175	1,128	219	1,522	6,015	6,992	-	16,903	-
1972	526	1	527	85	3,210	187	1,281	228	1,501	6,407	7,633	-	18,373	-
1973	311	1	312	77	3,232	128	1,239	219	1,655	6,473	8,187	-	19,599	-
1974	347	1	348	76	3,051	88	1,186	147	1,770	6,241	8,188	-	19,964	-
1975	584	1	585	71	3,007	70	1,176	120	1,645	6,017	9,071	-	21,881	-
1976	405	1	406	67	3,384	109	1,214	124	2,509	7,341	9,556	-	23,018	-
1977	262	1	262	63	3,410	102	1,210	254	2,633	7,610	10,036	-	24,233	-
1978	116	(s)	116	70	3,485	113	1,141	144	2,562	7,444	9,555	-	23,376	-
1979	100	(s)	100	74	2,690	52	686	139	2,207	5,773	10,163	-	24,527	-
1980	144	(s)	144	70	1,985	31	591	223	2,431	5,262	10,423	-	25,345	-
1981	211	1	212	71	1,139	9	582	221	78	2,030	10,832	-	25,815	-
1982	379	1	379	72	1,441	18	507	213	89	2,268	11,290	-	27,116	-
1983	458	(s)	458	65	3,093	374	603	358	1,074	5,501	11,401	-	27,313	-
1984	427	(s)	427	72	3,340	245	484	341	717	5,126	11,916	-	27,735	-
1985	340	(s)	340	70	2,637	133	413	351	388	3,923	12,257	-	28,797	-
1986	353	1	354	65	1,839	137	459	487	243	3,166	12,933	-	29,749	-
1987	351	1	351	65	1,396	50	525	464	278	2,712	13,455	-	30,743	-
1988	409	1	410	72	1,338	78	598	453	241	2,708	15,715	-	35,529	-
1989	336	1	336	74	1,155	40	721	429	353	2,697	15,863	-	35,575	-
1990	356	1	357	67	1,071	35	617	557	63	2,342	16,118	-	35,210	-
1991	278	2	280	68	1,176	43	616	353	205	2,393	17,016	-	R 36,882	-
1992	265	1	266	73	1,415	59	604	333	18	2,429	16,691	-	35,615	-
					Trillion Btu									
1960	33.0	0.1	33.1	20.7	17.3	1.9	2.4	0.9	8.8	31.2	9.9	94.9	24.6	119.6
1965	16.8	(s)	16.8	42.2	16.5	1.4	2.8	0.9	9.6	31.2	14.5	104.7	34.6	139.3
1970	10.5	(s)	10.5	78.0	16.3	1.0	4.2	1.3	5.3	28.1	22.2	138.9	53.9	192.8
1971	10.1	(s)	10.1	78.5	17.3	1.0	4.3	1.1	9.6	33.3	23.9	145.7	57.7	203.3
1972	12.0	(s)	12.1	85.8	18.7	1.1	4.8	1.2	9.4	35.2	26.0	159.1	62.7	221.8
1973	7.1	(s)	7.1	76.7	18.8	0.7	4.6	1.1	10.4	35.7	27.9	147.5	66.9	214.4
1974	7.8	(s)	7.8	75.6	17.8	0.5	4.4	0.8	11.1	34.6	27.9	146.0	68.1	214.1
1975	12.9	(s)	12.9	69.8	17.5	0.4	4.4	0.6	10.3	33.3	31.0	146.9	74.7	221.6
1976	9.1	(s)	9.1	66.8	19.7	0.6	4.5	0.7	15.8	41.3	32.6	149.8	78.5	228.3
1977	6.0	(s)	6.0	62.6	19.9	0.6	4.4	1.3	16.6	42.8	34.2	145.6	82.7	228.3
1978	2.6	(s)	2.6	69.3	20.3	0.6	4.2	0.8	16.1	42.0	32.6	146.5	79.8	226.3
1979	2.2	(s)	2.2	73.5	15.7	0.3	2.5	0.7	13.9	33.1	34.7	143.5	83.7	227.2
1980	3.1	(s)	3.2	69.3	11.6	0.2	2.2	1.2	15.3	30.4	35.6	138.4	86.5	224.8
1981	4.6	(s)	4.7	70.7	6.6	0.1	2.1	1.2	0.5	10.5	37.0	122.7	88.1	210.8
1982	8.4	(s)	8.4	73.1	8.4	0.1	1.8	1.1	0.6	12.0	38.5	132.0	92.5	224.5
1983	10.1	(s)	10.1	65.8	18.0	2.1	2.2	1.9	6.8	30.9	38.9	145.7	93.2	238.9
1984	9.4	(s)	9.4	72.3	19.5	1.4	1.7	1.8	4.5	28.9	40.7	151.3	94.6	245.9
1985	7.6	(s)	7.6	70.2	15.4	0.8	1.5	1.8	2.4	21.9	41.8	141.5	98.3	239.7
1986	7.9	(s)	7.9	65.4	10.7	0.8	1.7	2.6	1.5	17.2	44.1	134.7	101.5	236.2
1987	8.0	(s)	8.0	65.5	8.1	0.3	1.9	2.4	1.7	14.5	45.9	133.9	104.9	238.8
1988	9.2	(s)	9.3	72.8	7.8	0.4	2.2	2.4	1.5	14.3	53.6	150.0	121.2	271.2
1989	7.5	(s)	7.5	74.8	6.7	0.2	2.7	2.3	2.2	14.1	54.1	150.5	121.4	271.9
1990	8.0	(s)	8.0	68.5	6.2	0.2	2.2	2.9	0.4	12.0	55.0	143.5	120.1	263.6
1991	6.2	(s)	6.3	69.4	6.9	0.2	2.2	1.9	1.3	12.5	58.1	146.2	126.2	272.4
1992	5.9	(s)	6.0	73.6	8.2	0.3	2.2	1.8	0.1	12.6	56.9	149.2	121.5	270.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 105. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Indiana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	16,699	4	16,702	102	3,277	9,976	202	1,716	489	2,813	11,229	9,955	39,656	(s)	8,226	–	20,461	–
1965	18,089	4	18,093	180	4,283	9,766	703	1,904	843	2,686	10,866	11,840	42,893	0	12,360	–	29,510	–
1970	19,392	2	19,394	268	6,101	10,180	115	1,455	974	2,238	8,391	14,109	43,562	0	17,952	–	43,504	–
1971	16,895	1	16,896	282	7,908	10,433	115	1,453	1,019	1,681	10,222	13,594	46,425	0	18,782	–	45,408	–
1972	20,066	1	20,067	291	7,016	10,582	69	1,768	1,091	1,622	12,110	14,314	48,573	0	20,555	–	49,476	–
1973	19,823	1	19,824	287	8,613	10,605	57	2,284	1,339	1,470	13,080	14,765	52,213	0	23,112	–	55,332	–
1974	18,853	1	18,854	271	8,258	9,540	62	3,218	1,282	1,540	13,676	14,271	51,847	0	23,572	–	57,474	–
1975	18,005	1	18,006	223	6,067	9,324	55	4,369	842	1,263	11,688	14,369	47,976	0	26,675	–	64,343	–
1976	16,752	1	16,753	197	5,365	10,081	92	6,284	935	1,149	15,606	13,095	52,607	0	30,102	–	72,511	–
1977	18,034	1	18,035	178	6,159	10,021	76	8,235	1,096	835	16,317	14,192	56,930	0	31,751	–	76,668	–
1978	18,156	1	18,157	194	8,428	10,150	85	6,360	1,177	1,078	14,414	13,969	55,659	0	31,988	–	78,259	–
1979	19,251	1	19,251	244	7,679	7,589	212	4,768	1,231	1,048	14,873	13,501	50,901	0	33,153	–	80,009	–
1980	16,598	1	16,599	245	5,165	5,053	136	3,930	1,096	752	11,984	12,920	41,036	0	30,730	–	74,725	–
1981	17,489	2	17,491	252	5,803	5,827	163	3,195	1,051	810	7,295	12,719	36,863	0	30,601	–	72,932	–
1982	13,086	6	13,092	224	5,400	5,343	230	3,297	959	611	4,565	10,985	31,390	0	28,347	–	68,084	–
1983	14,109	1	14,110	208	5,786	4,308	231	2,686	1,004	508	1,840	10,919	27,282	0	30,447	–	72,944	–
1984	14,514	2	14,516	221	6,001	4,652	233	1,888	1,070	965	1,228	11,745	27,781	0	27,411	–	63,803	–
1985	14,455	2	14,457	211	5,336	4,502	131	2,046	998	901	3,348	11,055	28,318	0	31,784	–	74,674	–
1986	12,786	2	12,788	183	6,063	5,372	201	2,935	975	831	4,016	10,633	31,027	0	30,950	–	71,194	–
1987	13,854	3	13,857	201	7,600	5,688	148	2,466	1,103	836	3,203	12,171	33,214	0	32,999	–	75,400	–
1988	15,128	11	15,139	219	6,941	4,265	115	2,620	1,063	804	2,735	13,727	32,270	0	33,474	–	75,677	–
1989	14,491	1	14,492	220	6,396	4,817	78	R3,158	1,091	757	2,691	13,570	R32,557	0	34,747	–	77,924	–
1990	13,491	5	13,496	228	8,552	4,555	54	R5,299	1,123	621	3,620	14,687	R38,511	0	35,743	–	78,083	–
1991	12,636	1	12,638	228	7,058	5,332	47	R5,243	1,004	708	2,944	13,936	R36,272	0	35,787	–	77,778	–
1992	11,416	0	11,416	246	6,210	5,489	54	2,857	1,024	639	3,886	16,866	37,025	0	37,439	–	79,888	–
					Trillion Btu													
1960	431.7	0.1	431.8	106.1	21.7	58.1	1.1	6.9	3.0	14.8	70.6	59.7	235.9	(s)	28.1	801.8	69.8	871.7
1965	466.2	0.1	466.3	179.8	28.4	56.9	4.0	7.6	5.1	14.1	68.3	70.2	254.7	0.0	42.2	942.9	100.7	1043
1970	490.9	(s)	490.9	270.1	40.5	59.3	0.6	5.5	5.9	11.8	52.8	83.5	259.8	0.0	61.3	1,082.1	148.4	1230
1971	427.5	(s)	427.5	284.2	52.5	60.8	0.7	5.5	6.2	8.8	64.3	80.5	279.2	0.0	64.1	1,054.9	154.9	1209
1972	507.3	(s)	507.3	292.8	46.6	61.6	0.4	6.6	6.6	8.5	76.1	84.8	291.3	0.0	70.1	1,161.6	168.8	1330
1973	504.4	(s)	504.4	286.9	57.2	61.8	0.3	8.6	8.1	7.7	82.2	87.4	313.3	0.0	78.9	1,183.4	188.8	1372
1974	482.0	(s)	482.0	270.5	54.8	55.6	0.4	12.0	7.8	8.1	86.0	84.4	308.9	0.0	80.4	1,141.9	196.1	1338
1975	461.6	(s)	461.6	221.1	40.3	54.3	0.3	16.2	5.1	6.6	73.5	85.1	281.4	0.0	91.0	1,055.2	219.5	1274
1976	427.5	(s)	427.5	194.7	35.6	58.7	0.5	23.3	5.7	6.0	98.1	77.8	305.8	0.0	102.7	1,030.7	247.4	1278
1977	459.4	(s)	459.4	175.8	40.9	58.4	0.4	30.3	6.6	4.4	102.6	84.4	327.9	0.0	108.3	1,071.5	261.6	1333
1978	453.9	(s)	453.9	192.3	55.9	59.1	0.5	23.3	7.1	5.7	90.6	82.9	325.2	0.0	109.1	1,080.5	267.0	1347
1979	484.2	(s)	484.3	241.8	51.0	44.2	1.2	17.5	7.5	5.5	93.5	79.8	300.2	0.0	113.1	1,139.4	273.0	1412
1980	423.9	(s)	423.9	242.0	34.3	29.4	0.8	14.4	6.6	3.9	75.3	76.2	241.0	0.0	104.9	1,011.8	255.0	1266
1981	446.1	(s)	446.1	250.4	38.5	33.9	0.9	11.6	6.4	4.3	45.9	74.7	216.2	0.0	104.4	1,017.1	248.8	1266
1982	328.5	0.1	328.7	228.1	35.8	31.1	1.3	11.9	5.8	3.2	28.7	64.8	182.7	0.0	96.7	836.1	232.3	1068
1983	355.4	(s)	355.5	209.0	38.4	25.1	1.3	9.7	6.1	2.7	11.6	64.7	159.5	0.0	103.9	827.8	248.9	1076
1984	366.5	0.1	366.6	222.9	39.8	27.1	1.3	6.8	6.5	5.1	7.7	68.5	162.8	0.0	93.5	845.8	217.7	1063
1985	365.0	(s)	365.1	212.8	35.4	26.2	0.7	7.4	6.1	4.7	21.1	65.1	166.7	0.0	108.4	853.0	254.8	1107
1986	321.0	(s)	321.1	184.9	40.2	31.3	1.1	10.7	5.9	4.4	25.2	63.1	182.0	0.0	105.6	793.6	242.9	1036
1987	349.5	0.1	349.5	203.2	50.4	33.1	0.8	9.0	6.7	4.4	20.1	71.5	196.2	0.0	112.6	861.5	257.3	1118
1988	384.7	0.3	385.0	222.1	46.1	24.8	0.7	9.6	6.5	4.2	17.2	80.7	189.7	0.0	114.2	910.9	258.2	1169
1989	368.1	(s)	368.1	223.5	42.4	28.1	0.4	R11.6	6.6	4.0	16.9	79.3	R189.4	0.0	118.6	R899.6	265.9	1165
1990	342.6	0.1	342.8	232.3	56.7	26.5	0.3	R19.2	6.8	3.3	22.8	85.8	R221.5	0.0	122.0	R918.5	266.4	1184
1991	321.6	(s)	321.6	231.0	46.8	31.1	0.3	R18.9	6.1	3.7	18.5	81.7	R207.1	0.0	122.1	R881.8	265.4	1147
1992	289.5	0.0	289.5	248.3	41.2	32.0	0.3	10.4	6.2	3.4	24.4	98.5	216.3	0.0	127.7	881.8	272.6	1154

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 106. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Indiana

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	294	5	453	4,097	1,316	47	692	40,615	350	47,570	1	–	2	–
1965	60	8	1,110	5,124	1,848	52	615	45,194	583	54,526	0	–	0	–
1970	31	11	367	8,123	2,558	97	610	56,417	330	68,501	0	–	0	–
1971	22	12	352	8,483	2,699	125	608	58,348	240	70,855	0	–	0	–
1972	21	13	287	11,065	2,818	125	651	61,615	177	76,738	0	–	0	–
1973	14	13	276	11,624	2,851	135	725	64,394	128	80,132	0	–	0	–
1974	10	13	302	11,442	2,585	127	694	62,613	290	78,053	0	–	0	–
1975	3	10	217	11,200	2,619	125	763	63,256	331	78,510	0	–	0	–
1976	1	5	254	12,046	2,623	147	847	66,051	312	82,281	0	–	0	–
1977	1	5	262	13,252	2,653	158	692	66,353	305	83,675	0	–	0	–
1978	0	5	322	12,492	2,498	184	743	69,366	191	85,796	0	–	0	–
1979	0	10	257	17,575	2,554	134	777	64,184	131	85,611	0	–	0	–
1980	0	9	260	17,629	2,151	88	692	59,217	200	80,236	0	–	0	–
1981	0	9	188	17,134	2,848	179	664	60,125	189	81,326	0	–	0	–
1982	0	9	129	17,320	4,361	151	605	55,652	26	78,244	0	–	0	–
1983	0	6	151	17,538	4,395	163	634	56,576	91	79,547	0	–	0	–
1984	0	6	250	20,236	15,451	219	676	56,751	164	93,747	0	–	0	–
1985	0	5	393	20,665	15,445	148	630	56,670	31	93,982	0	–	0	–
1986	0	6	434	21,390	18,611	146	616	58,676	49	99,922	0	–	0	–
1987	0	6	378	21,451	19,141	130	696	61,870	113	103,779	0	–	0	–
1988	0	9	432	19,970	16,546	149	671	62,968	154	100,890	0	–	0	–
1989	0	8	288	24,466	17,557	151	689	60,486	212	103,849	0	–	0	–
1990	0	8	302	24,950	17,889	154	709	60,395	197	104,596	11	–	23	–
1991	0	5	302	23,622	R 17,228	159	634	R 60,222	90	R 102,257	11	–	23	–
1992	0	5	252	22,893	16,001	162	646	61,016	208	101,179	11	–	22	–
			Trillion Btu											
1960	7.1	5.2	2.3	23.9	7.1	0.2	4.2	213.3	2.2	253.2	(s)	265.5	(s)	265.5
1965	1.4	8.0	5.6	29.8	10.2	0.2	3.7	237.4	3.7	290.6	0.0	300.1	0.0	300.1
1970	0.7	11.2	1.9	47.3	14.2	0.4	3.7	296.4	2.1	365.9	0.0	377.8	0.0	377.8
1971	0.5	12.4	1.8	49.4	15.0	0.5	3.7	306.5	1.5	378.4	0.0	391.3	0.0	391.3
1972	0.5	13.3	1.4	64.5	15.7	0.5	3.9	323.7	1.1	410.8	0.0	424.5	0.0	424.5
1973	0.3	12.7	1.4	67.7	15.9	0.5	4.4	338.3	0.8	429.0	0.0	442.0	0.0	442.0
1974	0.2	12.5	1.5	66.6	14.4	0.5	4.2	328.9	1.8	418.0	0.0	430.7	0.0	430.7
1975	0.1	9.5	1.1	65.2	14.6	0.5	4.6	332.3	2.1	420.4	0.0	430.0	0.0	430.0
1976	(s)	5.0	1.3	70.2	14.6	0.5	5.1	347.0	2.0	440.7	0.0	445.7	0.0	445.7
1977	(s)	4.7	1.3	77.2	14.8	0.6	4.2	348.6	1.9	448.6	0.0	453.3	0.0	453.3
1978	0.0	4.8	1.6	72.8	14.0	0.7	4.5	364.4	1.2	459.1	0.0	463.9	0.0	463.9
1979	0.0	9.8	1.3	102.4	14.3	0.5	4.7	337.2	0.8	461.1	0.0	470.9	0.0	470.9
1980	0.0	8.8	1.3	102.7	12.0	0.3	4.2	311.1	1.3	432.8	0.0	441.6	0.0	441.6
1981	0.0	8.6	0.9	99.8	15.9	0.7	4.0	315.8	1.2	438.4	0.0	446.9	0.0	446.9
1982	0.0	8.9	0.6	100.9	24.5	0.5	3.7	292.3	0.2	422.7	0.0	431.6	0.0	431.6
1983	0.0	5.5	0.8	102.2	24.7	0.6	3.8	297.2	0.6	429.8	0.0	435.4	0.0	435.4
1984	0.0	6.1	1.3	117.9	87.4	0.8	4.1	298.1	1.0	510.5	0.0	516.6	0.0	516.6
1985	0.0	4.9	2.0	120.4	87.4	0.5	3.8	297.7	0.2	512.0	0.0	516.8	0.0	516.8
1986	0.0	5.9	2.2	124.6	105.3	0.5	3.7	308.2	0.3	544.9	0.0	550.8	0.0	550.8
1987	0.0	6.0	1.9	125.0	108.3	0.5	4.2	325.0	0.7	565.6	0.0	571.5	0.0	571.5
1988	0.0	9.4	2.2	116.3	93.6	0.5	4.1	330.8	1.0	548.4	0.0	557.8	0.0	557.8
1989	0.0	8.6	1.5	142.5	99.3	0.6	4.2	317.7	1.3	567.1	0.0	575.7	0.0	575.7
1990	0.0	8.6	1.5	145.3	101.3	0.6	4.3	317.3	1.2	571.5	(s)	580.1	0.1	580.2
1991	0.0	4.7	1.5	137.6	R 97.5	0.6	3.8	316.3	0.6	R 557.9	(s)	R 562.6	0.1	R 562.7
1992	0.0	4.8	1.3	133.4	90.5	0.6	3.9	320.5	1.3	551.5	(s)	556.3	0.1	556.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 107. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Indiana

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	13,483	0	13,483	9	103	130	0	232	0	100	0	0	–
1965	18,113	0	18,113	13	63	80	0	142	0	94	0	0	–
1970	22,648	0	22,648	30	204	257	255	716	0	495	0	0	–
1971	22,963	0	22,963	31	425	261	175	861	0	431	0	0	–
1972	24,222	0	24,222	18	670	311	200	1,182	0	385	0	0	–
1973	26,937	0	26,937	10	789	171	630	1,591	0	480	0	0	–
1974	25,470	0	25,470	14	2,478	265	615	3,358	0	445	0	0	–
1975	27,301	0	27,301	11	1,344	477	0	1,821	0	444	0	0	–
1976	28,937	0	28,937	3	1,167	418	0	1,585	0	479	0	0	–
1977	29,879	0	29,879	1	1,655	646	0	2,301	0	374	0	0	–
1978	28,869	0	28,869	3	3,244	836	0	4,080	0	361	0	0	–
1979	31,593	0	31,593	3	906	544	0	1,450	0	438	0	0	–
1980	33,664	0	33,664	2	0	730	0	730	0	474	0	0	–
1981	32,219	0	32,219	5	0	743	0	743	0	509	0	0	–
1982	30,566	0	30,566	3	0	525	0	525	0	428	0	0	–
1983	33,525	0	33,525	3	0	356	0	356	0	418	0	0	–
1984	38,398	0	38,398	1	0	306	0	306	0	436	0	0	–
1985	38,310	0	38,310	1	0	414	0	414	0	426	0	0	–
1986	37,309	0	37,309	1	0	323	239	562	0	506	0	0	–
1987	36,987	0	36,987	1	0	352	279	632	0	507	0	0	–
1988	40,060	0	40,060	3	0	379	324	703	0	441	0	0	–
1989	42,378	0	42,378	4	0	370	440	810	0	450	0	0	–
1990	47,654	0	47,654	7	0	423	956	1,379	0	441	0	0	–
1991	47,720	0	47,720	10	0	351	348	698	0	399	0	0	–
1992	46,937	0	46,937	8	0	264	301	565	0	562	0	0	–
					Trillion Btu								
1960	305.2	0.0	305.2	9.1	0.6	0.8	0.0	1.4	0.0	1.1	0.0	0.0	316.8
1965	406.9	0.0	406.9	13.3	0.4	0.5	0.0	0.9	0.0	1.0	0.0	0.0	422.0
1970	498.9	0.0	498.9	29.7	1.3	1.5	1.5	4.3	0.0	5.2	0.0	0.0	538.1
1971	498.8	0.0	498.8	31.6	2.7	1.5	1.1	5.2	0.0	4.5	0.0	0.0	540.1
1972	524.6	0.0	524.6	18.3	4.2	1.8	1.2	7.2	0.0	4.0	0.0	0.0	554.1
1973	582.2	0.0	582.2	10.3	5.0	1.0	3.8	9.8	0.0	5.0	0.0	0.0	607.2
1974	543.8	0.0	543.8	14.0	15.6	1.5	3.7	20.8	0.0	4.6	0.0	0.0	583.2
1975	579.6	0.0	579.6	11.0	8.5	2.8	0.0	11.2	0.0	4.6	0.0	0.0	606.4
1976	621.3	0.0	621.3	3.2	7.3	2.4	0.0	9.8	0.0	5.0	0.0	0.0	639.2
1977	641.3	0.0	641.3	1.1	10.4	3.8	0.0	14.2	0.0	3.9	0.0	0.0	660.4
1978	616.6	0.0	616.6	3.1	20.4	4.9	0.0	25.3	0.0	3.7	0.0	0.0	648.8
1979	683.9	0.0	683.9	2.8	5.7	3.2	0.0	8.9	0.0	4.5	0.0	0.0	700.1
1980	728.2	0.0	728.2	1.9	0.0	4.3	0.0	4.3	0.0	4.9	0.0	0.0	739.3
1981	697.3	0.0	697.3	5.3	0.0	4.3	0.0	4.3	0.0	5.3	0.0	0.0	712.3
1982	665.6	0.0	665.6	2.7	0.0	3.1	0.0	3.1	0.0	4.5	0.0	0.0	675.8
1983	734.1	0.0	734.1	2.9	0.0	2.1	0.0	2.1	0.0	4.4	0.0	0.0	743.5
1984	828.4	0.0	828.4	1.5	0.0	1.8	0.0	1.8	0.0	4.5	0.0	0.0	836.2
1985	816.5	0.0	816.5	1.1	0.0	2.4	0.0	2.4	0.0	4.5	0.0	0.0	824.5
1986	796.9	0.0	796.9	1.1	0.0	1.9	1.4	3.3	0.0	5.3	0.0	0.0	806.6
1987	804.7	0.0	804.7	1.3	0.0	2.1	1.7	3.7	0.0	5.3	0.0	0.0	815.0
1988	868.0	0.0	868.0	3.5	0.0	2.2	2.0	4.2	0.0	4.6	0.0	0.0	880.2
1989	906.8	0.0	906.8	4.1	0.0	2.2	2.7	4.8	0.0	4.6	0.0	0.0	920.3
1990	1,006.6	0.0	1,006.6	6.6	0.0	2.5	5.8	8.2	0.0	4.6	0.0	0.0	1,026.1
1991	1,008.8	0.0	1,008.8	10.1	0.0	2.0	2.1	4.1	0.0	4.1	0.0	0.0	1,027.1
1992	997.7	0.0	997.7	7.8	0.0	1.5	1.8	3.4	0.0	5.8	0.0	0.0	1,014.7

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 108. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Iowa

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	5,257	187	2,579	366	11,163	195	2,587	5,017	713	29,463	1,071	44	53,197	0	881	0	25	-2,370	–
1965	5,722	248	2,569	358	11,068	232	1,523	7,448	698	30,792	531	542	55,760	0	928	0	30	3,241	–
1970	6,166	349	2,914	256	13,677	725	490	11,038	700	35,701	401	627	66,528	0	935	0	38	1,618	–
1971	5,896	345	3,120	261	14,257	655	372	11,139	585	37,325	414	899	69,026	0	913	0	48	4,691	–
1972	6,945	345	2,970	239	14,941	730	506	12,506	626	38,404	509	984	72,416	0	993	0	45	6,282	–
1973	7,026	365	2,608	98	15,531	710	541	12,692	751	42,104	572	1,061	76,667	0	906	0	46	9,954	–
1974	6,173	368	2,567	232	14,825	749	357	13,369	719	38,847	697	1,090	73,453	1,330	891	0	34	12,414	–
1975	6,407	346	2,294	191	14,553	835	214	13,645	655	39,042	608	986	73,024	2,291	879	0	40	13,729	–
1976	8,311	311	2,439	206	15,088	964	215	18,586	728	40,738	931	3,121	83,016	2,479	645	0	35	12,874	–
1977	9,175	280	2,553	204	15,977	1,004	203	17,854	713	41,237	1,096	3,745	84,587	2,888	780	0	22	14,644	–
1978	10,110	238	2,843	214	16,915	1,127	202	15,698	766	40,927	921	4,069	83,681	1,209	930	0	8	22,524	–
1979	11,352	292	3,154	191	20,711	1,039	460	14,686	801	38,501	1,216	4,962	85,722	2,889	898	0	0	15,647	–
1980	12,340	270	1,699	184	15,930	813	171	11,167	714	35,394	415	5,236	71,721	2,563	946	0	29	13,041	–
1981	13,483	253	1,972	161	14,513	717	374	9,891	684	34,274	98	2,381	65,066	2,204	982	0	17	14,484	–
1982	13,033	237	1,915	111	16,235	635	450	11,953	624	33,030	334	1,850	67,137	2,269	918	0	23	17,193	–
1983	13,540	221	1,603	109	14,099	591	89	12,026	653	32,386	207	1,623	63,387	2,309	920	0	45	18,752	–
1984	13,624	235	1,841	89	15,360	615	180	7,336	697	32,223	140	1,890	60,371	2,700	918	0	45	9,868	–
1985	14,342	226	2,023	83	15,490	592	155	8,507	649	31,458	182	1,778	60,918	1,927	2,048	0	60	6,022	–
1986	13,862	207	2,038	151	15,962	595	115	8,774	635	31,356	508	1,041	61,174	2,993	953	0	70	8,942	–
1987	15,191	203	1,788	110	15,762	779	110	6,098	718	31,614	117	1,069	58,166	2,523	971	0	67	6,760	–
1988	16,114	239	2,213	145	15,946	713	107	6,612	692	32,552	258	1,037	60,274	3,163	699	0	57	4,806	–
1989	17,126	226	1,710	111	14,961	750	71	R7,174	710	32,558	183	1,013	R59,242	3,139	673	0	24	3,738	–
1990	17,929	218	1,537	99	15,223	891	81	R6,355	731	31,502	126	1,128	R57,672	3,012	858	0	17	532	–
1991	18,741	233	1,563	82	14,605	R892	51	R7,255	654	R32,461	96	1,146	R58,806	4,147	884	0	20	-1,953	–
1992	17,992	231	1,406	75	16,370	803	42	8,978	666	31,720	107	1,211	61,377	3,405	983	0	14	368	–
									Trillion Btu										
1960	115.9	193.7	17.1	1.8	65.0	1.0	14.7	20.1	4.3	154.8	6.7	0.2	285.9	0.0	9.5	0.0	0.3	-8.1	597.2
1965	126.6	250.0	17.0	1.8	64.5	1.3	8.6	29.9	4.2	161.7	3.3	2.9	295.3	0.0	9.7	0.0	0.3	11.1	693.0
1970	130.9	351.8	19.3	1.3	79.7	4.1	2.8	41.7	4.2	187.5	2.5	3.3	346.4	0.0	9.8	0.0	0.4	5.5	844.8
1971	124.7	347.7	20.7	1.3	83.0	3.7	2.1	42.0	3.5	196.1	2.6	4.8	359.9	0.0	9.6	0.0	0.5	16.0	858.4
1972	144.9	347.6	19.7	1.2	87.0	4.1	2.9	47.0	3.8	201.7	3.2	5.3	376.0	0.0	10.3	0.0	0.5	21.4	900.7
1973	148.7	369.0	17.3	0.5	90.5	4.0	3.1	47.5	4.6	221.2	3.6	5.8	397.9	0.0	9.4	0.0	0.5	34.0	959.5
1974	128.2	371.6	17.0	1.2	86.4	4.2	2.0	49.9	4.4	204.1	4.4	5.9	379.4	14.8	9.3	0.0	0.4	42.4	946.0
1975	131.6	348.6	15.2	1.0	84.8	4.7	1.2	50.7	4.0	205.1	3.8	5.4	375.8	25.2	9.1	0.0	0.4	46.8	937.6
1976	169.5	313.9	16.2	1.0	87.9	5.4	1.2	69.0	4.4	214.0	5.9	17.3	422.3	27.4	6.7	0.0	0.4	43.9	984.1
1977	185.1	281.4	16.9	1.0	93.1	5.6	1.2	65.6	4.3	216.6	6.9	21.0	432.3	31.1	8.1	0.0	0.2	50.0	988.2
1978	201.3	238.8	18.9	1.1	98.5	6.3	1.1	57.6	4.6	215.0	5.8	22.8	431.8	13.2	9.6	0.0	0.1	76.9	971.6
1979	219.4	292.2	20.9	1.0	120.6	5.9	2.6	54.0	4.9	202.2	7.6	27.4	447.2	31.4	9.3	0.0	0.0	53.4	1,053.0
1980	234.4	270.4	11.3	0.9	92.8	4.6	1.0	41.0	4.3	185.9	2.6	28.7	373.1	28.0	9.8	0.0	0.3	44.5	960.5
1981	252.1	254.0	13.1	0.8	84.5	4.0	2.1	36.0	4.2	180.0	0.6	13.0	338.4	24.3	10.3	0.0	0.2	49.4	928.7
1982	243.9	239.0	12.7	0.6	94.6	3.6	2.6	43.2	3.8	173.5	2.1	10.1	346.6	25.1	9.6	0.0	0.2	58.7	923.1
1983	253.7	223.6	10.6	0.6	82.1	3.3	0.5	43.5	4.0	170.1	1.3	9.0	324.9	25.2	9.7	0.0	0.5	64.0	901.5
1984	251.5	238.4	12.2	0.4	89.5	3.4	1.0	26.4	4.2	169.3	0.9	10.1	317.5	29.3	9.6	0.0	0.5	33.7	880.5
1985	268.8	228.4	13.4	0.4	90.2	3.3	0.9	30.7	3.9	165.2	1.1	9.6	318.9	20.8	21.4	0.0	0.6	20.5	879.5
1986	262.1	209.0	13.5	0.8	93.0	3.3	0.7	31.9	3.9	164.7	3.2	5.6	320.6	32.3	10.0	0.0	0.7	30.5	865.2
1987	287.3	204.7	11.9	0.6	91.8	4.4	0.6	22.3	4.4	166.1	0.7	5.7	308.5	27.2	10.1	0.0	0.7	23.1	861.6
1988	306.1	240.8	14.7	0.7	92.9	4.0	0.6	24.1	4.2	171.0	1.6	5.6	319.5	34.0	7.2	0.0	0.6	16.4	924.6
1989	319.0	228.2	11.3	0.6	87.1	4.2	0.4	R26.4	4.3	171.0	1.2	5.5	R312.1	33.7	6.9	0.0	0.2	12.8	R912.8
1990	331.7	219.7	10.2	0.5	88.7	5.0	0.5	R23.0	4.4	165.5	0.8	6.1	R304.7	32.2	8.9	0.0	0.2	1.8	R899.1
1991	346.4	235.0	10.4	0.4	85.1	R5.0	0.3	R26.2	4.0	170.5	0.6	6.2	308.7	44.5	9.2	0.0	0.2	-6.7	937.4
1992	326.7	231.9	9.3	0.4	95.4	4.5	0.2	32.5	4.0	166.6	0.7	6.5	320.2	36.4	10.1	0.0	0.1	1.3	926.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 109. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Iowa

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	319	0	319	58	2,610	2,301	3,312	8,223	3,720	–	9,253	–
1965	171	0	171	77	2,347	1,327	4,741	8,416	5,044	–	12,042	–
1970	62	0	62	96	2,232	325	6,826	9,383	6,480	–	15,703	–
1971	42	0	42	92	2,003	247	6,844	9,094	6,854	–	16,569	–
1972	26	0	26	96	2,300	344	7,568	10,211	7,276	–	17,515	–
1973	26	0	26	91	2,215	369	7,257	9,841	7,651	–	18,317	–
1974	40	0	40	92	1,965	213	6,774	8,953	7,798	–	19,013	–
1975	49	0	49	94	1,802	138	6,799	8,740	8,338	–	20,112	–
1976	21	0	21	90	1,843	124	7,129	9,096	8,422	–	20,288	–
1977	25	0	25	87	1,935	134	6,664	8,733	8,852	–	21,374	–
1978	86	0	86	81	2,160	135	6,078	8,372	9,634	–	23,570	–
1979	111	0	111	96	3,328	245	5,040	8,612	9,701	–	23,412	–
1980	32	0	32	85	2,388	47	3,890	6,325	10,038	–	24,409	–
1981	69	1	70	77	2,011	235	3,601	5,848	9,852	–	23,479	–
1982	61	3	64	85	2,110	299	3,768	6,177	10,198	–	24,494	–
1983	66	0	66	77	1,014	54	4,482	5,550	11,064	–	26,507	–
1984	74	1	76	80	1,095	133	2,945	4,173	9,870	–	22,974	–
1985	97	1	98	79	1,435	115	2,996	4,546	9,851	–	23,144	–
1986	89	1	89	74	1,388	75	3,267	4,730	10,008	–	23,021	–
1987	117	1	119	65	1,218	57	2,523	3,799	10,045	–	22,952	–
1988	130	9	138	76	1,116	78	3,073	4,266	10,677	–	24,138	–
1989	60	2	63	77	1,065	41	3,372	4,479	10,394	–	23,311	–
1990	85	1	86	71	797	24	2,742	3,563	10,513	–	22,966	–
1991	78	(s)	78	79	887	34	3,359	4,279	11,159	–	24,253	–
1992	22	1	23	75	779	20	3,401	4,199	10,290	–	21,958	–
					Trillion Btu							
1960	6.8	0.0	6.8	60.5	15.2	13.0	13.3	41.5	12.7	121.5	31.6	153.1
1965	3.6	0.0	3.6	78.0	13.7	7.5	19.0	40.2	17.2	139.1	41.1	180.2
1970	1.3	0.0	1.3	97.1	13.0	1.8	25.8	40.6	22.1	161.1	53.6	214.7
1971	0.8	0.0	0.8	93.1	11.7	1.4	25.8	38.9	23.4	156.2	56.5	212.7
1972	0.5	0.0	0.5	97.4	13.4	2.0	28.5	43.8	24.8	166.5	59.8	226.3
1973	0.5	0.0	0.5	92.6	12.9	2.1	27.2	42.2	26.1	161.4	62.5	223.9
1974	0.8	0.0	0.8	93.0	11.4	1.2	25.3	37.9	26.6	158.3	64.9	223.2
1975	0.9	0.0	0.9	95.1	10.5	0.8	25.3	36.5	28.4	161.0	68.6	229.6
1976	0.4	0.0	0.4	90.4	10.7	0.7	26.5	37.9	28.7	157.4	69.2	226.6
1977	0.5	0.0	0.5	87.3	11.3	0.8	24.5	36.5	30.2	154.6	72.9	227.5
1978	1.7	0.0	1.7	81.0	12.6	0.8	22.3	35.6	32.9	151.2	80.4	231.6
1979	2.4	0.0	2.4	96.1	19.4	1.4	18.5	39.3	33.1	170.9	79.9	250.8
1980	0.6	0.0	0.6	85.2	13.9	0.3	14.3	28.5	34.2	148.6	83.3	231.8
1981	1.4	(s)	1.4	77.2	11.7	1.3	13.1	26.2	33.6	138.5	80.1	218.6
1982	1.3	0.1	1.3	85.5	12.3	1.7	13.6	27.6	34.8	149.2	83.6	232.8
1983	1.4	0.0	1.4	78.4	5.9	0.3	16.2	22.4	37.8	140.0	90.4	230.4
1984	1.6	(s)	1.6	80.9	6.4	0.8	10.6	17.7	33.7	133.9	78.4	212.3
1985	2.1	(s)	2.1	79.6	8.4	0.7	10.8	19.8	33.6	135.1	79.0	214.1
1986	1.9	(s)	1.9	74.9	8.1	0.4	11.9	20.4	34.1	131.4	78.5	209.9
1987	2.4	(s)	2.5	65.8	7.1	0.3	9.2	16.7	34.3	119.1	78.3	197.5
1988	2.7	0.2	2.9	76.6	6.5	0.4	11.2	18.2	36.4	134.1	82.4	216.5
1989	1.4	0.1	1.4	78.3	6.2	0.2	12.4	18.9	35.5	134.0	79.5	213.6
1990	2.0	(s)	2.1	71.9	4.6	0.1	9.9	14.7	35.9	124.5	78.4	202.9
1991	1.9	(s)	1.9	79.4	5.2	0.2	12.1	17.5	38.1	136.9	82.8	219.6
1992	0.5	(s)	0.5	75.2	4.5	0.1	12.3	17.0	35.1	127.8	74.9	202.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 110. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Iowa

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	592	0	592	28	1,046	94	584	178	232	2,135	1,812	–	4,506	–
1965	318	0	318	39	941	54	837	194	135	2,161	2,797	–	6,679	–
1970	116	0	116	57	895	13	1,205	271	65	2,449	3,655	–	8,857	–
1971	77	0	77	59	803	10	1,208	275	72	2,368	3,911	–	9,454	–
1972	48	0	48	62	922	14	1,335	285	72	2,629	4,175	–	10,050	–
1973	49	0	49	63	888	15	1,281	304	125	2,612	4,401	–	10,537	–
1974	74	0	74	64	788	9	1,195	307	169	2,467	4,490	–	10,948	–
1975	90	0	90	67	722	6	1,200	323	115	2,366	5,121	–	12,353	–
1976	39	0	39	65	739	5	1,258	830	161	2,993	5,291	–	12,744	–
1977	47	0	47	61	775	5	1,176	1,180	203	3,339	5,470	–	13,209	–
1978	159	0	159	49	866	5	1,073	1,190	154	3,288	5,717	–	13,987	–
1979	206	0	206	58	1,334	10	889	1,267	236	3,737	5,852	–	14,123	–
1980	59	0	59	51	751	5	686	350	79	1,871	5,502	–	13,379	–
1981	128	1	129	47	623	14	636	381	28	1,681	6,780	–	16,158	–
1982	113	2	115	52	647	36	665	381	28	1,757	6,850	–	16,454	–
1983	123	0	123	47	1,223	4	791	241	4	2,263	7,182	–	17,207	–
1984	138	1	139	48	1,321	5	520	204	3	2,052	6,285	–	14,628	–
1985	179	1	180	48	1,124	7	529	237	1	1,898	6,306	–	14,816	–
1986	165	(s)	165	44	681	2	577	273	39	1,571	6,551	–	15,068	–
1987	218	1	219	38	759	6	445	265	18	1,493	6,717	–	15,347	–
1988	241	6	247	45	685	5	542	340	20	1,592	7,136	–	16,133	–
1989	112	2	113	46	490	6	595	233	33	1,357	7,301	–	16,373	–
1990	158	1	159	44	495	38	484	141	31	1,189	7,532	–	16,454	–
1991	145	(s)	145	47	563	3	593	727	9	1,894	7,938	–	17,252	–
1992	40	1	41	46	488	4	600	645	37	1,775	7,783	–	16,608	–
					Trillion Btu									
1960	12.6	0.0	12.6	28.8	6.1	0.5	2.3	0.9	1.5	11.4	6.2	59.0	15.4	74.4
1965	6.7	0.0	6.7	39.1	5.5	0.3	3.4	1.0	0.9	11.0	9.5	66.4	22.8	89.2
1970	2.4	0.0	2.4	57.8	5.2	0.1	4.6	1.4	0.4	11.7	12.5	84.3	30.2	114.5
1971	1.6	0.0	1.6	59.7	4.7	0.1	4.6	1.4	0.5	11.2	13.3	85.8	32.3	118.0
1972	1.0	0.0	1.0	62.2	5.4	0.1	5.0	1.5	0.5	12.4	14.2	89.9	34.3	124.1
1973	1.0	0.0	1.0	64.2	5.2	0.1	4.8	1.6	0.8	12.4	15.0	92.7	36.0	128.6
1974	1.5	0.0	1.5	64.8	4.6	(s)	4.5	1.6	1.1	11.8	15.3	93.4	37.4	130.7
1975	1.6	0.0	1.6	67.5	4.2	(s)	4.5	1.7	0.7	11.1	17.5	97.7	42.1	139.8
1976	0.7	0.0	0.7	65.2	4.3	(s)	4.7	4.4	1.0	14.4	18.1	98.4	43.5	141.9
1977	1.0	0.0	1.0	60.7	4.5	(s)	4.3	6.2	1.3	16.3	18.7	96.8	45.1	141.8
1978	3.2	0.0	3.2	49.3	5.0	(s)	3.9	6.3	1.0	16.2	19.5	88.2	47.7	135.9
1979	4.4	0.0	4.4	58.4	7.8	0.1	3.3	6.7	1.5	19.2	20.0	102.0	48.2	150.2
1980	1.2	0.0	1.2	50.7	4.4	(s)	2.5	1.8	0.5	9.3	18.8	79.9	45.6	125.6
1981	2.6	(s)	2.7	46.9	3.6	0.1	2.3	2.0	0.2	8.2	23.1	80.9	55.1	136.1
1982	2.3	(s)	2.4	51.9	3.8	0.2	2.4	2.0	0.2	8.6	23.4	86.2	56.1	142.4
1983	2.7	0.0	2.7	47.5	7.1	(s)	2.9	1.3	(s)	11.3	24.5	86.0	58.7	144.7
1984	2.9	(s)	2.9	48.8	7.7	(s)	1.9	1.1	(s)	10.7	21.4	83.8	49.9	133.8
1985	3.8	(s)	3.9	48.2	6.5	(s)	1.9	1.2	(s)	9.7	21.5	83.3	50.6	133.8
1986	3.5	(s)	3.5	44.1	4.0	(s)	2.1	1.4	0.2	7.8	22.4	77.7	51.4	129.2
1987	4.5	(s)	4.5	38.4	4.4	(s)	1.6	1.4	0.1	7.6	22.9	73.4	52.4	125.7
1988	4.9	0.2	5.1	45.3	4.0	(s)	2.0	1.8	0.1	7.9	24.3	82.6	55.0	137.7
1989	2.5	(s)	2.6	46.7	2.9	(s)	2.2	1.2	0.2	6.5	24.9	80.7	55.9	136.5
1990	3.8	(s)	3.8	44.3	2.9	0.2	1.8	0.7	0.2	5.8	25.7	79.6	56.1	135.7
1991	3.5	(s)	3.5	R 47.0	3.3	(s)	2.1	3.8	0.1	9.3	27.1	R 86.9	58.9	145.7
1992	0.9	(s)	1.0	46.3	2.8	(s)	2.2	3.4	0.2	8.7	26.6	82.5	56.7	139.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

R=Revised data.
– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 111. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Iowa

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	2,062	131	2,193	43	2,579	5,536	192	1,098	196	5,797	573	44	16,016	2	2,676	–	6,657	–
1965	2,344	120	2,464	68	2,569	5,607	142	1,815	218	5,373	354	542	16,620	2	3,719	–	8,879	–
1970	1,894	61	1,955	99	2,914	5,684	152	2,949	220	5,391	261	627	18,398	1	5,338	–	12,936	–
1971	1,413	47	1,460	102	3,120	5,790	115	3,020	188	4,401	220	899	17,753	1	5,658	–	13,679	–
1972	1,563	30	1,592	106	2,970	5,539	148	3,544	202	4,341	172	984	17,900	1	6,361	–	15,310	–
1973	1,570	28	1,598	132	2,608	5,632	157	4,088	245	4,889	300	1,061	18,979	1	7,034	–	16,840	–
1974	1,309	31	1,340	133	2,567	5,083	135	5,340	234	3,825	404	1,090	18,678	1	7,199	–	17,552	–
1975	1,294	39	1,333	121	2,294	4,670	70	5,593	155	3,791	279	986	17,837	1	6,626	–	15,984	–
1976	1,511	43	1,554	122	2,439	4,589	86	10,154	172	2,788	386	3,121	23,735	1	7,367	–	17,745	–
1977	1,474	36	1,510	112	2,553	4,768	64	9,966	192	2,423	541	3,745	24,252	1	8,029	–	19,388	–
1978	1,380	30	1,411	95	2,843	5,351	62	8,480	206	1,911	381	4,069	23,301	1	8,603	–	21,047	–
1979	1,668	19	1,687	118	3,154	6,738	205	8,719	215	1,739	650	4,932	26,352	1	8,855	–	21,370	–
1980	1,471	34	1,505	115	1,699	4,698	119	6,557	192	2,612	273	5,236	21,385	1	9,318	–	22,658	–
1981	1,428	48	1,476	115	1,972	4,310	125	5,551	184	2,902	57	2,381	17,482	1	9,750	–	23,238	–
1982	1,405	15	1,420	89	1,915	4,589	115	7,417	168	2,162	281	1,850	18,496	1	9,321	–	22,386	–
1983	1,415	15	1,430	85	1,603	3,816	31	6,630	176	928	185	1,623	14,991	1	9,507	–	22,777	–
1984	1,418	25	1,443	93	1,841	4,121	42	3,728	187	1,740	123	1,890	13,672	1	9,527	–	22,176	–
1985	1,556	16	1,572	87	2,023	4,768	33	4,893	175	1,703	179	1,778	15,571	1	9,520	–	22,367	–
1986	1,547	16	1,563	80	2,038	5,849	39	4,789	171	1,508	469	1,041	15,903	1	9,797	–	22,535	–
1987	1,836	21	1,857	88	1,788	4,957	47	3,082	193	1,486	92	1,069	12,714	1	10,264	–	23,453	–
1988	1,787	21	1,808	102	2,213	5,136	24	2,951	186	1,409	238	1,037	13,194	1	11,025	–	24,924	–
1989	2,332	19	2,351	89	1,710	4,110	24	R3,156	191	1,303	150	1,013	R11,657	1	11,017	–	24,707	–
1990	2,323	30	2,353	90	1,537	4,137	19	R3,086	196	1,065	95	1,128	R11,264	1	11,392	–	24,887	–
1991	2,657	15	2,672	97	1,563	4,604	15	R3,255	176	1,159	87	1,146	R12,006	1	11,684	–	25,394	–
1992	2,562	9	2,571	101	1,406	6,221	18	4,932	179	1,052	70	1,211	15,087	1	12,134	–	25,893	–
	Trillion Btu																	
1960	48.4	3.2	51.7	44.9	17.1	32.2	1.1	4.4	1.2	30.5	3.6	0.2	90.3	(s)	9.1	196.0	22.7	218.7
1965	54.6	2.9	57.5	68.9	17.0	32.7	0.8	7.3	1.3	28.2	2.2	2.9	92.4	(s)	12.7	231.6	30.3	261.8
1970	41.5	1.4	43.0	99.9	19.3	34.3	0.9	11.1	1.3	28.3	1.6	3.3	100.2	(s)	18.2	261.3	44.1	305.4
1971	30.6	1.1	31.7	103.0	20.7	33.7	0.7	11.4	1.1	23.1	1.4	4.8	97.0	(s)	19.3	251.0	46.7	297.7
1972	33.6	0.7	34.3	106.5	19.7	32.3	0.8	13.3	1.2	22.8	1.1	5.3	96.6	(s)	21.7	259.1	52.2	311.4
1973	33.9	0.6	34.5	133.4	17.3	32.8	0.9	15.3	1.5	25.7	1.9	5.8	101.1	(s)	24.0	293.1	57.5	350.5
1974	28.0	0.7	28.7	134.8	17.0	29.6	0.8	19.9	1.4	20.1	2.5	5.9	97.3	(s)	24.6	285.3	59.9	345.2
1975	27.5	0.9	28.4	122.5	15.2	27.2	0.4	20.8	0.9	19.9	1.8	5.4	91.6	(s)	22.6	265.1	54.5	319.6
1976	31.7	1.0	32.7	123.3	16.2	26.7	0.5	37.7	1.0	14.6	2.4	17.3	116.5	(s)	25.1	297.7	60.5	358.2
1977	30.8	0.9	31.7	112.6	16.9	27.8	0.4	36.6	1.2	12.7	3.4	21.0	120.0	(s)	27.4	291.7	66.2	357.8
1978	29.0	0.7	29.7	95.2	18.9	31.2	0.4	31.1	1.2	10.0	2.4	22.8	118.0	(s)	29.4	272.2	71.8	344.0
1979	35.6	0.5	36.1	118.4	20.9	39.2	1.2	32.1	1.3	9.1	4.1	27.3	135.2	(s)	30.2	319.9	72.9	392.8
1980	31.6	0.8	32.4	114.9	11.3	27.4	0.7	24.1	1.2	13.7	1.7	28.7	108.7	(s)	31.8	287.7	77.3	365.0
1981	30.9	1.1	32.1	115.5	13.1	25.1	0.7	20.2	1.1	15.2	0.4	13.0	88.8	(s)	33.3	269.7	79.3	349.0
1982	30.8	0.4	31.2	90.1	12.7	26.7	0.7	26.8	1.0	11.4	1.8	10.1	91.1	(s)	31.8	244.2	76.4	320.6
1983	31.2	0.4	31.6	86.3	10.6	22.2	0.2	24.0	1.1	4.9	1.2	9.0	73.1	(s)	32.4	223.4	77.7	301.1
1984	31.7	0.6	32.3	94.7	12.2	24.0	0.2	13.4	1.1	9.1	0.8	10.1	71.1	(s)	32.5	230.7	75.7	306.3
1985	35.2	0.4	35.6	88.0	13.4	27.9	0.2	17.6	1.1	8.9	1.1	9.6	79.9	(s)	32.5	235.9	76.3	312.2
1986	35.1	0.4	35.5	81.2	13.5	34.1	0.2	17.4	1.0	7.9	3.0	5.6	82.8	(s)	33.4	232.8	76.9	309.7
1987	41.9	0.6	42.5	89.1	11.9	28.9	0.3	11.3	1.2	7.8	0.6	5.7	67.6	(s)	35.0	234.1	80.0	314.2
1988	41.2	0.5	41.7	102.7	14.7	29.9	0.1	10.8	1.1	7.4	1.5	5.6	71.1	(s)	37.6	253.2	85.0	338.3
1989	53.4	0.5	54.0	90.3	11.3	23.9	0.1	R11.6	1.2	6.8	0.9	5.5	R61.5	(s)	37.6	R243.3	84.3	327.6
1990	52.4	0.7	53.1	90.9	10.2	24.1	0.1	R11.2	1.2	5.6	0.6	6.1	R59.1	(s)	38.9	R242.0	84.9	326.9
1991	58.9	0.4	59.3	98.2	10.4	26.8	0.1	R11.8	1.1	6.1	0.5	6.2	R63.0	(s)	39.9	R260.4	86.6	347.0
1992	52.7	0.2	52.9	101.2	9.3	36.2	0.1	17.9	1.1	5.5	0.4	6.5	77.1	(s)	41.4	272.6	88.3	360.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 112. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Iowa

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	36	9	366	1,711	195	23	516	23,488	227	26,526	0	–	0	–
1965	8	11	358	1,991	232	55	480	25,224	15	28,354	0	–	0	–
1970	3	18	256	4,339	725	58	480	30,039	26	35,923	0	–	0	–
1971	2	20	261	5,285	655	67	397	32,649	6	39,318	0	–	0	–
1972	2	20	239	5,640	730	58	425	33,778	0	40,871	0	–	0	–
1973	1	16	98	6,532	710	66	506	36,911	0	44,824	0	–	0	–
1974	1	17	232	6,629	749	59	485	34,716	0	42,870	0	–	0	–
1975	(s)	16	191	6,851	835	53	501	34,929	0	43,359	0	–	0	–
1976	(s)	9	206	7,439	964	45	556	37,119	18	46,348	0	–	0	–
1977	(s)	7	204	7,945	1,004	48	521	37,633	13	47,369	0	–	0	–
1978	0	5	214	7,776	1,127	68	560	37,826	6	47,577	0	–	0	–
1979	0	11	191	8,816	1,039	39	586	35,494	0	46,165	0	–	0	–
1980	0	13	184	7,924	813	34	522	32,432	0	41,909	0	–	0	–
1981	0	11	161	7,394	717	103	500	30,991	7	39,874	0	–	0	–
1982	0	9	111	8,756	635	103	456	30,487	0	40,549	0	–	0	–
1983	0	8	109	7,907	591	123	478	31,217	3	40,428	0	–	0	–
1984	0	11	89	8,715	615	143	509	30,280	5	40,356	0	–	0	–
1985	0	10	83	8,042	592	90	475	29,518	0	38,800	0	–	0	–
1986	0	7	151	7,940	595	141	464	29,575	0	38,866	0	–	0	–
1987	0	8	110	8,713	779	48	525	29,863	8	40,045	0	–	0	–
1988	0	11	145	8,886	713	46	506	30,803	0	41,100	0	–	0	–
1989	0	10	111	9,184	750	51	519	31,021	(s)	41,637	0	–	0	–
1990	0	9	99	9,671	891	43	534	30,295	(s)	41,533	0	–	0	–
1991	0	7	82	8,442	R892	49	478	R30,575	0	R40,518	0	–	0	–
1992	0	7	75	8,792	803	46	487	30,023	0	40,225	0	–	0	–
			Trillion Btu											
1960	0.9	9.2	1.8	10.0	1.0	0.1	3.1	123.4	1.4	140.9	0.0	151.0	0.0	151.0
1965	0.2	11.2	1.8	11.6	1.3	0.2	2.9	132.5	0.1	150.4	0.0	161.7	0.0	161.7
1970	0.1	18.5	1.3	25.3	4.1	0.2	2.9	157.8	0.2	191.7	0.0	210.2	0.0	210.2
1971	(s)	20.0	1.3	30.8	3.7	0.3	2.4	171.5	(s)	210.0	0.0	230.0	0.0	230.0
1972	(s)	20.5	1.2	32.9	4.1	0.2	2.6	177.4	0.0	218.4	0.0	238.9	0.0	238.9
1973	(s)	16.7	0.5	38.1	4.0	0.2	3.1	193.9	0.0	239.7	0.0	256.5	0.0	256.5
1974	(s)	17.4	1.2	38.6	4.2	0.2	2.9	182.4	0.0	229.5	0.0	246.9	0.0	246.9
1975	(s)	16.2	1.0	39.9	4.7	0.2	3.0	183.5	0.0	232.3	0.0	248.5	0.0	248.5
1976	(s)	8.9	1.0	43.3	5.4	0.2	3.4	195.0	0.1	248.4	0.0	257.4	0.0	257.4
1977	(s)	7.0	1.0	46.3	5.6	0.2	3.2	197.7	0.1	254.1	0.0	261.1	0.0	261.1
1978	0.0	4.9	1.1	45.3	6.3	0.3	3.4	198.7	(s)	255.1	0.0	260.0	0.0	260.0
1979	0.0	10.8	1.0	51.4	5.9	0.1	3.6	186.5	0.0	248.3	0.0	259.1	0.0	259.1
1980	0.0	12.7	0.9	46.2	4.6	0.1	3.2	170.4	0.0	225.3	0.0	238.0	0.0	238.0
1981	0.0	10.9	0.8	43.1	4.0	0.4	3.0	162.8	(s)	214.2	0.0	225.1	0.0	225.1
1982	0.0	8.9	0.6	51.0	3.6	0.4	2.8	160.1	0.0	218.4	0.0	227.3	0.0	227.3
1983	0.0	8.0	0.6	46.1	3.3	0.4	2.9	164.0	(s)	217.3	0.0	225.3	0.0	225.3
1984	0.0	10.7	0.4	50.8	3.4	0.5	3.1	159.1	(s)	217.4	0.0	228.0	0.0	228.0
1985	0.0	10.5	0.4	46.8	3.3	0.3	2.9	155.1	0.0	208.8	0.0	219.3	0.0	219.3
1986	0.0	7.3	0.8	46.2	3.3	0.5	2.8	155.4	0.0	209.0	0.0	216.4	0.0	216.4
1987	0.0	8.2	0.6	50.8	4.4	0.2	3.2	156.9	0.1	216.0	0.0	224.2	0.0	224.2
1988	0.0	10.7	0.7	51.8	4.0	0.2	3.1	161.8	0.0	221.5	0.0	232.2	0.0	232.2
1989	0.0	10.6	0.6	53.5	4.2	0.2	3.1	163.0	(s)	224.6	0.0	235.1	0.0	235.1
1990	0.0	9.2	0.5	56.3	5.0	0.2	3.2	159.1	(s)	224.4	0.0	233.6	0.0	233.6
1991	0.0	R6.7	0.4	49.2	R5.0	0.2	2.9	160.6	0.0	R218.3	0.0	R225.0	0.0	R225.0
1992	0.0	7.0	0.4	51.2	4.5	0.2	3.0	157.7	0.0	216.9	0.0	223.9	0.0	223.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 113. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Iowa

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	2,118	0	2,118	49	39	259	0	298	0	879	0	25	–
1965	2,760	0	2,760	52	27	183	0	210	0	926	0	30	–
1970	4,030	0	4,030	78	49	327	0	375	0	934	0	38	–
1971	4,316	0	4,316	71	116	376	0	492	0	911	0	46	–
1972	5,277	0	5,277	61	264	540	0	804	0	992	0	45	–
1973	5,351	0	5,351	62	147	265	0	411	0	905	0	46	–
1974	4,720	0	4,720	61	125	360	0	484	1,330	890	0	34	–
1975	4,936	0	4,936	47	214	507	0	722	2,291	877	0	40	–
1976	6,697	0	6,697	26	366	478	0	845	2,479	644	0	35	–
1977	7,593	0	7,593	14	339	554	0	893	2,888	779	0	22	–
1978	8,454	0	8,454	8	380	763	0	1,143	1,209	929	0	8	–
1979	9,347	0	9,347	8	330	496	30	856	2,889	897	0	0	–
1980	10,745	0	10,745	7	63	168	0	231	2,563	945	0	29	–
1981	11,808	0	11,808	3	6	175	0	181	2,204	980	0	17	–
1982	11,435	0	11,435	3	25	133	0	158	2,269	917	0	23	–
1983	11,921	0	11,921	3	16	139	0	155	2,309	918	0	45	–
1984	11,966	0	11,966	3	9	108	0	117	2,700	917	0	45	–
1985	12,491	0	12,491	2	2	101	0	103	1,927	2,047	0	60	–
1986	12,044	0	12,044	1	0	105	0	105	2,993	952	0	70	–
1987	12,997	0	12,997	3	0	115	0	115	2,523	970	0	67	–
1988	13,921	0	13,921	5	0	123	0	123	3,163	698	0	57	–
1989	14,598	0	14,598	2	0	112	0	112	3,139	672	0	24	–
1990	15,331	0	15,331	3	0	123	0	123	3,012	857	0	17	–
1991	15,846	0	15,846	4	0	109	0	109	4,147	883	0	20	–
1992	15,357	0	15,357	2	0	90	0	90	3,405	981	0	14	–
					Trillion Btu								
1960	44.0	0.0	44.0	50.3	0.2	1.5	0.0	1.8	0.0	9.5	0.0	0.3	105.8
1965	58.6	0.0	58.6	52.8	0.2	1.1	0.0	1.2	0.0	9.7	0.0	0.3	122.6
1970	84.2	0.0	84.2	78.6	0.3	1.9	0.0	2.2	0.0	9.8	0.0	0.4	175.2
1971	90.6	0.0	90.6	72.0	0.7	2.2	0.0	2.9	0.0	9.5	0.0	0.5	175.5
1972	109.0	0.0	109.0	61.1	1.7	3.1	0.0	4.8	0.0	10.3	0.0	0.5	185.6
1973	112.6	0.0	112.6	62.1	0.9	1.5	0.0	2.5	0.0	9.4	0.0	0.5	187.1
1974	97.2	0.0	97.2	61.7	0.8	2.1	0.0	2.9	14.8	9.3	0.0	0.4	186.2
1975	100.6	0.0	100.6	47.3	1.3	3.0	0.0	4.3	25.2	9.1	0.0	0.4	187.0
1976	135.6	0.0	135.6	26.1	2.3	2.8	0.0	5.1	27.4	6.7	0.0	0.4	201.3
1977	151.9	0.0	151.9	13.8	2.1	3.2	0.0	5.4	31.1	8.1	0.0	0.2	210.4
1978	166.7	0.0	166.7	8.3	2.4	4.4	0.0	6.8	13.2	9.6	0.0	0.1	204.8
1979	176.6	0.0	176.6	8.4	2.1	2.9	0.2	5.1	31.4	9.3	0.0	0.0	230.9
1980	200.2	0.0	200.2	6.9	0.4	1.0	0.0	1.4	28.0	9.8	0.0	0.3	246.6
1981	215.9	0.0	215.9	3.4	(s)	1.0	0.0	1.1	24.3	10.2	0.0	0.2	255.1
1982	209.0	0.0	209.0	2.5	0.2	0.8	0.0	0.9	25.1	9.6	0.0	0.2	247.4
1983	218.0	0.0	218.0	3.3	0.1	0.8	0.0	0.9	25.2	9.7	0.0	0.5	257.6
1984	214.7	0.0	214.7	3.2	0.1	0.6	0.0	0.7	29.3	9.6	0.0	0.5	257.9
1985	227.3	0.0	227.3	2.1	(s)	0.6	0.0	0.6	20.8	21.4	0.0	0.6	272.9
1986	221.3	0.0	221.3	1.4	0.0	0.6	0.0	0.6	32.3	9.9	0.0	0.7	266.3
1987	237.9	0.0	237.9	3.3	0.0	0.7	0.0	0.7	27.2	10.1	0.0	0.7	279.8
1988	256.5	0.0	256.5	5.5	0.0	0.7	0.0	0.7	34.0	7.2	0.0	0.6	304.4
1989	261.0	0.0	261.0	2.4	0.0	0.7	0.0	0.7	33.7	6.9	0.0	0.2	304.9
1990	272.6	0.0	272.6	3.5	0.0	0.7	0.0	0.7	32.2	8.9	0.0	0.2	318.0
1991	281.8	0.0	281.8	3.7	0.0	0.6	0.0	0.6	44.5	9.1	0.0	0.2	340.0
1992	272.3	0.0	272.3	2.3	0.0	0.5	0.0	0.5	36.4	10.1	0.0	0.1	321.7

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 114. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Kansas

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	675	361	2,198	170	4,739	952	696	5,590	737	23,712	2,403	6,577	47,774	0	20	0	0	-4,181	-
1965	644	443	3,061	493	5,257	1,053	1,813	6,521	770	25,525	1,066	7,119	52,677	0	13	0	0	-3,746	-
1970	458	576	2,188	326	7,550	1,561	306	8,009	655	28,849	1,127	7,355	57,926	0	7	0	0	-5,106	-
1971	459	607	2,554	299	8,385	1,525	183	7,769	738	29,136	811	7,189	58,589	0	7	0	0	-5,347	-
1972	531	628	2,385	262	9,010	1,452	150	8,293	790	31,075	2,256	7,617	63,289	0	5	0	0	-4,748	-
1973	1,185	604	2,628	212	10,303	1,399	137	8,472	933	31,273	2,541	8,271	66,170	0	3	0	0	-3,881	-
1974	1,952	587	2,743	236	10,778	1,404	114	8,439	894	31,000	2,791	8,487	66,884	0	7	0	0	-5,094	-
1975	3,117	499	2,162	177	11,273	1,310	100	8,857	773	32,004	6,365	8,539	71,560	0	5	0	0	-5,045	-
1976	3,597	515	2,343	231	12,071	1,239	238	9,952	859	33,850	6,220	8,210	75,212	0	5	0	0	-4,186	-
1977	4,682	507	2,597	253	12,456	1,426	333	10,087	1,011	33,273	6,282	8,606	76,322	0	3	0	0	-5,845	-
1978	7,469	519	3,378	211	14,250	1,506	210	9,046	1,085	33,496	6,771	8,704	78,657	0	5	0	0	-10,806	-
1979	7,878	584	3,164	244	19,555	1,922	798	9,862	1,136	31,885	4,718	8,963	82,247	0	4	0	0	-9,338	-
1980	10,370	488	3,019	221	14,764	2,466	492	8,404	1,011	29,584	1,498	8,734	70,194	0	8	0	0	-8,085	-
1981	11,684	428	1,869	214	13,414	2,442	240	7,438	970	29,272	1,037	7,259	64,154	0	8	0	0	-8,386	-
1982	11,895	401	1,890	190	13,814	1,834	226	11,948	884	28,588	1,028	5,678	66,078	0	7	0	0	-3,740	-
1983	13,103	348	1,450	176	14,009	1,492	182	12,021	926	28,603	1,956	6,236	67,051	0	6	0	0	-3,404	-
1984	15,565	364	1,928	154	15,150	3,338	142	26,692	987	28,499	1,154	6,573	84,616	0	7	0	(s)	-10,938	-
1985	14,715	355	1,700	137	15,040	4,424	57	24,510	920	28,203	86	5,908	80,985	3,856	9	0	(s)	-13,553	-
1986	14,359	313	2,657	162	14,319	7,038	75	16,615	900	28,453	487	6,257	76,962	6,959	8	0	(s)	-20,105	-
1987	15,194	328	2,614	121	16,713	4,285	72	16,113	1,017	29,085	353	6,705	77,077	6,471	9	0	(s)	-21,902	-
1988	14,951	353	4,378	148	16,591	4,176	42	19,029	981	30,859	811	7,873	84,888	6,650	12	0	(s)	-20,333	-
1989	14,963	341	3,109	156	15,785	3,833	56	R 18,889	1,006	29,838	370	7,947	R 80,988	9,709	10	0	(s)	-29,556	-
1990	15,175	353	3,875	136	16,561	3,701	27	R 15,565	1,035	28,462	232	8,081	R 77,676	7,874	12	0	(s)	-25,152	-
1991	14,881	R 371	3,721	124	15,714	R 3,296	24	R 13,293	926	R 28,032	128	6,898	R 72,157	5,859	9	0	(s)	-17,346	-
1992	14,227	343	3,715	142	15,154	4,164	33	16,816	944	27,827	180	7,614	76,590	8,491	0	0	(s)	-19,285	-
			Trillion Btu																
1960	15.7	373.7	14.6	0.9	27.6	5.1	3.9	22.4	4.5	124.6	15.1	39.5	258.1	0.0	0.2	0.0	0.0	-14.3	633.5
1965	15.3	440.8	20.3	2.5	30.6	5.7	10.3	26.2	4.7	134.1	6.7	42.7	283.7	0.0	0.1	0.0	0.0	-12.8	727.1
1970	10.7	574.5	14.5	1.6	44.0	8.6	1.7	30.3	4.0	151.5	7.1	43.9	307.2	0.0	0.1	0.0	0.0	-17.4	875.1
1971	10.8	605.8	16.9	1.5	48.8	8.4	1.0	29.3	4.5	153.1	5.1	42.9	311.6	0.0	0.1	0.0	0.0	-18.2	910.0
1972	12.4	626.9	15.8	1.3	52.5	8.0	0.9	31.2	4.8	163.2	14.2	45.5	337.3	0.0	(s)	0.0	0.0	-16.2	960.4
1973	24.6	597.2	17.4	1.1	60.0	7.7	0.8	31.7	5.7	164.3	16.0	49.4	354.0	0.0	(s)	0.0	0.0	-13.2	962.7
1974	39.1	578.8	18.2	1.2	62.8	7.7	0.6	31.5	5.4	162.8	17.5	50.7	358.5	0.0	0.1	0.0	0.0	-17.4	959.1
1975	62.3	490.7	14.3	0.9	65.7	7.2	0.6	32.9	4.7	168.1	40.0	51.0	385.4	0.0	(s)	0.0	0.0	-17.2	921.3
1976	73.4	505.4	15.5	1.2	70.3	6.8	1.4	36.9	5.2	177.8	39.1	49.0	403.2	0.0	0.1	0.0	0.0	-14.3	967.8
1977	89.5	497.3	17.2	1.3	72.6	7.9	1.9	37.1	6.1	174.8	39.5	51.3	409.7	0.0	(s)	0.0	0.0	-19.9	976.5
1978	136.8	508.0	22.4	1.1	83.0	8.4	1.2	33.2	6.6	176.0	42.6	51.9	426.2	0.0	(s)	0.0	0.0	-36.9	1,034.2
1979	147.5	571.3	21.0	1.2	113.9	10.7	4.5	36.3	6.9	167.5	29.7	53.4	445.1	0.0	(s)	0.0	0.0	-31.9	1,132.0
1980	191.6	482.0	20.0	1.1	86.0	13.8	2.8	30.9	6.1	155.4	9.4	52.0	377.5	0.0	0.1	0.0	0.0	-31.0	1,020.2
1981	212.9	422.6	12.4	1.1	78.1	13.6	1.4	27.1	5.9	153.8	6.5	43.7	343.6	0.0	0.1	0.0	0.0	-28.6	950.5
1982	212.5	400.5	12.5	1.0	80.5	10.2	1.3	43.2	5.4	150.2	6.5	34.0	344.6	0.0	0.1	0.0	0.0	-12.8	945.0
1983	231.2	345.9	9.6	0.9	81.6	8.2	1.0	43.4	5.6	150.3	12.3	37.3	350.3	0.0	0.1	0.0	0.0	-11.6	915.7
1984	274.8	360.8	12.8	0.8	88.3	18.7	0.8	96.1	6.0	149.7	7.3	38.8	419.2	0.0	0.1	0.0	(s)	-37.3	1,017.5
1985	259.5	354.8	11.3	0.7	87.6	24.8	0.3	88.3	5.6	148.1	0.5	35.3	402.7	41.7	0.1	0.0	(s)	-46.2	1,012.5
1986	251.7	308.0	17.6	0.8	83.4	39.7	0.4	60.5	5.5	149.5	3.1	37.7	398.2	75.1	0.1	0.0	(s)	-68.6	964.5
1987	267.4	343.2	17.3	0.6	97.4	24.1	0.4	59.0	6.2	152.8	2.2	39.8	399.7	69.7	0.1	0.0	(s)	-74.7	1,005.4
1988	269.3	348.0	29.1	0.7	96.6	23.4	0.2	69.5	5.9	162.1	5.1	46.7	439.4	71.4	0.1	0.0	(s)	-69.4	1,058.9
1989	266.5	338.6	20.6	0.8	91.9	21.5	0.3	R 69.6	6.1	156.7	2.3	46.8	R 416.7	104.1	0.1	0.0	(s)	-100.8	R 1,025.1
1990	272.6	352.6	25.7	0.7	96.5	20.7	0.2	R 56.4	6.3	149.5	1.5	47.6	R 405.0	84.1	0.1	0.0	(s)	-85.8	R 1,028.6
1991	268.7	R 373.2	24.7	0.6	91.5	R 18.3	0.1	R 48.0	5.6	R 147.3	0.8	40.8	R 377.8	62.9	0.1	0.0	(s)	-59.2	R 1,023.5
1992	254.3	338.8	24.7	0.7	88.3	23.2	0.2	60.9	5.7	146.2	1.1	44.6	395.6	90.7	0.0	0.0	(s)	-65.8	1,013.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 115. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Kansas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	22	0	22	73	53	303	3,447	3,804	2,360	–	5,869	–
1965	6	0	6	87	50	1,285	3,991	5,327	3,251	–	7,762	–
1970	4	0	4	97	53	116	4,825	4,994	5,348	–	12,960	–
1971	3	0	3	99	51	64	4,632	4,747	5,554	–	13,427	–
1972	4	0	4	101	77	76	4,835	4,989	5,966	–	14,360	–
1973	2	0	2	96	88	77	4,758	4,922	6,469	–	15,486	–
1974	1	0	1	93	88	64	4,423	4,575	6,629	–	16,164	–
1975	0	0	0	98	96	60	4,563	4,719	5,695	–	13,736	–
1976	0	0	0	101	161	161	4,695	5,017	5,758	–	13,870	–
1977	0	0	0	95	160	218	4,641	5,018	5,964	–	14,401	–
1978	6	0	6	99	183	119	4,253	4,555	6,571	–	16,076	–
1979	10	0	10	102	379	329	2,461	3,169	6,290	–	15,180	–
1980	2	0	2	85	150	5	2,083	2,237	7,189	–	17,481	–
1981	1	0	1	75	19	10	1,631	1,660	7,600	–	18,113	–
1982	4	0	4	82	173	18	1,609	1,800	7,746	–	18,604	–
1983	1	0	1	81	43	29	1,913	1,985	8,368	–	20,048	–
1984	1	0	1	79	46	41	1,009	1,096	8,269	–	19,248	–
1985	(s)	0	(s)	78	65	27	1,469	1,561	8,195	–	19,252	–
1986	(s)	0	(s)	71	24	18	1,208	1,251	8,346	–	19,198	–
1987	(s)	0	(s)	70	21	19	1,285	1,325	8,617	–	19,689	–
1988	(s)	(s)	(s)	76	30	20	1,435	1,485	9,121	–	20,620	–
1989	2	0	2	76	32	18	1,453	1,502	8,898	–	19,955	–
1990	(s)	0	(s)	71	24	11	1,182	1,218	9,515	–	20,785	–
1991	(s)	(s)	(s)	75	23	10	1,305	1,338	9,933	–	21,589	–
1992	(s)	0	(s)	72	29	13	1,079	1,121	8,873	–	18,933	–
					Trillion Btu							
1960	0.5	0.0	0.5	76.1	0.3	1.7	13.8	15.9	8.1	100.4	20.0	120.5
1965	0.1	0.0	0.1	86.4	0.3	7.3	16.0	23.6	11.1	121.2	26.5	147.7
1970	0.1	0.0	0.1	97.1	0.3	0.7	18.2	19.2	18.2	134.6	44.2	178.9
1971	0.1	0.0	0.1	98.4	0.3	0.4	17.5	18.1	18.9	135.6	45.8	181.4
1972	0.1	0.0	0.1	100.6	0.4	0.4	18.2	19.1	20.4	140.1	49.0	189.1
1973	(s)	0.0	(s)	95.0	0.5	0.4	17.8	18.8	22.1	135.9	52.8	188.7
1974	(s)	0.0	(s)	91.7	0.5	0.4	16.5	17.4	22.6	131.7	55.2	186.9
1975	0.0	0.0	0.0	96.6	0.6	0.3	17.0	17.9	19.4	133.8	46.9	180.7
1976	0.0	0.0	0.0	99.4	0.9	0.9	17.4	19.3	19.6	138.3	47.3	185.6
1977	0.0	0.0	0.0	92.8	0.9	1.2	17.1	19.2	20.3	132.4	49.1	181.5
1978	0.1	0.0	0.1	97.5	1.1	0.7	15.6	17.3	22.4	137.4	54.9	192.3
1979	0.2	0.0	0.2	100.5	2.2	1.9	9.1	13.1	21.5	135.4	51.8	187.1
1980	(s)	0.0	(s)	84.8	0.9	(s)	7.7	8.6	24.5	117.9	59.6	177.5
1981	(s)	0.0	(s)	74.2	0.1	0.1	5.9	6.1	25.9	106.2	61.8	168.0
1982	0.1	0.0	0.1	82.4	1.0	0.1	5.8	6.9	26.4	115.8	63.5	179.3
1983	(s)	0.0	(s)	81.0	0.2	0.2	6.9	7.3	28.6	116.9	68.4	185.4
1984	(s)	0.0	(s)	78.8	0.3	0.2	3.6	4.1	28.2	111.2	65.7	176.9
1985	(s)	0.0	(s)	78.3	0.4	0.2	5.3	5.8	28.0	112.1	65.7	177.8
1986	(s)	0.0	(s)	69.6	0.1	0.1	4.4	4.6	28.5	102.7	65.5	168.2
1987	(s)	0.0	(s)	73.1	0.1	0.1	4.7	4.9	29.4	107.4	67.2	174.6
1988	(s)	(s)	(s)	75.3	0.2	0.1	5.2	5.5	31.1	112.0	70.4	182.3
1989	(s)	0.0	(s)	75.5	0.2	0.1	5.3	5.6	30.4	111.6	68.1	179.6
1990	(s)	0.0	(s)	71.3	0.1	0.1	4.3	4.5	32.5	108.3	70.9	179.2
1991	(s)	(s)	(s)	75.7	0.1	0.1	4.7	4.9	33.9	114.5	73.7	188.1
1992	(s)	0.0	(s)	70.6	0.2	0.1	3.9	4.2	30.3	105.1	64.6	169.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 116. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Kansas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	40	0	40	41	115	87	608	179	47	1,036	1,727	–	4,296	–
1965	11	0	11	38	109	367	704	204	19	1,403	2,597	–	6,200	–
1970	7	0	7	53	115	33	851	215	34	1,249	3,967	–	9,614	–
1971	6	0	6	56	110	18	817	221	22	1,189	4,207	–	10,171	–
1972	7	0	7	61	167	22	853	236	29	1,306	4,518	–	10,875	–
1973	4	0	4	53	189	22	840	255	31	1,337	4,743	–	11,354	–
1974	3	0	3	53	191	18	781	255	22	1,266	4,728	–	11,528	–
1975	0	0	0	52	209	17	805	268	36	1,335	5,614	–	13,542	–
1976	0	0	0	57	349	46	828	269	32	1,525	5,834	–	14,053	–
1977	0	0	0	52	346	62	819	279	57	1,563	6,116	–	14,769	–
1978	10	0	10	65	397	34	751	282	70	1,532	6,499	–	15,900	–
1979	19	0	19	61	820	94	434	243	50	1,642	6,467	–	15,607	–
1980	3	0	3	59	360	10	368	279	0	1,016	6,806	–	16,550	–
1981	2	0	2	52	296	5	288	256	0	845	7,151	–	17,043	–
1982	7	0	7	55	146	7	284	266	3	706	7,210	–	17,317	–
1983	2	0	2	53	919	10	338	183	5	1,455	7,432	–	17,805	–
1984	2	0	2	58	993	9	178	164	3	1,348	7,928	–	18,454	–
1985	1	0	1	57	698	10	259	177	0	1,145	8,174	–	19,205	–
1986	1	0	1	56	342	9	213	174	9	747	8,361	–	19,232	–
1987	1	0	1	54	271	15	227	189	(s)	703	8,547	–	19,529	–
1988	(s)	(s)	(s)	61	385	10	253	167	1	816	9,000	–	20,347	–
1989	4	0	4	59	333	16	256	153	10	769	9,127	–	20,468	–
1990	(s)	0	(s)	56	283	6	209	161	27	686	9,547	–	20,856	–
1991	(s)	(s)	(s)	59	363	4	230	124	7	728	9,935	–	21,593	–
1992	(s)	0	(s)	54	502	4	190	109	22	827	9,746	–	20,796	–
					Trillion Btu									
1960	0.9	0.0	0.9	42.6	0.7	0.5	2.4	0.9	0.3	4.8	5.9	54.2	14.7	68.9
1965	0.2	0.0	0.2	38.3	0.6	2.1	2.8	1.1	0.1	6.7	8.9	54.1	21.2	75.3
1970	0.1	0.0	0.1	52.5	0.7	0.2	3.2	1.1	0.2	5.4	13.5	71.6	32.8	104.4
1971	0.1	0.0	0.1	56.1	0.6	0.1	3.1	1.2	0.1	5.1	14.4	75.7	34.7	110.4
1972	0.2	0.0	0.2	61.2	1.0	0.1	3.2	1.2	0.2	5.7	15.4	82.5	37.1	119.6
1973	0.1	0.0	0.1	51.9	1.1	0.1	3.1	1.3	0.2	5.9	16.2	74.0	38.7	112.8
1974	0.1	0.0	0.1	52.5	1.1	0.1	2.9	1.3	0.1	5.6	16.1	74.3	39.3	113.6
1975	0.0	0.0	0.0	50.8	1.2	0.1	3.0	1.4	0.2	5.9	19.2	75.8	46.2	122.1
1976	0.0	0.0	0.0	56.2	2.0	0.3	3.1	1.4	0.2	7.0	19.9	83.1	47.9	131.0
1977	0.0	0.0	0.0	50.8	2.0	0.4	3.0	1.5	0.4	7.2	20.9	78.9	50.4	129.3
1978	0.2	0.0	0.2	63.3	2.3	0.2	2.8	1.5	0.4	7.2	22.2	92.9	54.3	147.1
1979	0.4	0.0	0.4	59.8	4.8	0.5	1.6	1.3	0.3	8.5	22.1	90.8	53.3	144.0
1980	0.1	0.0	0.1	58.5	2.1	0.1	1.4	1.5	0.0	5.0	23.2	86.8	56.5	143.3
1981	(s)	0.0	(s)	51.7	1.7	(s)	1.0	1.3	0.0	4.1	24.4	80.2	58.2	138.4
1982	0.2	0.0	0.2	55.8	0.8	(s)	1.0	1.4	(s)	3.3	24.6	83.9	59.1	143.0
1983	(s)	0.0	(s)	52.9	5.4	0.1	1.2	1.0	(s)	7.6	25.4	85.9	60.8	146.6
1984	(s)	0.0	(s)	57.2	5.8	0.1	0.6	0.9	(s)	7.4	27.1	91.6	63.0	154.6
1985	(s)	0.0	(s)	56.5	4.1	0.1	0.9	0.9	0.0	6.0	27.9	90.4	65.5	155.9
1986	(s)	0.0	(s)	54.9	2.0	0.1	0.8	0.9	0.1	3.8	28.5	87.3	65.6	152.9
1987	(s)	0.0	(s)	56.2	1.6	0.1	0.8	1.0	(s)	3.5	29.2	88.9	66.6	155.5
1988	(s)	(s)	(s)	60.2	2.2	0.1	0.9	0.9	(s)	4.1	30.7	95.1	69.4	164.5
1989	0.1	0.0	0.1	58.2	1.9	0.1	0.9	0.8	0.1	3.8	31.1	93.2	69.8	163.1
1990	(s)	0.0	(s)	56.0	1.6	(s)	0.8	0.8	0.2	3.5	32.6	92.1	71.2	163.2
1991	(s)	(s)	(s)	59.2	2.1	(s)	0.8	0.7	(s)	3.7	33.9	96.8	73.7	170.5
1992	(s)	0.0	(s)	53.3	2.9	(s)	0.7	0.6	0.1	4.3	33.3	90.9	71.0	161.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 117. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Kansas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	175	0	175	121	2,198	1,405	306	1,321	230	4,557	1,924	6,577	18,518	0	2,932	–	7,293	–
1965	148	0	148	155	3,061	1,553	160	1,530	303	3,535	755	7,119	18,017	0	3,902	–	9,318	–
1970	103	0	103	184	2,188	2,515	157	1,985	207	2,777	701	7,355	17,886	0	4,548	–	11,022	–
1971	83	0	83	203	2,554	2,855	101	1,923	230	2,797	471	7,189	18,120	0	4,661	–	11,269	–
1972	94	0	94	206	2,385	3,297	52	2,219	246	2,649	1,562	7,617	20,026	0	4,886	–	11,760	–
1973	133	0	133	206	2,628	3,806	38	2,496	321	2,753	1,640	8,271	21,954	0	5,254	–	12,579	–
1974	143	0	143	200	2,743	3,810	32	2,845	307	2,507	1,342	8,487	22,073	0	5,328	–	12,991	–
1975	134	0	134	152	2,162	3,532	23	3,125	253	2,406	2,178	8,535	22,214	0	6,214	–	14,990	–
1976	90	0	90	171	2,343	4,749	32	4,013	282	2,110	2,050	8,210	23,788	0	6,488	–	15,629	–
1977	169	0	169	175	2,597	4,720	53	4,229	408	2,248	2,437	8,606	25,297	0	6,862	–	16,571	–
1978	104	0	104	174	3,378	5,316	57	3,590	438	1,762	2,750	8,700	25,991	0	7,418	–	18,148	–
1979	218	0	218	250	3,164	7,132	375	6,801	458	1,686	2,574	8,963	31,154	0	7,778	–	18,771	–
1980	331	0	331	191	3,019	3,476	477	5,844	408	1,198	1,004	8,734	24,159	0	7,845	–	19,076	–
1981	354	0	354	175	1,869	3,538	225	5,280	391	1,351	675	7,259	20,587	0	7,484	–	17,836	–
1982	370	2	372	160	1,890	3,934	201	9,817	357	1,073	730	5,678	23,679	0	6,872	–	16,506	–
1983	286	0	286	134	1,450	3,428	142	9,486	373	842	1,601	6,236	23,559	0	6,780	–	16,243	–
1984	310	0	310	158	1,928	3,702	91	25,402	398	1,305	1,068	6,573	40,466	0	7,038	–	16,381	–
1985	363	0	363	161	1,700	3,908	20	22,687	371	1,063	66	5,908	35,724	0	7,167	–	16,839	–
1986	261	0	261	139	2,657	4,575	47	15,093	363	929	464	6,257	30,384	0	7,128	–	16,396	–
1987	252	0	252	158	2,614	4,297	38	14,490	410	976	327	6,705	29,857	0	7,266	–	16,603	–
1988	208	0	208	154	4,378	4,459	12	17,201	396	847	689	7,873	35,854	0	7,708	–	17,425	–
1989	183	0	183	144	3,109	3,924	22	R 16,996	406	837	306	7,947	R 33,546	0	7,797	–	17,487	–
1990	157	0	157	158	3,875	3,912	10	R 14,031	418	760	184	8,081	R 31,270	0	8,087	–	17,667	–
1991	148	0	148	R 168	3,721	4,580	11	R 11,649	374	755	118	6,898	R 28,106	0	8,284	–	18,004	–
1992	156	2	158	175	3,715	4,546	15	15,447	381	675	157	7,614	32,550	0	8,451	–	18,032	–
	Trillion Btu																	
1960	4.0	0.0	4.0	125.7	14.6	8.2	1.7	5.3	1.4	23.9	12.1	39.5	106.7	0.0	10.0	246.3	24.9	271.2
1965	3.3	0.0	3.3	154.3	20.3	9.0	0.9	6.1	1.8	18.6	4.7	42.7	104.2	0.0	13.3	275.2	31.8	307.0
1970	2.2	0.0	2.2	184.1	14.5	14.7	0.9	7.5	1.3	14.6	4.4	43.9	101.7	0.0	15.5	303.5	37.6	341.2
1971	1.7	0.0	1.7	202.2	16.9	16.6	0.6	7.3	1.4	14.7	3.0	42.9	103.4	0.0	15.9	323.2	38.4	361.6
1972	1.9	0.0	1.9	205.4	15.8	19.2	0.3	8.3	1.5	13.9	9.8	45.5	114.4	0.0	16.7	338.4	40.1	378.6
1973	2.8	0.0	2.8	203.1	17.4	22.2	0.2	9.4	1.9	14.5	10.3	49.4	125.3	0.0	17.9	349.1	42.9	392.0
1974	2.9	0.0	2.9	196.5	18.2	22.2	0.2	10.6	1.9	13.2	8.4	50.7	125.3	0.0	18.2	343.0	44.3	387.3
1975	2.7	0.0	2.7	148.8	14.3	20.6	0.1	11.6	1.5	12.6	13.7	51.0	125.5	0.0	21.2	298.3	51.1	349.4
1976	1.9	0.0	1.9	167.3	15.5	27.7	0.2	14.9	1.7	11.1	12.9	49.0	132.9	0.0	22.1	324.3	53.3	377.6
1977	3.6	0.0	3.6	171.9	17.2	27.5	0.3	15.5	2.5	11.8	15.3	51.3	141.5	0.0	23.4	340.4	56.5	396.9
1978	2.2	0.0	2.2	170.9	22.4	31.0	0.3	13.2	2.7	9.3	17.3	51.9	148.0	0.0	25.3	346.3	61.9	408.3
1979	4.6	0.0	4.6	245.9	21.0	41.5	2.1	25.0	2.8	8.9	16.2	53.4	170.9	0.0	26.5	447.9	64.0	512.0
1980	7.1	0.0	7.1	189.7	20.0	20.2	2.7	21.5	2.5	6.3	6.3	52.0	131.5	0.0	26.8	355.1	65.1	420.2
1981	7.6	0.0	7.6	173.4	12.4	20.6	1.3	19.2	2.4	7.1	4.2	43.7	110.9	0.0	25.5	317.4	60.9	378.3
1982	7.9	(s)	8.0	161.4	12.5	22.9	1.1	35.5	2.2	5.6	4.6	34.0	118.5	0.0	23.4	311.3	56.3	367.6
1983	6.1	0.0	6.1	134.7	9.6	20.0	0.8	34.3	2.3	4.4	10.1	37.3	118.7	0.0	23.1	282.7	55.4	338.1
1984	6.7	0.0	6.7	157.3	12.8	21.6	0.5	91.4	2.4	6.9	6.7	38.8	181.1	0.0	24.0	369.1	55.9	425.0
1985	7.8	0.0	7.8	161.3	11.3	22.8	0.1	81.7	2.3	5.6	0.4	35.3	159.5	0.0	24.5	353.0	57.5	410.5
1986	5.6	0.0	5.6	136.9	17.6	26.6	0.3	54.9	2.2	4.9	2.9	37.7	147.2	0.0	24.3	314.0	55.9	370.0
1987	5.5	0.0	5.5	165.6	17.3	25.0	0.2	53.0	2.5	5.1	2.1	39.8	145.1	0.0	24.8	340.9	56.6	397.6
1988	4.6	0.0	4.6	151.8	29.1	26.0	0.1	62.8	2.4	4.4	4.3	46.7	175.8	0.0	26.3	358.4	59.5	417.9
1989	4.1	0.0	4.1	143.3	20.6	22.9	0.1	R 62.6	2.5	4.4	1.9	46.8	R 161.8	0.0	26.6	R 335.8	59.7	395.4
1990	3.8	0.0	3.8	157.8	25.7	22.8	0.1	R 50.9	2.5	4.0	1.2	47.6	R 154.7	0.0	27.6	R 343.8	60.3	404.1
1991	3.6	0.0	3.6	R 170.0	24.7	26.7	0.1	R 42.1	2.3	4.0	0.7	40.8	R 141.3	0.0	28.3	R 343.2	61.4	404.6
1992	3.8	0.1	3.9	172.4	24.7	26.5	0.1	56.0	2.3	3.5	1.0	44.6	158.6	0.0	28.8	363.7	61.5	425.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 118. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Kansas

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	3	43	170	3,056	952	215	507	18,976	190	24,065	0	–	0	–
1965	(s)	50	493	3,473	1,053	295	467	21,786	137	27,704	0	–	0	–
1970	(s)	73	326	4,691	1,561	348	448	25,857	8	33,238	0	–	0	–
1971	(s)	75	299	5,191	1,525	396	508	26,118	13	34,051	0	–	0	–
1972	(s)	80	262	5,247	1,452	386	544	28,191	62	36,143	0	–	0	–
1973	(s)	73	212	5,925	1,399	378	612	28,265	66	36,858	0	–	0	–
1974	(s)	75	236	6,087	1,404	391	586	28,238	50	36,991	0	–	0	–
1975	(s)	69	177	5,898	1,310	364	520	29,331	17	37,615	0	–	0	–
1976	(s)	63	231	5,710	1,239	416	578	31,471	20	39,664	0	–	0	–
1977	(s)	56	253	6,434	1,426	398	603	30,746	40	39,899	0	–	0	–
1978	0	63	211	7,593	1,506	453	647	31,452	24	41,887	0	–	0	–
1979	0	54	244	10,649	1,922	165	677	29,956	26	43,639	0	–	0	–
1980	0	52	221	10,397	2,466	110	603	28,107	2	41,906	0	–	0	–
1981	0	48	214	9,293	2,442	239	579	27,666	1	40,433	0	–	0	–
1982	0	42	190	9,296	1,834	239	528	27,248	0	39,334	0	–	0	–
1983	0	32	176	9,358	1,492	284	552	27,578	82	39,521	0	–	0	–
1984	0	36	154	10,197	3,338	103	589	27,030	43	41,453	0	–	0	–
1985	0	38	137	10,173	4,424	95	549	26,962	0	42,341	0	–	0	–
1986	0	32	162	9,204	7,038	101	537	27,350	(s)	44,392	0	–	0	–
1987	0	31	121	11,992	4,285	111	607	27,920	0	45,035	0	–	0	–
1988	0	42	148	11,556	4,176	140	585	29,846	0	46,451	0	–	0	–
1989	0	43	156	11,304	3,833	184	600	28,848	0	44,925	0	–	0	–
1990	0	41	136	12,213	3,701	143	618	27,540	0	44,351	0	–	0	–
1991	0	33	124	10,595	R3,296	108	553	27,153	0	R41,829	0	–	0	–
1992	0	29	142	9,975	4,164	99	563	27,043	0	41,987	0	–	0	–
			Trillion Btu											
1960	0.1	44.3	0.9	17.8	5.1	0.9	3.1	99.7	1.2	128.6	0.0	172.9	0.0	172.9
1965	(s)	49.5	2.5	20.2	5.7	1.2	2.8	114.4	0.9	147.7	0.0	197.2	0.0	197.2
1970	(s)	73.2	1.6	27.3	8.6	1.3	2.7	135.8	0.1	177.5	0.0	250.7	0.0	250.7
1971	(s)	74.5	1.5	30.2	8.4	1.5	3.1	137.2	0.1	182.0	0.0	256.5	0.0	256.5
1972	(s)	80.0	1.3	30.6	8.0	1.4	3.3	148.1	0.4	193.1	0.0	273.1	0.0	273.1
1973	(s)	71.8	1.1	34.5	7.7	1.4	3.7	148.5	0.4	197.3	0.0	269.1	0.0	269.1
1974	(s)	73.3	1.2	35.5	7.7	1.5	3.6	148.3	0.3	198.0	0.0	271.3	0.0	271.3
1975	(s)	68.0	0.9	34.4	7.2	1.4	3.2	154.1	0.1	201.1	0.0	269.1	0.0	269.1
1976	(s)	61.8	1.2	33.3	6.8	1.5	3.5	165.3	0.1	211.7	0.0	273.5	0.0	273.5
1977	(s)	55.3	1.3	37.5	7.9	1.5	3.7	161.5	0.2	213.5	0.0	268.8	0.0	268.8
1978	0.0	62.0	1.1	44.2	8.4	1.7	3.9	165.2	0.2	224.6	0.0	286.6	0.0	286.6
1979	0.0	52.6	1.2	62.0	10.7	0.6	4.1	157.4	0.2	236.2	0.0	288.9	0.0	288.9
1980	0.0	52.0	1.1	60.6	13.8	0.4	3.7	147.6	(s)	227.2	0.0	279.2	0.0	279.2
1981	0.0	47.3	1.1	54.1	13.6	0.9	3.5	145.3	(s)	218.6	0.0	265.9	0.0	265.9
1982	0.0	42.6	1.0	54.1	10.2	0.9	3.2	143.1	0.0	212.5	0.0	255.0	0.0	255.0
1983	0.0	32.2	0.9	54.5	8.2	1.0	3.4	144.9	0.5	213.4	0.0	245.6	0.0	245.6
1984	0.0	36.0	0.8	59.4	18.7	0.4	3.6	142.0	0.3	225.1	0.0	261.1	0.0	261.1
1985	0.0	38.1	0.7	59.3	24.8	0.3	3.3	141.6	0.0	230.1	0.0	268.2	0.0	268.2
1986	0.0	32.0	0.8	53.6	39.7	0.4	3.3	143.7	(s)	241.4	0.0	273.4	0.0	273.4
1987	0.0	32.3	0.6	69.9	24.1	0.4	3.7	146.7	0.0	245.3	0.0	277.6	0.0	277.6
1988	0.0	41.8	0.7	67.3	23.4	0.5	3.5	156.8	0.0	252.3	0.0	294.2	0.0	294.2
1989	0.0	43.0	0.8	65.8	21.5	0.7	3.6	151.5	0.0	243.9	0.0	287.0	0.0	287.0
1990	0.0	40.6	0.7	71.1	20.7	0.5	3.7	144.7	0.0	241.5	0.0	282.1	0.0	282.1
1991	0.0	33.3	0.6	61.7	R18.3	0.4	3.4	142.6	0.0	R227.0	0.0	R260.3	0.0	R260.3
1992	0.0	28.8	0.7	58.1	23.2	0.4	3.4	142.1	0.0	227.9	0.0	256.7	0.0	256.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 119. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Kansas

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	435	0	435	82	241	110	0	351	0	20	0	0	–
1965	478	0	478	113	156	71	0	226	0	13	0	0	–
1970	344	0	344	168	385	175	0	560	0	7	0	0	–
1971	367	0	367	175	305	178	0	483	0	7	0	0	–
1972	425	0	425	180	603	222	0	825	0	5	0	0	–
1973	1,045	0	1,045	176	804	295	0	1,099	0	3	0	0	–
1974	1,805	0	1,805	165	1,376	603	0	1,979	0	7	0	0	–
1975	2,983	0	2,983	128	4,134	1,539	4	5,676	0	5	0	0	–
1976	3,507	0	3,507	123	4,118	1,100	0	5,218	0	5	0	0	–
1977	4,513	0	4,513	129	3,748	797	0	4,545	0	3	0	0	–
1978	7,349	0	7,349	118	3,927	761	4	4,692	0	5	0	0	–
1979	7,630	0	7,630	117	2,068	575	0	2,643	0	4	0	0	–
1980	10,034	0	10,034	101	492	382	0	875	0	8	0	0	–
1981	11,327	0	11,327	79	360	268	0	628	0	8	0	0	–
1982	11,512	0	11,512	61	295	264	0	559	0	7	0	0	–
1983	12,814	0	12,814	47	268	262	0	530	0	6	0	0	–
1984	15,252	0	15,252	32	39	213	0	253	0	7	0	(s)	–
1985	14,351	0	14,351	21	20	195	0	215	3,856	9	0	(s)	–
1986	14,097	0	14,097	15	15	174	0	188	6,959	8	0	(s)	–
1987	14,942	0	14,942	16	25	131	0	156	6,471	9	0	(s)	–
1988	14,742	0	14,742	19	121	161	0	283	6,650	12	0	(s)	–
1989	14,774	0	14,774	19	54	191	0	246	9,709	10	0	(s)	–
1990	15,018	0	15,018	27	22	130	0	152	7,874	12	0	(s)	–
1991	14,732	0	14,732	36	4	153	0	156	5,859	9	0	(s)	–
1992	14,068	0	14,068	14	2	103	0	104	8,491	0	0	(s)	–
					Trillion Btu								
1960	10.3	0.0	10.3	85.1	1.5	0.6	0.0	2.2	0.0	0.2	0.0	0.0	97.8
1965	11.6	0.0	11.6	112.4	1.0	0.4	0.0	1.4	0.0	0.1	0.0	0.0	125.5
1970	8.3	0.0	8.3	167.5	2.4	1.0	0.0	3.4	0.0	0.1	0.0	0.0	179.4
1971	8.9	0.0	8.9	174.5	1.9	1.0	0.0	3.0	0.0	0.1	0.0	0.0	186.4
1972	10.2	0.0	10.2	179.5	3.8	1.3	0.0	5.1	0.0	(s)	0.0	0.0	194.9
1973	21.7	0.0	21.7	175.4	5.1	1.7	0.0	6.8	0.0	(s)	0.0	0.0	203.9
1974	36.1	0.0	36.1	164.8	8.7	3.5	0.0	12.2	0.0	0.1	0.0	0.0	213.1
1975	59.5	0.0	59.5	126.7	26.0	9.0	(s)	35.0	0.0	(s)	0.0	0.0	221.2
1976	71.5	0.0	71.5	120.7	25.9	6.4	0.0	32.3	0.0	0.1	0.0	0.0	224.6
1977	85.9	0.0	85.9	126.5	23.6	4.6	0.0	28.2	0.0	(s)	0.0	0.0	240.6
1978	134.3	0.0	134.3	114.3	24.7	4.4	(s)	29.1	0.0	(s)	0.0	0.0	277.8
1979	142.2	0.0	142.2	112.4	13.0	3.4	0.0	16.3	0.0	(s)	0.0	0.0	271.0
1980	184.3	0.0	184.3	97.0	3.1	2.2	0.0	5.3	0.0	0.1	0.0	0.0	286.7
1981	205.3	0.0	205.3	76.1	2.3	1.6	0.0	3.8	0.0	0.1	0.0	0.0	285.3
1982	204.3	0.0	204.3	58.4	1.9	1.5	0.0	3.4	0.0	0.1	0.0	0.0	266.1
1983	225.0	0.0	225.0	45.0	1.7	1.5	0.0	3.2	0.0	0.1	0.0	0.0	273.2
1984	268.1	0.0	268.1	31.4	0.2	1.2	0.0	1.5	0.0	0.1	0.0	(s)	301.1
1985	251.7	0.0	251.7	20.5	0.1	1.1	0.0	1.3	41.7	0.1	0.0	(s)	315.2
1986	246.1	0.0	246.1	14.6	0.1	1.0	0.0	1.1	75.1	0.1	0.0	(s)	337.0
1987	261.9	0.0	261.9	15.9	0.2	0.8	0.0	0.9	69.7	0.1	0.0	(s)	348.5
1988	264.7	0.0	264.7	18.8	0.8	0.9	0.0	1.7	71.4	0.1	0.0	(s)	356.7
1989	262.3	0.0	262.3	18.6	0.3	1.1	0.0	1.5	104.1	0.1	0.0	(s)	386.5
1990	268.8	0.0	268.8	26.9	0.1	0.8	0.0	0.9	84.1	0.1	0.0	(s)	380.8
1991	265.1	0.0	265.1	35.0	(s)	0.9	0.0	0.9	62.9	0.1	0.0	(s)	364.0
1992	250.4	0.0	250.4	13.6	(s)	0.6	0.0	0.6	90.7	0.0	0.0	(s)	355.2

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 120. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Kentucky

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	12,006	149	1,482	652	4,850	497	1,585	4,152	544	21,535	337	2,556	38,188	0	2,633	0	0	38,952	–
1965	17,584	172	2,112	1,052	5,567	1,284	2,375	5,869	755	25,780	600	4,382	49,776	0	2,464	0	0	1,224	–
1970	23,558	248	3,090	330	8,211	3,089	3,094	9,564	842	33,581	1,063	7,672	70,536	0	3,174	0	0	-26,029	–
1971	24,833	244	3,115	179	7,785	2,674	2,781	9,864	911	35,715	659	7,868	71,550	0	3,536	0	0	-30,316	–
1972	26,469	255	3,018	161	9,569	2,207	2,257	11,412	975	37,567	1,192	8,558	76,916	0	3,770	0	0	-27,297	–
1973	25,978	245	3,626	144	10,740	2,367	2,152	12,277	1,161	39,362	1,110	9,589	82,527	0	3,823	0	0	-20,141	–
1974	27,236	228	2,576	148	10,416	2,035	1,878	11,929	1,112	39,541	2,060	9,393	81,088	0	3,398	0	0	-20,390	–
1975	25,556	208	2,622	129	10,924	2,150	1,577	10,977	1,048	40,816	2,169	9,178	81,589	0	3,463	0	0	8,996	–
1976	27,898	246	2,671	128	13,649	2,159	1,529	11,330	1,164	42,834	2,457	9,891	87,811	0	3,159	0	0	6,707	–
1977	27,597	220	2,799	110	17,049	2,224	1,416	11,616	1,056	43,935	2,831	11,296	94,331	0	3,313	0	0	11,980	–
1978	27,652	213	2,958	106	19,099	2,558	1,378	12,254	1,134	44,928	2,436	11,695	98,548	0	3,182	0	0	1,132	–
1979	26,737	219	2,956	136	21,290	2,569	3,545	10,761	1,187	42,570	1,365	13,694	100,073	0	3,940	0	0	6,538	–
1980	27,728	202	2,021	112	22,906	2,897	2,912	10,223	1,057	39,829	1,012	13,775	96,744	0	2,940	0	0	-2,827	–
1981	28,811	199	1,933	92	18,192	3,230	1,164	7,924	1,014	40,181	1,139	7,966	82,833	0	2,598	0	0	-14,610	–
1982	27,279	189	2,896	89	17,482	3,702	1,140	7,112	924	40,066	1,154	6,897	81,463	0	3,343	0	0	-14,443	–
1983	27,461	174	2,101	95	20,433	4,009	1,549	7,156	968	40,272	1,175	6,985	84,743	0	3,244	0	0	-13,810	–
1984	28,933	189	2,170	73	22,171	3,261	1,378	5,782	1,032	40,786	782	8,040	85,475	0	3,514	0	0	-4,586	–
1985	31,066	173	1,872	66	21,768	3,434	1,507	5,539	962	39,915	622	7,509	83,193	0	2,941	0	0	-21,176	–
1986	32,185	167	2,285	85	20,417	3,549	1,088	5,118	940	42,519	739	7,243	83,984	0	2,734	0	0	-37,637	–
1987	32,085	172	2,701	62	20,534	4,827	649	6,750	1,063	42,886	852	8,806	89,130	0	2,948	0	0	-35,172	–
1988	35,263	184	2,616	62	24,693	4,985	977	6,719	1,025	44,191	569	9,245	95,080	0	2,423	0	0	-46,481	–
1989	32,889	189	2,764	53	28,135	5,071	943	R6,329	1,052	43,408	474	9,070	R97,299	0	4,404	0	0	-20,259	–
1990	34,449	184	3,032	51	23,408	5,713	567	R6,154	1,082	42,793	545	10,041	R93,385	0	3,160	0	0	-24,580	–
1991	34,517	187	2,801	51	22,666	R6,368	551	R6,709	968	R43,753	458	9,002	R93,327	0	3,658	0	0	-20,673	–
1992	34,704	190	2,537	55	25,603	6,882	505	6,427	987	44,305	422	11,353	99,076	0	3,767	0	0	-17,636	–
			Trillion Btu																
1960	286.6	153.8	9.8	3.3	28.2	2.7	9.0	16.7	3.3	113.1	2.1	15.2	203.4	0.0	28.3	0.0	0.0	132.9	805.1
1965	415.5	176.7	14.0	5.3	32.4	7.2	13.5	23.5	4.6	135.4	3.8	25.1	264.8	0.0	25.8	0.0	0.0	4.2	886.9
1970	527.0	252.3	20.5	1.7	47.8	17.4	17.5	38.1	5.1	176.4	6.7	43.9	373.1	0.0	33.3	0.0	0.0	-68.8	1,097.0
1971	550.4	248.5	20.7	0.9	45.3	15.0	15.8	37.2	5.5	187.6	4.1	45.0	377.2	0.0	37.1	0.0	0.0	-103.4	1,109.7
1972	583.8	259.5	20.0	0.8	55.7	12.4	12.8	42.9	5.9	197.3	7.5	49.0	404.4	0.0	39.1	0.0	0.0	-93.1	1,193.7
1973	573.4	250.1	24.1	0.7	62.6	13.3	12.2	46.0	7.0	206.8	7.0	55.1	434.7	0.0	39.7	0.0	0.0	-68.7	1,229.2
1974	593.8	231.4	17.1	0.7	60.7	11.4	10.6	44.5	6.7	207.7	13.0	53.7	426.2	0.0	35.5	0.0	0.0	-69.6	1,217.4
1975	558.3	209.2	17.4	0.6	63.6	12.1	8.9	40.8	6.4	214.4	13.6	52.7	430.6	0.0	36.0	0.0	0.0	30.7	1,264.9
1976	617.5	248.7	17.7	0.6	79.5	12.2	8.7	42.0	7.1	225.0	15.4	56.6	464.9	0.0	32.8	0.0	0.0	22.9	1,388.7
1977	613.5	221.9	18.6	0.6	99.3	12.5	8.0	42.7	6.4	230.8	17.8	64.9	501.6	0.0	34.6	0.0	0.0	40.9	1,412.4
1978	617.2	215.0	19.6	0.5	111.3	14.4	7.8	45.0	6.9	236.0	15.3	67.0	523.8	0.0	33.0	0.0	0.0	3.9	1,392.6
1979	609.3	220.9	19.6	0.7	124.0	14.5	20.1	39.6	7.2	223.6	8.6	77.9	535.8	0.0	40.8	0.0	0.0	22.3	1,429.0
1980	641.7	204.1	13.4	0.6	133.4	16.3	16.5	37.6	6.4	209.2	6.4	77.8	517.6	0.0	30.5	0.0	0.0	-9.6	1,384.2
1981	663.9	202.2	12.8	0.5	106.0	18.2	6.6	28.9	6.1	211.1	7.2	46.5	443.8	0.0	27.2	0.0	0.0	-49.8	1,287.3
1982	627.0	191.2	19.2	0.4	101.8	20.9	6.5	25.7	5.6	210.5	7.3	40.3	438.2	0.0	34.9	0.0	0.0	-49.3	1,242.0
1983	637.8	177.8	13.9	0.5	119.0	22.6	8.8	25.9	5.9	211.5	7.4	40.8	456.3	0.0	34.1	0.0	0.0	-47.1	1,259.0
1984	671.0	193.4	14.4	0.4	129.1	18.4	7.8	20.8	6.3	214.2	4.9	46.4	462.7	0.0	38.7	0.0	0.0	-15.6	1,348.2
1985	716.9	177.7	12.4	0.3	126.8	19.3	8.5	20.0	5.8	209.7	3.9	43.8	450.6	0.0	30.7	0.0	0.0	-72.3	1,303.7
1986	749.9	173.5	15.2	0.4	118.9	20.0	6.2	18.6	5.7	223.4	4.6	42.7	455.7	0.0	28.6	0.0	0.0	-128.4	1,279.3
1987	746.7	178.3	17.9	0.3	119.6	27.3	3.7	24.7	6.4	225.3	5.4	51.6	482.2	0.0	30.7	0.0	0.0	-120.0	1,317.9
1988	821.8	190.9	17.4	0.3	143.8	28.2	5.5	24.5	6.2	232.1	3.6	54.3	516.0	0.0	25.0	0.0	0.0	-158.6	1,395.1
1989	765.0	195.9	18.3	0.3	163.9	28.7	5.3	R23.3	6.4	228.0	3.0	53.1	R530.3	0.0	45.4	0.0	0.0	-69.1	R1,467.5
1990	804.3	191.7	20.1	0.3	136.4	32.3	3.2	R22.3	6.6	224.8	3.4	58.9	R508.2	0.0	32.7	0.0	0.0	-83.9	R1,453.0
1991	804.6	196.3	18.6	0.3	132.0	R36.0	3.1	R24.2	5.9	229.8	2.9	52.9	R505.8	0.0	37.9	0.0	0.0	-70.5	R1,474.0
1992	813.6	200.9	16.8	0.3	149.1	38.9	2.9	23.3	6.0	232.7	2.7	66.6	539.3	0.0	38.8	0.0	0.0	-60.2	1,532.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 121. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Kentucky

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	237	29	266	63	242	897	1,396	2,534	2,760	–	6,866	–
1965	157	18	176	64	278	1,653	1,594	3,526	3,763	–	8,984	–
1970	179	11	190	86	403	2,077	3,356	5,836	6,987	–	16,932	–
1971	126	11	136	84	356	1,884	3,432	5,672	7,547	–	18,246	–
1972	107	8	115	86	338	1,387	3,719	5,444	7,079	–	17,040	–
1973	117	8	125	80	389	1,314	4,085	5,787	7,982	–	19,110	–
1974	126	7	133	76	394	1,279	3,767	5,440	8,109	–	19,771	–
1975	99	6	105	79	442	1,073	3,740	5,255	9,586	–	23,122	–
1976	102	6	107	96	669	836	3,890	5,396	10,034	–	24,171	–
1977	175	5	180	95	949	797	3,918	5,663	11,479	–	27,718	–
1978	185	4	190	84	873	733	3,921	5,527	12,027	–	29,424	–
1979	259	3	262	77	830	2,075	2,316	5,221	11,974	–	28,897	–
1980	98	4	102	74	820	1,751	2,063	4,633	13,075	–	31,794	–
1981	172	5	178	71	572	474	1,871	2,917	13,700	–	32,651	–
1982	143	1	144	68	647	527	1,522	2,696	13,697	–	32,897	–
1983	127	3	130	63	679	911	1,810	3,400	14,461	–	34,645	–
1984	125	5	130	67	733	852	1,347	2,933	14,675	–	34,157	–
1985	87	0	87	60	824	833	1,586	3,244	14,539	–	34,159	–
1986	102	0	102	59	682	672	1,649	3,003	15,307	–	35,210	–
1987	100	2	101	59	760	446	2,358	3,564	16,080	–	36,742	–
1988	127	(s)	127	64	887	645	2,146	3,678	16,811	–	38,006	–
1989	83	(s)	83	65	745	583	2,223	3,551	16,922	–	37,950	–
1990	53	(s)	53	56	644	321	1,825	2,791	16,814	–	36,730	–
1991	65	(s)	65	59	703	378	2,152	3,233	18,644	–	40,521	–
1992	74	(s)	74	62	769	365	2,027	3,160	17,787	–	37,954	–
	Trillion Btu											
1960	5.8	0.7	6.5	65.2	1.4	5.1	5.6	12.1	9.4	93.2	23.4	116.7
1965	3.8	0.4	4.3	65.9	1.6	9.4	6.4	17.4	12.8	100.4	30.7	131.0
1970	4.2	0.3	4.4	87.9	2.3	11.8	12.7	26.8	23.8	143.0	57.8	200.8
1971	2.9	0.2	3.2	85.6	2.1	10.7	12.9	25.7	25.8	140.3	62.3	202.5
1972	2.5	0.2	2.7	87.3	2.0	7.9	14.0	23.8	24.2	138.0	58.1	196.1
1973	2.7	0.2	2.9	81.7	2.3	7.5	15.3	25.0	27.2	136.9	65.2	202.1
1974	2.9	0.2	3.0	77.3	2.3	7.3	14.0	23.6	27.7	131.6	67.5	199.0
1975	2.3	0.1	2.4	79.8	2.6	6.1	13.9	22.6	32.7	137.5	78.9	216.4
1976	2.4	0.1	2.5	97.4	3.9	4.7	14.4	23.1	34.2	157.3	82.5	239.7
1977	4.1	0.1	4.2	95.7	5.5	4.5	14.4	24.5	39.2	163.5	94.6	258.1
1978	4.3	0.1	4.4	85.3	5.1	4.2	14.4	23.6	41.0	154.4	100.4	254.8
1979	6.2	0.1	6.3	78.2	4.8	11.8	8.5	25.1	40.9	150.5	98.6	249.1
1980	2.3	0.1	2.4	74.9	4.8	9.9	7.6	22.3	44.6	144.2	108.5	252.7
1981	4.1	0.1	4.3	71.5	3.3	2.7	6.8	12.8	46.7	135.3	111.4	246.8
1982	3.4	(s)	3.5	68.5	3.8	3.0	5.5	12.3	46.7	131.0	112.2	243.2
1983	3.0	0.1	3.1	64.3	4.0	5.2	6.5	15.7	49.3	132.4	118.2	250.6
1984	3.0	0.1	3.2	68.4	4.3	4.8	4.8	14.0	50.1	135.6	116.5	252.1
1985	2.1	0.0	2.1	61.9	4.8	4.7	5.7	15.2	49.6	128.9	116.6	245.4
1986	2.5	0.0	2.5	61.6	4.0	3.8	6.0	13.8	52.2	130.1	120.1	250.3
1987	2.4	(s)	2.5	61.3	4.4	2.5	8.6	15.6	54.9	134.2	125.4	259.6
1988	3.1	(s)	3.1	66.4	5.2	3.7	7.8	16.7	57.4	143.5	129.7	273.2
1989	2.0	(s)	2.0	67.6	4.3	3.3	8.2	15.8	57.7	143.2	129.5	272.6
1990	1.3	(s)	1.3	58.3	3.8	1.8	6.6	12.2	57.4	129.2	125.3	254.5
1991	1.6	(s)	1.6	62.3	4.1	2.1	7.8	14.0	63.6	141.5	138.3	279.8
1992	1.8	(s)	1.8	65.5	4.5	2.1	7.3	13.9	60.7	141.9	129.5	271.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 122. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Kentucky

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	440	19	460	18	501	176	246	336	4	1,263	1,590	–	3,955	–
1965	292	12	305	21	576	325	281	268	8	1,459	2,166	–	5,171	–
1970	332	7	339	42	835	408	592	263	11	2,110	3,465	–	8,396	–
1971	233	7	241	42	737	371	606	236	5	1,955	3,701	–	8,948	–
1972	198	5	204	43	701	273	656	224	3	1,857	4,224	–	10,167	–
1973	217	5	222	46	805	258	721	241	4	2,029	4,638	–	11,104	–
1974	234	5	239	42	816	252	665	249	13	1,995	5,301	–	12,925	–
1975	183	4	187	38	915	211	660	275	7	2,069	6,489	–	15,652	–
1976	189	4	192	57	1,387	164	687	247	15	2,501	6,887	–	16,589	–
1977	325	4	328	50	1,967	157	691	261	19	3,095	7,533	–	18,190	–
1978	344	3	347	47	1,810	144	692	280	12	2,938	7,702	–	18,843	–
1979	481	2	483	41	1,721	408	409	257	12	2,806	7,954	–	19,196	–
1980	182	3	185	39	2,632	622	364	250	19	3,887	8,432	–	20,504	–
1981	320	4	323	36	602	125	330	258	18	1,332	8,755	–	20,865	–
1982	266	(s)	267	35	491	83	269	264	4	1,110	9,017	–	21,657	–
1983	235	2	237	34	1,584	191	319	319	45	2,458	9,377	–	22,466	–
1984	231	4	235	36	1,711	172	238	295	30	2,446	9,288	–	21,618	–
1985	162	0	162	34	1,521	92	280	377	1	2,271	9,465	–	22,237	–
1986	190	0	190	33	1,024	149	291	404	32	1,900	9,913	–	22,803	–
1987	185	1	186	33	533	67	416	418	1	1,435	10,248	–	23,415	–
1988	235	(s)	235	36	976	143	379	404	39	1,941	10,821	–	24,464	–
1989	154	(s)	154	36	649	164	392	393	(s)	1,598	11,392	–	25,549	–
1990	98	(s)	98	32	656	94	322	442	(s)	1,515	11,740	–	25,647	–
1991	121	(s)	122	34	716	102	380	319	0	1,516	12,610	–	27,407	–
1992	138	(s)	138	35	878	58	358	277	0	1,571	12,198	–	26,028	–
	Trillion Btu													
1960	10.7	0.5	11.2	18.9	2.9	1.0	1.0	1.8	(s)	6.7	5.4	42.2	13.5	55.7
1965	7.1	0.3	7.4	21.9	3.4	1.8	1.1	1.4	(s)	7.8	7.4	44.5	17.6	62.2
1970	7.8	0.2	8.0	43.2	4.9	2.3	2.2	1.4	0.1	10.9	11.8	73.8	28.6	102.5
1971	5.4	0.2	5.6	43.1	4.3	2.1	2.3	1.2	(s)	10.0	12.6	71.3	30.5	101.8
1972	4.6	0.1	4.7	43.6	4.1	1.5	2.5	1.2	(s)	9.3	14.4	72.0	34.7	106.7
1973	5.0	0.1	5.2	46.7	4.7	1.5	2.7	1.3	(s)	10.1	15.8	77.8	37.9	115.7
1974	5.3	0.1	5.5	42.9	4.8	1.4	2.5	1.3	0.1	10.1	18.1	76.5	44.1	120.6
1975	4.3	0.1	4.3	38.8	5.3	1.2	2.5	1.4	(s)	10.5	22.1	75.8	53.4	129.2
1976	4.5	0.1	4.6	57.8	8.1	0.9	2.5	1.3	0.1	13.0	23.5	98.8	56.6	155.4
1977	7.6	0.1	7.7	50.7	11.5	0.9	2.5	1.4	0.1	16.4	25.7	100.5	62.1	162.6
1978	8.1	0.1	8.1	47.1	10.5	0.8	2.5	1.5	0.1	15.4	26.3	97.0	64.3	161.3
1979	11.5	0.1	11.6	40.9	10.0	2.3	1.5	1.4	0.1	15.3	27.1	94.9	65.5	160.4
1980	4.3	0.1	4.4	39.7	15.3	3.5	1.3	1.3	0.1	21.6	28.8	94.5	70.0	164.5
1981	7.7	0.1	7.7	36.9	3.5	0.7	1.2	1.4	0.1	6.9	29.9	81.4	71.2	152.6
1982	6.4	(s)	6.4	35.8	2.9	0.5	1.0	1.4	(s)	5.7	30.8	78.6	73.9	152.5
1983	5.6	(s)	5.7	34.8	9.2	1.1	1.2	1.7	0.3	13.4	32.0	85.9	76.7	162.6
1984	5.6	0.1	5.7	36.9	10.0	1.0	0.9	1.6	0.2	13.5	31.7	87.9	73.8	161.6
1985	3.9	0.0	3.9	34.8	8.9	0.5	1.0	2.0	(s)	12.4	32.3	83.4	75.9	159.3
1986	4.7	0.0	4.7	33.9	6.0	0.8	1.1	2.1	0.2	10.2	33.8	82.6	77.8	160.4
1987	4.5	(s)	4.6	34.5	3.1	0.4	1.5	2.2	(s)	7.2	35.0	81.3	79.9	161.2
1988	5.7	(s)	5.7	37.0	5.7	0.8	1.4	2.1	0.2	10.2	36.9	90.0	83.5	173.4
1989	3.6	(s)	3.6	37.6	3.8	0.9	1.4	2.1	(s)	8.2	38.9	88.3	87.2	175.4
1990	2.4	(s)	2.4	33.1	3.8	0.5	1.2	2.3	(s)	7.8	40.1	83.4	87.5	170.9
1991	3.0	(s)	3.0	35.3	4.2	0.6	1.4	1.7	0.0	7.8	43.0	89.1	93.5	182.6
1992	3.4	(s)	3.4	37.5	5.1	0.3	1.3	1.5	0.0	8.2	41.6	90.7	88.8	179.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 123. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Kentucky

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	3,405	349	3,754	46	1,482	1,558	512	2,476	138	485	289	2,556	9,495	0	23,818	–	59,243	–
1965	4,558	320	4,879	58	2,112	1,987	397	3,957	346	430	536	4,382	14,148	0	20,893	–	49,884	–
1970	4,162	163	4,325	75	3,090	2,078	608	5,562	474	209	786	7,672	20,479	0	20,586	–	49,887	–
1971	3,842	126	3,968	74	3,115	2,286	526	5,762	517	260	356	7,868	20,691	0	22,062	–	53,338	–
1972	3,756	80	3,836	80	3,018	2,415	598	6,972	554	210	811	8,558	23,135	0	26,662	–	64,177	–
1973	3,220	75	3,295	77	3,626	2,719	579	7,399	623	224	959	9,589	25,718	0	27,594	–	66,061	–
1974	3,576	82	3,659	75	2,576	2,973	347	7,424	597	201	1,850	9,393	25,362	0	26,606	–	64,872	–
1975	2,794	104	2,898	66	2,622	3,346	293	6,511	518	195	2,059	9,178	24,721	0	31,006	–	74,790	–
1976	2,388	115	2,502	72	2,671	4,174	529	6,682	576	159	2,314	9,891	26,995	0	35,242	–	84,893	–
1977	2,267	95	2,362	55	2,799	6,302	462	6,928	538	153	2,659	11,296	31,139	0	34,347	–	82,938	–
1978	2,561	82	2,643	58	2,958	6,412	500	7,550	578	114	2,250	11,695	32,059	0	29,528	–	72,240	–
1979	2,753	51	2,804	74	2,956	5,813	1,062	8,009	605	96	1,153	13,694	33,388	0	30,500	–	73,607	–
1980	2,967	91	3,058	66	2,021	6,433	539	7,784	539	89	857	13,775	32,035	0	28,280	–	68,767	–
1981	2,354	46	2,400	66	1,933	5,347	565	5,638	517	72	871	7,966	22,909	0	27,364	–	65,216	–
1982	2,366	47	2,413	65	2,896	4,918	530	5,045	471	61	1,140	6,897	21,958	0	24,377	–	58,549	–
1983	2,819	39	2,858	61	2,101	4,185	447	4,698	493	50	1,119	6,985	20,077	0	23,323	–	55,877	–
1984	3,516	38	3,554	67	2,170	4,520	354	3,904	526	640	747	8,040	20,900	0	28,594	–	66,555	–
1985	3,709	23	3,732	63	1,872	5,622	582	3,574	490	842	621	7,509	21,113	0	26,564	–	62,409	–
1986	3,325	33	3,358	55	2,285	4,987	267	3,098	479	822	707	7,243	19,889	0	24,476	–	56,301	–
1987	3,200	28	3,228	58	2,701	5,456	136	3,904	542	843	851	8,806	23,240	0	24,459	–	55,887	–
1988	3,061	22	3,083	63	2,616	5,221	189	4,121	523	785	530	9,245	23,230	0	26,446	–	59,789	–
1989	3,520	23	3,542	66	2,764	4,787	196	R 3,641	536	839	473	9,070	R 22,308	0	30,173	–	67,666	–
1990	3,412	19	3,431	72	3,032	5,211	152	R 3,941	552	843	544	10,041	R 24,315	0	32,543	–	71,092	–
1991	2,882	16	2,898	74	2,801	5,226	72	R 4,125	493	864	458	9,002	R 23,041	0	32,939	–	71,589	–
1992	2,769	8	2,777	76	2,537	5,792	82	3,986	503	861	422	11,353	25,536	0	37,081	–	79,125	–
	Trillion Btu																	
1960	87.3	8.6	95.9	47.7	9.8	9.1	2.9	9.9	0.8	2.5	1.8	15.2	52.1	0.0	81.3	277.1	202.1	479.2
1965	116.1	7.8	123.9	60.0	14.0	11.6	2.3	15.9	2.1	2.3	3.4	25.1	76.5	0.0	71.3	331.8	170.2	502.0
1970	102.1	3.8	105.9	76.1	20.5	12.1	3.4	21.0	2.9	1.1	4.9	43.9	109.9	0.0	70.2	362.1	170.2	532.3
1971	94.4	3.0	97.4	74.9	20.7	13.3	3.0	21.7	3.1	1.4	2.2	45.0	110.4	0.0	75.3	358.0	182.0	540.0
1972	91.8	1.9	93.7	80.8	20.0	14.1	3.4	26.2	3.4	1.1	5.1	49.0	122.2	0.0	91.0	387.7	219.0	606.7
1973	78.1	1.7	79.8	78.1	24.1	15.8	3.3	27.7	3.8	1.2	6.0	55.1	136.9	0.0	94.2	389.0	225.4	614.4
1974	86.8	1.8	88.6	75.8	17.1	17.3	2.0	27.7	3.6	1.1	11.6	53.7	134.1	0.0	90.8	389.3	221.3	610.7
1975	68.8	2.3	71.1	66.6	17.4	19.5	1.7	24.2	3.1	1.0	12.9	52.7	132.6	0.0	105.8	376.1	255.2	631.3
1976	58.3	2.6	60.9	72.5	17.7	24.3	3.0	24.8	3.5	0.8	14.5	56.6	145.3	0.0	120.2	399.0	289.7	688.6
1977	55.2	2.3	57.5	55.5	18.6	36.7	2.6	25.5	3.3	0.8	16.7	64.9	169.0	0.0	117.2	399.2	283.0	682.2
1978	62.9	2.0	64.9	58.1	19.6	37.4	2.8	27.7	3.5	0.6	14.1	67.0	172.8	0.0	100.7	396.5	246.5	643.0
1979	67.9	1.2	69.2	74.7	19.6	33.9	6.0	29.5	3.7	0.5	7.3	77.9	178.3	0.0	104.1	426.2	251.1	677.4
1980	74.0	2.1	76.1	66.4	13.4	37.5	3.1	28.6	3.3	0.5	5.4	77.8	169.4	0.0	96.5	408.4	234.6	643.1
1981	57.6	1.1	58.7	67.0	12.8	31.1	3.2	20.5	3.1	0.4	5.5	46.5	123.2	0.0	93.4	342.2	222.5	564.8
1982	58.3	1.2	59.5	65.7	19.2	28.6	3.0	18.2	2.9	0.3	7.2	40.3	119.7	0.0	83.2	328.2	199.8	527.9
1983	71.3	1.0	72.3	62.4	13.9	24.4	2.5	17.0	3.0	0.3	7.0	40.8	108.9	0.0	79.6	323.2	190.7	513.8
1984	89.0	1.0	90.0	68.7	14.4	26.3	2.0	14.1	3.2	3.4	4.7	46.4	114.4	0.0	97.6	370.7	227.1	597.8
1985	93.6	0.5	94.2	65.1	12.4	32.8	3.3	12.9	3.0	4.4	3.9	43.8	116.5	0.0	90.6	366.4	212.9	579.3
1986	84.3	0.8	85.1	56.6	15.2	29.0	1.5	11.3	2.9	4.3	4.4	42.7	111.4	0.0	83.5	336.6	192.1	528.7
1987	82.0	0.7	82.8	59.9	17.9	31.8	0.8	14.3	3.3	4.4	5.4	51.6	129.5	0.0	83.5	355.6	190.7	546.3
1988	78.8	0.6	79.3	65.4	17.4	30.4	1.1	15.0	3.2	4.1	3.3	54.3	128.8	0.0	90.2	363.8	204.0	567.8
1989	89.7	0.6	90.3	68.9	18.3	27.9	1.1	R 13.4	3.3	4.4	3.0	53.1	R 124.5	0.0	102.9	R 386.7	230.9	617.6
1990	86.6	0.5	87.1	74.4	20.1	30.4	0.9	R 14.3	3.3	4.4	3.4	58.9	R 135.7	0.0	111.0	R 408.2	242.6	650.8
1991	73.4	0.4	73.8	77.6	18.6	30.4	0.4	R 14.9	3.0	4.5	2.9	52.9	R 127.7	0.0	112.4	R 391.4	244.3	635.7
1992	71.1	0.2	71.3	80.9	16.8	33.7	0.5	14.4	3.1	4.5	2.7	66.6	142.3	0.0	126.5	421.0	270.0	691.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
– =Not applicable.

R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 124. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Kentucky

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	60	19	652	2,549	497	34	405	20,715	35	24,886	0	–	0	–
1965	15	28	1,052	2,725	1,284	36	409	25,082	42	30,630	0	–	0	–
1970	7	36	330	4,891	3,089	54	368	33,109	145	41,986	0	–	0	–
1971	5	35	179	4,399	2,674	64	394	35,218	50	42,978	0	–	0	–
1972	4	37	161	6,099	2,207	64	422	37,133	4	46,089	0	–	0	–
1973	2	35	144	6,822	2,367	73	538	38,897	3	48,843	0	–	0	–
1974	2	29	148	6,227	2,035	73	515	39,091	2	48,090	0	–	0	–
1975	(s)	24	129	6,215	2,150	66	530	40,346	2	49,436	0	–	0	–
1976	(s)	21	128	7,298	2,159	71	588	42,427	1	52,672	0	–	0	–
1977	(s)	19	110	7,740	2,224	78	518	43,520	1	54,192	0	–	0	–
1978	0	23	106	9,937	2,558	92	556	44,535	1	57,784	0	–	0	–
1979	0	26	136	12,916	2,569	28	582	42,217	51	58,500	0	–	0	–
1980	0	21	112	12,795	2,897	13	518	39,490	136	55,961	0	–	0	–
1981	0	24	92	11,348	3,230	85	497	39,852	250	55,353	0	–	0	–
1982	0	19	89	11,131	3,702	277	453	39,742	10	55,404	0	–	0	–
1983	0	15	95	13,738	4,009	329	474	39,904	12	58,562	0	–	0	–
1984	0	17	73	14,905	3,261	292	506	39,851	6	58,894	0	–	0	–
1985	0	14	66	13,530	3,434	98	471	38,695	0	56,295	0	–	0	–
1986	0	20	85	13,488	3,549	81	461	41,292	0	58,956	0	–	0	–
1987	0	21	62	13,559	4,827	71	521	41,625	0	60,665	0	–	0	–
1988	0	21	62	17,407	4,985	73	503	43,001	0	66,030	0	–	0	–
1989	0	21	53	21,724	5,071	73	516	42,176	0	69,612	0	–	0	–
1990	0	25	51	16,685	5,713	65	531	41,508	0	64,552	0	–	0	–
1991	0	20	51	15,793	R6,368	52	475	42,569	0	R65,308	0	–	0	–
1992	0	16	55	17,969	6,882	57	484	43,167	0	68,613	0	–	0	–
			Trillion Btu											
1960	1.5	19.6	3.3	14.8	2.7	0.1	2.5	108.8	0.2	132.5	0.0	153.5	0.0	153.5
1965	0.4	28.4	5.3	15.9	7.2	0.1	2.5	131.8	0.3	163.0	0.0	191.8	0.0	191.8
1970	0.2	36.3	1.7	28.5	17.4	0.2	2.2	173.9	0.9	224.8	0.0	261.3	0.0	261.3
1971	0.1	35.8	0.9	25.6	15.0	0.2	2.4	185.0	0.3	229.5	0.0	265.4	0.0	265.4
1972	0.1	37.6	0.8	35.5	12.4	0.2	2.6	195.1	(s)	246.6	0.0	284.3	0.0	284.3
1973	0.1	35.3	0.7	39.7	13.3	0.3	3.3	204.3	(s)	261.7	0.0	297.0	0.0	297.0
1974	(s)	29.8	0.7	36.3	11.4	0.3	3.1	205.3	(s)	257.2	0.0	287.1	0.0	287.1
1975	(s)	23.7	0.6	36.2	12.1	0.2	3.2	211.9	(s)	264.4	0.0	288.1	0.0	288.1
1976	(s)	20.8	0.6	42.5	12.2	0.3	3.6	222.9	(s)	282.0	0.0	302.8	0.0	302.8
1977	(s)	19.3	0.6	45.1	12.5	0.3	3.1	228.6	(s)	290.2	0.0	309.6	0.0	309.6
1978	0.0	23.3	0.5	57.9	14.4	0.3	3.4	233.9	(s)	310.5	0.0	333.8	0.0	333.8
1979	0.0	26.1	0.7	75.2	14.5	0.1	3.5	221.8	0.3	316.1	0.0	342.2	0.0	342.2
1980	0.0	21.1	0.6	74.5	16.3	(s)	3.1	207.4	0.9	302.9	0.0	324.0	0.0	324.0
1981	0.0	24.2	0.5	66.1	18.2	0.3	3.0	209.3	1.6	299.0	0.0	323.2	0.0	323.2
1982	0.0	19.6	0.4	64.8	20.9	1.0	2.7	208.8	0.1	298.7	0.0	318.3	0.0	318.3
1983	0.0	15.1	0.5	80.0	22.6	1.2	2.9	209.6	0.1	316.9	0.0	331.9	0.0	331.9
1984	0.0	17.6	0.4	86.8	18.4	1.1	3.1	209.3	(s)	319.1	0.0	336.7	0.0	336.7
1985	0.0	14.7	0.3	78.8	19.3	0.4	2.9	203.3	0.0	305.0	0.0	319.7	0.0	319.7
1986	0.0	20.9	0.4	78.6	20.0	0.3	2.8	216.9	0.0	319.0	0.0	339.9	0.0	339.9
1987	0.0	22.2	0.3	79.0	27.3	0.3	3.2	218.7	0.0	328.6	0.0	350.8	0.0	350.8
1988	0.0	21.6	0.3	101.4	28.2	0.3	3.0	225.9	0.0	359.1	0.0	380.6	0.0	380.6
1989	0.0	21.4	0.3	126.5	28.7	0.3	3.1	221.6	0.0	380.4	0.0	401.8	0.0	401.8
1990	0.0	25.6	0.3	97.2	32.3	0.2	3.2	218.0	0.0	351.3	0.0	376.9	0.0	376.9
1991	0.0	20.9	0.3	92.0	R36.0	0.2	2.9	223.6	0.0	R355.0	0.0	R375.9	0.0	R375.9
1992	0.0	16.8	0.3	104.7	38.9	0.2	2.9	226.8	0.0	373.8	0.0	390.6	0.0	390.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 125. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Kentucky

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	7,466	0	7,466	2	9	(s)	0	10	0	2,633	0	0	–
1965	12,210	0	12,210	(s)	14	(s)	0	14	0	2,464	0	0	–
1970	18,698	0	18,698	9	121	4	0	124	0	3,174	0	0	–
1971	20,483	0	20,483	9	247	7	0	255	0	3,536	0	0	–
1972	22,311	0	22,311	10	375	16	0	391	0	3,770	0	0	–
1973	22,333	0	22,333	8	144	6	0	150	0	3,823	0	0	–
1974	23,203	0	23,203	5	195	6	0	200	0	3,398	0	0	–
1975	22,366	0	22,366	(s)	100	7	0	108	0	3,463	0	0	–
1976	25,095	0	25,095	(s)	127	121	0	248	0	3,159	0	0	–
1977	24,726	0	24,726	1	152	90	0	242	0	3,313	0	0	–
1978	24,473	0	24,473	1	172	68	0	240	0	3,182	0	0	–
1979	23,187	0	23,187	1	148	10	0	158	0	3,940	0	0	–
1980	24,383	0	24,383	2	0	227	0	227	0	2,940	0	0	–
1981	25,910	0	25,910	3	0	323	0	323	0	2,598	0	0	–
1982	24,455	0	24,455	2	0	295	0	295	0	3,343	0	0	–
1983	24,236	0	24,236	1	0	246	0	246	0	3,244	0	0	–
1984	25,014	0	25,014	2	0	302	0	302	0	3,514	0	0	–
1985	27,085	0	27,085	1	0	270	0	270	0	2,941	0	0	–
1986	28,535	0	28,535	(s)	0	236	0	236	0	2,734	0	0	–
1987	28,569	0	28,569	(s)	0	225	0	225	0	2,948	0	0	–
1988	31,818	0	31,818	(s)	0	202	0	202	0	2,423	0	0	–
1989	29,109	0	29,109	(s)	0	230	0	230	0	4,404	0	0	–
1990	30,867	0	30,867	(s)	0	212	0	212	0	3,160	0	0	–
1991	31,432	0	31,432	(s)	0	228	0	228	0	3,658	0	0	–
1992	31,715	0	31,715	(s)	0	195	0	195	0	3,767	0	0	–
					Trillion Btu								
1960	171.5	0.0	171.5	2.4	0.1	(s)	0.0	0.1	0.0	28.3	0.0	0.0	202.3
1965	279.5	0.0	279.5	0.5	0.1	(s)	0.0	0.1	0.0	25.8	0.0	0.0	305.8
1970	408.6	0.0	408.6	8.7	0.8	(s)	0.0	0.8	0.0	33.3	0.0	0.0	451.3
1971	444.2	0.0	444.2	9.1	1.6	(s)	0.0	1.6	0.0	37.1	0.0	0.0	491.9
1972	482.6	0.0	482.6	10.3	2.4	0.1	0.0	2.5	0.0	39.1	0.0	0.0	534.5
1973	485.5	0.0	485.5	8.3	0.9	(s)	0.0	0.9	0.0	39.7	0.0	0.0	534.4
1974	496.7	0.0	496.7	5.6	1.2	(s)	0.0	1.3	0.0	35.5	0.0	0.0	539.0
1975	480.4	0.0	480.4	0.3	0.6	(s)	0.0	0.7	0.0	36.0	0.0	0.0	517.4
1976	549.4	0.0	549.4	0.1	0.8	0.7	0.0	1.5	0.0	32.8	0.0	0.0	583.8
1977	544.0	0.0	544.0	0.7	1.0	0.5	0.0	1.5	0.0	34.6	0.0	0.0	580.8
1978	539.7	0.0	539.7	1.2	1.1	0.4	0.0	1.5	0.0	33.0	0.0	0.0	575.4
1979	522.3	0.0	522.3	1.0	0.9	0.1	0.0	1.0	0.0	40.8	0.0	0.0	565.0
1980	558.8	0.0	558.8	1.9	0.0	1.3	0.0	1.3	0.0	30.5	0.0	0.0	592.6
1981	593.2	0.0	593.2	2.7	0.0	1.9	0.0	1.9	0.0	27.2	0.0	0.0	624.9
1982	557.6	0.0	557.6	1.6	0.0	1.7	0.0	1.7	0.0	34.9	0.0	0.0	595.9
1983	556.8	0.0	556.8	1.2	0.0	1.4	0.0	1.4	0.0	34.1	0.0	0.0	593.5
1984	572.1	0.0	572.1	1.8	0.0	1.8	0.0	1.8	0.0	36.7	0.0	0.0	612.4
1985	616.7	0.0	616.7	1.1	0.0	1.6	0.0	1.6	0.0	30.7	0.0	0.0	650.2
1986	657.6	0.0	657.6	0.4	0.0	1.4	0.0	1.4	0.0	28.6	0.0	0.0	688.0
1987	656.9	0.0	656.9	0.3	0.0	1.3	0.0	1.3	0.0	30.7	0.0	0.0	689.2
1988	733.6	0.0	733.6	0.5	0.0	1.2	0.0	1.2	0.0	25.0	0.0	0.0	760.3
1989	669.1	0.0	669.1	0.3	0.0	1.3	0.0	1.3	0.0	45.4	0.0	0.0	716.2
1990	713.5	0.0	713.5	0.3	0.0	1.2	0.0	1.2	0.0	32.7	0.0	0.0	747.7
1991	726.2	0.0	726.2	0.2	0.0	1.3	0.0	1.3	0.0	37.9	0.0	0.0	765.6
1992	737.1	0.0	737.1	0.3	0.0	1.1	0.0	1.1	0.0	38.8	0.0	0.0	777.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 126. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Louisiana

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	0	970	2,201	847	10,710	3,207	927	21,646	1,259	22,550	8,769	16,736	88,852	0	0	0	0	-2,067	-
1965	(s)	1,110	2,539	1,055	8,357	6,097	803	31,150	1,483	27,404	7,889	22,547	109,325	0	0	0	0	362	-
1970	0	1,841	2,210	447	11,799	5,879	2,509	47,555	1,590	34,850	11,118	32,167	150,124	0	0	0	0	321	-
1971	0	1,884	2,273	454	13,395	5,917	1,928	49,128	1,414	35,858	8,036	44,896	163,298	0	0	0	0	-1,265	-
1972	0	1,940	2,318	416	17,821	5,841	2,090	59,395	1,514	38,974	8,659	49,418	186,445	0	0	0	0	981	-
1973	0	2,010	2,489	368	21,079	5,881	3,364	61,454	1,785	41,112	20,812	54,318	212,662	0	0	0	0	3,027	-
1974	0	2,008	3,269	367	21,652	7,888	2,870	59,725	1,709	41,354	28,453	55,325	222,611	0	0	0	0	11,309	-
1975	0	1,789	2,812	295	21,502	6,082	2,418	52,953	1,826	43,192	28,410	54,576	214,065	0	0	0	0	2,064	-
1976	0	2,044	2,266	261	22,077	5,126	2,242	53,547	2,029	46,286	39,047	64,327	237,208	0	0	0	0	-2,151	-
1977	79	2,191	2,167	277	29,781	5,437	2,975	53,666	1,998	48,322	54,033	72,331	270,987	0	0	0	0	3,455	-
1978	172	2,249	2,656	219	31,035	5,595	3,264	54,505	2,145	50,064	53,986	76,012	279,482	0	0	0	0	6,364	-
1979	118	1,978	2,725	243	31,509	7,356	3,187	64,340	2,245	49,078	60,431	86,784	307,896	0	0	0	0	22,011	-
1980	111	1,794	1,946	255	22,579	8,644	5,711	52,872	1,999	47,157	64,084	91,100	296,347	0	0	0	0	36,712	-
1981	1,363	1,782	2,746	379	37,923	7,812	6,865	73,786	1,917	48,933	55,459	59,731	295,551	0	0	0	0	54,778	-
1982	3,724	1,556	2,970	255	30,871	8,195	5,751	88,462	1,748	50,411	46,714	52,442	287,818	0	0	0	0	58,955	-
1983	6,154	1,413	2,616	224	31,116	10,935	1,185	88,979	1,830	50,471	37,223	51,640	276,220	0	0	0	0	66,130	-
1984	6,855	1,594	2,019	187	31,365	12,705	1,270	63,315	1,952	50,391	30,062	55,711	248,977	0	0	0	0	78,285	-
1985	9,217	1,386	1,835	171	33,602	12,803	187	70,430	1,819	49,291	24,717	53,471	248,327	2,457	0	0	0	64,216	-
1986	10,459	1,439	1,792	166	34,958	17,838	226	60,686	1,779	49,923	26,518	66,733	260,617	10,637	0	0	0	30,227	-
1987	10,391	1,501	2,275	132	36,641	18,874	72	53,296	2,011	48,106	24,093	71,895	257,394	12,324	0	0	0	31,746	-
1988	12,848	1,446	2,398	122	38,908	21,424	258	52,569	1,939	48,882	26,675	78,507	271,682	13,785	0	0	0	15,560	-
1989	12,471	1,538	2,315	115	37,049	22,321	168	R 50,617	1,989	46,863	26,075	78,674	R 266,185	12,391	0	0	0	29,223	-
1990	12,547	1,571	1,672	108	39,230	25,879	81	R 47,504	2,047	43,714	23,302	84,883	R 268,420	14,197	0	0	0	19,674	-
1991	12,965	1,508	1,498	R 93	34,796	R 32,179	87	R 51,957	1,831	R 42,991	26,096	81,946	R 273,474	13,956	0	0	0	23,805	-
1992	13,874	1,546	1,689	87	31,546	26,950	46	54,256	1,867	45,127	30,253	92,142	283,962	10,356	0	0	0	29,713	-
			Trillion Btu																
1960	0.0	1,003.8	14.6	4.3	62.4	17.4	5.3	86.8	7.6	118.5	55.1	100.3	472.2	0.0	0.0	0.0	0.0	-7.1	1,468.9
1965	(s)	1,156.4	16.8	5.3	48.7	33.8	4.6	124.9	9.0	144.0	49.6	134.1	570.8	0.0	0.0	0.0	0.0	1.2	1,728.5
1970	0.0	1,894.2	14.7	2.3	68.7	32.6	14.2	179.7	9.6	183.1	69.9	189.7	764.5	0.0	0.0	0.0	0.0	1.1	2,659.8
1971	0.0	1,938.6	15.1	2.3	78.0	32.8	10.9	185.3	8.6	188.4	50.5	261.3	833.2	0.0	0.0	0.0	0.0	-4.3	2,787.4
1972	0.0	1,996.0	15.4	2.1	103.8	32.4	11.9	223.3	9.2	204.7	54.4	287.9	945.1	0.0	0.0	0.0	0.0	3.3	2,944.5
1973	0.0	2,072.2	16.5	1.9	122.8	32.7	19.1	230.2	10.8	216.0	130.8	316.9	1,097.7	0.0	0.0	0.0	0.0	10.3	3,180.2
1974	0.0	2,068.6	21.7	1.9	126.1	44.1	16.3	222.8	10.4	217.2	178.9	321.9	1,161.2	0.0	0.0	0.0	0.0	38.6	3,268.4
1975	0.0	1,854.8	18.7	1.5	125.2	33.9	13.7	196.7	11.1	226.9	178.6	318.3	1,124.6	0.0	0.0	0.0	0.0	7.0	2,988.4
1976	0.0	2,121.4	15.0	1.3	128.6	28.5	12.7	198.7	12.3	243.1	245.5	374.1	1,259.9	0.0	0.0	0.0	0.0	-7.3	3,374.0
1977	1.8	2,274.1	14.4	1.4	173.5	30.2	16.9	197.3	12.1	253.8	339.7	421.0	1,460.3	0.0	0.0	0.0	0.0	11.8	3,747.9
1978	3.7	2,349.7	17.6	1.1	180.8	31.2	18.5	200.0	13.0	263.0	339.4	442.5	1,507.1	0.0	0.0	0.0	0.0	21.7	3,882.2
1979	2.5	2,051.4	18.1	1.2	183.5	41.2	18.1	236.8	13.6	257.8	379.9	499.5	1,649.8	0.0	0.0	0.0	0.0	75.1	3,778.8
1980	2.5	1,862.2	12.9	1.3	131.5	48.4	32.4	194.3	12.1	247.7	402.9	521.2	1,604.7	0.0	0.0	0.0	0.0	125.3	3,594.6
1981	23.7	1,847.6	18.2	1.9	220.9	43.7	38.9	268.8	11.6	257.0	348.7	346.7	1,556.6	0.0	0.0	0.0	0.0	186.9	3,614.8
1982	64.3	1,629.2	19.7	1.3	179.8	45.8	32.6	319.8	10.6	264.8	293.7	306.1	1,474.3	0.0	0.0	0.0	0.0	201.2	3,368.9
1983	106.7	1,472.3	17.4	1.1	181.3	61.4	6.7	321.6	11.1	265.1	234.0	304.6	1,404.2	0.0	0.0	0.0	0.0	225.6	3,208.9
1984	119.1	1,661.3	13.4	0.9	182.7	71.4	7.2	227.9	11.8	264.7	189.0	322.5	1,291.5	0.0	0.0	0.0	0.0	267.1	3,339.0
1985	159.1	1,441.8	12.2	0.9	195.7	72.0	1.1	253.8	11.0	258.9	155.4	313.0	1,273.9	26.6	0.0	0.0	0.0	219.1	3,120.5
1986	171.9	1,496.1	11.9	0.8	203.6	100.5	1.3	220.9	10.8	262.2	166.7	387.8	1,366.6	114.9	0.0	0.0	0.0	103.1	3,252.6
1987	172.4	1,560.7	15.1	0.7	213.4	106.3	0.4	195.0	12.2	252.7	151.5	413.9	1,361.3	132.8	0.0	0.0	0.0	108.3	3,335.5
1988	212.1	1,506.4	15.9	0.8	226.6	120.7	1.5	192.0	11.8	256.8	167.7	452.4	1,446.0	148.1	0.0	0.0	0.0	53.1	3,365.7
1989	207.0	1,604.6	15.4	0.6	215.8	125.8	1.0	R 186.4	12.1	246.2	163.9	451.0	R 1,418.1	132.9	0.0	0.0	0.0	99.7	R 3,462.3
1990	208.5	1,636.9	11.1	0.5	228.5	146.1	0.5	R 172.2	12.4	229.6	146.5	486.2	R 1,433.6	151.6	0.0	0.0	0.0	67.1	R 3,497.8
1991	214.3	1,579.0	9.9	0.5	202.7	R 181.9	0.5	R 187.8	11.1	225.8	164.1	469.3	R 1,453.6	149.9	0.0	0.0	0.0	81.2	R 3,478.0
1992	223.5	1,613.8	11.2	0.4	183.8	152.3	0.3	196.6	11.3	237.1	190.2	525.1	1,508.2	110.6	0.0	0.0	0.0	101.4	3,557.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 127. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Louisiana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	0	0	56	11	7	1,567	1,585	3,014	–	7,498	–
1965	0	0	0	61	6	14	2,159	2,178	5,161	–	12,323	–
1970	0	0	0	86	6	20	2,709	2,735	9,334	–	22,620	–
1971	0	0	0	80	5	10	2,908	2,924	10,119	–	24,463	–
1972	0	0	0	83	7	11	3,028	3,046	11,662	–	28,072	–
1973	0	0	0	93	9	31	2,740	2,779	12,298	–	29,442	–
1974	0	0	0	92	10	24	2,534	2,569	12,121	–	29,555	–
1975	0	0	0	96	10	21	2,086	2,117	11,923	–	28,761	–
1976	0	0	0	95	16	15	1,940	1,972	12,473	–	30,045	–
1977	0	0	0	94	26	27	2,149	2,202	14,272	–	34,462	–
1978	0	0	0	82	24	30	1,785	1,840	15,448	–	37,794	–
1979	0	0	0	88	42	31	1,276	1,349	15,504	–	37,416	–
1980	1	0	1	73	5	0	1,147	1,152	16,832	–	40,930	–
1981	0	0	0	81	0	28	1,146	1,174	17,601	–	41,949	–
1982	1	0	1	68	84	76	855	1,015	17,989	–	43,206	–
1983	0	0	0	68	3	92	1,017	1,112	17,351	–	41,570	–
1984	3	0	3	70	3	147	903	1,053	19,298	–	44,918	–
1985	0	0	0	61	8	18	989	1,014	20,168	–	47,383	–
1986	0	(s)	(s)	58	9	16	1,060	1,084	20,263	–	46,611	–
1987	0	0	0	61	2	10	1,012	1,024	19,986	–	45,667	–
1988	0	(s)	(s)	60	2	12	963	977	20,134	–	45,518	–
1989	0	0	0	58	8	32	904	944	20,515	–	46,008	–
1990	0	0	0	53	9	13	774	797	21,434	–	46,823	–
1991	0	(s)	(s)	55	2	14	825	840	21,577	–	46,894	–
1992	0	0	0	55	(s)	9	1,058	1,067	21,188	–	45,211	–
	Trillion Btu											
1960	0.0	0.0	0.0	57.8	0.1	(s)	6.3	6.4	10.3	74.4	25.6	100.0
1965	0.0	0.0	0.0	63.6	(s)	0.1	8.7	8.8	17.6	90.0	42.0	132.0
1970	0.0	0.0	0.0	88.6	(s)	0.1	10.2	10.4	31.8	130.9	77.2	208.1
1971	0.0	0.0	0.0	82.2	(s)	0.1	11.0	11.1	34.5	127.8	83.5	211.3
1972	0.0	0.0	0.0	84.6	(s)	0.1	11.4	11.5	39.8	135.9	95.8	231.7
1973	0.0	0.0	0.0	95.4	0.1	0.2	10.3	10.5	42.0	147.8	100.5	248.3
1974	0.0	0.0	0.0	94.0	0.1	0.1	9.5	9.7	41.4	145.0	100.8	245.8
1975	0.0	0.0	0.0	99.3	0.1	0.1	7.7	7.9	40.7	147.9	98.1	246.0
1976	0.0	0.0	0.0	98.6	0.1	0.1	7.2	7.4	42.6	148.5	102.5	251.1
1977	0.0	0.0	0.0	97.7	0.1	0.2	7.9	8.2	48.7	154.6	117.6	272.2
1978	0.0	0.0	0.0	85.5	0.1	0.2	6.5	6.9	52.7	145.0	129.0	274.0
1979	0.0	0.0	0.0	90.8	0.2	0.2	4.7	5.1	52.9	148.8	127.7	276.5
1980	(s)	0.0	(s)	75.8	(s)	0.0	4.2	4.2	57.4	137.5	139.7	277.2
1981	0.0	0.0	0.0	84.4	0.0	0.2	4.2	4.3	60.1	148.8	143.1	291.9
1982	(s)	0.0	(s)	71.7	0.5	0.4	3.1	4.0	61.4	137.1	147.4	284.6
1983	0.0	0.0	0.0	71.0	(s)	0.5	3.7	4.2	59.2	134.5	141.8	276.3
1984	0.1	0.0	0.1	72.4	(s)	0.8	3.3	4.1	65.8	142.4	153.3	295.6
1985	0.0	0.0	0.0	63.0	(s)	0.1	3.6	3.7	68.8	135.5	161.7	297.2
1986	0.0	(s)	(s)	60.4	0.1	0.1	3.9	4.0	69.1	133.5	159.0	292.6
1987	0.0	0.0	0.0	63.8	(s)	0.1	3.7	3.8	68.2	135.8	155.8	291.6
1988	0.0	(s)	(s)	62.2	(s)	0.1	3.5	3.6	68.7	134.5	155.3	289.8
1989	0.0	0.0	0.0	60.2	(s)	0.2	3.3	3.6	70.0	133.7	157.0	290.7
1990	0.0	0.0	0.0	55.6	0.1	0.1	2.8	2.9	73.1	131.7	159.8	291.4
1991	0.0	(s)	(s)	57.2	(s)	0.1	3.0	3.1	73.6	133.9	160.0	293.9
1992	0.0	0.0	0.0	57.7	(s)	0.1	3.8	3.9	72.3	133.8	154.3	288.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 128. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Louisiana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	0	0	23	1,604	156	276	259	304	2,599	2,493	–	6,200	–
1965	0	0	0	23	815	305	381	299	206	2,006	4,890	–	11,676	–
1970	0	0	0	70	838	445	478	381	502	2,645	8,427	–	20,422	–
1971	0	0	0	68	748	231	513	393	488	2,373	9,210	–	22,267	–
1972	0	0	0	66	1,024	249	534	420	516	2,743	10,191	–	24,531	–
1973	0	0	0	60	1,238	682	483	441	1,050	3,895	11,153	–	26,701	–
1974	0	0	0	58	1,452	546	447	446	1,451	4,342	11,340	–	27,649	–
1975	0	0	0	51	1,458	467	368	465	1,830	4,588	9,225	–	22,253	–
1976	0	0	0	44	2,281	341	342	495	2,204	5,664	10,020	–	24,135	–
1977	0	0	0	45	3,599	612	379	514	3,429	8,533	11,213	–	27,076	–
1978	0	0	0	65	3,390	679	315	538	3,312	8,235	12,078	–	29,549	–
1979	0	0	0	116	5,835	692	225	541	8,770	16,063	12,325	–	29,744	–
1980	3	0	3	40	399	549	202	168	13,466	14,784	12,809	–	31,147	–
1981	0	0	0	40	517	2,530	202	178	15,376	18,802	13,707	–	32,667	–
1982	2	0	2	34	347	331	151	184	16,622	17,635	14,008	–	33,644	–
1983	0	0	0	35	2,115	79	180	235	1,245	3,854	14,078	–	33,727	–
1984	6	0	6	33	2,077	199	159	207	832	3,476	16,011	–	37,267	–
1985	0	0	0	30	3,743	65	174	235	575	4,793	16,548	–	38,878	–
1986	0	(s)	(s)	28	4,029	21	187	239	231	4,707	16,553	–	38,076	–
1987	0	0	0	28	1,880	21	179	248	267	2,595	16,181	–	36,973	–
1988	0	(s)	(s)	27	1,296	110	170	237	215	2,028	16,316	–	36,886	–
1989	0	0	0	27	845	35	159	222	253	1,515	16,563	–	37,144	–
1990	0	0	0	25	1,091	21	137	316	40	1,604	16,528	–	38,106	–
1991	0	(s)	(s)	25	899	22	146	258	121	1,445	16,541	–	35,950	–
1992	0	0	0	28	606	10	187	245	6	1,054	16,442	–	35,084	–
					Trillion Btu									
1960	0.0	0.0	0.0	24.3	9.3	0.9	1.1	1.4	1.9	14.6	8.5	47.4	21.2	68.6
1965	0.0	0.0	0.0	23.5	4.7	1.7	1.5	1.6	1.3	10.9	16.7	51.1	39.8	90.9
1970	0.0	0.0	0.0	72.4	4.9	2.5	1.8	2.0	3.2	14.4	28.8	115.5	69.7	185.2
1971	0.0	0.0	0.0	69.5	4.4	1.3	1.9	2.1	3.1	12.7	31.4	113.6	76.0	189.6
1972	0.0	0.0	0.0	67.7	6.0	1.4	2.0	2.2	3.2	14.8	34.8	117.4	83.7	201.1
1973	0.0	0.0	0.0	61.0	7.2	3.9	1.8	2.3	6.6	21.8	38.1	120.8	91.1	211.9
1974	0.0	0.0	0.0	59.4	8.5	3.1	1.7	2.3	9.1	24.7	38.7	122.8	94.3	217.2
1975	0.0	0.0	0.0	52.3	8.5	2.6	1.4	2.4	11.5	26.5	31.5	110.2	75.9	186.1
1976	0.0	0.0	0.0	45.0	13.3	1.9	1.3	2.6	13.9	33.0	34.2	112.1	82.3	194.5
1977	0.0	0.0	0.0	46.1	21.0	3.5	1.4	2.7	21.6	50.1	38.3	134.5	92.4	226.9
1978	0.0	0.0	0.0	68.1	19.7	3.9	1.2	2.8	20.8	48.4	41.2	157.7	100.8	258.5
1979	0.0	0.0	0.0	119.7	34.0	3.9	0.8	2.8	55.1	96.7	42.1	258.5	101.5	360.0
1980	0.1	0.0	0.1	41.5	2.3	3.1	0.7	0.9	84.7	91.7	43.7	177.0	106.3	283.2
1981	0.0	0.0	0.0	40.9	3.0	14.3	0.7	0.9	96.7	115.7	46.8	203.4	111.5	314.8
1982	(s)	0.0	(s)	35.3	2.0	1.9	0.5	1.0	104.5	109.9	47.8	193.1	114.8	307.9
1983	0.0	0.0	0.0	36.3	12.3	0.4	0.6	1.2	7.8	22.5	48.0	106.8	115.1	221.9
1984	0.1	0.0	0.1	34.4	12.1	1.1	0.6	1.1	5.2	20.1	54.6	109.3	127.2	236.5
1985	0.0	0.0	0.0	31.4	21.8	0.4	0.6	1.2	3.6	27.7	56.5	115.5	132.7	248.1
1986	0.0	(s)	(s)	29.1	23.5	0.1	0.7	1.3	1.5	27.0	56.5	112.5	129.9	242.4
1987	0.0	0.0	0.0	28.9	10.9	0.1	0.7	1.3	1.7	14.7	55.2	98.9	126.2	225.0
1988	0.0	(s)	(s)	28.6	7.6	0.6	0.6	1.2	1.3	11.4	55.7	95.7	125.9	221.5
1989	0.0	0.0	0.0	28.3	4.9	0.2	0.6	1.2	1.6	8.5	56.5	93.3	126.7	220.0
1990	0.0	0.0	0.0	26.0	6.4	0.1	0.5	1.7	0.3	8.9	56.4	91.3	123.2	214.5
1991	0.0	(s)	(s)	26.7	5.2	0.1	0.5	1.4	0.8	8.0	56.4	91.1	122.7	213.8
1992	0.0	0.0	0.0	29.7	3.5	0.1	0.7	1.3	(s)	5.6	56.1	91.4	119.7	211.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 129. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Louisiana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	0	0	0	739	2,201	3,383	764	19,606	559	562	485	16,736	44,296	0	4,326	–	10,761	–
1965	0	0	0	797	2,539	3,129	484	28,451	821	548	353	22,547	58,873	0	5,905	–	14,100	–
1970	0	0	0	1,281	2,210	4,241	2,044	44,017	1,052	302	819	32,167	86,852	0	11,637	–	28,201	–
1971	0	0	0	1,299	2,273	4,429	1,687	45,306	892	274	751	44,896	100,509	0	12,460	–	30,123	–
1972	0	0	0	1,328	2,318	5,555	1,830	55,432	955	253	863	49,418	116,625	0	14,046	–	33,810	–
1973	0	0	0	1,413	2,489	6,630	2,651	57,873	1,264	221	1,902	54,318	127,347	0	15,000	–	35,909	–
1974	0	0	0	1,439	3,269	6,889	2,300	56,427	1,210	211	3,875	55,325	129,505	0	15,699	–	38,279	–
1975	0	0	0	1,224	2,812	6,391	1,931	50,191	1,299	173	4,046	54,576	121,419	0	14,969	–	38,108	–
1976	0	0	0	1,458	2,266	7,181	1,886	50,881	1,444	146	5,375	64,327	133,505	0	17,325	–	41,733	–
1977	79	0	79	1,619	2,167	12,170	2,336	50,746	1,277	131	7,560	72,331	148,719	0	19,236	–	46,450	–
1978	172	0	172	1,652	2,656	12,594	2,554	51,924	1,372	104	7,004	76,012	154,221	0	20,753	–	50,772	–
1979	118	0	118	1,316	2,725	11,330	2,464	62,281	1,436	82	15,758	86,784	182,859	0	22,536	–	54,387	–
1980	107	0	107	1,182	1,946	8,543	5,162	51,364	1,278	62	12,363	91,100	171,619	0	23,233	–	56,495	–
1981	285	1	286	1,166	2,746	14,541	4,307	72,226	1,226	89	13,265	59,731	168,131	0	26,318	–	62,723	–
1982	322	1	323	1,019	2,970	14,994	5,344	87,206	1,118	786	10,352	52,442	175,211	0	24,694	–	59,311	–
1983	314	0	314	966	2,616	9,274	1,015	87,486	1,170	525	18,333	51,640	172,059	0	23,835	–	57,103	–
1984	382	0	382	1,142	2,019	9,108	923	61,900	1,248	346	12,254	55,711	143,510	0	25,816	–	60,089	–
1985	457	0	457	968	1,835	9,540	104	69,158	1,163	486	6,806	53,471	142,563	0	23,952	–	56,274	–
1986	263	(s)	263	1,039	1,792	11,931	189	59,345	1,137	393	1,747	66,733	143,266	0	22,474	–	51,696	–
1987	362	0	362	1,113	2,275	13,422	41	52,015	1,286	373	2,183	71,895	143,490	0	22,986	–	52,521	–
1988	547	(s)	547	1,052	2,398	14,068	136	51,355	1,240	345	2,872	78,507	150,921	0	23,559	–	53,261	–
1989	702	0	702	1,159	2,315	11,903	101	R 49,482	1,272	292	1,423	78,674	R 145,461	0	24,762	–	55,533	–
1990	799	0	799	1,168	1,672	13,455	47	R 46,518	1,309	335	1,146	84,883	R 149,366	0	25,862	–	56,497	–
1991	559	0	559	1,120	1,498	12,826	52	R 50,912	1,171	356	1,125	81,946	R 149,885	0	26,584	–	57,777	–
1992	597	0	597	1,153	1,689	11,390	27	52,947	1,194	345	1,003	91,269	159,864	0	27,466	–	58,609	–
	Trillion Btu																	
1960	0.0	0.0	0.0	764.9	14.6	19.7	4.3	78.6	3.4	3.0	3.0	100.3	226.9	0.0	14.8	1,006.6	36.7	1043
1965	0.0	0.0	0.0	830.0	16.8	18.2	2.7	114.1	5.0	2.9	2.2	134.1	296.1	0.0	20.1	1,146.3	48.1	1194
1970	0.0	0.0	0.0	1,318.4	14.7	24.7	11.6	166.3	6.4	1.6	5.1	189.7	420.1	0.0	39.7	1,778.2	96.2	1874
1971	0.0	0.0	0.0	1,336.4	15.1	25.8	9.6	170.9	5.4	1.4	4.7	261.3	494.2	0.0	42.5	1,873.1	102.8	1975
1972	0.0	0.0	0.0	1,356.0	15.4	32.4	10.4	208.4	5.8	1.3	5.4	287.9	567.0	0.0	47.9	1,970.9	115.4	2086
1973	0.0	0.0	0.0	1,447.2	16.5	38.6	15.0	216.8	7.7	1.2	12.0	316.9	624.6	0.0	51.2	2,123.0	122.5	2245
1974	0.0	0.0	0.0	1,471.9	21.7	40.1	13.0	210.5	7.3	1.1	24.4	321.9	640.0	0.0	53.6	2,165.5	130.6	2296
1975	0.0	0.0	0.0	1,263.1	18.7	37.2	10.9	186.5	7.9	0.9	25.4	318.3	605.8	0.0	51.1	1,920.0	123.2	2043
1976	0.0	0.0	0.0	1,506.5	15.0	41.8	10.7	188.8	8.8	0.8	33.8	374.1	673.8	0.0	59.1	2,239.4	142.4	2381
1977	1.8	0.0	1.8	1,675.8	14.4	70.9	13.2	186.6	7.7	0.7	47.5	421.0	762.0	0.0	65.6	2,505.2	158.5	2663
1978	3.7	0.0	3.7	1,722.1	17.6	73.4	14.5	190.5	8.3	0.5	44.0	442.5	791.4	0.0	70.8	2,588.1	173.2	2761
1979	2.5	0.0	2.5	1,361.0	18.1	66.0	14.0	229.2	8.7	0.4	99.1	499.5	935.0	0.0	76.9	2,375.4	185.6	2560
1980	2.4	0.0	2.4	1,225.4	12.9	49.8	29.3	188.7	7.8	0.3	77.7	521.2	887.6	0.0	79.3	2,194.7	192.8	2387
1981	6.3	(s)	6.3	1,207.8	18.2	84.7	24.4	263.1	7.4	0.5	83.4	346.7	828.5	0.0	89.8	2,132.4	214.0	2346
1982	7.4	(s)	7.4	1,067.1	19.7	87.3	30.3	315.2	6.8	4.1	65.1	306.1	834.7	0.0	84.3	1,993.5	202.4	2195
1983	7.1	0.0	7.1	1,004.9	17.4	54.0	5.8	316.2	7.1	2.8	115.3	304.6	823.0	0.0	81.3	1,916.3	194.8	2111
1984	8.9	0.0	8.9	1,188.0	13.4	53.1	5.2	222.8	7.6	1.8	77.0	322.5	703.4	0.0	88.1	1,988.3	205.0	2193
1985	11.0	0.0	11.0	1,005.1	12.2	55.6	0.6	249.2	7.1	2.6	42.8	313.0	682.9	0.0	81.7	1,780.7	192.0	1972
1986	6.3	(s)	6.3	1,079.1	11.9	69.5	1.1	216.0	6.9	2.1	11.0	387.8	706.2	0.0	76.7	1,868.3	176.4	2044
1987	8.7	0.0	8.7	1,157.0	15.1	78.2	0.2	190.3	7.8	2.0	13.7	413.9	721.3	0.0	78.4	1,965.3	179.2	2144
1988	10.5	(s)	10.5	1,095.1	15.9	81.9	0.8	187.5	7.5	1.8	18.1	452.4	766.0	0.0	80.4	1,952.0	181.7	2133
1989	14.2	0.0	14.2	1,208.4	15.4	69.3	0.6	R 182.2	7.7	1.5	8.9	451.0	R 736.7	0.0	84.5	R 2043.9	189.5	2233
1990	16.0	0.0	16.0	1,216.4	11.1	78.4	0.3	R 168.6	7.9	1.8	7.2	486.2	R 761.5	0.0	88.2	R 2082.1	192.8	2274
1991	10.3	0.0	10.3	1,174.0	9.9	74.7	0.3	R 184.0	7.1	1.9	7.1	469.3	R 754.3	0.0	90.7	R 2029.3	197.1	2226
1992	11.1	0.0	11.1	1,204.1	11.2	66.3	0.2	191.9	7.2	1.8	6.3	519.9	804.8	0.0	93.7	2,113.7	200.0	2313

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 130. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Louisiana

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	0	32	847	5,690	3,207	197	700	21,729	7,944	40,314	26	–	64	–
1965	0	54	1,055	4,387	6,097	159	661	26,557	7,297	46,213	7	–	17	–
1970	0	71	447	6,655	5,879	350	539	34,167	9,699	57,736	3	–	7	–
1971	0	76	454	8,146	5,917	401	522	35,191	6,394	57,024	3	–	6	–
1972	0	80	416	11,037	5,841	400	559	38,301	6,251	62,805	3	–	7	–
1973	0	80	368	13,126	5,881	358	521	40,450	10,211	70,915	3	–	7	–
1974	0	76	367	13,213	7,888	316	499	40,697	14,365	77,346	3	–	7	–
1975	0	61	295	13,554	6,082	307	527	42,554	16,835	80,154	3	–	7	–
1976	0	80	261	12,511	5,126	383	585	45,645	18,453	82,965	3	–	8	–
1977	(s)	83	277	13,902	5,437	391	720	47,677	20,733	89,139	3	–	8	–
1978	0	81	219	14,963	5,595	481	773	49,421	18,883	90,337	3	–	7	–
1979	0	58	243	14,262	7,356	557	809	48,455	21,428	93,111	3	–	8	–
1980	0	74	255	12,457	8,644	159	721	46,927	31,159	100,321	3	–	7	–
1981	0	79	379	21,432	7,812	211	691	48,667	23,700	102,892	3	–	8	–
1982	0	62	255	15,056	8,195	250	630	49,442	18,460	92,287	3	–	7	–
1983	0	47	224	19,374	10,935	297	660	49,711	17,322	98,523	2	–	5	–
1984	0	49	187	20,036	12,705	353	704	49,837	16,844	100,666	2	–	6	–
1985	0	42	171	20,179	12,803	109	656	48,570	17,277	99,766	3	–	6	–
1986	0	46	166	18,913	17,838	94	641	49,291	23,908	110,851	3	–	6	–
1987	0	51	132	21,269	18,874	91	725	47,484	21,593	110,167	2	–	6	–
1988	0	57	122	23,395	21,424	81	699	48,300	23,192	117,213	3	–	6	–
1989	0	50	115	23,997	22,321	71	717	46,350	24,174	117,745	2	–	4	–
1990	0	56	108	24,516	25,879	R74	738	43,063	22,041	R116,419	2	–	5	–
1991	0	54	R93	20,997	R32,179	R74	660	R42,378	24,835	R121,215	2	–	5	–
1992	0	54	87	19,475	26,950	64	673	44,537	29,226	121,011	2	–	5	–
			Trillion Btu											
1960	0.0	32.8	4.3	33.1	17.4	0.8	4.2	114.1	49.9	223.9	0.1	256.8	0.2	257.0
1965	0.0	56.4	5.3	25.6	33.8	0.6	4.0	139.5	45.9	254.7	(s)	311.1	0.1	311.1
1970	0.0	73.4	2.3	38.8	32.6	1.3	3.3	179.5	61.0	318.7	(s)	392.1	(s)	392.1
1971	0.0	78.3	2.3	47.5	32.8	1.5	3.2	184.9	40.2	312.3	(s)	390.6	(s)	390.6
1972	0.0	81.2	2.1	64.3	32.4	1.5	3.4	201.2	39.3	344.2	(s)	425.4	(s)	425.5
1973	0.0	82.2	1.9	76.5	32.7	1.3	3.2	212.5	64.2	392.2	(s)	474.4	(s)	474.4
1974	0.0	78.0	1.9	77.0	44.1	1.2	3.0	213.8	90.3	431.2	(s)	509.2	(s)	509.2
1975	0.0	63.0	1.5	78.9	33.9	1.1	3.2	223.5	105.8	448.0	(s)	511.0	(s)	511.1
1976	0.0	83.1	1.3	72.9	28.5	1.4	3.6	239.8	116.0	463.4	(s)	546.6	(s)	546.6
1977	(s)	86.0	1.4	81.0	30.2	1.4	4.4	250.4	130.4	499.2	(s)	585.2	(s)	585.2
1978	0.0	84.2	1.1	87.2	31.2	1.8	4.7	259.6	118.7	504.2	(s)	588.4	(s)	588.4
1979	0.0	59.6	1.2	83.1	41.2	2.1	4.9	254.5	134.7	521.7	(s)	581.3	(s)	581.3
1980	0.0	77.0	1.3	72.6	48.4	0.6	4.4	246.5	195.9	569.6	(s)	646.6	(s)	646.7
1981	0.0	81.6	1.9	124.8	43.7	0.8	4.2	255.6	149.0	580.1	(s)	661.7	(s)	661.7
1982	0.0	65.2	1.3	87.7	45.8	0.9	3.8	259.7	116.1	515.3	(s)	580.6	(s)	580.6
1983	0.0	49.1	1.1	112.9	61.4	1.1	4.0	261.1	108.9	550.5	(s)	599.5	(s)	599.6
1984	0.0	51.2	0.9	116.7	71.4	1.3	4.3	261.8	105.9	562.3	(s)	613.5	(s)	613.5
1985	0.0	43.9	0.9	117.5	72.0	0.4	4.0	255.1	108.6	558.5	(s)	602.4	(s)	602.4
1986	0.0	47.8	0.8	110.2	100.5	0.3	3.9	258.9	150.3	625.0	(s)	672.9	(s)	672.9
1987	0.0	53.5	0.7	123.9	106.3	0.3	4.4	249.4	135.8	620.8	(s)	674.3	(s)	674.3
1988	0.0	58.9	0.6	136.3	120.7	0.3	4.2	253.7	145.8	661.7	(s)	720.6	(s)	720.6
1989	0.0	52.0	0.6	139.8	125.8	0.3	4.3	243.5	152.0	666.2	(s)	718.2	(s)	718.2
1990	0.0	58.0	0.5	142.8	146.1	0.3	4.5	226.2	138.6	659.0	(s)	717.0	(s)	717.0
1991	0.0	56.2	0.5	122.3	R181.9	0.3	4.0	222.6	156.1	R687.7	(s)	R743.9	(s)	R743.9
1992	0.0	56.4	0.4	113.4	152.3	0.2	4.1	234.0	183.7	688.2	(s)	744.6	(s)	744.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 131. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Louisiana

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	120	36	22	0	58	0	0	0	0	–
1965	(s)	0	(s)	176	34	20	0	54	0	0	0	0	–
1970	0	0	0	332	98	58	0	156	0	0	0	0	–
1971	0	0	0	362	402	67	0	469	0	0	0	0	–
1972	0	0	0	383	1,029	197	0	1,226	0	0	0	0	–
1973	0	0	0	365	7,649	77	0	7,726	0	0	0	0	–
1974	0	0	0	344	8,762	87	0	8,849	0	0	0	0	–
1975	0	0	0	356	5,699	88	0	5,787	0	0	0	0	–
1976	0	0	0	366	13,015	86	0	13,102	0	0	0	0	–
1977	0	0	0	350	22,310	84	0	22,394	0	0	0	0	–
1978	0	0	0	369	24,786	63	0	24,849	0	0	0	0	–
1979	0	0	0	401	14,475	40	0	14,514	0	0	0	0	–
1980	0	0	0	425	7,096	1,174	0	8,270	0	0	0	0	–
1981	1,077	0	1,077	416	3,119	1,433	0	4,552	0	0	0	0	–
1982	3,398	0	3,398	373	1,280	391	0	1,670	0	0	0	0	–
1983	5,840	0	5,840	296	323	349	0	672	0	0	0	0	–
1984	6,463	0	6,463	301	131	141	0	272	0	0	0	0	–
1985	8,760	0	8,760	285	59	132	0	191	2,457	0	0	0	–
1986	10,196	0	10,196	268	631	77	0	709	10,637	0	0	0	–
1987	10,029	0	10,029	247	49	69	0	118	12,324	0	0	0	–
1988	12,301	0	12,301	250	396	147	0	543	13,785	0	0	0	–
1989	11,770	0	11,770	245	225	297	0	521	12,391	0	0	0	–
1990	11,748	0	11,748	269	75	159	0	234	14,197	0	0	0	–
1991	12,406	0	12,406	254	16	73	0	89	13,956	0	0	0	–
1992	13,077	0	13,077	255	18	75	873	966	10,356	0	0	0	–
	Trillion Btu												
1960	0.0	0.0	0.0	124.0	0.2	0.1	0.0	0.4	0.0	0.0	0.0	0.0	124.4
1965	(s)	0.0	(s)	182.9	0.2	0.1	0.0	0.3	0.0	0.0	0.0	0.0	183.3
1970	0.0	0.0	0.0	341.4	0.6	0.3	0.0	1.0	0.0	0.0	0.0	0.0	342.3
1971	0.0	0.0	0.0	372.1	2.5	0.4	0.0	2.9	0.0	0.0	0.0	0.0	375.0
1972	0.0	0.0	0.0	406.4	6.5	1.1	0.0	7.6	0.0	0.0	0.0	0.0	414.0
1973	0.0	0.0	0.0	386.4	48.1	0.4	0.0	48.5	0.0	0.0	0.0	0.0	435.0
1974	0.0	0.0	0.0	365.3	55.1	0.5	0.0	55.6	0.0	0.0	0.0	0.0	420.9
1975	0.0	0.0	0.0	377.1	35.8	0.5	0.0	36.3	0.0	0.0	0.0	0.0	413.5
1976	0.0	0.0	0.0	388.2	81.8	0.5	0.0	82.3	0.0	0.0	0.0	0.0	470.5
1977	0.0	0.0	0.0	368.5	140.3	0.5	0.0	140.8	0.0	0.0	0.0	0.0	509.3
1978	0.0	0.0	0.0	389.9	155.8	0.4	0.0	156.2	0.0	0.0	0.0	0.0	546.1
1979	0.0	0.0	0.0	420.3	91.0	0.2	0.0	91.2	0.0	0.0	0.0	0.0	511.5
1980	0.0	0.0	0.0	442.4	44.6	6.8	0.0	51.5	0.0	0.0	0.0	0.0	493.9
1981	17.4	0.0	17.4	433.0	19.6	8.3	0.0	28.0	0.0	0.0	0.0	0.0	478.4
1982	56.8	0.0	56.8	389.8	8.0	2.3	0.0	10.3	0.0	0.0	0.0	0.0	456.9
1983	99.6	0.0	99.6	311.0	2.0	2.0	0.0	4.1	0.0	0.0	0.0	0.0	414.7
1984	110.0	0.0	110.0	315.3	0.8	0.8	0.0	1.6	0.0	0.0	0.0	0.0	426.9
1985	148.1	0.0	148.1	298.4	0.4	0.8	0.0	1.1	26.6	0.0	0.0	0.0	474.3
1986	165.6	0.0	165.6	279.6	4.0	0.5	0.0	4.4	114.9	0.0	0.0	0.0	564.5
1987	163.7	0.0	163.7	257.5	0.3	0.4	0.0	0.7	132.8	0.0	0.0	0.0	554.7
1988	201.5	0.0	201.5	261.6	2.5	0.9	0.0	3.3	148.1	0.0	0.0	0.0	614.6
1989	192.7	0.0	192.7	255.8	1.4	1.7	0.0	3.1	132.9	0.0	0.0	0.0	584.5
1990	192.5	0.0	192.5	280.8	0.5	0.9	0.0	1.4	151.6	0.0	0.0	0.0	626.4
1991	204.0	0.0	204.0	264.9	0.1	0.4	0.0	0.5	149.9	0.0	0.0	0.0	619.4
1992	212.4	0.0	212.4	265.9	0.1	0.4	5.3	5.8	110.6	0.0	0.0	0.0	594.7

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 132. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Maine

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	794	0	729	57	7,415	1,904	2,294	442	175	8,378	5,408	10	26,811	0	2,993	0	0	-489	-
1965	316	0	745	89	9,220	1,812	2,052	550	169	9,131	6,340	25	30,132	0	2,290	0	0	-360	-
1970	91	1	701	93	11,822	2,300	1,783	635	169	11,025	11,605	72	40,206	0	3,369	0	0	928	-
1971	97	1	797	89	12,134	2,472	1,802	634	180	11,499	18,738	0	48,344	0	3,693	0	0	-56	-
1972	59	2	774	92	12,911	2,357	1,796	770	192	12,104	21,098	0	52,094	54	4,536	0	0	-1,876	-
1973	61	2	1,003	87	12,493	2,417	1,314	784	192	12,495	19,727	0	50,511	3,351	5,895	0	0	-14,157	-
1974	84	2	926	80	12,014	2,150	1,116	794	183	12,388	15,099	0	44,750	3,574	5,349	0	0	-10,854	-
1975	56	2	696	71	11,505	1,988	1,036	963	167	12,645	9,929	0	39,001	4,502	4,100	0	0	-7,464	-
1976	44	2	838	63	13,602	1,941	1,341	1,148	185	13,290	12,701	0	45,109	5,929	5,437	0	0	-11,857	-
1977	25	2	704	66	14,805	2,316	1,066	1,205	196	13,488	12,166	0	46,013	5,143	6,496	0	0	-9,490	-
1978	30	2	635	64	13,670	2,344	789	1,099	211	13,666	10,452	0	42,929	5,354	4,975	0	0	-5,185	-
1979	32	2	339	72	11,437	2,211	603	1,711	220	12,440	10,368	0	39,401	4,497	6,010	0	0	-6,119	-
1980	124	2	435	82	10,628	1,875	504	874	196	11,768	8,557	0	34,919	4,404	6,176	0	0	-8,605	-
1981	130	2	478	47	9,248	1,547	290	714	188	11,569	9,978	0	34,060	5,212	5,864	0	0	-10,884	-
1982	283	3	466	37	9,164	1,595	316	837	172	11,807	15,448	0	39,843	4,524	5,895	0	0	-5,958	-
1983	239	2	585	45	7,351	1,505	354	842	180	12,089	8,419	0	31,370	5,730	8,013	0	0	-14,443	-
1984	200	2	1,114	43	8,391	1,520	327	605	192	12,281	10,328	0	34,802	5,123	8,666	0	0	-14,423	-
1985	206	3	2,185	41	9,581	1,639	1,042	674	179	12,545	7,900	0	35,786	5,354	3,379	0	0	2,200	-
1986	375	2	734	58	11,495	1,615	669	1,038	175	13,437	12,812	0	42,031	6,242	5,582	0	0	-8,279	-
1987	273	3	852	53	11,961	1,813	710	1,303	197	14,072	9,252	0	40,214	4,043	6,421	0	0	-2,208	-
1988	277	3	1,586	66	13,714	2,103	999	1,608	190	15,388	12,129	0	47,785	5,017	5,930	0	0	-3,098	-
1989	271	4	1,000	68	12,269	2,249	946	1,570	195	14,187	11,888	0	44,372	6,942	4,736	0	0	-5,449	-
1990	265	4	645	62	11,993	2,528	657	1,391	201	14,045	10,709	0	42,231	4,861	5,421	0	0	1,477	-
1991	374	5	988	42	10,366	R2,374	743	1,475	180	14,120	10,196	0	R40,484	6,264	5,060	0	0	-243	-
1992	856	5	1,064	41	10,899	1,904	553	1,234	183	14,126	9,647	0	39,652	5,358	4,812	0	0	3,510	-
									Trillion Btu										
1960	20.4	0.0	4.8	0.3	43.2	10.2	13.0	1.8	1.1	44.0	34.0	0.1	152.4	0.0	32.2	0.0	0.0	-1.7	203.4
1965	8.0	0.0	4.9	0.4	53.7	9.7	11.6	2.2	1.0	48.0	39.9	0.1	171.6	0.0	23.9	0.0	0.0	-1.2	202.3
1970	2.2	1.3	4.7	0.5	68.9	12.5	10.1	2.4	1.0	57.9	73.0	0.4	231.3	0.0	35.4	0.0	0.0	3.2	273.3
1971	2.3	1.5	5.3	0.5	70.7	13.5	10.2	2.4	1.1	60.4	117.8	0.0	281.8	0.0	38.7	0.0	0.0	-0.2	324.1
1972	1.4	1.6	5.1	0.5	75.2	12.8	10.2	2.9	1.2	63.6	132.6	0.0	304.1	0.6	47.1	0.0	0.0	-6.4	348.3
1973	1.4	1.7	6.7	0.4	72.8	13.2	7.5	2.9	1.2	65.6	124.0	0.0	294.3	36.5	61.2	0.0	0.0	-48.3	346.9
1974	2.0	1.6	6.1	0.4	70.0	11.7	6.3	3.0	1.1	65.1	94.9	0.0	258.6	39.9	55.9	0.0	0.0	-37.0	321.0
1975	1.3	2.0	4.6	0.4	67.0	10.8	5.9	3.6	1.0	66.4	62.4	0.0	222.1	49.6	42.7	0.0	0.0	-25.5	292.2
1976	1.0	2.1	5.6	0.3	79.2	10.6	7.6	4.3	1.1	69.8	79.9	0.0	258.3	65.5	56.4	0.0	0.0	-40.5	342.9
1977	0.6	2.0	4.7	0.3	86.2	12.7	6.0	4.4	1.2	70.9	76.5	0.0	262.9	55.4	67.8	0.0	0.0	-32.4	356.4
1978	0.7	2.2	4.2	0.3	79.6	12.9	4.5	4.0	1.3	71.8	65.7	0.0	244.3	58.6	51.5	0.0	0.0	-17.7	339.6
1979	0.8	2.2	2.2	0.4	66.6	12.2	3.4	6.3	1.3	65.3	65.2	0.0	223.0	48.9	62.2	0.0	0.0	-20.9	316.2
1980	3.0	2.3	2.9	0.4	61.9	10.2	2.9	3.2	1.2	61.8	53.8	0.0	198.3	48.0	64.2	0.0	0.0	-29.4	286.5
1981	3.1	2.4	3.2	0.2	53.9	8.4	1.6	2.6	1.1	60.8	62.7	0.0	194.6	57.5	61.3	0.0	0.0	-37.1	281.8
1982	6.9	2.8	3.1	0.2	53.4	8.7	1.8	3.0	1.0	62.0	97.1	0.0	230.3	50.1	61.6	0.0	0.0	-20.3	331.4
1983	5.9	2.5	3.9	0.2	42.8	8.2	2.0	3.0	1.1	63.5	52.9	0.0	177.7	62.5	84.3	0.0	0.0	-49.3	283.6
1984	5.0	2.5	7.4	0.2	48.9	8.3	1.9	2.2	1.2	64.5	64.9	0.0	199.4	55.6	90.5	0.0	0.0	-49.2	303.7
1985	5.1	2.6	14.5	0.2	55.8	8.9	5.9	2.4	1.1	65.9	49.7	0.0	204.4	57.9	35.3	0.0	0.0	7.5	312.9
1986	9.3	2.5	4.9	0.3	67.0	8.8	3.8	3.8	1.1	70.6	80.5	0.0	240.7	67.4	58.3	0.0	0.0	-28.2	350.0
1987	6.8	2.7	5.7	0.3	69.7	9.9	4.0	4.8	1.2	73.9	58.2	0.0	227.6	43.6	66.9	0.0	0.0	-7.5	340.1
1988	6.9	3.3	10.5	0.3	79.9	11.6	5.7	5.9	1.2	80.8	76.3	0.0	272.1	53.9	61.2	0.0	0.0	-10.6	386.8
1989	6.8	3.7	6.6	0.3	71.5	12.4	5.4	5.8	1.2	74.5	74.7	0.0	252.5	74.4	48.9	0.0	0.0	-18.6	367.6
1990	6.6	4.4	4.3	0.3	69.9	14.0	3.7	5.0	1.2	73.8	67.3	0.0	239.6	51.9	56.0	0.0	0.0	5.0	363.5
1991	9.4	4.8	6.6	0.2	60.4	13.2	4.2	5.3	1.1	74.2	64.1	0.0	R229.2	67.3	52.4	0.0	0.0	-0.8	R362.2
1992	21.5	5.2	7.1	0.2	63.5	10.5	3.1	4.5	1.1	74.2	60.7	0.0	224.9	57.2	49.6	0.0	0.0	12.0	370.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 133. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Maine

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	41	54	95	0	4,727	2,091	342	7,160	993	–	2,471	–
1965	24	34	58	0	6,139	1,691	381	8,210	1,224	–	2,922	–
1970	3	21	24	1	7,877	1,649	383	9,909	1,723	–	4,175	–
1971	3	20	22	1	7,919	1,666	375	9,961	1,888	–	4,564	–
1972	3	15	18	1	8,422	1,659	441	10,522	2,129	–	5,125	–
1973	3	15	17	1	8,168	1,214	455	9,837	2,263	–	5,419	–
1974	3	13	16	1	7,938	1,026	501	9,465	2,408	–	5,872	–
1975	2	11	13	1	7,646	932	604	9,182	2,487	–	5,999	–
1976	1	10	11	1	9,067	1,215	754	11,036	2,771	–	6,674	–
1977	2	10	11	1	9,947	952	800	11,699	2,859	–	6,905	–
1978	0	8	8	1	9,060	692	709	10,461	2,996	–	7,330	–
1979	0	6	6	1	7,284	541	927	8,751	3,016	–	7,279	–
1980	4	8	12	1	6,372	405	395	7,173	2,998	–	7,290	–
1981	2	20	22	1	5,222	233	345	5,800	3,033	–	7,229	–
1982	10	15	25	1	4,941	272	404	5,617	3,182	–	7,642	–
1983	8	11	19	1	3,241	266	480	3,988	3,218	–	7,709	–
1984	10	13	23	1	3,324	273	231	3,828	3,369	–	7,841	–
1985	12	10	21	1	4,881	910	348	6,139	3,419	–	8,033	–
1986	17	8	25	1	5,683	625	510	6,817	3,578	–	8,230	–
1987	12	8	21	1	5,462	630	805	6,898	3,726	–	8,513	–
1988	10	5	16	1	5,970	785	905	7,659	3,904	–	8,825	–
1989	6	5	11	1	5,678	804	921	7,403	4,009	–	8,991	–
1990	11	7	18	1	5,039	563	863	6,464	3,932	–	8,590	–
1991	(s)	7	7	1	5,157	593	939	6,689	3,817	–	8,296	–
1992	9	6	15	1	5,282	473	767	6,522	3,830	–	8,172	–
	Trillion Btu											
1960	1.0	1.3	2.4	0.0	27.5	11.9	1.4	40.8	3.4	46.5	8.4	54.9
1965	0.6	0.8	1.4	0.0	35.8	9.6	1.5	46.9	4.2	52.5	10.0	62.4
1970	0.1	0.5	0.6	0.5	45.9	9.4	1.4	56.7	5.9	63.6	14.2	77.9
1971	0.1	0.5	0.5	0.6	46.1	9.4	1.4	57.0	6.4	64.5	15.6	80.1
1972	0.1	0.4	0.4	0.6	49.1	9.4	1.7	60.1	7.3	68.4	17.5	85.9
1973	0.1	0.3	0.4	0.6	47.6	6.9	1.7	56.2	7.7	64.9	18.5	83.4
1974	0.1	0.3	0.4	0.6	46.2	5.8	1.9	53.9	8.2	63.1	20.0	83.2
1975	(s)	0.2	0.3	0.7	44.5	5.3	2.2	52.1	8.5	61.6	20.5	82.1
1976	(s)	0.2	0.2	0.8	52.8	6.9	2.8	62.5	9.5	73.0	22.8	95.8
1977	(s)	0.2	0.3	0.8	57.9	5.4	2.9	66.3	9.8	77.1	23.6	100.6
1978	0.0	0.2	0.2	0.8	52.8	3.9	2.6	59.3	10.2	70.5	25.0	95.5
1979	0.0	0.2	0.2	0.7	42.4	3.1	3.4	48.9	10.3	60.1	24.8	84.9
1980	0.1	0.2	0.3	0.6	37.1	2.3	1.5	40.9	10.2	51.9	24.9	76.8
1981	(s)	0.5	0.5	0.6	30.4	1.3	1.3	33.0	10.3	44.4	24.7	69.1
1982	0.2	0.4	0.6	0.6	28.8	1.5	1.5	31.8	10.9	43.9	26.1	69.9
1983	0.2	0.3	0.5	0.6	18.9	1.5	1.7	22.1	11.0	34.1	26.3	60.4
1984	0.3	0.3	0.6	0.6	19.4	1.5	0.8	21.7	11.5	34.4	26.8	61.1
1985	0.3	0.2	0.5	0.5	28.4	5.2	1.3	34.8	11.7	47.6	27.4	75.0
1986	0.4	0.2	0.6	0.6	33.1	3.5	1.9	38.5	12.2	51.9	28.1	80.0
1987	0.3	0.2	0.5	0.5	31.8	3.6	2.9	38.3	12.7	52.1	29.0	81.2
1988	0.3	0.1	0.4	0.6	34.8	4.4	3.3	42.5	13.3	56.8	30.1	86.9
1989	0.2	0.1	0.3	0.6	33.1	4.6	3.4	41.0	13.7	55.6	30.7	86.3
1990	0.3	0.2	0.5	0.7	29.3	3.2	3.1	35.7	13.4	50.2	29.3	79.5
1991	(s)	0.2	0.2	0.7	30.0	3.4	3.4	36.8	13.0	50.7	28.3	79.0
1992	0.2	0.1	0.4	0.9	30.8	2.7	2.8	36.2	13.1	50.6	27.9	78.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 134. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Maine

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	76	36	111	0	996	100	60	29	145	1,331	542	–	1,349	–
1965	44	23	67	0	1,294	81	67	34	72	1,549	819	–	1,956	–
1970	6	14	19	(s)	1,660	79	68	40	292	2,139	975	–	2,364	–
1971	5	13	18	(s)	1,669	80	66	41	659	2,514	1,054	–	2,548	–
1972	5	10	15	(s)	1,775	80	78	41	657	2,630	1,173	–	2,823	–
1973	5	10	15	(s)	1,721	58	80	32	609	2,501	1,257	–	3,008	–
1974	5	9	14	(s)	1,673	49	88	29	512	2,351	1,240	–	3,022	–
1975	4	7	11	1	1,611	45	107	40	334	2,136	1,568	–	3,761	–
1976	1	7	8	(s)	1,911	58	133	41	534	2,677	1,698	–	4,091	–
1977	3	7	10	1	2,096	46	141	42	552	2,877	1,750	–	4,227	–
1978	0	5	5	1	1,909	33	125	43	454	2,565	1,817	–	4,445	–
1979	0	4	4	1	1,535	26	164	45	397	2,166	1,721	–	4,153	–
1980	8	5	13	1	1,840	70	70	48	682	2,710	1,717	–	4,175	–
1981	3	13	16	1	1,741	45	61	53	360	2,260	1,787	–	4,259	–
1982	19	10	29	1	1,417	22	71	55	641	2,206	1,831	–	4,398	–
1983	15	8	23	1	1,401	68	85	99	742	2,394	1,917	–	4,592	–
1984	19	8	27	1	1,436	43	41	114	1,013	2,647	2,276	–	5,298	–
1985	21	6	28	1	969	99	61	104	1,040	2,273	2,338	–	5,493	–
1986	32	5	38	1	1,562	26	90	105	1,461	3,243	2,490	–	5,728	–
1987	23	6	28	1	1,484	41	142	93	707	2,466	2,642	–	6,036	–
1988	19	4	22	1	1,788	159	160	104	1,880	4,091	2,744	–	6,204	–
1989	11	3	14	2	1,621	94	162	115	1,914	3,907	2,826	–	6,338	–
1990	20	5	25	2	1,688	68	152	100	2,166	4,175	2,847	–	6,219	–
1991	1	5	6	2	1,444	125	166	54	2,464	4,252	2,857	–	6,209	–
1992	17	4	21	2	1,715	66	135	50	1,257	3,223	2,900	–	6,189	–
					Trillion Btu									
1960	1.9	0.9	2.8	0.0	5.8	0.6	0.2	0.2	0.9	7.7	1.9	12.3	4.6	16.9
1965	1.1	0.5	1.7	0.0	7.5	0.5	0.3	0.2	0.5	8.9	2.8	13.4	6.7	20.0
1970	0.1	0.3	0.5	0.4	9.7	0.4	0.3	0.2	1.8	12.4	3.3	16.6	8.1	24.7
1971	0.1	0.3	0.4	0.5	9.7	0.5	0.2	0.2	4.1	14.8	3.6	19.3	8.7	28.0
1972	0.1	0.2	0.4	0.5	10.3	0.5	0.3	0.2	4.1	15.4	4.0	20.3	9.6	29.9
1973	0.1	0.2	0.3	0.4	10.0	0.3	0.3	0.2	3.8	14.7	4.3	19.7	10.3	30.0
1974	0.1	0.2	0.3	0.5	9.7	0.3	0.3	0.2	3.2	13.7	4.2	18.7	10.3	29.0
1975	0.1	0.2	0.3	0.5	9.4	0.3	0.4	0.2	2.1	12.3	5.3	18.5	12.9	31.4
1976	(s)	0.2	0.2	0.5	11.1	0.3	0.5	0.2	3.4	15.5	5.8	22.0	14.0	36.0
1977	0.1	0.2	0.2	0.5	12.2	0.3	0.5	0.2	3.5	16.7	6.0	23.4	14.4	37.8
1978	0.0	0.1	0.1	0.6	11.1	0.2	0.5	0.2	2.9	14.9	6.2	21.8	15.2	36.9
1979	0.0	0.1	0.1	0.7	8.9	0.1	0.6	0.2	2.5	12.4	5.9	19.1	14.2	33.2
1980	0.2	0.1	0.3	0.9	10.7	0.4	0.3	0.3	4.3	15.9	5.9	23.0	14.2	37.2
1981	0.1	0.3	0.4	1.1	10.1	0.3	0.2	0.3	2.3	13.2	6.1	20.7	14.5	35.3
1982	0.5	0.2	0.7	1.2	8.3	0.1	0.3	0.3	4.0	13.0	6.2	21.1	15.0	36.1
1983	0.4	0.2	0.6	1.2	8.2	0.4	0.3	0.5	4.7	14.0	6.5	22.3	15.7	38.0
1984	0.5	0.2	0.7	1.2	8.4	0.2	0.1	0.6	6.4	15.7	7.8	25.3	18.1	43.4
1985	0.5	0.1	0.7	1.2	5.6	0.6	0.2	0.5	6.5	13.5	8.0	23.3	18.7	42.1
1986	0.8	0.1	0.9	1.3	9.1	0.1	0.3	0.6	9.2	19.3	8.5	30.0	19.5	49.5
1987	0.6	0.1	0.7	1.3	8.6	0.2	0.5	0.5	4.4	14.3	9.0	25.4	20.6	46.0
1988	0.5	0.1	0.6	1.5	10.4	0.9	0.6	0.5	11.8	24.3	9.4	35.7	21.2	56.9
1989	0.3	0.1	0.4	1.7	9.4	0.5	0.6	0.6	12.0	23.2	9.6	34.9	21.6	56.5
1990	0.5	0.1	0.6	1.7	9.8	0.4	0.6	0.5	13.6	24.9	9.7	36.9	21.2	58.2
1991	(s)	0.1	0.1	1.9	8.4	0.7	0.6	0.3	15.5	25.5	9.7	37.2	21.2	58.4
1992	0.4	0.1	0.5	2.2	10.0	0.4	0.5	0.3	7.9	19.0	9.9	31.7	21.1	52.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 135. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Maine

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	554	8	562	0	729	402	103	38	42	166	2,639	10	4,130	906	1,246	–	3,100	–
1965	184	7	191	0	745	500	280	100	54	145	1,270	25	3,117	697	1,715	–	4,094	–
1970	44	4	48	(s)	701	805	54	182	55	137	5,128	72	7,134	940	2,370	–	5,743	–
1971	54	3	57	(s)	797	830	56	190	63	110	11,564	0	13,610	812	2,376	–	5,744	–
1972	25	2	27	(s)	774	808	58	247	68	97	11,592	0	13,643	887	2,525	–	6,077	–
1973	27	2	29	1	1,003	803	42	243	71	86	10,734	0	12,982	956	2,612	–	6,254	–
1974	52	2	54	1	926	732	40	200	68	87	8,980	0	11,033	870	2,767	–	6,746	–
1975	30	2	32	1	696	682	59	250	59	79	5,848	0	7,674	832	2,477	–	5,976	–
1976	23	3	26	1	838	768	67	257	65	65	9,402	0	11,463	1,013	2,652	–	6,389	–
1977	2	2	4	1	704	814	69	258	65	68	9,771	0	11,749	1,048	2,961	–	7,151	–
1978	15	2	16	1	635	699	63	257	69	61	7,945	0	9,730	940	3,164	–	7,741	–
1979	20	1	21	1	339	755	36	614	72	72	6,989	0	8,877	1,014	3,335	–	8,048	–
1980	97	2	99	1	435	762	29	400	65	76	4,047	0	5,812	974	3,470	–	8,438	–
1981	91	1	92	1	478	745	12	304	62	40	5,260	0	6,901	974	3,419	–	8,149	–
1982	227	2	229	1	466	915	22	350	56	59	11,027	0	12,897	974	3,714	–	8,920	–
1983	196	1	197	1	585	636	19	263	59	41	4,206	0	5,809	974	4,302	–	10,307	–
1984	150	0	150	1	1,114	652	11	312	63	91	5,742	0	7,985	974	3,978	–	9,259	–
1985	155	2	157	1	2,185	456	34	249	59	124	3,407	0	6,514	974	4,067	–	9,555	–
1986	311	1	312	1	734	555	19	416	57	131	6,920	0	8,831	974	4,135	–	9,512	–
1987	223	1	224	1	852	918	39	340	65	137	4,175	0	6,526	974	4,351	–	9,942	–
1988	238	1	239	1	1,586	1,236	55	514	63	132	4,976	0	8,562	974	4,616	–	10,436	–
1989	246	(s)	246	1	1,000	1,077	49	456	64	140	4,751	0	7,536	974	4,599	–	10,314	–
1990	221	1	222	2	645	708	27	358	66	93	4,856	0	6,754	974	4,750	–	10,377	–
1991	361	0	361	2	988	778	26	353	59	100	5,330	0	7,635	974	4,709	–	10,234	–
1992	820	0	820	2	1,064	752	14	316	60	102	6,021	0	8,329	974	4,753	–	10,142	–
	Trillion Btu																	
1960	14.3	0.2	14.5	0.0	4.8	2.3	0.6	0.2	0.3	0.9	16.6	0.1	25.7	9.7	4.3	54.2	10.6	64.8
1965	4.7	0.2	4.9	0.0	4.9	2.9	1.6	0.4	0.3	0.8	8.0	0.1	19.0	7.3	5.9	37.1	14.0	51.0
1970	1.1	0.1	1.2	0.4	4.7	4.7	0.3	0.7	0.3	0.7	32.2	0.4	44.0	9.9	8.1	63.5	19.6	83.1
1971	1.3	0.1	1.4	0.4	5.3	4.8	0.3	0.7	0.4	0.6	72.7	0.0	84.8	8.5	8.1	103.2	19.6	122.8
1972	0.6	(s)	0.6	0.5	5.1	4.7	0.3	0.9	0.4	0.5	72.9	0.0	84.9	9.2	8.6	103.8	20.7	124.5
1973	0.6	(s)	0.7	0.6	6.7	4.7	0.2	0.9	0.4	0.5	67.5	0.0	80.8	9.9	8.9	101.0	21.3	122.3
1974	1.2	(s)	1.3	0.6	6.1	4.3	0.2	0.7	0.4	0.5	56.5	0.0	68.7	9.1	9.4	89.1	23.0	112.1
1975	0.7	0.1	0.8	0.7	4.6	4.0	0.3	0.9	0.4	0.4	36.8	0.0	47.4	8.7	8.5	66.0	20.4	86.4
1976	0.6	0.1	0.6	0.8	5.6	4.5	0.4	1.0	0.4	0.3	59.1	0.0	71.2	10.5	9.0	92.2	21.8	114.0
1977	(s)	0.1	0.1	0.8	4.7	4.7	0.4	0.9	0.4	0.4	61.4	0.0	72.9	10.9	10.1	94.8	24.4	119.2
1978	0.3	(s)	0.4	0.8	4.2	4.1	0.4	0.9	0.4	0.3	50.0	0.0	60.3	9.7	10.8	82.0	26.4	108.4
1979	0.5	(s)	0.5	0.8	2.2	4.4	0.2	2.3	0.4	0.4	43.9	0.0	53.9	10.5	11.4	77.0	27.5	104.5
1980	2.4	(s)	2.4	0.8	2.9	4.4	0.2	1.5	0.4	0.4	25.4	0.0	35.2	10.1	11.8	60.3	28.8	89.1
1981	2.2	(s)	2.2	0.7	3.2	4.3	0.1	1.1	0.4	0.2	33.1	0.0	42.3	10.2	11.7	67.1	27.8	94.9
1982	5.6	(s)	5.6	0.9	3.1	5.3	0.1	1.3	0.3	0.3	69.3	0.0	79.8	10.2	12.7	109.1	30.4	139.6
1983	4.8	(s)	4.9	0.8	3.9	3.7	0.1	0.9	0.4	0.2	26.4	0.0	35.7	10.2	14.7	66.2	35.2	101.4
1984	3.7	0.0	3.7	0.8	7.4	3.8	0.1	1.1	0.4	0.5	36.1	0.0	49.3	10.2	13.6	77.6	31.6	109.2
1985	3.9	(s)	3.9	0.9	14.5	2.7	0.2	0.9	0.4	0.7	21.4	0.0	40.7	10.2	13.9	69.5	32.6	102.1
1986	7.7	(s)	7.7	0.7	4.9	3.2	0.1	1.5	0.3	0.7	43.5	0.0	54.3	10.2	14.1	87.0	32.5	119.5
1987	5.6	(s)	5.6	0.9	5.7	5.3	0.2	1.2	0.4	0.7	26.3	0.0	39.8	10.1	14.8	71.3	33.9	105.2
1988	5.9	(s)	5.9	1.2	10.5	7.2	0.3	1.9	0.4	0.7	31.3	0.0	52.3	10.1	15.7	85.2	35.6	120.8
1989	6.1	(s)	6.1	1.4	6.6	6.3	0.3	1.7	0.4	0.7	29.9	0.0	45.9	10.0	15.7	79.1	35.2	114.3
1990	5.5	(s)	5.5	2.0	4.3	4.1	0.2	1.3	0.4	0.5	30.5	0.0	41.3	10.1	16.2	75.1	35.4	110.5
1991	9.0	0.0	9.0	2.2	6.6	4.5	0.1	1.3	0.4	0.5	33.5	0.0	46.9	10.1	16.1	84.3	34.9	119.2
1992	20.6	0.0	20.6	2.1	7.1	4.4	0.1	1.1	0.4	0.5	37.9	0.0	51.4	10.0	16.2	100.3	34.6	134.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 136. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Maine

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	10	0	57	1,251	1,904	1	133	8,183	776	12,305	0	–	0	–
1965	1	0	89	1,199	1,812	2	116	8,952	625	12,794	0	–	0	–
1970	(s)	0	93	1,385	2,300	3	114	10,848	1,415	16,158	0	–	0	–
1971	(s)	0	89	1,499	2,472	3	116	11,348	1,625	17,152	0	–	0	–
1972	(s)	0	92	1,648	2,357	4	124	11,967	3,414	19,606	0	–	0	–
1973	(s)	0	87	1,659	2,417	5	121	12,377	3,510	20,176	0	–	0	–
1974	(s)	0	80	1,584	2,150	5	116	12,271	1,614	17,820	0	–	0	–
1975	(s)	0	71	1,524	1,988	3	108	12,526	934	17,155	0	–	0	–
1976	(s)	0	63	1,817	1,941	4	120	13,183	909	18,038	0	–	0	–
1977	(s)	0	66	1,920	2,316	5	132	13,378	538	18,355	0	–	0	–
1978	0	0	64	1,974	2,344	8	141	13,562	311	18,405	0	–	0	–
1979	0	0	72	1,825	2,211	7	148	12,323	753	17,339	0	–	0	–
1980	0	(s)	82	1,593	1,875	9	132	11,644	209	15,544	0	–	0	–
1981	0	(s)	47	1,500	1,547	4	126	11,476	634	15,336	0	–	0	–
1982	0	(s)	37	1,835	1,595	12	115	11,693	638	15,925	0	–	0	–
1983	0	(s)	45	2,011	1,505	15	121	11,949	17	15,663	0	–	0	–
1984	0	(s)	43	2,936	1,520	21	129	12,075	18	16,742	0	–	0	–
1985	0	(s)	41	3,247	1,639	15	120	12,317	21	17,400	0	–	0	–
1986	0	(s)	58	3,662	1,615	23	117	13,201	72	18,748	0	–	0	–
1987	0	(s)	53	4,063	1,813	15	133	13,843	53	19,972	0	–	0	–
1988	0	(s)	66	4,670	2,103	30	128	15,152	418	22,567	0	–	0	–
1989	0	(s)	68	3,848	2,249	30	131	13,932	199	20,458	0	–	0	–
1990	0	(s)	62	4,539	2,528	17	135	13,851	149	21,282	0	–	0	–
1991	0	(s)	42	2,965	R 2,374	17	121	R 13,967	116	R 19,602	0	–	0	–
1992	0	(s)	41	3,126	1,904	15	123	13,974	156	19,340	0	–	0	–
			Trillion Btu											
1960	0.3	0.0	0.3	7.3	10.2	(s)	0.8	43.0	4.9	66.4	0.0	66.7	0.0	66.7
1965	(s)	0.0	0.4	7.0	9.7	(s)	0.7	47.0	3.9	68.8	0.0	68.8	0.0	68.8
1970	(s)	0.0	0.5	8.1	12.5	(s)	0.7	57.0	8.9	87.6	0.0	87.6	0.0	87.6
1971	(s)	0.0	0.5	8.7	13.5	(s)	0.7	59.6	10.2	93.2	0.0	93.2	0.0	93.2
1972	(s)	0.0	0.5	9.6	12.8	(s)	0.8	62.9	21.5	108.0	0.0	108.0	0.0	108.0
1973	(s)	0.0	0.4	9.7	13.2	(s)	0.7	65.0	22.1	111.2	0.0	111.2	0.0	111.2
1974	(s)	0.0	0.4	9.2	11.7	(s)	0.7	64.5	10.1	96.7	0.0	96.7	0.0	96.7
1975	(s)	0.0	0.4	8.9	10.8	(s)	0.7	65.8	5.9	92.4	0.0	92.4	0.0	92.4
1976	(s)	0.0	0.3	10.6	10.6	(s)	0.7	69.3	5.7	97.2	0.0	97.2	0.0	97.2
1977	(s)	0.0	0.3	11.2	12.7	(s)	0.8	70.3	3.4	98.7	0.0	98.7	0.0	98.7
1978	0.0	0.0	0.3	11.5	12.9	(s)	0.9	71.2	2.0	98.8	0.0	98.8	0.0	98.8
1979	0.0	0.0	0.4	10.6	12.2	(s)	0.9	64.7	4.7	93.6	0.0	93.6	0.0	93.6
1980	0.0	0.1	0.4	9.3	10.2	(s)	0.8	61.2	1.3	83.2	0.0	83.3	0.0	83.3
1981	0.0	(s)	0.2	8.7	8.4	(s)	0.8	60.3	4.0	82.5	0.0	82.5	0.0	82.5
1982	0.0	0.1	0.2	10.7	8.7	(s)	0.7	61.4	4.0	85.7	0.0	85.8	0.0	85.8
1983	0.0	(s)	0.2	11.7	8.2	0.1	0.7	62.8	0.1	83.8	0.0	83.8	0.0	83.8
1984	0.0	(s)	0.2	17.1	8.3	0.1	0.8	63.4	0.1	90.0	0.0	90.0	0.0	90.0
1985	0.0	(s)	0.2	18.9	8.9	0.1	0.7	64.7	0.1	93.7	0.0	93.7	0.0	93.7
1986	0.0	(s)	0.3	21.3	8.8	0.1	0.7	69.3	0.5	101.0	0.0	101.0	0.0	101.0
1987	0.0	(s)	0.3	23.7	9.9	0.1	0.8	72.7	0.3	107.7	0.0	107.7	0.0	107.7
1988	0.0	(s)	0.3	27.2	11.6	0.1	0.8	79.6	2.6	122.2	0.0	122.2	0.0	122.2
1989	0.0	(s)	0.3	22.4	12.4	0.1	0.8	73.2	1.3	110.5	0.0	110.5	0.0	110.5
1990	0.0	(s)	0.3	26.4	14.0	0.1	0.8	72.8	0.9	115.3	0.0	115.4	0.0	115.4
1991	0.0	(s)	0.2	17.3	13.2	0.1	0.7	73.4	0.7	R 105.5	0.0	R 105.5	0.0	R 105.5
1992	0.0	(s)	0.2	18.2	10.5	0.1	0.7	73.4	1.0	104.2	0.0	104.2	0.0	104.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 137. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Maine

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b,c]	Petroleum: Light Oil [b,d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b,f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	17	0	17	0	1,847	38	0	1,885	0	2,087	0	0	–
1965	0	0	0	0	4,373	89	0	4,462	0	1,593	0	0	–
1970	0	0	0	0	4,770	95	0	4,865	0	2,429	0	0	–
1971	0	0	0	0	4,890	217	0	5,108	0	2,881	0	0	–
1972	0	0	0	0	5,435	258	0	5,693	54	3,649	0	0	–
1973	0	0	0	0	4,874	142	0	5,016	3,351	4,939	0	0	–
1974	0	0	0	0	3,993	88	0	4,081	3,574	4,480	0	0	–
1975	0	0	0	0	2,812	42	0	2,854	4,502	3,268	0	0	–
1976	0	0	0	0	1,856	39	0	1,894	5,929	4,425	0	0	–
1977	0	0	0	0	1,305	27	0	1,332	5,143	5,447	0	0	–
1978	0	0	0	0	1,742	27	0	1,769	5,354	4,035	0	0	–
1979	0	0	0	0	2,230	38	0	2,268	4,497	4,995	0	0	–
1980	0	0	0	0	3,620	61	0	3,680	4,404	5,203	0	0	–
1981	0	0	0	0	3,724	40	0	3,764	5,212	4,890	0	0	–
1982	0	0	0	0	3,142	56	0	3,198	4,524	4,921	0	0	–
1983	0	0	0	0	3,454	62	0	3,516	5,730	7,039	0	0	–
1984	0	0	0	0	3,556	43	0	3,599	5,123	7,692	0	0	–
1985	0	0	0	0	3,432	28	0	3,461	5,354	2,405	0	0	–
1986	0	0	0	0	4,359	33	0	4,392	6,242	4,608	0	0	–
1987	0	0	0	0	4,317	35	0	4,351	4,043	5,448	0	0	–
1988	0	0	0	0	4,855	51	0	4,906	5,017	4,956	0	0	–
1989	0	0	0	0	5,023	46	0	5,069	6,942	3,762	0	0	–
1990	0	0	0	0	3,537	19	0	3,557	4,861	4,448	0	0	–
1991	0	0	0	0	2,286	22	0	2,307	6,264	4,086	0	0	–
1992	0	0	0	0	2,213	24	0	2,237	5,358	3,838	0	0	–
	Trillion Btu												
1960	0.5	0.0	0.5	0.0	11.6	0.2	0.0	11.8	0.0	22.5	0.0	0.0	34.8
1965	0.0	0.0	0.0	0.0	27.5	0.5	0.0	28.0	0.0	16.7	0.0	0.0	44.7
1970	0.0	0.0	0.0	0.0	30.0	0.6	0.0	30.5	0.0	25.5	0.0	0.0	56.0
1971	0.0	0.0	0.0	0.0	30.7	1.3	0.0	32.0	0.0	30.2	0.0	0.0	62.2
1972	0.0	0.0	0.0	0.0	34.2	1.5	0.0	35.7	0.6	37.9	0.0	0.0	74.1
1973	0.0	0.0	0.0	0.0	30.6	0.8	0.0	31.5	36.5	51.3	0.0	0.0	119.3
1974	0.0	0.0	0.0	0.0	25.1	0.5	0.0	25.6	39.9	46.8	0.0	0.0	112.3
1975	0.0	0.0	0.0	0.0	17.7	0.2	0.0	17.9	49.6	34.0	0.0	0.0	101.5
1976	0.0	0.0	0.0	0.0	11.7	0.2	0.0	11.9	65.5	45.9	0.0	0.0	123.3
1977	0.0	0.0	0.0	0.0	8.2	0.2	0.0	8.4	55.4	56.8	0.0	0.0	120.6
1978	0.0	0.0	0.0	0.0	10.9	0.2	0.0	11.1	58.6	41.8	0.0	0.0	111.5
1979	0.0	0.0	0.0	0.0	14.0	0.2	0.0	14.2	48.9	51.7	0.0	0.0	114.9
1980	0.0	0.0	0.0	0.0	22.8	0.4	0.0	23.1	48.0	54.0	0.0	0.0	125.2
1981	0.0	0.0	0.0	0.0	23.4	0.2	0.0	23.6	57.5	51.1	0.0	0.0	132.3
1982	0.0	0.0	0.0	0.0	19.8	0.3	0.0	20.1	50.1	51.4	0.0	0.0	121.6
1983	0.0	0.0	0.0	0.0	21.7	0.4	0.0	22.1	62.5	74.1	0.0	0.0	158.6
1984	0.0	0.0	0.0	0.0	22.4	0.2	0.0	22.6	55.6	80.3	0.0	0.0	158.5
1985	0.0	0.0	0.0	0.0	21.6	0.2	0.0	21.7	57.9	25.1	0.0	0.0	104.8
1986	0.0	0.0	0.0	0.0	27.4	0.2	0.0	27.6	67.4	48.1	0.0	0.0	143.1
1987	0.0	0.0	0.0	0.0	27.1	0.2	0.0	27.3	43.6	56.8	0.0	0.0	127.7
1988	0.0	0.0	0.0	0.0	30.5	0.3	0.0	30.8	53.9	51.2	0.0	0.0	135.9
1989	0.0	0.0	0.0	0.0	31.6	0.3	0.0	31.8	74.4	38.8	0.0	0.0	145.1
1990	0.0	0.0	0.0	0.0	22.2	0.1	0.0	22.4	51.9	46.0	0.0	0.0	120.2
1991	0.0	0.0	0.0	0.0	14.4	0.1	0.0	14.5	67.3	42.3	0.0	0.0	124.1
1992	0.0	0.0	0.0	0.0	13.9	0.1	0.0	14.1	57.2	39.5	0.0	0.0	110.8

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 138. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Maryland

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	8,530	71	1,813	279	12,870	2,457	2,445	1,051	565	22,552	16,835	978	61,844	0	1,358	0	0	1,813	-
1965	12,372	99	3,289	474	16,967	2,856	2,371	1,473	627	27,510	15,510	1,697	72,774	0	1,141	0	0	-5,190	-
1970	12,216	156	2,798	309	19,817	4,477	2,331	1,841	624	37,159	22,046	2,895	94,297	0	1,907	0	0	4,900	-
1971	10,765	161	2,955	291	20,003	4,104	2,575	1,923	612	38,914	29,863	1,713	102,955	0	1,773	0	0	8,580	-
1972	8,821	176	3,090	268	21,350	3,845	1,804	2,279	655	41,424	36,955	1,868	113,538	0	2,282	0	0	2,978	-
1973	9,974	174	3,844	259	22,919	3,658	1,084	2,506	618	42,872	41,442	1,701	120,903	0	2,165	0	0	9,340	-
1974	8,795	172	3,796	270	22,469	3,247	1,185	2,360	592	42,375	39,025	1,633	116,952	0	1,969	0	0	2,286	-
1975	7,761	140	3,246	205	21,034	3,049	1,193	2,395	763	43,688	26,941	2,166	104,680	4,386	2,311	0	0	9,915	-
1976	9,607	148	3,385	200	20,205	3,125	1,022	2,738	847	45,544	27,570	2,666	107,304	6,420	2,088	0	0	5,913	-
1977	7,510	133	3,479	204	21,670	3,401	990	2,801	724	46,934	26,375	2,764	109,341	10,881	2,018	0	0	3,849	-
1978	8,323	136	3,895	178	21,216	3,295	883	2,549	777	47,874	27,451	2,751	110,870	9,896	1,735	0	0	3,846	-
1979	9,500	172	3,520	145	23,768	3,237	1,472	2,050	813	44,482	24,027	2,650	106,164	9,674	2,191	0	0	8,631	-
1980	9,312	160	2,638	173	21,908	3,522	1,168	2,060	724	44,003	16,480	2,504	95,181	10,947	1,270	0	0	18,497	-
1981	8,376	175	3,014	128	18,609	3,537	879	2,015	695	44,412	13,134	2,717	89,140	11,523	1,426	0	0	26,139	-
1982	8,597	158	3,123	74	16,314	3,573	805	2,039	633	44,193	11,966	2,277	84,997	10,345	1,341	0	0	26,749	-
1983	9,083	146	4,312	72	18,472	3,797	658	2,050	663	44,252	10,937	2,163	87,377	11,676	1,765	0	0	23,249	-
1984	10,595	159	5,016	67	18,657	3,658	409	2,405	707	45,428	11,479	2,811	90,638	11,651	2,022	0	41	17,974	-
1985	10,012	151	4,520	76	17,717	3,901	1,247	1,805	659	45,621	7,916	2,640	86,101	9,926	1,524	0	16	31,970	-
1986	10,750	153	5,211	101	17,385	3,889	936	1,428	644	46,915	7,282	3,782	87,573	12,828	1,876	0	38	23,020	-
1987	11,311	169	4,823	87	18,077	3,771	1,209	1,741	729	48,104	9,077	4,661	92,278	10,070	1,612	0	51	36,495	-
1988	11,757	173	4,350	94	18,551	4,481	1,526	1,695	703	49,190	10,417	4,523	95,529	11,734	1,328	0	57	32,515	-
1989	11,541	190	4,500	83	20,581	4,384	1,006	2,135	721	49,100	15,112	3,718	R101,341	2,719	1,778	0	14	51,036	-
1990	11,193	172	5,008	74	17,003	3,637	466	R1,965	742	47,142	9,881	4,294	R90,211	1,251	2,299	0	0	62,231	-
1991	10,709	173	3,703	R75	17,313	R3,293	476	R2,018	663	R48,433	9,368	4,063	R89,407	9,036	1,407	0	0	45,806	-
1992	9,713	181	3,509	96	18,355	3,061	378	2,635	676	49,055	7,836	4,854	90,456	10,664	1,825	0	0	40,781	-
									Trillion Btu										
1960	226.6	73.3	12.0	1.4	75.0	13.5	13.9	4.2	3.4	118.5	105.8	5.7	353.4	0.0	14.6	0.0	0.0	6.2	674.1
1965	327.4	101.0	21.8	2.4	98.8	15.7	13.4	5.9	3.8	144.5	97.5	9.4	413.4	0.0	11.9	0.0	0.0	-17.7	836.0
1970	311.3	159.6	18.6	1.6	115.4	25.0	13.2	7.0	3.8	195.2	138.6	16.2	534.4	0.0	20.0	0.0	0.0	16.7	1,042.1
1971	274.0	164.7	19.6	1.5	116.5	22.8	14.6	7.3	3.7	204.4	187.7	9.7	587.9	0.0	18.6	0.0	0.0	29.3	1,074.4
1972	226.4	180.3	20.5	1.3	124.4	21.4	10.2	8.6	4.0	217.6	232.3	10.6	650.9	0.0	23.7	0.0	0.0	10.2	1,091.5
1973	256.8	177.6	25.5	1.3	133.5	20.4	6.1	9.4	3.7	225.2	260.5	9.5	695.3	0.0	22.5	0.0	0.0	31.9	1,184.0
1974	217.5	175.5	25.2	1.4	130.9	18.0	6.7	8.8	3.6	222.6	245.4	9.1	671.7	0.0	20.6	0.0	0.0	7.8	1,093.1
1975	197.2	141.9	21.5	1.0	122.5	16.9	6.8	8.9	4.6	229.5	169.4	12.4	593.6	48.3	24.0	0.0	0.0	33.8	1,038.8
1976	245.3	149.6	22.5	1.0	117.7	17.4	5.8	10.2	5.1	239.2	173.3	15.1	607.3	70.9	21.7	0.0	0.0	20.2	1,115.0
1977	189.7	135.2	23.1	1.0	126.2	18.9	5.6	10.3	4.4	246.5	165.8	15.7	617.7	117.2	21.1	0.0	0.0	13.1	1,093.9
1978	209.7	139.6	25.8	0.9	123.6	18.4	5.0	9.4	4.7	251.5	172.6	15.5	627.4	108.3	18.0	0.0	0.0	13.1	1,116.1
1979	240.7	179.6	23.4	0.7	138.5	18.0	8.3	7.5	4.9	233.7	151.1	14.9	601.0	105.2	22.7	0.0	0.0	29.4	1,178.7
1980	235.7	163.4	17.5	0.9	127.6	19.5	6.6	7.6	4.4	231.1	103.6	14.1	533.0	119.4	13.2	0.0	0.0	63.1	1,127.8
1981	210.4	177.7	20.0	0.6	108.4	19.7	5.0	7.3	4.2	233.3	82.6	15.4	496.6	127.1	14.9	0.0	0.0	89.2	1,115.8
1982	217.3	160.8	20.7	0.4	95.0	19.9	4.6	7.4	3.8	232.1	75.2	12.9	472.0	114.6	14.0	0.0	0.0	91.3	1,070.0
1983	232.6	148.7	28.6	0.4	107.6	21.1	3.7	7.4	4.0	232.5	68.8	12.1	486.1	127.3	18.6	0.0	0.0	79.3	1,092.6
1984	270.2	163.1	33.3	0.3	108.7	20.3	2.3	8.7	4.3	238.6	72.2	15.7	504.4	126.3	21.1	0.0	0.4	61.3	1,146.9
1985	256.2	156.0	30.0	0.4	103.2	21.7	7.1	6.5	4.0	239.6	49.8	14.9	477.1	107.3	15.9	0.0	0.2	109.1	1,121.8
1986	275.0	158.0	34.6	0.5	101.3	21.6	5.3	5.2	3.9	246.4	45.8	21.2	485.8	138.5	19.6	0.0	0.4	78.5	1,156.0
1987	288.9	174.3	32.0	0.4	105.3	21.0	6.9	6.4	4.4	252.7	57.1	26.3	512.4	108.5	16.8	0.0	0.5	124.5	1,226.0
1988	301.2	178.4	28.9	0.5	108.1	25.0	8.7	6.2	4.3	258.4	65.5	25.7	531.1	126.1	13.7	0.0	0.6	110.9	1,262.0
1989	295.1	195.8	29.9	0.4	119.9	24.5	5.7	7.9	4.4	257.9	95.0	20.9	566.4	29.2	18.3	0.0	0.1	174.1	1,279.0
1990	286.4	177.1	33.2	0.4	99.0	20.3	2.6	R7.1	4.5	247.6	62.1	24.3	R501.2	13.4	23.8	0.0	0.0	212.3	R1,214.2
1991	274.8	177.8	24.6	0.4	100.9	R18.4	2.7	7.3	4.0	254.4	58.9	22.9	R494.4	97.0	14.6	0.0	0.0	156.3	R1,214.9
1992	247.5	186.4	23.3	0.5	106.9	17.1	2.1	9.6	4.1	257.7	49.3	27.5	498.0	113.9	18.8	0.0	0.0	139.1	1,203.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

- =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 139. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Maryland

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	78	37	116	46	6,053	2,234	617	8,903	2,772	–	6,895	–
1965	68	23	91	57	7,191	2,177	893	10,261	4,384	–	10,466	–
1970	20	14	35	73	8,234	2,166	1,007	11,407	7,690	–	18,635	–
1971	15	14	29	74	7,983	2,422	1,023	11,428	8,108	–	19,601	–
1972	10	10	20	75	8,353	1,651	1,163	11,167	8,580	–	20,652	–
1973	12	10	22	73	8,649	984	1,263	10,896	9,668	–	23,146	–
1974	14	9	23	70	8,152	1,006	1,179	10,338	9,410	–	22,945	–
1975	7	8	15	69	8,453	1,014	1,242	10,708	9,660	–	23,300	–
1976	5	7	13	73	8,218	944	1,358	10,519	10,117	–	24,370	–
1977	12	7	19	65	8,609	618	1,320	10,547	10,804	–	26,089	–
1978	8	6	14	70	8,433	506	1,238	10,177	11,168	–	27,323	–
1979	65	4	70	70	9,335	1,082	193	10,610	11,206	–	27,044	–
1980	10	5	15	68	8,797	830	740	10,367	12,119	–	29,469	–
1981	7	11	19	70	6,789	614	912	8,315	12,309	–	29,335	–
1982	32	7	38	68	6,166	664	794	7,624	12,472	–	29,955	–
1983	33	4	36	65	6,064	548	944	7,556	13,490	–	32,319	–
1984	26	4	30	73	6,218	364	1,041	7,623	13,974	–	32,526	–
1985	40	4	44	68	5,023	1,113	987	7,123	14,319	–	33,642	–
1986	42	4	46	72	4,818	828	758	6,404	15,819	–	36,388	–
1987	59	4	64	71	5,521	1,136	949	7,605	17,218	–	39,342	–
1988	40	5	45	75	5,921	1,316	897	8,134	18,483	–	41,787	–
1989	18	2	20	75	5,139	813	1,101	7,053	19,069	–	42,766	–
1990	16	2	18	66	4,284	385	1,088	5,757	19,102	–	41,729	–
1991	14	2	16	69	4,181	396	1,215	5,792	20,295	–	44,110	–
1992	4	1	5	75	4,458	316	1,365	6,139	19,762	–	42,169	–
					Trillion Btu							
1960	2.0	0.9	2.9	47.5	35.3	12.7	2.5	50.4	9.5	110.2	23.5	133.8
1965	1.7	0.6	2.3	58.1	41.9	12.3	3.6	57.8	15.0	133.1	35.7	168.8
1970	0.5	0.3	0.8	74.5	48.0	12.3	3.8	64.0	26.2	165.6	63.6	229.2
1971	0.4	0.3	0.7	75.2	46.5	13.7	3.9	64.1	27.7	167.7	66.9	234.5
1972	0.2	0.2	0.5	76.5	48.7	9.4	4.4	62.4	29.3	168.7	70.5	239.2
1973	0.3	0.2	0.5	74.4	50.4	5.6	4.7	60.7	33.0	168.6	79.0	247.5
1974	0.3	0.2	0.5	71.3	47.5	5.7	4.4	57.6	32.1	161.5	78.3	239.8
1975	0.2	0.2	0.3	70.1	49.2	5.7	4.6	59.6	33.0	163.0	79.5	242.5
1976	0.1	0.2	0.3	74.5	47.9	5.4	5.0	58.3	34.5	167.5	83.2	250.7
1977	0.3	0.2	0.5	66.2	50.1	3.5	4.9	58.5	36.9	162.0	89.0	251.0
1978	0.2	0.1	0.3	72.1	49.1	2.9	4.5	56.5	38.1	167.1	93.2	260.3
1979	1.6	0.1	1.7	72.5	54.4	6.1	0.7	61.2	38.2	173.7	92.3	266.0
1980	0.2	0.1	0.4	69.4	51.2	4.7	2.7	58.7	41.4	169.8	100.5	270.4
1981	0.2	0.3	0.4	71.4	39.5	3.5	3.3	46.3	42.0	160.2	100.1	260.3
1982	0.8	0.2	0.9	68.7	35.9	3.8	2.9	42.6	42.6	154.8	102.2	257.0
1983	0.8	0.1	0.9	66.1	35.3	3.1	3.4	41.8	46.0	154.8	110.3	265.1
1984	0.6	0.1	0.7	74.9	36.2	2.1	3.7	42.0	47.7	165.4	111.0	276.3
1985	1.0	0.1	1.1	70.7	29.3	6.3	3.6	39.1	48.9	159.8	114.8	274.6
1986	1.0	0.1	1.1	74.5	28.1	4.7	2.8	35.5	54.0	165.1	124.2	289.2
1987	1.5	0.1	1.6	73.0	32.2	6.4	3.5	42.1	58.7	175.4	134.2	309.7
1988	1.0	0.1	1.1	77.3	34.5	7.5	3.3	45.2	63.1	186.7	142.6	329.3
1989	0.4	(s)	0.5	77.4	29.9	4.6	4.1	38.6	65.1	181.6	145.9	327.5
1990	0.4	0.1	0.4	68.2	25.0	2.2	3.9	31.1	65.2	164.9	142.4	307.3
1991	0.3	(s)	0.4	71.0	24.4	2.2	4.4	31.0	69.2	171.6	150.5	322.1
1992	0.1	(s)	0.1	77.1	26.0	1.8	4.9	32.7	67.4	177.4	143.9	321.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 140. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Maryland

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	146	25	170	8	2,357	72	109	72	2,442	5,052	2,695	–	6,705	–
1965	126	16	142	13	2,800	70	158	90	1,920	5,039	3,937	–	9,401	–
1970	38	10	48	26	3,206	70	178	103	1,498	5,054	6,347	–	15,380	–
1971	28	9	37	28	3,109	78	180	106	2,540	6,013	6,797	–	16,432	–
1972	19	7	26	30	3,252	53	205	106	2,500	6,117	7,260	–	17,475	–
1973	22	7	29	30	3,368	32	223	112	2,596	6,330	7,946	–	19,022	–
1974	26	6	32	30	3,174	33	208	118	1,888	5,420	7,658	–	18,671	–
1975	14	5	19	25	3,291	33	219	120	1,169	4,833	8,573	–	20,680	–
1976	10	5	15	28	3,200	31	240	124	1,396	4,990	9,012	–	21,707	–
1977	23	5	27	28	3,352	20	233	112	1,265	4,982	8,848	–	21,366	–
1978	15	4	19	27	3,283	16	218	123	1,002	4,643	9,043	–	22,122	–
1979	121	3	124	32	3,635	35	34	123	1,095	4,922	9,156	–	22,096	–
1980	18	4	22	29	2,865	20	131	121	1,159	4,296	9,388	–	22,829	–
1981	14	8	21	32	1,568	16	161	137	208	2,090	9,578	–	22,827	–
1982	59	4	64	31	1,770	88	140	137	452	2,587	9,696	–	23,289	–
1983	61	2	63	31	2,789	41	167	164	561	3,721	10,121	–	24,247	–
1984	47	3	50	25	2,860	20	184	151	765	3,980	9,463	–	22,026	–
1985	74	3	77	24	1,942	89	174	170	252	2,628	9,627	–	22,618	–
1986	78	2	80	24	1,541	49	134	174	867	2,766	10,265	–	23,612	–
1987	110	3	113	26	1,935	23	167	180	1,829	4,134	10,875	–	24,849	–
1988	74	4	78	26	1,862	63	158	170	719	2,972	11,549	–	26,111	–
1989	33	1	34	27	2,004	89	194	197	1,293	3,777	10,656	–	23,898	–
1990	29	1	30	24	2,095	48	192	230	556	3,120	11,035	–	24,106	–
1991	25	1	26	38	2,297	52	214	118	133	2,816	R 11,274	–	R 24,502	–
1992	7	1	8	42	2,575	42	241	103	478	3,439	11,370	–	24,262	–
	Trillion Btu													
1960	3.7	0.6	4.3	8.3	13.7	0.4	0.4	0.4	15.4	30.3	9.2	52.1	22.9	75.0
1965	3.1	0.4	3.5	13.3	16.3	0.4	0.6	0.5	12.1	29.9	13.4	60.2	32.1	92.2
1970	0.9	0.2	1.1	26.5	18.7	0.4	0.7	0.5	9.4	29.7	21.7	79.0	52.5	131.4
1971	0.7	0.2	0.9	28.9	18.1	0.4	0.7	0.6	16.0	35.8	23.2	88.7	56.1	144.8
1972	0.4	0.2	0.6	31.0	18.9	0.3	0.8	0.6	15.7	36.3	24.8	92.7	59.6	152.3
1973	0.5	0.2	0.7	30.3	19.6	0.2	0.8	0.6	16.3	37.5	27.1	95.6	64.9	160.5
1974	0.6	0.1	0.8	30.4	18.5	0.2	0.8	0.6	11.9	31.9	26.1	89.2	63.7	152.9
1975	0.3	0.1	0.4	25.5	19.2	0.2	0.8	0.6	7.4	28.2	29.3	83.4	70.6	153.9
1976	0.2	0.1	0.3	28.6	18.6	0.2	0.9	0.7	8.8	29.1	30.7	88.8	74.1	162.9
1977	0.5	0.1	0.6	28.0	19.5	0.1	0.9	0.6	8.0	29.0	30.2	87.9	72.9	160.8
1978	0.4	0.1	0.5	28.2	19.1	0.1	0.8	0.6	6.3	27.0	30.9	86.5	75.5	162.0
1979	3.0	0.1	3.0	32.9	21.2	0.2	0.1	0.6	6.9	29.0	31.2	96.2	75.4	171.6
1980	0.4	0.1	0.5	29.1	16.7	0.1	0.5	0.6	7.3	25.2	32.0	86.9	77.9	164.8
1981	0.3	0.2	0.5	32.5	9.1	0.1	0.6	0.7	1.3	11.8	32.7	77.5	77.9	155.4
1982	1.5	0.1	1.6	31.4	10.3	0.5	0.5	0.7	2.8	14.9	33.1	80.9	79.5	160.4
1983	1.5	0.1	1.6	31.4	16.2	0.2	0.6	0.9	3.5	21.5	34.5	89.0	82.7	171.7
1984	1.2	0.1	1.2	26.0	16.7	0.1	0.7	0.8	4.8	23.0	32.3	82.5	75.2	157.7
1985	1.8	0.1	1.9	25.0	11.3	0.5	0.6	0.9	1.6	14.9	32.8	74.6	77.2	151.8
1986	1.9	0.1	2.0	24.7	9.0	0.3	0.5	0.9	5.5	16.1	35.0	77.8	80.6	158.4
1987	2.7	0.1	2.8	26.4	11.3	0.1	0.6	0.9	11.5	24.5	37.1	90.8	84.8	175.6
1988	1.8	0.1	1.9	26.7	10.8	0.4	0.6	0.9	4.5	17.2	39.4	85.2	89.1	174.3
1989	0.8	(s)	0.9	27.7	11.7	0.5	0.7	1.0	8.1	22.1	36.4	87.0	81.5	168.6
1990	0.7	(s)	0.8	24.7	12.2	0.3	0.7	1.2	3.5	17.9	37.7	81.0	82.3	163.2
1991	0.6	(s)	0.7	39.1	13.4	0.3	0.8	0.6	0.8	15.9	38.5	94.1	83.6	177.7
1992	0.2	(s)	0.2	43.6	15.0	0.2	0.9	0.5	3.0	19.7	38.8	102.3	82.8	185.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

R=Revised data.
– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 141. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Maryland

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	5,063	4	5,067	16	1,813	2,093	138	317	247	670	10,333	978	16,589	1	3,269	–	8,131	–
1965	6,097	4	6,101	28	3,289	3,177	124	412	316	439	8,296	1,697	17,750	1	5,073	–	12,113	–
1970	6,172	2	6,174	44	2,798	3,248	95	624	325	261	6,672	2,895	16,918	(s)	8,469	–	20,524	–
1971	5,318	1	5,319	48	2,955	3,436	75	678	295	235	10,997	1,713	20,385	(s)	9,265	–	22,401	–
1972	4,319	1	4,320	61	3,090	3,879	99	866	316	188	10,292	1,868	20,598	0	9,426	–	22,690	–
1973	6,017	1	6,018	61	3,844	4,285	68	972	309	186	10,869	1,701	22,234	0	10,125	–	24,240	–
1974	4,526	1	4,527	57	3,796	3,639	146	921	296	182	7,669	1,633	18,282	0	9,793	–	23,878	–
1975	3,853	1	3,854	43	3,246	3,434	146	888	456	293	4,983	2,166	15,614	0	9,069	–	21,875	–
1976	4,495	1	4,496	44	3,385	3,301	48	1,079	507	128	5,848	2,666	16,962	0	10,803	–	26,022	–
1977	3,040	1	3,041	38	3,479	3,665	351	1,175	414	78	5,501	2,764	17,427	0	11,827	–	28,558	–
1978	3,444	1	3,445	36	3,895	3,396	361	1,001	444	69	4,240	2,751	16,158	0	12,234	–	29,930	–
1979	4,020	1	4,021	59	3,520	3,942	355	1,793	465	51	4,738	2,650	17,513	0	13,103	–	31,622	–
1980	3,366	1	3,367	54	2,638	3,297	318	1,163	414	145	2,669	2,504	13,148	0	13,057	–	31,750	–
1981	3,136	3	3,139	64	3,014	3,093	249	865	397	148	1,619	2,717	12,102	0	13,670	–	32,580	–
1982	2,723	6	2,729	56	3,123	2,336	53	1,056	362	110	1,391	2,277	10,708	0	12,754	–	30,634	–
1983	2,761	1	2,762	46	4,312	2,337	69	882	379	117	2,955	2,163	13,213	0	13,048	–	31,260	–
1984	3,012	1	3,013	57	5,016	2,396	25	1,096	404	273	4,034	2,811	16,057	0	14,895	–	34,669	–
1985	2,844	2	2,846	55	4,520	2,547	44	584	377	299	1,022	2,640	12,032	0	15,312	–	35,974	–
1986	2,662	2	2,664	53	5,211	2,087	58	501	368	322	949	3,782	13,278	0	15,808	–	36,362	–
1987	2,904	2	2,906	58	4,823	1,663	50	593	417	332	803	4,661	13,342	0	16,745	–	38,262	–
1988	2,613	(s)	2,614	64	4,350	1,718	146	583	402	353	1,060	4,523	13,134	0	17,446	–	39,441	–
1989	2,413	(s)	2,414	66	4,500	2,105	104	R782	412	343	985	3,718	R12,950	0	19,456	–	43,633	–
1990	2,200	1	2,200	62	5,008	1,733	33	R632	424	295	1,241	4,294	R13,660	0	19,308	–	42,180	–
1991	2,031	3	2,034	47	3,703	1,556	28	R547	379	285	777	4,063	R11,338	0	19,448	–	42,268	–
1992	706	0	706	50	3,509	1,408	19	928	387	275	1,073	4,854	12,453	0	19,768	–	42,182	–
	Trillion Btu																	
1960	134.9	0.1	135.0	16.6	12.0	12.2	0.8	1.3	1.5	3.5	65.0	5.7	102.0	(s)	11.2	264.7	27.7	292.4
1965	162.3	0.1	162.4	28.3	21.8	18.5	0.7	1.7	1.9	2.3	52.2	9.4	108.5	(s)	17.3	316.5	41.3	357.8
1970	162.6	(s)	162.7	44.9	18.6	18.9	0.5	2.4	2.0	1.4	41.9	16.2	101.8	(s)	28.9	338.2	70.0	408.3
1971	140.1	(s)	140.1	48.8	19.6	20.0	0.4	2.6	1.8	1.2	69.1	9.7	124.5	(s)	31.6	345.0	76.4	421.5
1972	113.4	(s)	113.5	62.1	20.5	22.6	0.6	3.3	1.9	1.0	64.7	10.6	125.1	0.0	32.2	332.8	77.4	410.2
1973	158.3	(s)	158.4	61.8	25.5	25.0	0.4	3.6	1.9	1.0	68.3	9.5	135.2	0.0	34.5	389.9	82.7	472.7
1974	119.0	(s)	119.0	58.7	25.2	21.2	0.8	3.4	1.8	1.0	48.2	9.1	110.7	0.0	33.4	321.9	81.5	403.4
1975	102.2	(s)	102.2	43.6	21.5	20.0	0.8	3.3	2.8	1.5	31.3	12.4	93.7	0.0	30.9	270.4	74.6	345.1
1976	119.9	(s)	119.9	44.1	22.5	19.2	0.3	4.0	3.1	0.7	36.8	15.1	101.5	0.0	36.9	302.4	88.8	391.2
1977	80.7	(s)	80.7	38.5	23.1	21.3	2.0	4.3	2.5	0.4	34.6	15.7	104.0	0.0	40.4	263.5	97.4	361.0
1978	90.7	(s)	90.7	36.8	25.8	19.8	2.0	3.7	2.7	0.4	26.7	15.5	96.6	0.0	41.7	265.9	102.1	368.0
1979	106.1	(s)	106.1	61.3	23.4	23.0	2.0	6.6	2.8	0.3	29.8	14.9	102.7	0.0	44.7	314.8	107.9	422.7
1980	88.5	(s)	88.6	55.5	17.5	19.2	1.8	4.3	2.5	0.8	16.8	14.1	76.9	0.0	44.6	265.5	108.3	373.9
1981	81.9	0.1	82.0	65.3	20.0	18.0	1.4	3.2	2.4	0.8	10.2	15.4	71.4	0.0	46.6	265.4	111.2	376.5
1982	71.5	0.1	71.6	57.2	20.7	13.6	0.3	3.8	2.2	0.6	8.7	12.9	62.9	0.0	43.5	235.2	104.5	339.8
1983	72.5	(s)	72.5	47.2	28.6	13.6	0.4	3.2	2.3	0.6	18.6	12.1	79.3	0.0	44.5	243.6	106.7	350.2
1984	78.9	(s)	78.9	58.8	33.3	14.0	0.1	3.9	2.5	1.4	25.4	15.7	96.3	0.0	50.8	284.8	118.3	403.1
1985	74.7	(s)	74.8	56.5	30.0	14.8	0.2	2.1	2.3	1.6	6.4	14.9	72.4	0.0	52.2	255.9	122.7	378.7
1986	69.8	0.1	69.9	54.4	34.6	12.2	0.3	1.8	2.2	1.7	6.0	21.2	80.0	0.0	53.9	258.2	124.1	382.3
1987	75.8	0.1	75.9	60.4	32.0	9.7	0.3	2.2	2.5	1.7	5.0	26.3	79.8	0.0	57.1	273.3	130.5	403.8
1988	68.6	(s)	68.6	66.2	28.9	10.0	0.8	2.1	2.4	1.9	6.7	25.7	78.5	0.0	59.5	272.8	134.6	407.4
1989	63.3	(s)	63.3	68.3	29.9	12.3	0.6	2.9	2.5	1.8	6.2	20.9	R76.9	0.0	66.4	274.9	148.9	423.8
1990	57.4	(s)	57.4	63.5	33.2	10.1	0.2	R2.3	2.6	1.5	7.8	24.3	R82.0	0.0	65.9	R268.7	143.9	412.6
1991	52.7	0.1	52.8	48.3	24.6	9.1	0.2	2.0	2.3	1.5	4.9	22.9	67.4	0.0	66.4	234.9	144.2	379.1
1992	17.8	0.0	17.8	51.1	23.3	8.2	0.1	3.4	2.3	1.4	6.7	27.5	73.0	0.0	67.4	209.3	143.9	353.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 142. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Maryland

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	89	1	279	2,352	2,457	9	318	21,810	3,893	31,117	20	–	49	–
1965	20	1	474	3,774	2,856	10	310	26,981	5,024	39,429	0	–	0	–
1970	10	2	309	4,184	4,477	32	299	36,795	3,931	50,027	0	–	0	–
1971	7	2	291	3,917	4,104	41	317	38,573	3,091	50,336	0	–	0	–
1972	4	4	266	4,384	3,634	44	340	41,130	3,280	53,078	0	–	0	–
1973	4	2	259	5,344	3,506	48	310	42,573	3,685	55,725	0	–	0	–
1974	2	2	270	5,236	3,123	51	296	42,076	3,647	54,699	0	–	0	–
1975	1	2	205	5,244	2,973	46	307	43,275	2,807	54,856	0	–	0	–
1976	(s)	2	200	4,979	3,050	62	341	45,292	3,304	57,227	0	–	0	–
1977	(s)	2	204	5,589	3,294	73	310	46,744	3,085	59,300	0	–	0	–
1978	0	2	178	5,395	3,250	91	333	47,682	3,269	60,199	6	–	14	–
1979	0	2	145	6,271	3,223	30	348	44,307	4,101	58,425	13	–	32	–
1980	0	4	173	5,848	3,512	26	310	43,737	4,514	58,121	22	–	53	–
1981	0	2	128	6,342	3,524	76	297	44,127	4,745	59,239	26	–	62	–
1982	0	2	74	5,291	3,573	49	271	43,946	4,184	57,388	25	–	60	–
1983	0	2	72	6,365	3,797	58	284	43,972	1,862	56,411	23	–	55	–
1984	0	2	67	6,217	3,658	84	303	45,004	1,871	57,203	42	–	99	–
1985	0	2	76	7,375	3,901	60	282	45,152	1,511	58,357	69	–	161	–
1986	0	2	101	8,191	3,889	35	276	46,420	1,211	60,123	69	–	159	–
1987	0	2	87	8,152	3,771	32	312	47,591	2,082	62,027	69	–	158	–
1988	0	3	94	8,193	4,481	56	301	48,667	2,629	64,422	85	–	193	–
1989	0	2	83	10,078	4,384	57	309	48,560	2,427	65,898	77	–	173	–
1990	0	2	74	8,293	3,637	52	318	46,617	1,850	60,841	89	–	194	–
1991	0	3	R75	8,727	R3,293	42	284	R48,030	1,373	R61,825	R90	–	R197	–
1992	0	2	96	9,457	3,061	101	290	48,676	1,631	63,312	89	–	189	–
			Trillion Btu											
1960	2.3	0.9	1.4	13.7	13.5	(s)	1.9	114.6	24.5	169.6	0.1	172.8	0.2	173.0
1965	0.5	1.2	2.4	22.0	15.7	(s)	1.9	141.7	31.6	215.4	0.0	217.1	0.0	217.1
1970	0.2	2.1	1.6	24.4	25.0	0.1	1.8	193.3	24.7	270.8	0.0	273.1	0.0	273.1
1971	0.2	2.1	1.5	22.8	22.8	0.2	1.9	202.6	19.4	271.3	0.0	273.6	0.0	273.6
1972	0.1	3.6	1.3	25.5	20.2	0.2	2.1	216.1	20.6	286.0	0.0	289.7	0.0	289.7
1973	0.1	2.4	1.3	31.1	19.5	0.2	1.9	223.6	23.2	300.8	0.0	303.3	0.0	303.3
1974	0.1	1.8	1.4	30.5	17.3	0.2	1.8	221.0	22.9	295.1	0.0	297.0	0.0	297.0
1975	(s)	2.2	1.0	30.5	16.5	0.2	1.9	227.3	17.6	295.1	0.0	297.3	0.0	297.3
1976	(s)	2.3	1.0	29.0	17.0	0.2	2.1	237.9	20.8	308.0	0.0	310.2	0.0	310.2
1977	(s)	2.1	1.0	32.6	18.3	0.3	1.9	245.5	19.4	319.0	0.0	321.1	0.0	321.1
1978	0.0	1.9	0.9	31.4	18.1	0.3	2.0	250.5	20.6	323.8	(s)	325.8	(s)	325.8
1979	0.0	2.4	0.7	36.5	17.9	0.1	2.1	232.7	25.8	315.9	(s)	318.4	0.1	318.5
1980	0.0	4.0	0.9	34.1	19.5	0.1	1.9	229.8	28.4	314.5	0.1	318.6	0.2	318.8
1981	0.0	2.4	0.6	36.9	19.6	0.3	1.8	231.8	29.8	320.9	0.1	323.4	0.2	323.6
1982	0.0	2.5	0.4	30.8	19.9	0.2	1.6	230.8	26.3	310.0	0.1	312.6	0.2	312.8
1983	0.0	2.1	0.4	37.1	21.1	0.2	1.7	231.0	11.7	303.2	0.1	305.4	0.2	305.6
1984	0.0	2.2	0.3	36.2	20.3	0.3	1.8	236.4	11.8	307.1	0.1	309.5	0.3	309.8
1985	0.0	2.3	0.4	43.0	21.7	0.2	1.7	237.2	9.5	313.6	0.2	316.2	0.5	316.7
1986	0.0	2.1	0.5	47.7	21.6	0.1	1.7	243.8	7.6	323.1	0.2	325.5	0.5	326.0
1987	0.0	2.2	0.4	47.5	21.0	0.1	1.9	250.0	13.1	334.0	0.2	336.4	0.5	336.9
1988	0.0	2.7	0.5	47.7	25.0	0.2	1.8	255.6	16.5	347.4	0.3	350.3	0.7	351.0
1989	0.0	2.3	0.4	58.7	24.5	0.2	1.9	255.1	15.3	356.0	0.3	358.6	0.6	359.2
1990	0.0	2.5	0.4	48.3	20.3	0.2	1.9	244.9	11.6	327.6	0.3	330.4	0.7	331.0
1991	0.0	2.6	0.4	50.8	R18.4	0.2	1.7	252.3	8.6	R332.4	0.3	R335.3	0.7	R336.0
1992	0.0	2.5	0.5	55.1	17.1	0.4	1.8	255.7	10.3	340.8	0.3	343.5	0.6	344.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 143. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Maryland

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	3,088	0	3,088	(s)	166	16	0	182	0	1,356	0	0	–
1965	6,018	0	6,018	(s)	269	26	0	295	0	1,140	0	0	–
1970	5,950	0	5,950	11	9,946	945	0	10,891	0	1,906	0	0	–
1971	5,373	0	5,373	9	13,235	1,558	0	14,793	0	1,772	0	0	–
1972	4,450	0	4,450	7	20,884	1,692	0	22,576	0	2,282	0	0	–
1973	3,901	0	3,901	9	24,292	1,425	0	25,717	0	2,165	0	0	–
1974	4,210	0	4,210	14	25,822	2,391	0	28,213	0	1,969	0	0	–
1975	3,873	0	3,873	(s)	17,982	688	0	18,669	4,386	2,311	0	0	–
1976	5,083	0	5,083	(s)	17,023	583	0	17,605	6,420	2,088	0	0	–
1977	4,423	0	4,423	(s)	16,524	562	0	17,086	10,881	2,018	0	0	–
1978	4,844	0	4,844	1	18,940	753	0	19,693	9,896	1,735	0	0	–
1979	5,285	0	5,285	10	14,094	600	0	14,695	9,674	2,191	0	0	–
1980	5,908	0	5,908	5	8,139	1,111	0	9,250	10,947	1,270	0	0	–
1981	5,197	0	5,197	6	6,563	831	0	7,394	11,523	1,426	0	0	–
1982	5,766	0	5,766	1	5,940	751	0	6,690	10,345	1,341	0	0	–
1983	6,221	0	6,221	2	5,559	918	0	6,477	11,676	1,765	0	0	–
1984	7,501	0	7,501	1	4,809	966	0	5,774	11,651	2,022	0	41	–
1985	7,046	0	7,046	1	5,131	830	0	5,961	9,926	1,524	0	16	–
1986	7,961	0	7,961	2	4,254	748	0	5,002	12,828	1,876	0	38	–
1987	8,228	0	8,228	12	4,363	807	0	5,170	10,070	1,612	0	51	–
1988	9,020	0	9,020	5	6,009	857	0	6,866	11,734	1,328	0	57	–
1989	9,074	0	9,074	19	10,407	1,255	0	11,662	2,719	1,778	0	14	–
1990	8,945	0	8,945	18	6,234	598	0	6,832	1,251	2,299	0	0	–
1991	8,632	0	8,632	16	7,084	552	0	7,637	9,036	1,407	0	0	–
1992	8,993	0	8,993	12	4,654	458	0	5,111	10,664	1,825	0	0	–
	Trillion Btu												
1960	82.2	0.0	82.2	0.1	1.0	0.1	0.0	1.1	0.0	14.6	0.0	0.0	98.0
1965	158.7	0.0	158.7	0.1	1.7	0.1	0.0	1.8	0.0	11.9	0.0	0.0	172.5
1970	146.4	0.0	146.4	11.7	62.5	5.5	0.0	68.0	0.0	20.0	0.0	0.0	246.2
1971	132.1	0.0	132.1	9.6	83.2	9.1	0.0	92.3	0.0	18.6	0.0	0.0	252.6
1972	111.8	0.0	111.8	7.0	131.3	9.8	0.0	141.1	0.0	23.7	0.0	0.0	283.6
1973	97.1	0.0	97.1	8.8	152.7	8.3	0.0	161.0	0.0	22.5	0.0	0.0	289.4
1974	97.1	0.0	97.1	13.4	162.3	13.9	0.0	176.2	0.0	20.6	0.0	0.0	307.3
1975	94.2	0.0	94.2	0.4	113.0	4.0	0.0	117.0	48.3	24.0	0.0	0.0	284.0
1976	124.8	0.0	124.8	0.2	107.0	3.4	0.0	110.4	70.9	21.7	0.0	0.0	328.0
1977	107.9	0.0	107.9	0.3	103.9	3.3	0.0	107.1	117.2	21.1	0.0	0.0	353.6
1978	118.2	0.0	118.2	0.6	119.1	4.4	0.0	123.5	108.3	18.0	0.0	0.0	368.5
1979	129.9	0.0	129.9	10.6	88.6	3.5	0.0	92.1	105.2	22.7	0.0	0.0	360.4
1980	146.3	0.0	146.3	5.4	51.2	6.5	0.0	57.6	119.4	13.2	0.0	0.0	341.8
1981	127.4	0.0	127.4	6.1	41.3	4.8	0.0	46.1	127.1	14.9	0.0	0.0	321.6
1982	143.1	0.0	143.1	1.0	37.3	4.4	0.0	41.7	114.6	14.0	0.0	0.0	314.4
1983	157.6	0.0	157.6	1.8	34.9	5.3	0.0	40.3	127.3	18.6	0.0	0.0	345.7
1984	189.3	0.0	189.3	1.3	30.2	5.6	0.0	35.9	126.3	21.1	0.0	0.4	374.4
1985	178.4	0.0	178.4	1.4	32.3	4.8	0.0	37.1	107.3	15.9	0.0	0.2	340.4
1986	202.0	0.0	202.0	2.3	26.7	4.4	0.0	31.1	138.5	19.6	0.0	0.4	394.0
1987	208.6	0.0	208.6	12.3	27.4	4.7	0.0	32.1	108.5	16.8	0.0	0.5	378.8
1988	229.6	0.0	229.6	5.6	37.8	5.0	0.0	42.8	126.1	13.7	0.0	0.6	418.2
1989	230.4	0.0	230.4	20.0	65.4	7.3	0.0	72.7	29.2	18.3	0.0	0.1	370.9
1990	227.8	0.0	227.8	18.3	39.2	3.5	0.0	42.7	13.4	23.8	0.0	0.0	325.9
1991	220.9	0.0	220.9	16.8	44.5	3.2	0.0	47.8	97.0	14.6	0.0	0.0	397.1
1992	229.4	0.0	229.4	12.1	29.3	2.7	0.0	31.9	113.9	18.8	0.0	0.0	406.1

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 144. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Massachusetts

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	4,559	78	2,270	968	51,240	1,209	5,718	1,148	799	34,993	39,108	1,067	138,520	34	982	0	0	-711	-
1965	4,932	114	2,867	1,702	55,825	3,166	3,496	1,511	915	39,752	54,207	1,120	164,561	966	664	0	0	-6,364	-
1970	910	147	2,843	276	59,239	7,864	2,103	1,820	947	49,527	86,130	1,121	211,870	1,209	753	0	0	-7,191	-
1971	535	156	2,825	264	61,616	8,642	2,231	1,852	899	50,827	83,869	1,057	214,082	1,435	706	0	0	-1,500	-
1972	317	160	2,550	305	64,284	8,904	2,078	2,164	963	53,634	87,842	1,150	223,874	1,499	859	0	0	-1,463	-
1973	221	156	3,149	280	64,628	9,027	1,347	2,131	974	55,596	86,191	1,235	224,558	5,120	560	0	0	-261	-
1974	1,119	155	2,658	288	60,575	8,220	971	2,061	933	54,280	69,100	1,258	200,343	2,885	428	0	0	12,695	-
1975	1,016	154	1,832	228	58,665	8,009	867	2,315	786	54,630	65,975	1,127	194,432	3,781	417	0	0	6,757	-
1976	170	156	2,049	220	62,879	8,032	1,019	2,556	873	56,310	74,384	1,595	209,917	3,664	490	0	0	6,781	-
1977	167	160	1,920	271	61,008	8,773	1,045	2,984	840	56,962	71,513	1,775	207,091	3,675	422	0	0	7,514	-
1978	131	161	1,842	362	58,788	8,470	804	2,785	902	57,539	69,849	1,971	203,312	5,570	214	0	0	2,599	-
1979	185	156	1,448	269	43,445	8,734	793	2,234	944	55,533	57,530	2,242	173,173	6,077	438	0	0	5,148	-
1980	874	183	1,231	274	37,613	8,573	698	2,125	841	51,443	54,143	2,312	159,253	3,232	158	0	0	11,452	-
1981	1,035	185	1,390	209	32,035	7,992	430	2,572	806	52,079	49,418	2,749	149,682	4,331	430	0	0	16,876	-
1982	3,422	195	1,522	166	31,906	7,360	768	2,157	735	51,956	42,111	2,219	140,900	4,173	252	0	0	16,202	-
1983	3,660	192	1,131	164	31,557	7,280	239	2,169	770	52,559	35,005	2,115	132,990	6,063	278	0	0	17,340	-
1984	4,403	209	1,098	138	33,517	6,899	247	1,721	821	53,880	37,554	2,543	138,417	1,035	297	0	0	27,226	-
1985	4,176	219	1,051	134	33,072	6,984	737	1,719	765	54,834	36,075	2,268	137,639	6,133	4,574	0	0	5,631	-
1986	3,785	186	1,114	145	35,559	6,913	826	2,279	748	56,381	49,646	2,178	155,790	2,420	4,020	0	0	19,222	-
1987	4,487	227	1,479	123	37,791	7,850	623	2,634	846	57,559	38,070	2,247	149,223	1,136	5,155	0	0	22,363	-
1988	4,463	211	1,763	127	36,766	9,320	418	2,373	816	59,422	38,420	2,167	151,592	1,117	3,084	0	0	35,337	-
1989	4,641	249	1,426	118	40,378	10,005	392	R2,567	837	58,262	38,087	2,116	R154,187	3,015	2,349	0	0	25,339	-
1990	4,337	258	1,339	97	33,697	9,806	308	R2,631	861	55,704	32,066	2,337	R138,845	5,070	2,426	0	0	28,346	-
1991	4,451	R252	1,976	45	33,188	R9,398	369	1,919	770	R54,471	30,533	2,365	R135,034	4,417	2,184	0	0	31,201	-
1992	4,257	295	1,567	45	35,150	7,880	424	1,869	785	55,448	27,386	2,505	133,059	4,742	1,889	0	0	38,604	-
			Trillion Btu																
1960	118.8	80.6	15.1	4.9	298.5	6.7	32.4	4.6	4.8	183.8	245.9	6.3	803.0	0.4	10.6	0.0	0.0	-2.4	1,011.0
1965	127.9	115.7	19.0	8.6	325.2	17.8	19.8	6.1	5.6	208.8	340.8	6.0	957.7	11.4	6.9	0.0	0.0	-21.7	1,197.9
1970	21.4	149.1	18.9	1.4	345.1	44.5	11.9	6.9	5.7	260.2	541.5	6.0	1,242.0	13.3	7.9	0.0	0.0	-24.5	1,409.1
1971	13.1	158.3	18.7	1.3	358.9	48.9	12.6	7.0	5.5	267.0	527.3	5.7	1,252.9	15.6	7.4	0.0	0.0	-5.1	1,442.1
1972	7.7	162.2	16.9	1.5	374.5	50.4	11.8	8.1	5.8	281.7	552.3	6.2	1,309.2	16.2	8.9	0.0	0.0	-5.0	1,499.2
1973	5.2	157.3	20.9	1.4	376.5	51.1	7.6	8.0	5.9	292.0	541.9	6.7	1,312.0	55.8	5.8	0.0	0.0	-0.9	1,535.1
1974	26.4	156.7	17.6	1.5	352.9	46.5	5.5	7.7	5.7	285.1	434.4	6.8	1,163.7	32.2	4.5	0.0	0.0	43.3	1,426.7
1975	24.5	154.6	12.2	1.2	341.7	45.3	4.9	8.6	4.8	287.0	414.8	6.1	1,126.5	41.6	4.3	0.0	0.0	23.1	1,374.6
1976	4.0	157.2	13.6	1.1	366.3	45.5	5.8	9.5	5.3	295.8	467.7	8.7	1,219.2	40.5	5.1	0.0	0.0	23.1	1,449.0
1977	4.0	161.5	12.7	1.4	355.4	49.6	5.9	11.0	5.1	299.2	449.6	9.8	1,199.7	39.6	4.4	0.0	0.0	25.6	1,434.8
1978	3.2	162.0	12.2	1.8	342.4	47.9	4.6	10.2	5.5	302.3	439.1	10.8	1,176.9	60.9	2.2	0.0	0.0	8.9	1,414.1
1979	4.6	157.9	9.6	1.4	253.1	49.4	4.5	8.2	5.7	291.7	361.7	12.2	997.6	66.1	4.5	0.0	0.0	17.6	1,248.3
1980	22.8	185.5	8.2	1.4	219.1	48.5	4.0	7.8	5.1	270.2	340.4	12.6	917.2	35.3	1.6	0.0	0.0	39.1	1,201.5
1981	26.6	187.5	9.2	1.1	186.6	45.2	2.4	9.4	4.9	273.6	310.7	14.9	858.0	47.8	4.5	0.0	0.0	57.6	1,182.0
1982	89.6	199.8	10.1	0.8	185.9	41.6	4.4	7.8	4.5	272.9	264.8	12.0	804.7	46.2	2.6	0.0	0.0	55.3	1,198.3
1983	96.9	196.6	7.5	0.8	183.8	41.2	1.4	7.8	4.7	276.1	220.1	11.5	754.9	66.1	2.9	0.0	0.0	59.2	1,176.6
1984	116.0	215.0	7.3	0.7	195.2	39.0	1.4	6.2	5.0	283.0	236.1	13.6	787.5	11.2	3.1	0.0	0.0	92.9	1,225.8
1985	110.2	224.8	7.0	0.7	192.6	39.5	4.2	6.2	4.6	288.0	226.8	12.2	781.8	66.3	47.8	0.0	0.0	19.2	1,250.2
1986	99.8	191.2	7.4	0.7	207.1	39.1	4.7	8.3	4.5	296.2	312.1	11.8	891.9	26.1	42.0	0.0	0.0	65.6	1,316.6
1987	117.6	233.4	9.8	0.6	220.1	44.4	3.5	9.6	5.1	302.4	239.3	12.1	847.1	12.2	53.7	0.0	0.0	76.3	1,340.4
1988	116.9	217.3	11.7	0.6	214.2	52.7	2.4	8.7	4.9	312.1	241.5	11.7	860.6	12.0	31.8	0.0	0.0	120.6	1,359.2
1989	120.7	258.9	9.5	0.6	235.2	56.6	2.2	R9.5	5.1	306.0	239.5	11.4	875.5	32.3	24.2	0.0	0.0	86.5	R1,398.2
1990	113.1	268.0	8.9	0.5	196.3	55.5	1.7	9.5	5.2	292.6	201.6	12.7	784.5	54.1	25.1	0.0	0.0	96.7	1,341.6
1991	116.8	R261.3	13.1	0.2	193.3	R52.8	2.1	6.9	4.7	286.1	192.0	12.8	R764.1	47.4	22.6	0.0	0.0	106.5	R1,318.8
1992	111.0	305.9	10.4	0.2	204.7	44.5	2.4	6.8	4.8	291.3	172.2	13.5	750.8	50.6	19.5	0.0	0.0	131.7	1,369.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 145. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Massachusetts

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	141	253	394	45	34,305	4,858	752	39,915	4,190	–	10,423	–
1965	37	159	195	65	37,082	2,682	926	40,689	5,766	–	13,767	–
1970	9	97	105	83	38,530	1,434	933	40,897	9,335	–	22,621	–
1971	5	92	97	83	40,113	1,427	943	42,483	10,200	–	24,661	–
1972	4	71	75	86	41,406	1,512	1,048	43,966	10,965	–	26,394	–
1973	9	70	78	84	41,628	1,041	964	43,632	11,715	–	28,047	–
1974	10	62	72	85	39,084	637	947	40,668	11,443	–	27,902	–
1975	6	51	57	90	37,860	591	1,006	39,456	10,648	–	25,684	–
1976	5	48	54	95	41,000	644	1,064	42,707	11,227	–	27,045	–
1977	5	46	51	93	39,889	672	1,176	41,737	11,089	–	26,777	–
1978	0	38	38	87	38,110	456	1,130	39,696	11,242	–	27,504	–
1979	1	30	31	81	26,272	433	645	27,350	11,422	–	27,565	–
1980	14	37	50	94	22,712	323	675	23,710	11,571	–	28,137	–
1981	14	55	68	97	18,702	181	713	19,596	11,684	–	27,847	–
1982	26	47	73	98	18,086	510	713	19,309	11,986	–	28,788	–
1983	22	44	66	92	17,563	164	848	18,575	12,436	–	29,794	–
1984	46	52	97	97	18,012	210	860	19,081	12,702	–	29,566	–
1985	17	52	70	98	17,968	577	1,021	19,566	12,907	–	30,324	–
1986	9	31	40	102	18,492	501	1,137	20,129	13,608	–	31,302	–
1987	3	28	31	105	18,576	530	1,359	20,465	14,475	–	33,075	–
1988	9	22	31	109	18,536	300	1,336	20,171	15,511	–	35,067	–
1989	9	17	26	112	20,531	270	1,587	22,388	15,772	–	35,372	–
1990	12	18	29	107	17,287	163	1,358	18,808	15,581	–	34,038	–
1991	2	13	15	103	16,640	151	1,229	18,020	15,379	–	33,425	–
1992	14	11	25	120	18,812	259	1,219	20,291	15,560	–	33,203	–
					Trillion Btu							
1960	3.5	6.2	9.8	46.6	199.8	27.5	3.0	230.4	14.3	301.1	35.6	336.6
1965	0.9	3.9	4.8	65.7	216.0	15.2	3.7	234.9	19.7	325.1	47.0	372.0
1970	0.2	2.3	2.5	83.6	224.4	8.1	3.5	236.1	31.8	354.1	77.2	431.2
1971	0.1	2.2	2.3	84.4	233.7	8.1	3.6	245.3	34.8	366.8	84.1	451.0
1972	0.1	1.7	1.8	87.2	241.2	8.6	3.9	253.7	37.4	380.1	90.1	470.2
1973	0.2	1.6	1.8	84.9	242.5	5.9	3.6	252.0	40.0	378.7	95.7	474.4
1974	0.2	1.4	1.6	86.3	227.7	3.6	3.5	234.8	39.0	361.8	95.2	457.0
1975	0.1	1.1	1.3	90.6	220.5	3.3	3.7	227.6	36.3	355.8	87.6	443.4
1976	0.1	1.1	1.2	95.7	238.8	3.7	3.9	246.4	38.3	381.6	92.3	473.9
1977	0.1	1.1	1.2	93.9	232.4	3.8	4.3	240.5	37.8	373.4	91.4	464.8
1978	0.0	0.9	0.9	87.6	222.0	2.6	4.1	228.7	38.4	355.6	93.8	449.4
1979	(s)	0.7	0.8	81.6	153.0	2.5	2.4	157.9	39.0	279.2	94.1	373.3
1980	0.3	0.8	1.2	96.0	132.3	1.8	2.5	136.6	39.5	273.2	96.0	369.2
1981	0.3	1.3	1.6	98.3	108.9	1.0	2.6	112.6	39.9	252.4	95.0	347.4
1982	0.6	1.2	1.8	99.8	105.4	2.9	2.6	110.8	40.9	253.3	98.2	351.5
1983	0.5	1.1	1.6	93.7	102.3	0.9	3.1	106.3	42.4	244.0	101.7	345.7
1984	1.1	1.3	2.4	99.2	104.9	1.2	3.1	109.2	43.3	254.2	100.9	355.0
1985	0.4	1.2	1.6	100.1	104.7	3.3	3.7	111.6	44.0	257.4	103.5	360.9
1986	0.2	0.7	1.0	104.9	107.7	2.8	4.1	114.7	46.4	267.0	106.8	373.8
1987	0.1	0.7	0.8	108.0	108.2	3.0	5.0	116.2	49.4	274.3	112.9	387.2
1988	0.2	0.6	0.8	111.9	108.0	1.7	4.9	114.5	52.9	280.2	119.6	399.8
1989	0.2	0.5	0.7	115.6	119.6	1.5	5.8	127.0	53.8	297.1	120.7	417.8
1990	0.3	0.4	0.7	110.5	100.7	0.9	4.9	106.5	53.2	270.9	116.1	387.0
1991	(s)	0.3	0.4	106.9	96.9	0.9	4.4	102.2	52.5	262.0	114.0	376.0
1992	0.3	0.3	0.6	124.2	109.6	1.5	4.4	115.5	53.1	293.4	113.3	406.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 146. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Massachusetts

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	263	168	431	10	11,965	404	133	135	10,036	22,672	3,008	–	7,482	–
1965	68	106	174	16	12,933	223	163	92	14,503	27,914	4,306	–	10,282	–
1970	16	65	81	35	13,438	119	165	102	14,872	28,696	7,802	–	18,908	–
1971	10	61	71	37	13,990	119	166	103	13,887	28,266	8,583	–	20,751	–
1972	8	47	55	37	14,441	126	185	104	13,844	28,699	9,391	–	22,604	–
1973	16	47	62	39	14,519	87	170	105	13,988	28,868	10,401	–	24,900	–
1974	19	41	60	37	13,632	53	167	106	11,127	25,084	10,155	–	24,760	–
1975	11	34	45	38	13,204	49	178	109	9,122	22,662	11,395	–	27,487	–
1976	10	32	42	38	14,300	54	188	112	9,774	24,427	12,096	–	29,138	–
1977	9	31	40	41	13,912	56	208	112	8,633	22,921	12,354	–	29,830	–
1978	0	26	26	46	13,292	38	199	189	7,524	21,242	12,694	–	31,056	–
1979	2	20	23	47	9,163	36	114	190	3,777	13,280	12,959	–	31,275	–
1980	25	24	50	53	7,510	30	119	191	4,854	12,704	13,054	–	31,742	–
1981	25	36	62	50	5,759	9	126	206	3,149	9,249	13,387	–	31,904	–
1982	47	32	79	61	5,509	28	126	213	4,227	10,103	13,692	–	32,886	–
1983	40	29	70	40	5,444	36	150	193	2,440	8,262	14,391	–	34,477	–
1984	85	34	120	41	5,583	18	152	168	3,331	9,251	14,912	–	34,709	–
1985	32	35	67	41	5,703	108	180	188	3,157	9,336	15,582	–	36,608	–
1986	17	20	37	44	6,676	290	201	189	3,426	10,781	16,584	–	38,149	–
1987	6	18	24	47	6,072	50	240	193	2,851	9,406	17,701	–	40,446	–
1988	18	14	32	49	6,363	71	236	183	3,426	10,278	18,767	–	42,427	–
1989	17	11	28	52	7,750	64	280	187	3,859	12,141	19,363	–	43,423	–
1990	22	12	34	51	6,236	127	240	68	4,535	11,206	19,544	–	42,696	–
1991	3	9	12	53	7,610	200	217	182	4,562	12,772	R 19,450	–	R 42,271	–
1992	26	7	33	64	6,685	73	215	164	3,711	10,847	19,604	–	41,832	–
	Trillion Btu													
1960	6.6	4.2	10.7	10.6	69.7	2.3	0.5	0.7	63.1	136.3	10.3	167.9	25.5	193.5
1965	1.7	2.6	4.3	16.5	75.3	1.3	0.7	0.5	91.2	168.9	14.7	204.4	35.1	239.5
1970	0.4	1.5	1.9	35.8	78.3	0.7	0.6	0.5	93.5	173.6	26.6	237.9	64.5	302.4
1971	0.2	1.4	1.7	37.4	81.5	0.7	0.6	0.5	87.3	170.6	29.3	239.0	70.8	309.8
1972	0.2	1.1	1.3	37.2	84.1	0.7	0.7	0.5	87.0	173.1	32.0	243.7	77.1	320.8
1973	0.4	1.1	1.4	39.7	84.6	0.5	0.6	0.5	87.9	174.2	35.5	250.8	85.0	335.8
1974	0.5	0.9	1.4	37.7	79.4	0.3	0.6	0.6	70.0	150.8	34.6	224.6	84.5	309.1
1975	0.3	0.8	1.0	38.0	76.9	0.3	0.7	0.6	57.4	135.8	38.9	213.6	93.8	307.4
1976	0.2	0.7	1.0	38.0	83.3	0.3	0.7	0.6	61.4	146.3	41.3	226.6	99.4	326.0
1977	0.2	0.7	1.0	40.9	81.0	0.3	0.8	0.6	54.3	137.0	42.2	221.0	101.8	322.8
1978	0.0	0.6	0.6	46.1	77.4	0.2	0.7	1.0	47.3	126.7	43.3	216.7	106.0	322.6
1979	0.1	0.5	0.5	47.1	53.4	0.2	0.4	1.0	23.7	78.7	44.2	170.6	106.7	277.4
1980	0.6	0.6	1.2	54.3	43.7	0.2	0.4	1.0	30.5	75.9	44.5	175.9	108.3	284.2
1981	0.6	0.9	1.5	51.0	33.5	0.1	0.5	1.1	19.8	54.9	45.7	153.1	108.9	261.9
1982	1.2	0.8	2.0	62.6	32.1	0.2	0.5	1.1	26.6	60.4	46.7	171.7	112.2	283.9
1983	1.0	0.7	1.7	40.5	31.7	0.2	0.5	1.0	15.3	48.8	49.1	140.1	117.6	257.7
1984	2.1	0.9	3.0	42.3	32.5	0.1	0.5	0.9	20.9	55.0	50.9	151.1	118.4	269.6
1985	0.8	0.8	1.6	42.4	33.2	0.6	0.6	1.0	19.8	55.3	53.2	152.5	124.9	277.4
1986	0.4	0.5	0.9	44.8	38.9	1.6	0.7	1.0	21.5	63.8	56.6	166.1	130.2	296.2
1987	0.1	0.5	0.6	47.9	35.4	0.3	0.9	1.0	17.9	55.5	60.4	164.4	138.0	302.4
1988	0.5	0.4	0.8	50.4	37.1	0.4	0.9	1.0	21.5	60.8	64.0	176.1	144.8	320.8
1989	0.4	0.3	0.7	53.3	45.1	0.4	1.0	1.0	24.3	71.8	66.1	191.9	148.2	340.1
1990	0.5	0.3	0.8	52.3	36.3	0.7	0.9	0.4	28.5	66.8	66.7	186.7	145.7	332.3
1991	0.1	0.2	0.3	55.2	44.3	1.1	0.8	1.0	28.7	75.9	66.4	197.8	R 144.2	R 342.0
1992	0.6	0.2	0.8	66.8	38.9	0.4	0.8	0.9	23.3	64.3	66.9	198.8	142.7	341.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
R=Revised data.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 147. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Massachusetts

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	1,258	8	1,266	12	2,270	2,322	456	260	356	133	17,875	1,067	24,739	117	5,075	–	12,625	–
1965	488	7	496	20	2,867	2,841	590	401	507	206	25,076	1,120	33,607	100	6,546	–	15,630	–
1970	145	4	149	23	2,843	2,897	549	693	506	111	25,742	1,121	34,463	72	7,418	–	17,975	–
1971	98	3	101	26	2,825	2,938	685	707	447	96	24,005	1,057	32,761	70	7,515	–	18,169	–
1972	116	2	118	29	2,550	3,072	440	893	479	103	24,358	1,150	33,045	70	7,939	–	19,108	–
1973	66	2	67	26	3,149	3,073	220	958	498	148	24,479	1,235	33,759	72	8,417	–	20,150	–
1974	77	2	79	24	2,658	2,746	282	911	477	116	19,355	1,258	27,802	68	7,830	–	19,091	–
1975	108	2	110	24	1,832	2,654	227	1,099	353	81	15,891	1,127	23,264	67	7,330	–	17,680	–
1976	71	3	74	20	2,049	2,797	322	1,270	392	70	17,027	1,595	25,521	66	7,785	–	18,753	–
1977	74	2	76	23	1,920	2,820	318	1,560	377	119	15,026	1,775	23,913	48	7,951	–	19,200	–
1978	65	2	67	26	1,842	2,569	310	1,404	405	89	13,083	1,971	21,673	51	8,235	–	20,147	–
1979	81	1	82	21	1,448	2,436	324	1,436	424	109	6,854	2,242	15,273	65	8,443	–	20,376	–
1980	96	2	98	29	1,231	1,898	345	1,305	377	91	2,663	2,312	10,209	63	8,486	–	20,635	–
1981	56	4	60	30	1,390	2,322	240	1,676	362	75	4,719	2,749	13,534	63	8,956	–	21,344	–
1982	85	3	88	19	1,522	2,101	230	1,270	330	97	5,524	2,219	13,292	63	8,655	–	20,787	–
1983	110	2	112	35	1,131	1,332	39	1,114	346	42	5,351	2,115	11,469	63	9,046	–	21,672	–
1984	104	2	106	37	1,098	1,366	20	606	368	109	7,305	2,543	13,415	63	9,476	–	22,057	–
1985	173	3	176	33	1,051	1,044	52	448	343	367	8,399	2,268	13,972	63	9,454	–	22,210	–
1986	107	5	112	24	1,114	1,564	36	879	336	379	13,565	2,178	20,051	63	9,682	–	22,272	–
1987	160	4	165	34	1,479	3,865	43	984	380	390	7,144	2,247	16,532	63	10,043	–	22,947	–
1988	138	2	140	32	1,763	2,451	48	740	366	417	3,655	2,167	11,608	63	10,243	–	23,157	–
1989	111	2	113	36	1,426	2,538	57	R639	375	475	3,419	2,116	R11,046	63	10,381	–	23,281	–
1990	70	3	73	44	1,339	2,176	18	R973	386	412	2,640	2,337	R10,281	63	10,157	–	22,188	–
1991	85	0	85	55	1,976	1,195	18	404	346	332	1,406	2,365	8,042	63	9,794	–	21,285	–
1992	155	0	155	71	1,567	1,855	92	372	352	334	2,180	2,505	9,257	63	9,663	–	20,619	–
					Trillion Btu													
1960	33.0	0.2	33.2	12.0	15.1	13.5	2.6	1.0	2.2	0.7	112.4	6.3	153.8	1.3	17.3	217.5	43.1	260.6
1965	12.7	0.2	12.8	20.0	19.0	16.5	3.3	1.6	3.1	1.1	157.6	6.0	208.3	1.0	22.3	264.5	53.3	317.9
1970	3.5	0.1	3.6	22.8	18.9	16.9	3.1	2.6	3.1	0.6	161.8	6.0	213.0	0.8	25.3	265.5	61.3	326.8
1971	2.4	0.1	2.4	26.0	18.7	17.1	3.9	2.7	2.7	0.5	150.9	5.7	202.2	0.7	25.6	257.0	62.0	319.0
1972	2.8	(s)	2.8	29.3	16.9	17.9	2.5	3.4	2.9	0.5	153.1	6.2	203.4	0.7	27.1	263.3	65.2	328.5
1973	1.6	(s)	1.6	26.0	20.9	17.9	1.2	3.6	3.0	0.8	153.9	6.7	208.0	0.7	28.7	265.1	68.8	333.8
1974	1.8	(s)	1.9	24.6	17.6	16.0	1.6	3.4	2.9	0.6	121.7	6.8	170.6	0.7	26.7	224.6	65.1	289.7
1975	2.6	0.1	2.6	24.1	12.2	15.5	1.3	4.1	2.1	0.4	99.9	6.1	141.6	0.7	25.0	194.0	60.3	254.3
1976	1.7	0.1	1.8	20.4	13.6	16.3	1.8	4.7	2.4	0.4	107.1	8.7	154.9	0.7	26.6	204.3	64.0	268.3
1977	1.8	0.1	1.8	23.2	12.7	16.4	1.8	5.7	2.3	0.6	94.5	9.8	143.8	0.5	27.1	196.5	65.5	262.0
1978	1.6	(s)	1.6	26.3	12.2	15.0	1.8	5.2	2.5	0.5	82.3	10.8	130.1	0.5	28.1	186.6	68.7	255.4
1979	2.0	(s)	2.0	21.6	9.6	14.2	1.8	5.3	2.6	0.6	43.1	12.2	89.4	0.7	28.8	142.5	69.5	212.0
1980	2.4	(s)	2.4	29.4	8.2	11.0	2.0	4.8	2.3	0.5	16.7	12.6	58.0	0.7	29.0	119.4	70.4	189.8
1981	1.4	0.1	1.5	30.7	9.2	13.5	1.4	6.1	2.2	0.4	29.7	14.9	77.4	0.7	30.6	140.7	72.8	213.6
1982	2.1	0.1	2.2	19.7	10.1	12.2	1.3	4.6	2.0	0.5	34.7	12.0	77.4	0.7	29.5	129.5	70.9	200.5
1983	2.7	(s)	2.8	35.7	7.5	7.8	0.2	4.0	2.1	0.2	33.6	11.5	67.0	0.7	30.9	137.0	73.9	210.9
1984	2.6	0.1	2.6	38.3	7.3	8.0	0.1	2.2	2.2	0.6	45.9	13.6	79.8	0.7	32.3	153.7	75.3	229.0
1985	4.3	0.1	4.4	33.9	7.0	6.1	0.3	1.6	2.1	1.9	52.8	12.2	84.0	0.7	32.3	155.2	75.8	231.0
1986	2.7	0.1	2.8	24.5	7.4	9.1	0.2	3.2	2.0	2.0	85.3	11.8	121.0	0.7	33.0	182.0	76.0	258.0
1987	4.0	0.1	4.2	35.2	9.8	22.5	0.2	3.6	2.3	2.0	44.9	12.1	97.5	0.7	34.3	171.7	78.3	250.0
1988	3.5	0.1	3.5	32.5	11.7	14.3	0.3	2.7	2.2	2.2	23.0	11.7	68.1	0.6	34.9	139.7	79.0	218.7
1989	2.8	0.1	2.8	36.9	9.5	14.8	0.3	R2.4	2.3	2.5	21.5	11.4	64.6	0.6	35.4	140.4	79.4	219.8
1990	1.7	0.1	1.8	45.8	8.9	12.7	0.1	3.5	2.3	2.2	16.6	12.7	58.9	0.6	34.7	141.9	75.7	217.6
1991	2.1	0.0	2.1	56.9	13.1	7.0	0.1	1.5	2.1	1.7	8.8	12.8	47.1	0.6	33.4	140.2	72.6	212.8
1992	3.9	0.0	3.9	73.5	10.4	10.8	0.5	1.3	2.1	1.8	13.7	13.5	54.2	0.6	33.0	165.2	70.4	235.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. Industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 148. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Massachusetts

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	22	(s)	968	2,371	1,209	4	443	34,725	1,207	40,927	108	–	268	–
1965	2	(s)	1,702	2,632	3,166	22	408	39,454	2,472	49,856	101	–	240	–
1970	(s)	1	276	3,198	7,864	29	441	49,314	3,215	64,336	85	–	205	–
1971	(s)	1	264	3,393	8,642	35	452	50,628	3,475	66,889	84	–	204	–
1972	(s)	1	305	4,124	8,788	38	484	53,427	3,024	70,190	86	–	208	–
1973	(s)	1	280	4,529	8,943	39	477	55,343	2,766	72,377	84	–	201	–
1974	(s)	1	288	4,403	8,152	37	456	54,058	1,446	68,839	97	–	236	–
1975	(s)	1	228	4,485	7,967	33	433	54,440	1,049	68,634	106	–	256	–
1976	(s)	1	220	4,437	8,005	35	481	56,128	1,389	70,694	109	–	262	–
1977	(s)	(s)	271	4,057	8,756	40	463	56,731	1,282	71,600	104	–	252	–
1978	0	1	362	4,474	8,454	53	497	57,261	832	71,932	101	–	247	–
1979	0	1	269	5,142	8,712	39	520	55,233	1,531	71,447	117	–	282	–
1980	0	1	274	4,900	8,563	26	463	51,161	900	66,287	160	–	390	–
1981	0	1	209	4,970	7,982	58	444	51,798	1,062	66,523	137	–	327	–
1982	0	2	168	5,803	7,358	49	405	51,647	1,459	66,887	117	–	281	–
1983	0	1	164	6,707	7,280	58	424	52,325	152	67,110	130	–	311	–
1984	0	1	138	7,540	6,899	103	453	53,603	146	68,881	151	–	352	–
1985	0	1	134	7,538	6,984	70	422	54,279	874	70,298	177	–	415	–
1986	0	2	145	7,801	6,913	62	412	55,813	606	71,753	168	–	386	–
1987	0	1	123	8,155	7,850	51	466	56,976	459	74,081	164	–	374	–
1988	0	2	127	7,882	9,320	62	450	58,822	675	77,337	206	–	466	–
1989	0	2	118	7,904	10,005	62	461	57,599	1,184	77,333	167	–	375	–
1990	0	1	97	7,510	9,806	60	475	55,224	1,385	74,556	159	–	348	–
1991	0	R2	45	7,270	R9,398	69	425	R53,957	443	R71,608	R174	–	R379	–
1992	0	2	45	7,404	7,880	64	433	54,950	434	71,209	171	–	365	–
			Trillion Btu											
1960	0.6	0.3	4.9	13.8	6.7	(s)	2.7	182.4	7.6	218.1	0.4	219.4	0.9	220.3
1965	(s)	0.2	8.6	15.3	17.8	0.1	2.5	207.3	15.5	267.1	0.3	267.7	0.8	268.6
1970	(s)	1.1	1.4	18.6	44.5	0.1	2.7	259.0	20.2	346.5	0.3	347.9	0.7	348.6
1971	(s)	0.7	1.3	19.8	48.9	0.1	2.7	265.9	21.8	360.7	0.3	361.6	0.7	362.3
1972	(s)	0.7	1.5	24.0	49.7	0.1	2.9	280.7	19.0	378.0	0.3	379.0	0.7	379.7
1973	(s)	0.6	1.4	26.4	50.6	0.1	2.9	290.7	17.4	389.5	0.3	390.4	0.7	391.1
1974	(s)	0.7	1.5	25.6	46.1	0.1	2.8	284.0	9.1	369.2	0.3	370.2	0.8	371.0
1975	(s)	0.5	1.2	26.1	45.1	0.1	2.6	286.0	6.6	367.7	0.4	368.5	0.9	369.4
1976	(s)	0.6	1.1	25.8	45.3	0.1	2.9	294.8	8.7	378.9	0.4	379.9	0.9	380.8
1977	(s)	0.5	1.4	23.6	49.6	0.1	2.8	298.0	8.1	383.6	0.4	384.4	0.9	385.3
1978	0.0	0.5	1.8	26.1	47.8	0.2	3.0	300.8	5.2	385.0	0.3	385.8	0.8	386.7
1979	0.0	0.7	1.4	30.0	49.3	0.1	3.2	290.1	9.6	383.7	0.4	384.7	1.0	385.7
1980	0.0	0.7	1.4	28.5	48.4	0.1	2.8	268.7	5.7	355.7	0.5	356.9	1.3	358.2
1981	0.0	0.7	1.1	29.0	45.2	0.2	2.7	272.1	6.7	356.8	0.5	358.0	1.1	359.1
1982	0.0	1.6	0.8	33.8	41.6	0.2	2.5	271.3	9.2	359.4	0.4	361.4	1.0	362.4
1983	0.0	1.1	0.8	39.1	41.2	0.2	2.6	274.9	1.0	359.7	0.4	361.2	1.1	362.2
1984	0.0	1.2	0.7	43.9	39.0	0.4	2.7	281.6	0.9	369.2	0.5	371.0	1.2	372.2
1985	0.0	1.4	0.7	43.9	39.5	0.3	2.6	285.1	5.5	377.5	0.6	379.5	1.4	380.9
1986	0.0	1.7	0.7	45.4	39.1	0.2	2.5	293.2	3.8	385.0	0.6	387.2	1.3	388.6
1987	0.0	1.2	0.6	47.5	44.4	0.2	2.8	299.3	2.9	397.7	0.6	399.5	1.3	400.7
1988	0.0	2.0	0.6	45.9	52.7	0.2	2.7	309.0	4.2	415.5	0.7	418.2	1.6	419.8
1989	0.0	2.3	0.6	46.0	56.6	0.2	2.8	302.6	7.4	416.3	0.6	419.2	1.3	420.5
1990	0.0	1.3	0.5	43.7	55.5	0.2	2.9	290.1	8.7	401.6	0.5	403.4	1.2	404.6
1991	0.0	R1.6	0.2	42.3	R52.8	0.2	2.6	283.4	2.8	R384.5	R0.6	R386.6	R1.3	R387.9
1992	0.0	1.8	0.2	43.1	44.5	0.2	2.6	288.7	2.7	382.1	0.6	384.5	1.2	385.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 149. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Massachusetts

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	2,446	0	2,446	11	9,990	277	0	10,267	34	865	0	0	-
1965	4,066	0	4,066	13	12,157	337	0	12,494	966	564	0	0	-
1970	575	0	575	6	42,301	1,176	0	43,477	1,209	682	0	0	-
1971	265	0	265	10	42,502	1,182	0	43,683	1,435	636	0	0	-
1972	68	0	68	8	46,616	1,357	0	47,973	1,499	789	0	0	-
1973	13	0	13	6	44,958	964	0	45,922	5,120	488	0	0	-
1974	908	0	908	7	37,172	778	0	37,950	2,885	359	0	0	-
1975	804	0	804	1	39,912	503	0	40,415	3,781	350	0	0	-
1976	0	0	0	2	46,194	373	0	46,568	3,664	424	0	0	-
1977	0	0	0	3	46,571	348	0	46,919	3,675	375	0	0	-
1978	0	0	0	2	48,409	360	0	48,769	5,570	163	0	0	-
1979	50	0	50	7	45,368	454	0	45,822	6,077	373	0	0	-
1980	676	0	676	5	45,726	616	0	46,342	3,232	96	0	0	-
1981	845	0	845	7	40,488	291	0	40,779	4,331	368	0	0	-
1982	3,182	0	3,182	15	30,900	409	0	31,309	4,173	189	0	0	-
1983	3,413	0	3,413	24	27,063	511	0	27,574	6,063	215	0	0	-
1984	4,080	0	4,080	32	26,772	1,016	0	27,789	1,035	234	0	0	-
1985	3,863	0	3,863	45	23,645	822	0	24,467	6,133	4,511	0	0	-
1986	3,596	0	3,596	15	32,050	1,026	0	33,076	2,420	3,957	0	0	-
1987	4,267	0	4,267	40	27,616	1,124	0	28,739	1,136	5,092	0	0	-
1988	4,260	0	4,260	20	30,664	1,534	0	32,198	1,117	3,021	0	0	-
1989	4,474	0	4,474	48	29,625	1,654	0	31,279	3,015	2,288	0	0	-
1990	4,201	0	4,201	55	23,505	488	0	23,993	5,070	2,364	0	0	-
1991	4,339	0	4,339	39	24,121	473	0	24,594	4,417	2,121	0	0	-
1992	4,044	0	4,044	38	21,061	394	0	21,455	4,742	1,827	0	0	-
					Trillion Btu								
1960	64.5	0.0	64.5	11.2	62.8	1.6	0.0	64.4	0.4	9.3	0.0	0.0	149.8
1965	106.0	0.0	106.0	13.3	76.4	2.0	0.0	78.4	11.4	5.9	0.0	0.0	215.0
1970	13.4	0.0	13.4	5.7	265.9	6.8	0.0	272.8	13.3	7.2	0.0	0.0	312.3
1971	6.6	0.0	6.6	9.8	267.2	6.9	0.0	274.1	15.6	6.7	0.0	0.0	312.8
1972	1.8	0.0	1.8	7.8	293.1	7.9	0.0	301.0	16.2	8.2	0.0	0.0	334.9
1973	0.3	0.0	0.3	6.0	282.7	5.6	0.0	288.3	55.8	5.1	0.0	0.0	355.4
1974	21.6	0.0	21.6	7.3	233.7	4.5	0.0	238.2	32.2	3.7	0.0	0.0	303.0
1975	19.6	0.0	19.6	1.4	250.9	2.9	0.0	253.8	41.6	3.6	0.0	0.0	320.1
1976	0.0	0.0	0.0	2.5	290.4	2.2	0.0	292.6	40.5	4.4	0.0	0.0	340.0
1977	0.0	0.0	0.0	3.0	292.8	2.0	0.0	294.8	39.6	3.9	0.0	0.0	341.3
1978	0.0	0.0	0.0	1.6	304.3	2.1	0.0	306.4	60.9	1.7	0.0	0.0	370.6
1979	1.3	0.0	1.3	6.9	285.2	2.6	0.0	287.9	66.1	3.9	0.0	0.0	366.1
1980	18.1	0.0	18.1	5.1	287.5	3.6	0.0	291.1	35.3	1.0	0.0	0.0	350.5
1981	22.1	0.0	22.1	6.9	254.5	1.7	0.0	256.2	47.8	3.8	0.0	0.0	336.8
1982	83.7	0.0	83.7	16.0	194.3	2.4	0.0	196.7	46.2	2.0	0.0	0.0	344.6
1983	90.8	0.0	90.8	25.7	170.1	3.0	0.0	173.1	66.1	2.3	0.0	0.0	358.0
1984	108.0	0.0	108.0	34.1	168.3	5.9	0.0	174.2	11.2	2.4	0.0	0.0	329.9
1985	102.6	0.0	102.6	46.9	148.7	4.8	0.0	153.4	66.3	47.1	0.0	0.0	416.4
1986	95.1	0.0	95.1	15.3	201.5	6.0	0.0	207.5	26.1	41.3	0.0	0.0	385.3
1987	112.0	0.0	112.0	41.2	173.6	6.5	0.0	180.2	12.2	53.1	0.0	0.0	398.7
1988	111.7	0.0	111.7	20.5	192.8	8.9	0.0	201.7	12.0	31.2	0.0	0.0	377.1
1989	116.4	0.0	116.4	50.8	186.3	9.6	0.0	195.9	32.3	23.6	0.0	0.0	419.0
1990	109.7	0.0	109.7	58.1	147.8	2.8	0.0	150.6	54.1	24.4	0.0	0.0	397.0
1991	114.0	0.0	114.0	40.7	151.7	2.8	0.0	154.4	47.4	22.0	0.0	0.0	378.6
1992	105.7	0.0	105.7	39.6	132.4	2.3	0.0	134.7	50.6	18.8	0.0	0.0	349.4

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
- =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 150. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Michigan

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	25,934	370	2,936	1,312	30,235	3,369	4,072	2,827	2,497	65,782	11,840	4,629	129,498	0	3,280	0	0	9,080	–
1965	33,132	556	2,264	2,619	30,287	4,377	5,880	3,716	3,025	78,044	8,594	8,738	147,543	181	1,400	0	0	11,513	–
1970	34,066	809	3,881	718	38,141	7,365	3,124	6,202	3,157	96,831	10,056	10,304	179,778	375	1,303	0	0	12,620	–
1971	34,556	851	3,766	257	41,724	7,195	3,018	6,755	2,785	99,540	11,173	9,045	185,258	388	2,290	0	0	12,590	–
1972	34,666	865	4,638	497	47,365	6,905	2,645	7,993	2,982	105,198	13,078	9,423	200,723	2,125	4,297	0	0	21,021	–
1973	32,632	920	5,366	583	46,932	6,959	1,995	8,092	3,676	110,100	15,822	10,277	209,802	2,980	4,621	0	0	30,759	–
1974	29,804	936	4,871	204	43,673	6,460	1,600	7,845	3,521	107,057	16,692	10,547	202,469	416	4,829	0	0	27,244	–
1975	31,198	884	3,886	347	42,170	5,776	1,349	7,475	2,751	108,255	18,291	10,478	200,779	7,176	1,430	0	0	4,840	–
1976	29,763	888	3,487	380	44,130	5,735	1,551	8,748	3,056	113,506	21,102	12,647	214,339	9,901	3,828	0	0	11,949	–
1977	28,926	741	4,142	438	44,829	6,290	1,421	8,793	3,272	114,812	22,126	14,162	220,285	10,231	7,042	0	0	11,964	–
1978	28,519	790	4,376	469	45,149	6,499	1,360	9,051	3,513	117,526	25,452	15,440	228,835	13,104	7,812	0	0	-3,246	–
1979	31,570	876	4,163	384	31,268	6,639	1,535	7,515	3,676	108,261	19,046	17,302	199,788	15,139	1,314	0	1	4,037	–
1980	31,110	865	3,507	488	27,643	6,646	1,233	6,736	3,274	97,025	13,289	17,373	177,214	15,891	6,885	0	0	-13,005	–
1981	31,610	801	3,550	250	26,630	6,131	992	5,572	3,140	92,783	7,825	9,999	156,871	17,066	5,682	0	0	-13,900	–
1982	29,280	748	2,602	157	22,943	5,706	743	7,107	2,863	88,179	4,891	8,234	143,425	15,003	3,351	0	0	4,848	–
1983	29,647	696	2,739	324	22,176	5,892	557	7,150	2,998	88,646	4,464	7,926	142,872	16,383	2,499	0	0	15,682	–
1984	31,412	718	2,790	181	23,882	5,983	536	7,523	3,197	92,952	3,116	9,130	149,290	14,078	1,627	0	0	23,014	–
1985	32,793	709	2,779	201	25,411	6,570	507	14,225	2,979	93,424	3,109	8,329	157,534	13,452	1,388	0	0	21,789	–
1986	33,999	671	3,384	250	26,499	7,129	419	15,690	2,913	96,017	3,761	9,167	165,230	12,257	1,408	0	0	18,866	–
1987	35,865	657	3,506	242	25,320	8,371	421	17,656	3,293	98,925	3,316	9,570	170,621	14,389	1,251	0	0	-2,630	–
1988	35,332	749	2,876	241	27,630	8,585	474	17,302	3,176	102,502	4,793	9,642	177,223	17,808	764	0	0	1,050	–
1989	34,885	774	3,863	268	24,873	9,235	517	R19,053	3,257	101,095	4,514	9,572	R176,248	21,312	-4,560	0	0	11,882	–
1990	34,713	817	3,950	215	23,312	10,057	270	R14,901	3,352	99,339	2,750	10,456	R168,601	21,611	-10,005	0	0	27,153	–
1991	33,879	828	3,464	R206	24,978	R10,234	360	R16,017	2,999	R101,344	1,750	10,276	R171,627	27,021	543	0	0	-16,743	–
1992	31,554	891	3,546	182	25,311	10,125	251	16,666	3,057	101,393	1,706	11,091	173,327	18,849	809	0	0	14,610	–
										Trillion Btu									
1960	653.2	383.0	19.5	6.6	176.1	18.2	23.1	11.3	15.1	345.6	74.4	27.4	717.3	0.0	35.3	0.0	0.0	31.0	1,819.8
1965	830.2	583.6	15.0	13.2	176.4	24.0	33.3	14.9	18.3	410.0	54.0	49.4	808.6	2.1	14.6	0.0	0.0	39.3	2,258.5
1970	828.9	821.3	25.8	3.6	222.2	41.0	17.7	23.4	19.1	508.7	63.2	57.6	982.3	4.1	13.7	0.0	0.0	43.1	2,693.3
1971	837.6	863.3	25.0	1.3	243.0	40.0	17.1	25.5	16.9	522.9	70.2	50.8	1,012.8	4.2	24.0	0.0	0.0	43.0	2,784.9
1972	843.7	877.7	30.8	2.5	275.9	38.4	15.0	30.1	18.1	552.6	82.2	52.9	1,098.4	22.9	44.6	0.0	0.0	71.7	2,959.1
1973	791.3	929.6	35.6	2.9	273.4	38.8	11.3	30.3	22.3	578.4	99.5	57.8	1,150.3	32.5	48.0	0.0	0.0	105.0	3,056.6
1974	710.0	942.6	32.3	1.0	254.4	35.9	9.1	29.3	21.4	562.4	104.9	59.2	1,109.9	4.6	50.4	0.0	0.0	93.0	2,910.5
1975	751.0	894.8	25.8	1.7	245.6	32.1	7.6	27.8	16.7	568.7	115.0	59.2	1,100.3	79.0	14.9	0.0	0.0	16.5	2,856.5
1976	717.7	895.1	23.1	1.9	257.1	31.9	8.8	32.5	18.5	596.2	132.7	71.2	1,173.8	109.4	39.7	0.0	0.0	40.8	2,976.5
1977	693.0	745.7	27.5	2.2	261.1	35.0	8.1	32.3	19.8	603.1	139.1	79.9	1,208.2	110.2	73.5	0.0	0.0	40.8	2,871.4
1978	671.3	793.9	29.0	2.4	263.0	36.3	7.7	33.2	21.3	617.4	160.0	87.1	1,257.4	143.4	80.9	0.0	0.0	-11.1	2,935.8
1979	758.9	880.4	27.6	1.9	182.1	37.1	8.7	27.7	22.3	568.7	119.7	96.3	1,092.3	164.7	13.6	0.0	(s)	13.8	2,923.6
1980	759.0	874.7	23.3	2.5	161.0	37.1	7.0	24.7	19.9	509.7	83.6	95.8	964.5	173.3	71.5	0.0	0.0	-44.4	2,798.7
1981	757.5	814.5	23.6	1.3	155.1	34.3	5.6	20.3	19.0	487.4	49.2	55.4	851.1	188.2	59.4	0.0	0.0	-47.4	2,623.3
1982	711.4	764.6	17.3	0.8	133.6	31.8	4.2	25.7	17.4	463.2	30.7	45.6	770.4	166.1	35.0	0.0	0.0	16.5	2,464.1
1983	706.6	713.2	18.2	1.6	129.2	32.9	3.2	25.8	18.2	465.7	28.1	44.5	767.3	178.7	26.3	0.0	0.0	53.5	2,445.5
1984	747.6	730.3	18.5	0.9	139.1	33.4	3.0	27.1	19.4	488.3	19.6	50.1	799.4	152.7	17.0	0.0	0.0	78.5	2,525.5
1985	781.9	719.9	18.4	1.0	148.0	36.7	2.9	51.3	18.1	490.8	19.5	46.0	832.7	145.5	14.5	0.0	0.0	74.3	2,568.8
1986	811.9	689.4	22.5	1.3	154.4	39.9	2.4	57.1	17.7	504.4	23.6	50.8	874.0	132.4	14.7	0.0	0.0	64.4	2,586.8
1987	840.2	671.2	23.3	1.2	147.5	46.9	2.4	64.6	20.0	519.7	20.8	52.7	899.1	155.1	13.0	0.0	0.0	-9.0	2,569.6
1988	830.9	765.7	19.1	1.2	160.9	48.1	2.7	63.2	19.3	538.4	30.1	53.4	936.5	191.3	7.9	0.0	0.0	3.6	2,735.9
1989	799.3	796.9	25.6	1.4	144.9	51.8	2.9	R70.2	19.8	531.1	28.4	52.9	R928.9	228.6	-47.0	0.0	0.0	40.5	R2,747.2
1990	786.3	835.4	26.2	1.1	135.8	56.6	1.5	R54.0	20.3	521.8	17.3	57.9	R892.6	230.8	-103.4	0.0	0.0	92.6	R2,734.4
1991	759.8	844.2	23.0	1.0	145.5	R57.5	2.0	R57.9	18.2	R532.4	11.0	56.9	R905.4	290.2	5.6	0.0	0.0	-57.1	R2,748.1
1992	702.0	909.0	23.5	0.9	147.4	57.0	1.4	60.4	18.5	532.6	10.7	61.1	913.6	201.3	8.3	0.0	0.0	49.8	2,784.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 151. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Michigan

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	834	8	842	202	17,380	765	1,940	20,084	8,728	–	21,709	–
1965	615	5	620	271	16,334	1,279	2,346	19,959	11,309	–	27,002	–
1970	299	3	302	340	18,839	545	4,493	23,877	17,103	–	41,446	–
1971	301	3	304	344	20,656	572	4,906	26,135	18,168	–	43,924	–
1972	217	2	219	355	21,807	572	5,850	28,228	19,397	–	46,688	–
1973	209	2	211	342	21,202	421	5,822	27,445	20,246	–	48,469	–
1974	166	2	168	346	19,555	354	5,479	25,388	20,288	–	49,468	–
1975	138	2	140	335	19,420	302	5,219	24,942	20,886	–	50,380	–
1976	149	2	151	339	19,155	313	5,787	25,255	21,323	–	51,363	–
1977	129	2	131	299	19,207	273	5,470	24,950	21,709	–	52,421	–
1978	101	1	102	328	19,667	249	5,226	25,142	21,858	–	53,476	–
1979	46	1	47	369	11,527	142	3,425	15,094	22,042	–	53,195	–
1980	107	1	108	387	9,195	83	3,375	12,653	22,260	–	54,129	–
1981	63	1	64	362	7,894	206	2,961	11,061	21,530	–	51,312	–
1982	81	1	82	359	6,312	559	3,276	10,148	21,276	–	51,103	–
1983	57	1	58	341	4,942	440	3,897	9,279	21,946	–	52,579	–
1984	101	1	102	339	5,337	459	4,423	10,219	22,309	–	51,927	–
1985	88	1	89	341	5,964	425	4,427	10,817	22,302	–	52,396	–
1986	90	0	90	330	5,883	346	5,039	11,268	23,025	–	52,964	–
1987	42	0	42	314	5,214	325	6,209	11,748	24,032	–	54,911	–
1988	61	(s)	61	349	5,820	400	6,495	12,714	25,316	–	57,235	–
1989	61	(s)	62	362	4,771	392	7,151	12,314	25,319	–	56,782	–
1990	94	0	94	327	4,167	217	6,538	10,922	25,319	–	55,310	–
1991	92	1	93	337	4,558	279	7,248	12,085	26,760	–	58,158	–
1992	66	(s)	66	358	4,232	205	7,331	11,767	25,671	–	54,777	–
	Trillion Btu											
1960	20.6	0.2	20.8	209.0	101.2	4.3	7.8	113.4	29.8	373.0	74.1	447.1
1965	15.2	0.1	15.3	274.8	95.1	7.3	9.4	111.8	38.6	440.5	92.1	532.6
1970	7.1	0.1	7.2	345.1	109.7	3.1	17.0	129.8	58.4	540.5	141.4	681.9
1971	7.1	0.1	7.2	348.9	120.3	3.2	18.5	142.1	62.0	560.2	149.9	710.0
1972	5.1	0.1	5.2	366.5	127.0	3.2	22.0	152.3	66.2	590.1	159.3	749.4
1973	4.9	0.1	5.0	353.1	123.5	2.4	21.8	147.7	69.1	574.8	165.4	740.2
1974	3.8	(s)	3.9	355.3	113.9	2.0	20.4	136.4	69.2	564.8	168.8	733.6
1975	3.2	(s)	3.3	343.0	113.1	1.7	19.4	134.2	71.3	551.7	171.9	723.6
1976	3.5	(s)	3.6	347.4	111.6	1.8	21.5	134.8	72.8	558.5	175.2	733.8
1977	3.0	(s)	3.1	305.2	111.9	1.5	20.1	133.5	74.1	515.8	178.9	694.7
1978	2.3	(s)	2.4	333.7	114.6	1.4	19.2	135.1	74.6	545.8	182.5	728.3
1979	1.1	(s)	1.1	376.8	67.1	0.8	12.6	80.6	75.2	533.7	181.5	715.2
1980	2.6	(s)	2.6	394.9	53.6	0.5	12.4	66.4	76.0	539.9	184.7	724.6
1981	1.5	(s)	1.5	371.1	46.0	1.2	10.8	57.9	73.5	504.1	175.1	679.2
1982	2.0	(s)	2.0	368.9	36.8	3.2	11.8	51.8	72.6	495.3	174.4	669.6
1983	1.4	(s)	1.4	354.0	28.8	2.5	14.1	45.4	74.9	475.7	179.4	655.1
1984	2.5	(s)	2.5	346.7	31.1	2.6	15.9	49.6	76.1	475.0	177.2	652.1
1985	2.1	(s)	2.2	348.9	34.7	2.4	16.0	53.1	76.1	480.3	178.8	659.0
1986	2.2	0.0	2.2	342.9	34.3	2.0	18.3	54.6	78.6	478.3	180.7	659.0
1987	1.0	0.0	1.0	324.1	30.4	1.8	22.7	54.9	82.0	462.1	187.4	649.4
1988	1.5	(s)	1.5	362.3	33.9	2.3	23.7	59.9	86.4	510.1	195.3	705.4
1989	1.5	(s)	1.5	380.4	27.8	2.2	26.3	56.4	86.4	524.7	193.7	718.4
1990	2.3	0.0	2.3	342.2	24.3	1.2	23.7	49.2	86.4	480.1	188.7	668.8
1991	2.3	(s)	2.3	350.2	26.5	1.6	26.2	54.3	91.3	498.2	198.4	696.6
1992	1.6	(s)	1.7	371.5	24.7	1.2	26.6	52.4	87.6	513.1	186.9	700.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 152. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Michigan

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	1,549	6	1,554	43	3,212	566	342	324	1,175	5,619	6,381	–	15,872	–
1965	1,143	3	1,146	85	3,019	946	414	536	839	5,754	9,124	–	21,785	–
1970	555	2	557	133	3,482	403	793	804	558	6,040	13,021	–	31,553	–
1971	559	2	561	146	3,818	423	866	774	454	6,334	13,784	–	33,324	–
1972	403	2	405	160	4,030	423	1,032	928	576	6,989	14,509	–	34,924	–
1973	388	2	389	180	3,918	312	1,027	938	512	6,708	15,557	–	37,243	–
1974	308	1	309	189	3,614	262	967	950	488	6,280	15,308	–	37,325	–
1975	257	1	258	182	3,589	224	921	954	390	6,078	14,596	–	35,207	–
1976	277	1	278	178	3,540	231	1,021	1,044	769	6,606	15,233	–	36,695	–
1977	240	1	241	131	3,550	202	965	991	942	6,649	15,820	–	38,200	–
1978	188	1	188	143	3,635	184	922	984	738	6,464	16,037	–	39,235	–
1979	85	1	86	182	2,130	105	604	712	482	4,033	16,672	–	40,235	–
1980	199	1	200	190	3,123	15	596	823	225	4,781	16,765	–	40,767	–
1981	118	(s)	118	175	2,367	19	522	884	113	3,906	16,822	–	40,091	–
1982	151	(s)	151	170	2,131	18	578	889	217	3,832	16,760	–	40,255	–
1983	107	(s)	107	160	2,489	17	688	844	63	4,100	17,176	–	41,151	–
1984	188	(s)	189	161	2,688	14	781	1,024	42	4,549	17,933	–	41,742	–
1985	163	1	164	158	2,359	11	781	699	274	4,125	18,421	–	43,279	–
1986	167	0	167	136	2,955	13	889	706	230	4,794	19,137	–	44,020	–
1987	77	0	77	186	1,747	15	1,096	725	134	3,717	19,850	–	45,355	–
1988	114	(s)	114	168	2,430	19	1,146	755	192	4,542	20,876	–	47,197	–
1989	114	(s)	114	176	2,078	56	1,262	670	90	4,156	21,480	–	48,171	–
1990	174	0	174	159	1,730	18	1,154	766	72	3,740	21,986	–	48,030	–
1991	171	(s)	171	166	1,938	17	1,279	586	5	3,825	R22,748	–	R49,441	–
1992	122	(s)	123	174	1,767	5	1,294	553	12	3,631	22,509	–	48,030	–
					Trillion Btu									
1960	38.3	0.1	38.5	44.5	18.7	3.2	1.4	1.7	7.4	32.4	21.8	137.1	54.2	191.3
1965	28.1	0.1	28.2	86.0	17.6	5.4	1.7	2.8	5.3	32.7	31.1	178.1	74.3	252.4
1970	13.2	(s)	13.3	134.7	20.3	2.3	3.0	4.2	3.5	33.3	44.4	225.7	107.7	333.3
1971	13.2	(s)	13.2	148.4	22.2	2.4	3.3	4.1	2.9	34.8	47.0	243.5	113.7	357.2
1972	9.5	(s)	9.5	165.0	23.5	2.4	3.9	4.9	3.6	38.3	49.5	262.3	119.2	381.5
1973	9.1	(s)	9.2	186.3	22.8	1.8	3.8	4.9	3.2	36.6	53.1	285.2	127.1	412.3
1974	7.1	(s)	7.2	194.2	21.1	1.5	3.6	5.0	3.1	34.2	52.2	287.8	127.4	415.2
1975	6.0	(s)	6.1	188.4	20.9	1.3	3.4	5.0	2.4	33.1	49.8	275.3	120.1	395.4
1976	6.5	(s)	6.6	182.4	20.6	1.3	3.8	5.5	4.8	36.0	52.0	277.0	125.2	402.2
1977	5.6	(s)	5.6	133.9	20.7	1.1	3.5	5.2	5.9	36.5	54.0	230.0	130.3	360.3
1978	4.3	(s)	4.3	145.3	21.2	1.0	3.4	5.2	4.6	35.4	54.7	239.8	133.9	373.7
1979	2.0	(s)	2.1	186.0	12.4	0.6	2.2	3.7	3.0	22.0	56.9	266.9	137.3	404.2
1980	4.8	(s)	4.9	194.0	18.2	0.1	2.2	4.3	1.4	26.2	57.2	282.3	139.1	421.4
1981	2.9	(s)	2.9	179.3	13.8	0.1	1.9	4.6	0.7	21.2	57.4	260.7	136.8	397.5
1982	3.7	(s)	3.7	175.1	12.4	0.1	2.1	4.7	1.4	20.6	57.2	256.6	137.4	393.9
1983	2.6	(s)	2.6	166.1	14.5	0.1	2.5	4.4	0.4	21.9	58.6	249.3	140.4	389.7
1984	4.6	(s)	4.6	164.6	15.7	0.1	2.8	5.4	0.3	24.2	61.2	254.6	142.4	397.0
1985	4.0	(s)	4.0	161.4	13.7	0.1	2.8	3.7	1.7	22.0	62.9	250.3	147.7	397.9
1986	4.2	0.0	4.2	140.8	17.2	0.1	3.2	3.7	1.4	25.7	65.3	235.9	150.2	386.1
1987	1.9	0.0	1.9	191.8	10.2	0.1	4.0	3.8	0.8	18.9	67.7	280.3	154.8	435.1
1988	2.8	(s)	2.8	174.6	14.2	0.1	4.2	4.0	1.2	23.6	71.2	272.2	161.0	433.3
1989	2.8	(s)	2.8	185.3	12.1	0.3	4.6	3.5	0.6	21.2	73.3	282.6	164.4	447.0
1990	4.3	0.0	4.3	166.6	10.1	0.1	4.2	4.0	0.5	18.8	75.0	264.8	163.9	428.7
1991	4.3	(s)	4.3	172.0	11.3	0.1	4.6	3.1	(s)	19.1	77.6	273.0	168.7	R441.6
1992	3.0	(s)	3.1	180.3	10.3	(s)	4.7	2.9	0.1	18.0	76.8	278.2	163.9	442.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

R=Revised data.
– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 153. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Michigan

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	12,896	115	13,011	117	2,936	7,091	2,741	524	1,221	3,151	9,574	4,629	31,866	212	12,482	–	31,046	–
1965	15,088	106	15,193	192	2,264	7,518	3,655	923	1,898	2,694	6,660	8,738	34,350	146	19,350	–	46,201	–
1970	13,007	54	13,061	262	3,881	8,502	2,175	854	1,834	2,758	4,557	10,304	34,864	123	25,169	–	60,992	–
1971	13,124	42	13,165	275	3,766	9,433	2,023	903	1,478	2,495	3,562	9,045	32,705	156	27,287	–	65,970	–
1972	13,581	26	13,607	275	4,638	10,061	1,651	1,025	1,583	2,073	4,615	9,423	35,069	149	29,856	–	71,863	–
1973	11,485	25	11,510	324	5,366	10,116	1,262	1,142	2,072	2,305	4,243	10,277	36,782	164	32,914	–	78,796	–
1974	8,540	27	8,567	321	4,871	8,781	985	1,299	1,984	1,757	4,055	10,547	34,279	132	30,272	–	73,810	–
1975	9,850	34	9,885	300	3,886	8,749	823	1,239	1,430	1,889	3,343	10,478	31,837	121	28,866	–	69,627	–
1976	8,926	38	8,964	305	3,487	9,792	1,007	1,777	1,588	1,687	5,920	12,647	37,904	124	33,200	–	79,973	–
1977	7,494	31	7,526	267	4,142	9,841	947	2,146	1,795	1,494	6,809	14,162	41,337	127	34,513	–	83,340	–
1978	6,707	27	6,734	278	4,376	9,591	926	2,606	1,928	1,387	5,222	15,440	41,476	135	35,609	–	87,117	–
1979	8,287	17	8,304	274	4,163	5,677	1,288	3,262	2,017	872	3,270	17,302	37,851	121	35,203	–	84,956	–
1980	8,622	30	8,652	249	3,507	4,804	1,135	2,637	1,796	967	3,213	17,373	35,433	117	30,656	–	74,545	–
1981	8,004	16	8,020	232	3,550	5,347	767	1,788	1,723	890	2,021	9,999	26,085	117	30,858	–	73,543	–
1982	7,232	10	7,242	193	2,602	4,425	166	2,982	1,571	822	2,592	8,234	23,394	117	27,599	–	66,288	–
1983	6,592	18	6,610	175	2,739	3,703	100	2,244	1,645	595	3,359	7,926	22,311	117	30,153	–	72,241	–
1984	6,619	11	6,630	198	2,790	3,999	64	1,884	1,754	831	2,241	9,130	22,693	117	33,070	–	76,975	–
1985	6,636	9	6,645	190	2,779	4,246	70	8,725	1,635	1,191	2,213	8,329	29,190	117	33,704	–	79,184	–
1986	6,680	1	6,681	180	3,384	4,608	60	9,479	1,598	1,151	2,343	9,167	31,790	117	34,091	–	78,418	–
1987	4,890	1	4,892	134	3,506	4,264	82	10,012	1,807	1,142	2,015	9,570	32,398	117	35,098	–	80,197	–
1988	5,187	2	5,189	199	2,876	4,992	56	9,316	1,743	1,066	2,152	9,642	31,844	117	36,324	–	82,121	–
1989	4,734	4	4,738	201	3,863	3,772	69	R10,356	1,787	1,073	1,775	9,572	R32,267	117	36,131	–	81,028	–
1990	4,719	1	4,719	290	3,950	3,406	34	R6,924	1,839	971	1,435	10,456	R29,015	117	35,062	–	76,595	–
1991	3,718	1	3,718	282	3,464	4,576	64	R7,228	1,646	1,110	751	10,276	R29,114	117	35,007	–	76,082	–
1992	3,126	(s)	3,127	313	3,546	4,628	41	7,790	1,678	950	763	11,091	30,487	117	35,657	–	76,086	–
	Trillion Btu																	
1960	329.1	2.8	332.0	121.3	19.5	41.3	15.5	2.1	7.4	16.5	60.2	27.4	189.9	2.3	42.6	688.1	105.9	794.1
1965	383.0	2.6	385.6	195.1	15.0	43.8	20.7	3.7	11.5	14.2	41.9	49.4	200.2	1.5	66.0	848.4	157.8	1006
1970	319.7	1.3	320.9	265.7	25.8	49.5	12.3	3.2	11.1	14.5	28.7	57.6	202.7	1.3	85.9	876.5	208.1	1084
1971	319.8	1.0	320.7	279.4	25.0	54.9	11.5	3.4	9.0	13.1	22.4	50.8	190.1	1.6	93.1	885.0	225.1	1110
1972	330.6	0.6	331.2	283.2	30.8	58.6	9.4	3.9	9.6	10.9	29.0	52.9	205.0	1.5	101.9	922.8	245.2	1168
1973	282.1	0.6	282.7	335.0	35.6	58.9	7.2	4.3	12.6	12.1	26.7	57.8	215.2	1.7	112.3	946.8	268.9	1215
1974	209.8	0.6	210.5	329.3	32.3	51.1	5.6	4.8	12.0	9.2	25.5	59.2	199.9	1.4	103.3	844.3	251.8	1096
1975	246.0	0.8	246.7	307.7	25.8	51.0	4.7	4.6	8.7	9.9	21.0	59.2	184.9	1.3	98.5	839.1	237.6	1076
1976	224.1	0.9	224.9	312.2	23.1	57.0	5.7	6.6	9.6	8.9	37.2	71.2	219.3	1.3	113.3	871.1	272.9	1143
1977	188.1	0.8	188.8	272.4	27.5	57.3	5.4	7.9	10.9	7.8	42.8	79.9	239.5	1.3	117.8	819.8	284.4	1104
1978	167.4	0.7	168.1	283.1	29.0	55.9	5.3	9.6	11.7	7.3	32.8	87.1	238.6	1.4	121.5	812.6	297.2	1109
1979	208.8	0.4	209.2	279.3	27.6	33.1	7.3	12.0	12.2	4.6	20.6	96.3	213.7	1.3	120.1	823.6	289.9	1113
1980	218.7	0.7	219.4	253.7	23.3	28.0	6.4	9.7	10.9	5.1	20.2	95.8	199.4	1.2	104.6	778.3	254.3	1032
1981	202.9	0.4	203.3	237.5	23.6	31.1	4.3	6.5	10.4	4.7	12.7	55.4	148.8	1.2	105.3	696.1	250.9	947.0
1982	184.2	0.2	184.4	198.4	17.3	25.8	0.9	10.8	9.5	4.3	16.3	45.6	130.6	1.2	94.2	608.8	226.2	834.9
1983	167.9	0.4	168.4	182.1	18.2	21.6	0.6	8.1	10.0	3.1	21.1	44.5	127.2	1.2	102.9	581.8	246.5	828.3
1984	168.6	0.3	168.9	202.2	18.5	23.3	0.4	6.8	10.6	4.4	14.1	50.1	128.1	1.2	112.8	613.4	262.6	876.0
1985	169.7	0.2	169.9	194.2	18.4	24.7	0.4	31.4	9.9	6.3	13.9	46.0	151.1	1.2	115.0	631.4	270.2	901.6
1986	171.1	(s)	171.2	186.7	22.5	26.8	0.3	34.5	9.7	6.0	14.7	50.8	165.4	1.2	116.3	640.8	267.6	908.4
1987	123.7	(s)	123.7	138.4	23.3	24.8	0.5	36.6	11.0	6.0	12.7	52.7	167.5	1.2	119.8	550.5	273.6	824.2
1988	130.5	0.1	130.6	207.3	19.1	29.1	0.3	34.0	10.6	5.6	13.5	53.4	165.6	1.2	123.9	628.6	280.2	908.8
1989	118.7	0.1	118.9	211.4	25.6	22.0	0.4	R38.1	10.8	5.6	11.2	52.9	R166.7	1.2	123.3	R621.4	276.5	897.9
1990	117.9	(s)	117.9	302.8	26.2	19.8	0.2	R25.1	11.2	5.1	9.0	57.9	R154.5	1.2	119.6	R696.0	261.3	957.4
1991	92.5	(s)	92.5	292.5	23.0	26.7	0.4	R26.1	10.0	5.8	4.7	56.9	R153.6	1.2	119.4	R659.2	259.6	918.7
1992	76.3	(s)	76.3	324.4	23.5	27.0	0.2	28.2	10.2	5.0	4.8	61.1	160.0	1.2	121.7	683.5	259.6	943.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 154. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Michigan

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	227	3	1,312	2,475	3,369	21	1,277	62,307	728	71,489	9	–	23	–
1965	50	5	2,619	3,348	4,377	34	1,126	74,814	779	87,097	0	–	0	–
1970	21	10	718	6,353	7,365	62	1,324	93,269	427	109,518	0	–	0	–
1971	17	15	257	6,132	7,195	80	1,307	96,271	78	111,319	0	–	0	–
1972	14	16	497	9,645	6,693	85	1,399	102,196	279	120,795	0	–	0	–
1973	8	12	583	10,453	6,807	101	1,605	106,857	421	126,826	0	–	0	–
1974	4	11	204	9,837	6,336	99	1,537	104,350	454	122,818	0	–	0	–
1975	2	10	347	8,949	5,700	95	1,321	105,412	423	122,248	0	–	0	–
1976	1	12	380	9,916	5,698	162	1,468	110,775	286	128,685	0	–	0	–
1977	(s)	12	438	10,595	6,271	211	1,476	112,327	271	131,591	0	–	0	–
1978	0	4	469	11,137	6,480	296	1,585	115,155	208	135,330	0	–	0	–
1979	0	12	384	11,427	6,624	223	1,659	106,677	206	127,201	0	–	0	–
1980	0	12	488	9,741	6,646	128	1,477	95,235	232	113,946	0	–	0	–
1981	0	14	250	10,382	6,131	301	1,417	91,008	299	109,789	0	–	0	–
1982	0	13	157	9,568	5,706	270	1,292	86,469	65	103,527	0	–	0	–
1983	0	8	324	10,585	5,892	321	1,353	87,207	100	105,784	0	–	0	–
1984	0	11	181	11,310	5,983	435	1,442	91,097	55	110,504	0	–	0	–
1985	0	11	201	12,196	6,570	291	1,344	91,534	99	112,235	0	–	0	–
1986	0	15	250	12,542	7,129	283	1,314	94,160	34	115,711	0	–	0	–
1987	0	12	242	13,689	8,371	339	1,486	97,058	51	121,235	0	–	0	–
1988	0	18	241	13,893	8,585	345	1,433	100,680	30	125,208	0	–	0	–
1989	0	17	268	13,795	9,235	284	1,470	99,352	115	124,519	0	–	0	–
1990	0	18	215	13,670	10,057	286	1,513	97,603	93	123,435	0	–	0	–
1991	0	20	R206	13,620	R10,234	262	1,353	R99,647	50	R125,372	R4	–	R9	–
1992	0	22	182	14,391	10,125	251	1,380	99,890	98	126,316	4	–	8	–
			Trillion Btu											
1960	5.6	2.7	6.6	14.4	18.2	0.1	7.7	327.3	4.6	378.9	(s)	387.3	0.1	387.4
1965	1.2	4.6	13.2	19.5	24.0	0.1	6.8	393.0	4.9	461.5	0.0	467.4	0.0	467.4
1970	0.5	10.5	3.6	37.0	41.0	0.2	8.0	489.9	2.7	582.5	0.0	593.5	0.0	593.5
1971	0.4	15.7	1.3	35.7	40.0	0.3	7.9	505.7	0.5	591.4	0.0	607.5	0.0	607.5
1972	0.3	16.6	2.5	56.2	37.2	0.3	8.5	536.8	1.8	643.3	0.0	660.2	0.0	660.2
1973	0.2	12.4	2.9	60.9	37.9	0.4	9.7	561.3	2.6	675.8	0.0	688.4	0.0	688.4
1974	0.1	11.2	1.0	57.3	35.2	0.4	9.3	548.2	2.9	654.2	0.0	665.6	0.0	665.6
1975	(s)	10.5	1.7	52.1	31.6	0.4	8.0	553.7	2.7	650.3	0.0	660.8	0.0	660.8
1976	(s)	12.1	1.9	57.8	31.7	0.6	8.9	581.9	1.8	684.6	0.0	696.6	0.0	696.6
1977	(s)	11.8	2.2	61.7	34.9	0.8	9.0	590.1	1.7	700.3	0.0	712.2	0.0	712.2
1978	0.0	3.6	2.4	64.9	36.2	1.1	9.6	604.9	1.3	720.4	0.0	724.0	0.0	724.0
1979	0.0	12.7	1.9	66.6	37.0	0.8	10.1	560.4	1.3	678.1	0.0	690.8	0.0	690.8
1980	0.0	12.6	2.5	56.7	37.1	0.5	9.0	500.3	1.5	607.5	0.0	620.1	0.0	620.1
1981	0.0	14.0	1.3	60.5	34.3	1.1	8.6	478.1	1.9	585.6	0.0	599.6	0.0	599.6
1982	0.0	13.6	0.8	55.7	31.8	1.0	7.8	454.2	0.4	551.8	0.0	565.6	0.0	565.6
1983	0.0	8.2	1.6	61.7	32.9	1.2	8.2	458.1	0.6	564.3	0.0	572.4	0.0	572.4
1984	0.0	11.0	0.9	65.9	33.4	1.6	8.7	478.5	0.3	589.4	0.0	600.3	0.0	600.3
1985	0.0	10.8	1.0	71.0	36.7	1.0	8.2	480.8	0.6	599.4	0.0	610.2	0.0	610.2
1986	0.0	15.3	1.3	73.1	39.9	1.0	8.0	494.6	0.2	618.1	0.0	633.4	0.0	633.4
1987	0.0	12.6	1.2	79.7	46.9	1.2	9.0	509.8	0.3	648.3	0.0	660.9	0.0	660.9
1988	0.0	19.1	1.2	80.9	48.1	1.3	8.7	528.9	0.2	669.3	0.0	688.4	0.0	688.4
1989	0.0	17.7	1.4	80.4	51.8	1.0	8.9	521.9	0.7	666.1	0.0	683.8	0.0	683.8
1990	0.0	18.7	1.1	79.6	56.6	1.0	9.2	512.7	0.6	660.8	0.0	679.5	0.0	679.5
1991	0.0	20.3	1.0	79.3	R57.5	0.9	8.2	523.4	0.3	R670.7	(s)	R691.1	(s)	R691.1
1992	0.0	22.5	0.9	83.8	57.0	0.9	8.4	524.7	0.6	676.4	(s)	698.9	(s)	698.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 155. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Michigan

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	10,300	0	10,300	5	362	77	0	440	0	3,067	0	0	–
1965	16,123	0	16,123	3	316	68	0	384	181	1,254	0	0	–
1970	20,124	0	20,124	64	4,514	965	0	5,479	375	1,181	0	0	–
1971	20,508	0	20,508	70	7,079	1,686	0	8,765	388	2,134	0	0	–
1972	20,421	0	20,421	59	7,608	2,034	0	9,642	2,125	4,148	0	0	–
1973	20,513	0	20,513	62	10,646	1,395	0	12,041	2,980	4,457	0	0	–
1974	20,755	0	20,755	69	11,694	2,010	0	13,704	416	4,698	0	0	–
1975	20,914	0	20,914	57	14,136	1,538	0	15,674	7,176	1,309	0	0	–
1976	20,369	0	20,369	54	14,127	1,763	0	15,889	9,901	3,704	0	0	–
1977	21,028	0	21,028	32	14,104	1,654	0	15,758	10,231	6,915	0	0	–
1978	21,495	0	21,495	36	19,285	1,139	0	20,423	13,104	7,677	0	0	–
1979	23,134	0	23,134	38	15,089	521	0	15,610	15,139	1,192	0	1	–
1980	22,150	0	22,150	26	9,621	780	0	10,400	15,891	6,768	0	0	–
1981	23,407	0	23,407	19	5,392	639	0	6,031	17,066	5,566	0	0	–
1982	21,806	0	21,806	13	2,018	507	0	2,524	15,003	3,235	0	0	–
1983	22,872	0	22,872	13	941	456	0	1,397	16,383	2,383	0	0	–
1984	24,491	0	24,491	10	778	547	0	1,325	14,078	1,510	0	0	–
1985	25,896	0	25,896	10	522	646	0	1,168	13,452	1,272	0	0	–
1986	27,061	0	27,061	11	1,155	511	0	1,666	12,257	1,292	0	0	–
1987	30,854	0	30,854	11	1,116	406	0	1,522	14,389	1,134	0	0	–
1988	29,968	0	29,968	15	2,419	496	0	2,915	17,808	648	0	0	–
1989	29,972	0	29,972	19	2,534	457	0	2,991	21,312	-4,677	0	0	–
1990	29,726	0	29,726	23	1,149	339	0	1,488	21,611	-10,121	0	0	–
1991	29,896	0	29,896	24	944	286	0	1,230	27,021	426	0	0	–
1992	28,238	0	28,238	25	833	292	0	1,125	18,849	692	0	0	–
					Trillion Btu								
1960	256.3	0.0	256.3	5.4	2.3	0.5	0.0	2.7	0.0	33.0	0.0	0.0	297.4
1965	399.9	0.0	399.9	3.0	2.0	0.4	0.0	2.4	2.1	13.1	0.0	0.0	420.6
1970	487.0	0.0	487.0	65.2	28.4	5.6	0.0	34.0	4.1	12.4	0.0	0.0	602.8
1971	496.1	0.0	496.1	70.9	44.5	9.8	0.0	54.3	4.2	22.4	0.0	0.0	647.8
1972	497.4	0.0	497.4	46.4	47.8	11.8	0.0	59.6	22.9	43.0	0.0	0.0	669.5
1973	494.2	0.0	494.2	42.7	66.9	8.1	0.0	75.0	32.5	46.3	0.0	0.0	690.8
1974	488.4	0.0	488.4	52.5	73.5	11.7	0.0	85.2	4.6	49.1	0.0	0.0	679.8
1975	494.9	0.0	494.9	47.3	88.9	8.9	0.0	97.8	79.0	13.6	0.0	0.0	732.6
1976	482.6	0.0	482.6	41.0	88.8	10.3	0.0	99.1	109.4	38.4	0.0	0.0	770.6
1977	495.5	0.0	495.5	22.4	88.7	9.6	0.0	98.3	110.2	72.2	0.0	0.0	798.5
1978	496.5	0.0	496.5	28.2	121.2	6.6	0.0	127.9	143.4	79.5	0.0	0.0	875.4
1979	546.5	0.0	546.5	25.6	94.9	3.0	0.0	97.9	164.7	12.3	0.0	(s)	847.1
1980	532.2	0.0	532.2	19.4	60.5	4.5	0.0	65.0	173.3	70.3	0.0	0.0	860.3
1981	549.8	0.0	549.8	12.6	33.9	3.7	0.0	37.6	188.2	58.2	0.0	0.0	846.4
1982	521.3	0.0	521.3	8.4	12.7	3.0	0.0	15.6	166.1	33.8	0.0	0.0	745.3
1983	534.2	0.0	534.2	2.7	5.9	2.7	0.0	8.6	178.7	25.1	0.0	0.0	749.2
1984	571.6	0.0	571.6	5.7	4.9	3.2	0.0	8.1	152.7	15.8	0.0	0.0	753.9
1985	605.8	0.0	605.8	4.7	3.3	3.8	0.0	7.0	145.5	13.3	0.0	0.0	776.2
1986	634.4	0.0	634.4	3.8	7.3	3.0	0.0	10.2	132.4	13.5	0.0	0.0	794.3
1987	713.6	0.0	713.6	4.3	7.0	2.4	0.0	9.4	155.1	11.8	0.0	0.0	894.2
1988	696.0	0.0	696.0	2.4	15.2	2.9	0.0	18.1	191.3	6.7	0.0	0.0	914.5
1989	676.1	0.0	676.1	2.0	15.9	2.7	0.0	18.6	228.6	-48.3	0.0	0.0	877.0
1990	661.8	0.0	661.8	5.2	7.2	2.0	0.0	9.2	230.8	-104.6	0.0	0.0	802.3
1991	660.8	0.0	660.8	9.2	5.9	1.7	0.0	7.6	290.2	4.4	0.0	0.0	972.3
1992	621.0	0.0	621.0	10.3	5.2	1.7	0.0	6.9	201.3	7.1	0.0	0.0	846.6

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 156. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Minnesota

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	5,977	180	3,004	1,199	16,151	472	2,570	4,525	960	32,583	6,658	1,334	69,455	0	977	0	15	-3,263	-
1965	7,260	249	3,791	803	18,960	2,624	2,313	5,781	759	35,278	4,980	2,334	77,622	143	1,204	0	14	-1,370	-
1970	8,787	342	4,413	277	22,356	3,491	1,685	8,887	924	44,122	5,159	3,159	94,472	0	1,020	0	19	11,382	-
1971	7,884	351	4,435	249	23,814	3,985	1,394	9,430	1,099	45,866	4,133	3,128	97,533	1,394	1,112	0	18	18,504	-
1972	8,287	351	5,233	259	26,014	4,528	970	10,415	1,176	47,727	7,115	3,573	107,010	3,559	1,173	0	20	11,321	-
1973	9,384	361	5,991	262	26,735	5,185	872	9,816	1,046	49,154	7,038	4,102	110,201	3,270	1,235	0	20	12,234	-
1974	10,141	352	5,595	241	25,009	5,545	1,056	9,259	1,002	47,932	5,891	4,020	105,550	4,363	962	0	5	11,128	-
1975	10,120	331	4,628	215	24,369	5,629	856	9,187	1,003	48,253	4,326	4,111	102,577	9,750	1,101	0	4	6,217	-
1976	12,056	320	5,431	217	28,359	5,313	1,040	8,769	1,114	49,942	5,629	3,924	109,738	9,911	792	0	1	1,973	-
1977	14,702	293	5,310	207	26,975	5,271	913	8,304	1,119	50,914	4,487	3,924	107,424	11,163	856	0	1	-12,145	-
1978	14,374	313	5,462	241	28,693	5,093	674	7,326	1,202	52,943	4,395	4,020	110,048	11,591	2,361	0	3	-1,797	-
1979	12,954	334	5,085	217	27,020	5,644	217	8,509	1,257	50,475	2,635	3,909	104,969	11,503	2,747	0	3	7,444	-
1980	13,810	286	3,565	193	21,382	5,142	212	7,697	1,120	46,211	3,183	3,756	92,460	10,027	1,739	0	2	8,135	-
1981	13,894	266	3,890	163	18,698	4,516	149	5,956	1,074	45,024	1,576	2,206	83,252	10,187	1,029	0	0	15,343	-
1982	12,115	262	3,878	119	20,900	4,261	231	7,492	979	44,877	1,693	2,393	88,822	10,197	1,257	0	4	21,773	-
1983	11,984	241	4,718	117	17,388	4,044	136	7,538	1,025	46,061	1,567	3,043	85,636	11,753	1,482	0	1	24,134	-
1984	13,258	256	4,669	125	18,188	7,331	272	4,983	1,093	48,051	1,109	3,146	88,967	8,328	1,963	0	(s)	33,545	-
1985	12,744	257	4,989	154	19,399	7,781	184	5,353	1,019	45,693	859	3,017	88,448	11,572	3,642	0	(s)	22,856	-
1986	11,327	245	5,480	225	18,886	7,801	124	6,280	996	45,777	1,797	3,061	90,427	11,052	7,941	0	0	16,359	-
1987	14,504	240	5,860	178	18,265	5,656	91	5,418	1,126	46,910	1,208	3,487	88,198	11,554	2,806	0	41	21,498	-
1988	17,285	284	4,897	166	19,910	5,142	153	5,621	1,086	48,877	1,277	4,551	91,681	12,288	-992	0	153	28,054	-
1989	18,279	300	4,923	158	19,194	4,663	324	R6,088	1,114	48,553	1,071	5,194	R91,282	10,926	370	0	247	22,861	-
1990	18,377	291	6,039	214	18,481	5,099	42	R5,966	1,146	47,486	974	5,510	R90,956	12,139	891	0	398	18,623	-
1991	16,993	314	5,040	188	21,227	R4,978	54	R6,595	1,026	R49,055	1,053	5,104	R94,320	12,059	3,063	0	403	19,949	-
1992	16,924	309	5,343	134	21,630	6,621	53	8,008	1,046	49,704	1,189	6,062	99,789	11,166	5,841	0	407	9,712	-
			Trillion Btu																
1960	131.3	186.1	19.9	6.1	94.1	2.6	14.6	18.1	5.8	171.2	41.9	8.0	382.2	0.0	10.5	0.0	0.2	-11.1	699.2
1965	160.0	248.2	25.2	4.1	110.4	14.8	13.1	23.2	4.6	185.3	31.3	13.8	425.8	1.7	12.6	0.0	0.1	-4.7	843.8
1970	179.7	343.0	29.3	1.4	130.2	19.7	9.6	33.6	5.6	231.8	32.4	18.8	512.4	0.0	10.7	0.0	0.2	38.8	1,084.9
1971	155.6	352.1	29.4	1.3	138.7	22.5	7.9	35.6	6.7	240.9	26.0	18.5	527.5	15.1	11.7	0.0	0.2	63.1	1,125.3
1972	161.6	352.1	34.7	1.3	151.5	25.6	5.5	39.2	7.1	250.7	44.7	21.2	581.6	38.4	12.2	0.0	0.2	38.6	1,184.7
1973	180.7	360.5	39.8	1.3	155.7	29.3	4.9	36.8	6.3	258.2	44.2	24.4	601.0	35.7	12.8	0.0	0.2	41.7	1,232.6
1974	188.7	352.0	37.1	1.2	145.7	31.4	6.0	34.5	6.1	251.8	37.0	23.9	574.7	48.7	10.0	0.0	(s)	38.0	1,212.1
1975	191.5	331.5	30.7	1.1	141.9	31.9	4.9	34.1	6.1	253.5	27.2	24.4	555.8	107.4	11.5	0.0	(s)	21.2	1,218.9
1976	222.4	319.5	36.0	1.1	165.2	30.1	5.9	32.5	6.8	262.3	35.4	23.4	598.8	109.5	8.2	0.0	(s)	6.7	1,265.2
1977	264.9	292.5	35.2	1.0	157.1	29.8	5.2	30.5	6.8	267.5	28.2	23.4	584.8	120.2	8.9	0.0	(s)	-41.4	1,230.0
1978	255.7	312.2	36.2	1.2	167.1	28.8	3.8	26.9	7.3	278.1	27.6	24.0	601.1	126.8	24.5	0.0	(s)	-6.1	1,314.2
1979	229.5	332.6	33.7	1.1	157.4	31.9	1.2	31.3	7.6	265.1	16.6	23.3	569.4	125.1	28.4	0.0	(s)	25.4	1,310.5
1980	242.4	285.0	23.7	1.0	124.5	29.1	1.2	28.3	6.8	242.7	20.0	22.4	499.7	109.4	18.1	0.0	(s)	27.8	1,182.3
1981	244.2	265.0	25.8	0.8	108.9	25.5	0.8	21.7	6.5	236.5	9.9	13.6	450.2	112.4	10.8	0.0	0.0	52.4	1,134.8
1982	212.5	263.3	25.7	0.6	121.7	24.1	1.3	27.1	5.9	235.7	10.6	14.8	467.6	112.9	13.1	0.0	(s)	74.3	1,143.9
1983	211.2	246.3	31.3	0.6	101.3	22.9	0.8	27.2	6.2	242.0	9.9	18.5	460.6	128.2	15.6	0.0	(s)	82.3	1,144.2
1984	231.4	256.4	31.0	0.6	105.9	41.5	1.5	17.9	6.6	252.4	7.0	19.0	483.5	90.3	20.5	0.0	(s)	114.5	1,196.6
1985	226.1	258.5	33.1	0.8	113.0	44.1	1.0	19.3	6.2	240.0	5.4	18.5	481.4	125.1	38.0	0.0	(s)	78.0	1,207.2
1986	201.4	244.5	36.4	1.1	110.0	44.2	0.7	22.9	6.0	240.5	11.3	19.0	492.0	119.4	83.0	0.0	0.0	55.8	1,196.1
1987	256.0	239.8	38.9	0.9	106.4	32.0	0.5	19.8	6.8	246.4	7.6	21.2	480.5	124.5	29.2	0.0	0.4	73.4	1,203.8
1988	303.6	285.8	32.5	0.8	116.0	29.1	0.9	20.5	6.6	256.8	8.0	27.5	498.6	132.0	-10.2	0.0	1.6	95.7	1,307.1
1989	323.0	301.7	32.7	0.8	111.8	26.4	1.8	R22.4	6.8	255.0	6.7	31.1	R495.6	117.2	3.8	0.0	2.5	78.0	R1,321.7
1990	324.3	291.7	40.1	1.1	107.7	28.9	0.2	21.6	7.0	249.4	6.1	33.0	495.1	129.6	9.2	0.0	4.1	63.5	1,317.7
1991	300.6	318.3	33.4	0.9	123.6	R28.2	0.3	R23.8	6.2	257.7	6.6	30.9	R511.7	129.5	31.7	0.0	4.2	68.1	R1,364.0
1992	300.1	312.2	35.5	0.7	126.0	37.5	0.3	29.0	6.3	261.1	7.5	36.3	540.1	119.2	60.2	0.0	4.2	33.1	1,369.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 157. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Minnesota

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	330	0	330	61	5,414	1,748	3,108	10,270	4,186	–	10,411	–
1965	216	0	216	86	6,309	1,556	4,043	11,908	6,063	–	14,476	–
1970	200	0	200	102	7,197	1,195	6,390	14,782	9,031	–	21,886	–
1971	184	0	184	102	7,834	969	6,851	15,655	9,297	–	22,477	–
1972	101	0	101	107	8,467	688	7,593	16,748	9,945	–	23,938	–
1973	92	0	92	103	8,239	635	6,920	15,794	10,009	–	23,962	–
1974	112	0	112	113	7,473	719	6,387	14,579	10,012	–	24,411	–
1975	81	0	81	114	7,242	558	6,040	13,840	10,189	–	24,578	–
1976	54	0	54	106	8,850	659	6,128	15,637	10,474	–	25,231	–
1977	40	0	40	100	8,489	572	5,668	14,728	10,368	–	25,035	–
1978	73	0	73	107	8,587	394	4,440	13,421	11,315	–	27,682	–
1979	105	0	105	112	7,165	97	3,250	10,512	11,511	–	27,780	–
1980	50	0	50	103	5,946	114	2,929	8,989	11,749	–	28,570	–
1981	46	0	46	96	4,818	115	2,666	7,599	12,281	–	29,269	–
1982	57	0	57	108	6,206	191	2,816	9,213	12,773	–	30,679	–
1983	62	0	62	98	3,131	91	3,349	6,571	13,392	–	32,085	–
1984	83	0	83	102	3,381	220	2,399	6,000	13,028	–	30,325	–
1985	77	0	77	107	3,826	137	2,400	6,363	13,261	–	31,156	–
1986	68	0	68	103	3,998	88	2,796	6,881	13,259	–	30,500	–
1987	60	0	60	90	3,887	75	2,704	6,666	13,834	–	31,609	–
1988	82	(s)	82	110	4,376	115	2,844	7,334	14,996	–	33,903	–
1989	88	(s)	88	117	4,495	270	3,124	7,888	14,778	–	33,141	–
1990	63	0	63	107	3,222	30	2,933	6,185	14,858	–	32,457	–
1991	33	(s)	33	117	4,098	41	R3,186	R7,324	15,655	–	34,024	–
1992	9	(s)	9	114	3,426	38	3,560	7,024	14,848	–	31,683	–
	Trillion Btu											
1960	7.3	0.0	7.3	63.6	31.5	9.9	12.5	53.9	14.3	139.0	35.5	174.5
1965	4.7	0.0	4.7	86.3	36.7	8.8	16.2	61.8	20.7	173.5	49.4	222.9
1970	4.2	0.0	4.2	102.0	41.9	6.8	24.1	72.8	30.8	209.9	74.7	284.5
1971	3.9	0.0	3.9	102.5	45.6	5.5	25.8	77.0	31.7	215.1	76.7	291.8
1972	2.1	0.0	2.1	107.4	49.3	3.9	28.6	81.8	33.9	225.2	81.7	306.9
1973	1.9	0.0	1.9	102.6	48.0	3.6	25.9	77.5	34.2	216.2	81.8	298.0
1974	2.3	0.0	2.3	113.2	43.5	4.1	23.8	71.4	34.2	221.1	83.3	304.4
1975	1.6	0.0	1.6	114.7	42.2	3.2	22.4	67.8	34.8	218.8	83.9	302.7
1976	1.3	0.0	1.3	105.7	51.5	3.7	22.7	78.0	35.7	220.7	86.1	306.8
1977	0.9	0.0	0.9	100.2	49.4	3.2	20.8	73.5	35.4	210.1	85.4	295.5
1978	1.5	0.0	1.5	106.5	50.0	2.2	16.3	68.5	38.6	215.2	94.5	309.6
1979	2.0	0.0	2.0	111.8	41.7	0.5	12.0	54.2	39.3	207.3	94.8	302.1
1980	1.0	0.0	1.0	103.1	34.6	0.6	10.8	46.0	40.1	190.3	97.5	287.7
1981	0.9	0.0	0.9	95.5	28.1	0.7	9.7	38.4	41.9	176.7	99.9	276.5
1982	1.0	0.0	1.0	108.2	36.1	1.1	10.2	47.4	43.6	200.2	104.7	304.9
1983	1.2	0.0	1.2	99.9	18.2	0.5	12.1	30.9	45.7	177.6	109.5	287.1
1984	1.5	0.0	1.5	102.2	19.7	1.2	8.6	29.6	44.5	177.8	103.5	281.3
1985	1.5	0.0	1.5	107.1	22.3	0.8	8.6	31.7	45.2	185.5	106.3	291.8
1986	1.3	0.0	1.3	103.2	23.3	0.5	10.2	34.0	45.2	183.7	104.1	287.8
1987	1.1	0.0	1.1	89.9	22.6	0.4	9.9	33.0	47.2	171.1	107.8	278.9
1988	1.5	(s)	1.5	110.4	25.5	0.7	10.4	36.5	51.2	199.6	115.7	315.3
1989	1.7	(s)	1.7	117.6	26.2	1.5	11.5	39.2	50.4	208.9	113.1	322.0
1990	1.1	0.0	1.1	107.4	18.8	0.2	10.6	29.6	50.7	188.8	110.7	299.5
1991	0.6	(s)	0.6	118.6	23.9	0.2	R11.5	R35.6	53.4	208.2	116.1	324.3
1992	0.2	(s)	0.2	114.8	20.0	0.2	12.9	33.1	50.7	198.7	108.1	306.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 158. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Minnesota

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	614	0	614	20	1,323	378	548	142	634	3,026	1,540	–	3,831	–
1965	401	0	401	27	1,542	337	713	158	414	3,164	2,026	–	4,838	–
1970	372	0	372	77	1,759	259	1,128	235	393	3,774	3,178	–	7,701	–
1971	342	0	342	76	1,915	210	1,209	245	320	3,899	3,380	–	8,172	–
1972	188	0	188	80	2,070	149	1,340	256	606	4,421	3,663	–	8,816	–
1973	171	0	171	80	2,014	137	1,221	286	549	4,208	3,846	–	9,207	–
1974	208	0	208	90	1,827	156	1,127	298	470	3,877	3,853	–	9,394	–
1975	151	0	151	90	1,770	121	1,066	355	223	3,536	4,845	–	11,686	–
1976	100	0	100	77	2,163	143	1,081	347	350	4,084	5,218	–	12,570	–
1977	75	0	75	68	2,075	124	1,000	370	274	3,844	5,240	–	12,653	–
1978	136	0	136	81	2,099	85	783	418	242	3,627	5,362	–	13,118	–
1979	194	0	194	61	1,751	21	574	440	116	2,902	5,573	–	13,449	–
1980	93	0	93	64	1,443	0	517	340	32	2,331	5,724	–	13,919	–
1981	86	0	86	67	835	5	470	352	19	1,682	6,456	–	15,387	–
1982	106	0	106	74	988	4	497	361	173	2,023	6,856	–	16,466	–
1983	115	0	115	71	2,738	2	591	350	141	3,822	6,707	–	16,069	–
1984	154	0	154	75	2,956	2	423	633	94	4,109	7,252	–	16,880	–
1985	143	0	143	77	2,740	24	424	335	223	3,746	7,469	–	17,548	–
1986	126	0	126	74	1,077	4	493	327	307	2,209	7,625	–	17,540	–
1987	111	0	111	66	1,008	5	477	239	129	1,859	8,031	–	18,350	–
1988	152	(s)	152	80	1,102	5	502	242	296	2,147	8,601	–	19,444	–
1989	163	(s)	163	85	1,033	4	551	191	268	2,048	8,454	–	18,960	–
1990	116	0	116	78	939	5	518	1,559	263	3,284	8,813	–	19,251	–
1991	61	(s)	61	86	910	3	R562	198	295	R1,969	9,162	–	19,912	–
1992	16	(s)	16	82	760	7	628	117	197	1,709	9,007	–	19,220	–
					Trillion Btu									
1960	13.5	0.0	13.5	21.0	7.7	2.1	2.2	0.7	4.0	16.8	5.3	58.6	13.1	69.8
1965	8.8	0.0	8.8	26.8	9.0	1.9	2.9	0.8	2.6	17.2	6.9	59.7	16.5	76.2
1970	7.8	0.0	7.8	76.7	10.2	1.5	4.3	1.2	2.5	19.7	10.8	115.1	26.3	141.4
1971	7.2	0.0	7.2	76.6	11.2	1.2	4.6	1.3	2.0	20.2	11.5	115.5	27.9	143.4
1972	3.9	0.0	3.9	80.2	12.1	0.8	5.0	1.3	3.8	23.1	12.5	119.7	30.1	149.8
1973	3.6	0.0	3.6	80.2	11.7	0.8	4.6	1.5	3.5	22.0	13.1	118.9	31.4	150.3
1974	4.3	0.0	4.3	90.6	10.6	0.9	4.2	1.6	3.0	20.2	13.1	128.3	32.1	160.4
1975	2.9	0.0	2.9	89.9	10.3	0.7	4.0	1.9	1.4	18.2	16.5	127.5	39.9	167.4
1976	2.3	0.0	2.3	76.9	12.6	0.8	4.0	1.8	2.2	21.4	17.8	118.5	42.9	161.4
1977	1.7	0.0	1.7	67.7	12.1	0.7	3.7	1.9	1.7	20.1	17.9	107.4	43.2	150.6
1978	2.8	0.0	2.8	80.9	12.2	0.5	2.9	2.2	1.5	19.3	18.3	121.3	44.8	166.0
1979	3.6	0.0	3.6	60.2	10.2	0.1	2.1	2.3	0.7	15.5	19.0	98.4	45.9	144.2
1980	1.9	0.0	1.9	63.6	8.4	0.0	1.9	1.8	0.2	12.3	19.5	97.3	47.5	144.8
1981	1.6	0.0	1.6	66.4	4.9	(s)	1.7	1.9	0.1	8.6	22.0	98.6	52.5	151.1
1982	1.9	0.0	1.9	74.7	5.8	(s)	1.8	1.9	1.1	10.6	23.4	110.5	56.2	166.7
1983	2.2	0.0	2.2	72.3	15.9	(s)	2.1	1.8	0.9	20.8	22.9	118.3	54.8	173.1
1984	2.9	0.0	2.9	75.4	17.2	(s)	1.5	3.3	0.6	22.7	24.7	125.7	57.6	183.3
1985	2.7	0.0	2.7	77.3	16.0	0.1	1.5	1.8	1.4	20.8	25.5	126.3	59.9	186.2
1986	2.4	0.0	2.4	74.4	6.3	(s)	1.8	1.7	1.9	11.7	26.0	114.5	59.8	174.4
1987	2.0	0.0	2.0	65.9	5.9	(s)	1.7	1.3	0.8	9.7	27.4	105.0	62.6	167.6
1988	2.8	(s)	2.8	80.6	6.4	(s)	1.8	1.3	1.9	11.4	29.3	124.1	66.3	190.4
1989	3.1	(s)	3.1	85.7	6.0	(s)	2.0	1.0	1.7	10.8	28.8	128.5	64.7	193.1
1990	2.1	0.0	2.1	78.3	5.5	(s)	1.9	8.2	1.7	17.2	30.1	127.7	65.7	193.4
1991	1.1	(s)	1.1	86.9	5.3	(s)	2.0	1.0	1.9	R10.2	31.3	129.5	67.9	197.4
1992	0.3	(s)	0.3	83.3	4.4	(s)	2.3	0.6	1.2	8.6	30.7	122.9	65.6	188.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

R=Revised data.
– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 159. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Minnesota

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	2,555	0	2,555	49	3,004	6,062	444	841	263	4,266	5,690	1,334	21,904	156	3,095	–	7,699	–
1965	2,776	0	2,776	83	3,791	7,651	420	988	163	3,947	4,213	2,334	23,507	178	4,677	–	11,166	–
1970	2,020	0	2,020	98	4,413	7,784	231	1,275	296	3,608	3,894	3,016	24,517	168	8,506	–	20,613	–
1971	1,495	0	1,495	122	4,435	8,358	215	1,263	361	3,301	3,143	3,032	24,108	151	8,983	–	21,717	–
1972	1,741	0	1,741	105	5,233	8,874	133	1,370	386	3,579	5,408	3,472	28,455	183	9,742	–	23,450	–
1973	2,171	0	2,171	115	5,991	8,920	100	1,557	305	2,962	5,095	3,904	28,835	185	10,785	–	25,820	–
1974	1,757	0	1,757	106	5,595	8,080	182	1,638	292	2,942	4,218	3,832	26,779	182	10,691	–	26,066	–
1975	2,292	0	2,292	101	4,628	7,991	177	1,985	252	3,132	2,675	4,051	24,891	189	11,280	–	27,208	–
1976	1,954	0	1,954	120	5,431	9,451	238	1,457	280	3,416	3,765	3,924	27,961	112	12,265	–	29,544	–
1977	1,859	0	1,859	116	5,310	9,044	218	1,543	323	2,839	2,741	3,924	25,942	133	12,447	–	30,056	–
1978	2,047	0	2,047	120	5,462	9,219	195	1,974	347	2,894	2,384	4,020	26,495	177	14,784	–	36,169	–
1979	1,589	0	1,589	143	5,085	7,784	99	4,618	363	2,474	1,315	3,909	25,648	151	16,169	–	39,021	–
1980	1,057	0	1,057	101	3,565	5,708	98	4,183	324	1,336	1,818	3,756	20,789	145	15,525	–	37,752	–
1981	1,186	0	1,186	88	3,890	5,171	29	2,671	310	1,094	1,156	2,206	16,527	145	16,034	–	38,213	–
1982	1,131	3	1,134	68	3,878	5,299	36	4,054	283	2,715	1,400	2,393	20,059	145	14,269	–	34,273	–
1983	1,105	0	1,105	65	4,718	3,462	43	3,449	296	1,714	1,365	3,043	18,090	145	15,909	–	38,115	–
1984	1,006	0	1,006	70	4,669	3,739	51	1,982	316	1,413	911	3,146	16,227	145	17,995	–	41,885	–
1985	1,026	1	1,027	66	4,989	4,802	23	2,406	294	1,718	481	3,017	17,729	145	17,934	–	42,133	–
1986	964	(s)	964	58	5,480	5,664	31	2,865	288	1,590	1,456	3,061	20,436	145	17,849	–	41,058	–
1987	838	0	838	72	5,860	4,746	11	2,165	326	1,505	1,075	3,487	19,174	145	19,911	–	45,495	–
1988	792	(s)	792	78	4,897	5,287	34	2,202	314	1,274	968	4,387	19,362	145	22,131	–	50,033	–
1989	972	0	972	81	4,923	4,637	50	R 2,351	322	1,252	793	4,515	R 18,844	145	22,700	–	50,908	–
1990	1,283	0	1,283	88	6,039	4,719	7	R 2,458	331	1,111	710	4,782	R 20,158	145	23,497	–	51,330	–
1991	785	0	785	92	5,040	5,612	10	R 2,795	296	1,442	753	4,142	R 20,091	145	23,938	–	52,026	–
1992	1,059	0	1,059	93	5,343	6,193	8	3,765	302	1,417	989	4,998	23,015	145	23,557	–	50,267	–
	Trillion Btu																	
1960	55.2	0.0	55.2	51.0	19.9	35.3	2.5	3.4	1.6	22.4	35.8	8.0	128.9	1.7	10.6	247.3	26.3	273.6
1965	60.8	0.0	60.8	82.6	25.2	44.6	2.4	4.0	1.0	20.7	26.5	13.8	138.1	1.9	16.0	299.3	38.1	337.4
1970	42.1	0.0	42.1	97.8	29.3	45.3	1.3	4.8	1.8	19.0	24.5	18.0	143.9	1.8	29.0	314.5	70.3	384.9
1971	31.5	0.0	31.5	122.3	29.4	48.7	1.2	4.8	2.2	17.3	19.8	17.9	141.3	1.6	30.6	327.3	74.1	401.4
1972	36.5	0.0	36.5	105.4	34.7	51.7	0.8	5.2	2.3	18.8	34.0	20.6	168.0	1.9	33.2	345.1	80.0	425.1
1973	48.9	0.0	48.9	114.9	39.8	52.0	0.6	5.8	1.9	15.6	32.0	23.2	170.7	1.9	36.8	373.3	88.1	461.4
1974	38.0	0.0	38.0	106.5	37.1	47.1	1.0	6.1	1.8	15.5	26.5	22.7	157.8	1.9	36.5	340.7	88.9	429.7
1975	50.8	0.0	50.8	100.8	30.7	46.5	1.0	7.4	1.5	16.5	16.8	24.1	144.5	2.0	38.5	336.5	92.8	429.3
1976	41.7	0.0	41.7	120.0	36.0	55.1	1.3	5.4	1.7	17.9	23.7	23.4	164.6	1.2	41.8	369.3	100.8	470.1
1977	38.5	0.0	38.5	115.9	35.2	52.7	1.2	5.7	2.0	14.9	17.2	23.4	152.4	1.4	42.5	350.6	102.5	453.1
1978	39.8	0.0	39.8	119.7	36.2	53.7	1.1	7.2	2.1	15.2	15.0	24.0	154.6	1.8	50.4	366.4	123.4	489.8
1979	28.6	0.0	28.6	142.7	33.7	45.3	0.6	17.0	2.2	13.0	8.3	23.3	143.4	1.6	55.2	371.5	133.1	504.6
1980	18.1	0.0	18.1	101.2	23.7	33.3	0.6	15.4	2.0	7.0	11.4	22.4	115.6	1.5	53.0	289.3	128.8	418.2
1981	21.1	0.0	21.1	87.4	25.8	30.1	0.2	9.7	1.9	5.7	7.3	13.6	94.4	1.5	54.7	259.1	130.4	389.5
1982	19.0	0.1	19.0	68.5	25.7	30.9	0.2	14.7	1.7	14.3	8.8	14.8	111.0	1.5	48.7	248.7	116.9	365.7
1983	18.6	0.0	18.6	66.7	31.3	20.2	0.2	12.5	1.8	9.0	8.6	18.5	102.1	1.5	54.3	243.2	130.0	373.2
1984	18.5	0.0	18.5	70.2	31.0	21.8	0.3	7.1	1.9	7.4	5.7	19.0	94.2	1.5	61.4	245.8	142.9	388.7
1985	21.2	(s)	21.3	66.6	33.1	28.0	0.1	8.7	1.8	9.0	3.0	18.5	102.3	1.5	61.2	252.8	143.8	396.5
1986	20.2	(s)	20.2	57.8	36.4	33.0	0.2	10.4	1.7	8.4	9.2	19.0	118.2	1.5	60.9	258.6	140.1	398.7
1987	17.0	0.0	17.0	71.9	38.9	27.6	0.1	7.9	2.0	7.9	6.8	21.2	112.3	1.5	67.9	270.6	155.2	425.9
1988	15.2	(s)	15.2	78.3	32.5	30.8	0.2	8.0	1.9	6.7	6.1	26.5	112.7	1.5	75.5	283.1	170.7	453.8
1989	19.0	0.0	19.0	82.0	32.7	27.0	0.3	R 8.7	2.0	6.6	5.0	27.0	R 109.2	1.5	77.5	R 289.1	173.7	462.8
1990	23.8	0.0	23.8	88.7	40.1	27.5	(s)	8.9	2.0	5.8	4.5	28.6	117.5	1.5	80.2	311.7	175.1	486.8
1991	15.2	0.0	15.2	93.4	33.4	32.7	0.1	10.1	1.8	7.6	4.7	25.1	115.5	1.5	81.7	307.2	177.5	484.7
1992	19.6	0.0	19.6	94.1	35.5	36.1	(s)	13.6	1.8	7.4	6.2	29.9	130.6	1.5	80.4	326.1	171.5	497.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 160. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Minnesota

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	45	(s)	1,199	3,194	472	27	697	28,176	95	33,860	0	–	0	–
1965	9	1	803	3,276	2,624	37	596	31,173	75	38,584	0	–	0	–
1970	3	7	277	5,064	3,491	95	628	40,279	29	49,863	0	–	0	–
1971	2	8	249	5,120	3,985	107	738	42,320	4	52,522	0	–	0	–
1972	2	7	259	5,480	4,528	112	790	43,892	116	55,176	0	–	0	–
1973	2	5	262	6,548	5,185	117	741	45,905	406	59,164	0	–	0	–
1974	1	4	241	6,680	5,545	107	709	44,692	488	58,463	0	–	0	–
1975	(s)	4	215	6,691	5,629	97	752	44,766	577	58,726	0	–	0	–
1976	(s)	4	217	7,017	5,313	103	835	46,179	468	60,132	0	–	0	–
1977	(s)	4	207	6,768	5,271	93	796	47,705	167	61,006	0	–	0	–
1978	0	4	241	7,876	5,091	129	854	49,631	450	64,273	0	–	0	–
1979	0	11	217	9,862	5,644	67	894	47,561	409	64,655	0	–	0	–
1980	0	9	193	8,117	5,142	68	796	44,535	971	59,822	0	–	0	–
1981	0	10	163	7,794	4,516	149	763	43,578	270	57,235	0	–	0	–
1982	0	9	119	8,318	4,261	125	696	41,800	80	55,398	0	–	0	–
1983	0	4	117	7,976	4,044	148	729	43,996	49	57,059	0	–	0	–
1984	0	7	125	8,057	7,331	178	777	46,004	101	62,575	0	–	0	–
1985	0	6	154	7,982	7,781	123	724	43,640	155	60,560	0	–	0	–
1986	0	7	225	8,087	7,801	126	708	43,860	34	60,842	0	–	0	–
1987	0	6	178	8,522	5,656	72	801	45,165	4	60,397	0	–	0	–
1988	0	11	166	9,015	5,142	74	772	47,361	7	62,538	0	–	0	–
1989	0	12	158	8,949	4,663	61	792	47,110	2	61,735	0	–	0	–
1990	0	12	214	9,509	5,099	57	815	44,816	0	60,510	0	–	0	–
1991	0	13	188	10,518	R4,978	52	729	R47,415	3	R63,882	0	–	0	–
1992	0	15	134	11,190	6,621	54	743	48,170	3	66,914	0	–	0	–
			Trillion Btu											
1960	0.9	0.3	6.1	18.6	2.6	0.1	4.2	148.0	0.6	180.2	0.0	181.4	0.0	181.4
1965	0.2	1.2	4.1	19.1	14.8	0.1	3.6	163.8	0.5	205.9	0.0	207.3	0.0	207.3
1970	0.1	7.5	1.4	29.5	19.7	0.4	3.8	211.6	0.2	266.6	0.0	274.1	0.0	274.1
1971	(s)	7.9	1.3	29.8	22.5	0.4	4.5	222.3	(s)	280.8	0.0	288.7	0.0	288.7
1972	(s)	7.5	1.3	31.9	25.6	0.4	4.8	230.6	0.7	295.3	0.0	302.9	0.0	302.9
1973	(s)	5.4	1.3	38.1	29.3	0.4	4.5	241.1	2.6	317.4	0.0	322.9	0.0	322.9
1974	(s)	3.6	1.2	38.9	31.4	0.4	4.3	234.8	3.1	314.0	0.0	317.7	0.0	317.7
1975	(s)	3.9	1.1	39.0	31.9	0.4	4.6	235.2	3.6	315.6	0.0	319.5	0.0	319.5
1976	(s)	3.9	1.1	40.9	30.1	0.4	5.1	242.6	2.9	323.0	0.0	326.9	0.0	326.9
1977	(s)	3.6	1.0	39.4	29.8	0.3	4.8	250.6	1.1	327.1	0.0	330.7	0.0	330.7
1978	0.0	3.6	1.2	45.9	28.8	0.5	5.2	260.7	2.8	345.1	0.0	348.7	0.0	348.7
1979	0.0	11.0	1.1	57.4	31.9	0.2	5.4	249.8	2.6	348.6	0.0	359.5	0.0	359.5
1980	0.0	9.1	1.0	47.3	29.1	0.2	4.8	233.9	6.1	322.5	0.0	331.6	0.0	331.6
1981	0.0	10.1	0.8	45.4	25.5	0.5	4.6	228.9	1.7	307.6	0.0	317.7	0.0	317.7
1982	0.0	8.7	0.6	48.4	24.1	0.5	4.2	219.6	0.5	297.9	0.0	306.6	0.0	306.6
1983	0.0	4.5	0.6	46.5	22.9	0.5	4.4	231.1	0.3	306.3	0.0	310.8	0.0	310.8
1984	0.0	6.6	0.6	46.9	41.5	0.6	4.7	241.7	0.6	336.7	0.0	343.3	0.0	343.3
1985	0.0	6.3	0.8	46.5	44.1	0.4	4.4	229.2	1.0	326.4	0.0	332.7	0.0	332.7
1986	0.0	7.4	1.1	47.1	44.2	0.5	4.3	230.4	0.2	327.8	0.0	335.2	0.0	335.2
1987	0.0	6.5	0.9	49.6	32.0	0.3	4.9	237.3	(s)	325.0	0.0	331.4	0.0	331.4
1988	0.0	11.3	0.8	52.5	29.1	0.3	4.7	248.8	(s)	336.2	0.0	347.6	0.0	347.6
1989	0.0	12.0	0.8	52.1	26.4	0.2	4.8	247.5	(s)	331.8	0.0	343.8	0.0	343.8
1990	0.0	12.1	1.1	55.4	28.9	0.2	4.9	235.4	0.0	325.9	0.0	338.0	0.0	338.0
1991	0.0	13.5	0.9	61.3	R28.2	0.2	4.4	249.1	(s)	R344.1	0.0	R357.6	0.0	R357.6
1992	0.0	15.1	0.7	65.2	37.5	0.2	4.5	253.0	(s)	361.1	0.0	376.2	0.0	376.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 161. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Minnesota

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	2,433	0	2,433	49	239	156	0	395	0	822	0	15	–
1965	3,857	0	3,857	51	278	182	0	460	143	1,026	0	14	–
1970	6,192	0	6,192	59	842	551	143	1,537	0	853	0	19	–
1971	5,860	0	5,860	43	666	587	96	1,349	1,394	961	0	18	–
1972	6,255	0	6,255	52	985	1,123	101	2,209	3,559	990	0	20	–
1973	6,949	0	6,949	58	988	1,014	199	2,200	3,270	1,050	0	20	–
1974	8,065	0	8,065	38	716	950	187	1,853	4,363	780	0	5	–
1975	7,595	0	7,595	23	851	674	59	1,584	9,750	913	0	4	–
1976	9,947	0	9,947	13	1,046	878	0	1,924	9,911	680	0	1	–
1977	12,727	0	12,727	5	1,305	599	0	1,904	11,163	723	0	1	–
1978	12,117	0	12,117	2	1,320	914	0	2,233	11,591	2,184	0	3	–
1979	11,066	0	11,066	7	795	458	0	1,253	11,503	2,596	0	3	–
1980	12,610	0	12,610	8	361	167	0	529	10,027	1,594	0	2	–
1981	12,576	0	12,576	6	130	80	0	210	10,187	884	0	0	–
1982	10,818	0	10,818	3	40	89	0	129	10,197	1,112	0	4	–
1983	10,703	0	10,703	3	12	81	0	93	11,753	1,337	0	1	–
1984	12,015	0	12,015	2	3	54	0	57	8,328	1,818	0	(s)	–
1985	11,498	0	11,498	1	(s)	49	0	49	11,572	3,497	0	(s)	–
1986	10,170	0	10,170	2	0	60	0	60	11,052	7,796	0	0	–
1987	13,495	0	13,495	6	(s)	101	0	101	11,554	2,662	0	41	–
1988	16,259	0	16,259	5	6	131	164	301	12,288	-1,137	0	153	–
1989	17,056	0	17,056	4	9	81	678	768	10,926	226	0	247	–
1990	16,916	0	16,916	5	1	91	727	820	12,139	746	0	398	–
1991	16,114	0	16,114	6	2	90	962	1,054	12,059	2,918	0	403	–
1992	15,841	0	15,841	5	(s)	62	1,064	1,127	11,166	5,696	0	407	–
					Trillion Btu								
1960	54.5	0.0	54.5	50.2	1.5	0.9	0.0	2.4	0.0	8.8	0.0	0.2	116.1
1965	85.5	0.0	85.5	51.3	1.7	1.1	0.0	2.8	1.7	10.7	0.0	0.1	152.2
1970	125.5	0.0	125.5	59.1	5.3	3.2	0.9	9.4	0.0	8.9	0.0	0.2	203.1
1971	113.0	0.0	113.0	42.9	4.2	3.4	0.6	8.2	15.1	10.1	0.0	0.2	189.4
1972	119.0	0.0	119.0	51.6	6.2	6.5	0.6	13.3	38.4	10.3	0.0	0.2	232.8
1973	126.3	0.0	126.3	57.2	6.2	5.9	1.2	13.3	35.7	10.9	0.0	0.2	243.6
1974	144.0	0.0	144.0	38.0	4.5	5.5	1.1	11.2	48.7	8.1	0.0	(s)	250.1
1975	136.3	0.0	136.3	22.3	5.4	3.9	0.4	9.6	107.4	9.5	0.0	(s)	285.1
1976	177.1	0.0	177.1	13.1	6.6	5.1	0.0	11.7	109.5	7.1	0.0	(s)	318.4
1977	223.8	0.0	223.8	5.1	8.2	3.5	0.0	11.7	120.2	7.5	0.0	(s)	368.3
1978	211.6	0.0	211.6	1.4	8.3	5.3	0.0	13.6	126.8	22.6	0.0	(s)	376.1
1979	195.2	0.0	195.2	6.9	5.0	2.7	0.0	7.7	125.1	26.9	0.0	(s)	361.9
1980	221.4	0.0	221.4	8.0	2.3	1.0	0.0	3.2	109.4	16.6	0.0	(s)	358.6
1981	220.6	0.0	220.6	5.5	0.8	0.5	0.0	1.3	112.4	9.2	0.0	0.0	349.0
1982	190.5	0.0	190.5	3.3	0.3	0.5	0.0	0.8	112.9	11.6	0.0	(s)	319.2
1983	189.2	0.0	189.2	2.9	0.1	0.5	0.0	0.5	128.2	14.1	0.0	(s)	334.9
1984	208.5	0.0	208.5	2.0	(s)	0.3	0.0	0.3	90.3	19.0	0.0	(s)	320.1
1985	200.6	0.0	200.6	1.3	(s)	0.3	0.0	0.3	125.1	36.5	0.0	(s)	363.9
1986	177.5	0.0	177.5	1.7	0.0	0.3	0.0	0.3	119.4	81.4	0.0	0.0	380.3
1987	235.9	0.0	235.9	5.7	(s)	0.6	0.0	0.6	124.5	27.7	0.0	0.4	394.9
1988	284.2	0.0	284.2	5.2	(s)	0.8	1.0	1.8	132.0	-11.7	0.0	1.6	413.0
1989	299.1	0.0	299.1	4.4	0.1	0.5	4.1	4.6	117.2	2.3	0.0	2.5	430.2
1990	297.3	0.0	297.3	5.2	(s)	0.5	4.4	4.9	129.6	7.7	0.0	4.1	449.0
1991	283.7	0.0	283.7	5.9	(s)	0.5	5.8	6.3	129.5	30.2	0.0	4.2	459.8
1992	280.0	0.0	280.0	4.9	(s)	0.4	6.4	6.8	119.2	58.7	0.0	4.2	473.8

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 162. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Mississippi

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	30	182	762	170	2,375	1,465	398	4,220	391	16,096	311	444	26,633	0	0	0	0	8,132	–
1965	40	244	1,144	463	2,796	1,460	346	4,720	469	18,539	489	2,404	32,831	0	0	0	0	14,061	–
1970	549	360	1,748	318	5,991	1,614	2,646	8,645	525	24,316	703	4,986	51,491	0	0	0	0	17,089	–
1971	559	378	2,450	334	7,225	1,669	2,004	8,641	532	25,371	1,122	5,106	54,453	0	0	0	0	18,562	–
1972	581	378	2,819	338	7,610	1,600	2,185	9,658	570	27,539	4,292	5,375	61,985	0	0	0	0	19,630	–
1973	1,247	314	3,244	344	9,199	1,513	3,756	9,414	675	28,248	7,663	4,920	68,976	0	0	0	0	28,007	–
1974	1,506	276	3,041	240	9,822	1,538	1,641	9,065	647	28,176	10,748	4,774	69,691	0	0	0	0	26,618	–
1975	1,440	230	2,589	203	9,852	1,475	1,434	8,180	681	27,811	12,063	5,185	69,473	0	0	0	0	27,909	–
1976	1,825	199	2,354	173	12,009	1,425	1,232	8,662	756	28,957	15,794	5,152	76,513	0	0	0	0	22,948	–
1977	1,690	198	2,201	159	14,206	1,498	1,775	9,150	655	30,566	20,722	5,147	86,077	0	0	0	0	19,332	–
1978	1,732	204	2,647	147	15,503	1,361	2,193	8,217	703	30,766	24,359	5,505	91,402	0	0	0	0	15,500	–
1979	2,555	254	2,726	115	11,034	1,451	740	5,972	736	29,424	22,344	5,279	79,821	0	0	0	0	20,468	–
1980	3,127	264	2,036	206	9,648	1,530	242	5,694	655	26,781	16,010	5,276	68,078	0	0	0	0	20,395	–
1981	3,446	243	1,770	142	13,444	1,734	100	4,541	628	27,658	10,404	3,275	63,696	0	0	0	0	28,051	–
1982	4,158	269	1,718	106	11,830	3,336	330	4,481	573	26,436	5,461	3,255	57,526	0	0	0	0	23,726	–
1983	3,962	238	1,704	113	13,152	2,963	359	4,507	600	26,691	2,361	4,352	56,801	0	0	0	0	38,043	–
1984	4,297	269	3,561	121	13,999	2,334	535	4,524	640	26,900	2,134	4,713	59,460	165	0	0	0	34,561	–
1985	4,519	227	2,054	108	15,914	4,111	86	4,672	596	27,580	1,319	4,160	60,598	4,332	0	0	0	25,490	–
1986	4,454	215	1,904	137	14,818	4,914	85	3,663	583	28,549	4,461	4,503	63,617	4,087	0	0	0	27,371	–
1987	4,846	209	2,174	113	16,743	7,657	78	3,694	659	29,241	2,051	5,224	67,635	7,717	0	0	0	18,313	–
1988	5,136	213	2,627	129	19,020	8,006	88	3,927	636	29,517	3,547	6,250	73,746	9,582	0	0	0	13,179	–
1989	3,831	226	1,975	153	17,112	6,567	65	R4,915	652	29,009	3,569	6,369	R70,385	7,826	0	0	0	28,858	–
1990	4,159	254	2,509	132	16,133	6,922	53	R7,093	671	28,913	3,692	6,454	R72,572	7,422	0	0	0	28,451	–
1991	3,812	250	2,531	110	15,450	R8,080	61	R6,103	600	R29,785	4,778	5,682	R73,181	9,133	0	0	0	29,772	–
1992	3,485	239	2,171	94	15,313	11,006	38	6,203	612	30,542	3,433	6,851	76,264	8,174	0	0	0	37,312	–
			Trillion Btu																
1960	0.8	187.9	5.1	0.9	13.8	7.8	2.3	16.9	2.4	84.6	2.0	2.7	138.3	0.0	0.0	0.0	0.0	27.7	354.7
1965	1.0	250.6	7.6	2.3	16.3	7.8	2.0	18.9	2.8	97.4	3.1	14.4	172.7	0.0	0.0	0.0	0.0	48.0	472.3
1970	13.2	369.4	11.6	1.6	34.9	8.7	15.0	32.7	3.2	127.7	4.4	29.9	269.8	0.0	0.0	0.0	0.0	58.3	710.7
1971	13.5	387.8	16.3	1.7	42.1	9.0	11.4	32.6	3.2	133.3	7.1	30.6	287.2	0.0	0.0	0.0	0.0	63.3	751.8
1972	14.0	387.4	18.7	1.7	44.3	8.7	12.4	36.3	3.5	144.7	27.0	32.2	329.4	0.0	0.0	0.0	0.0	67.0	797.8
1973	29.5	321.5	21.5	1.7	53.6	8.2	21.3	35.3	4.1	148.4	48.2	29.5	371.8	0.0	0.0	0.0	0.0	95.6	818.3
1974	34.6	283.1	20.2	1.2	57.2	8.4	9.3	33.8	3.9	148.0	67.6	28.6	378.2	0.0	0.0	0.0	0.0	90.8	788.7
1975	33.4	235.3	17.2	1.0	57.4	8.0	8.1	30.4	4.1	146.1	75.8	31.1	379.3	0.0	0.0	0.0	0.0	95.2	743.2
1976	42.5	203.7	15.6	0.9	69.9	7.8	7.0	32.1	4.6	152.1	99.3	30.9	420.2	0.0	0.0	0.0	0.0	78.3	744.7
1977	38.7	202.6	14.6	0.8	82.7	8.2	10.1	33.6	4.0	160.6	130.3	30.8	475.7	0.0	0.0	0.0	0.0	66.0	782.9
1978	41.0	208.0	17.6	0.7	90.3	7.4	12.4	30.1	4.3	161.6	153.1	33.0	510.6	0.0	0.0	0.0	0.0	52.9	812.5
1979	59.8	260.5	18.1	0.6	64.3	7.9	4.2	22.0	4.5	154.6	140.5	31.6	448.2	0.0	0.0	0.0	0.0	69.8	838.3
1980	75.0	270.9	13.5	1.0	56.2	8.3	1.4	20.9	4.0	140.7	100.7	31.6	378.3	0.0	0.0	0.0	0.0	69.6	793.8
1981	82.9	249.1	11.7	0.7	78.3	9.5	0.6	16.5	3.8	145.3	65.4	20.5	352.4	0.0	0.0	0.0	0.0	95.7	780.1
1982	100.5	276.7	11.4	0.5	68.9	18.5	1.9	16.2	3.5	138.9	34.3	20.3	314.4	0.0	0.0	0.0	0.0	81.0	772.5
1983	96.1	244.3	11.3	0.6	76.6	16.4	2.0	16.3	3.6	140.2	14.8	26.6	308.5	0.0	0.0	0.0	0.0	129.8	778.7
1984	103.9	276.6	23.6	0.6	81.5	12.8	3.0	16.3	3.9	141.3	13.4	28.6	325.1	1.8	0.0	0.0	0.0	117.9	825.4
1985	109.4	233.0	13.6	0.5	92.7	22.9	0.5	16.8	3.6	144.9	8.3	25.8	329.7	46.8	0.0	0.0	0.0	87.0	805.9
1986	108.8	220.2	12.6	0.7	86.3	27.5	0.5	13.3	3.5	150.0	28.0	28.0	350.5	44.1	0.0	0.0	0.0	93.4	817.0
1987	122.4	212.3	14.4	0.6	97.5	43.1	0.4	13.5	4.0	153.6	12.9	31.8	371.8	83.2	0.0	0.0	0.0	62.5	852.1
1988	129.6	216.4	17.4	0.7	110.8	45.0	0.5	14.3	3.9	155.1	22.3	37.6	407.6	102.9	0.0	0.0	0.0	45.0	901.5
1989	96.4	232.4	13.1	0.8	99.7	36.9	0.4	R18.1	4.0	152.4	22.4	38.0	R385.7	83.9	0.0	0.0	0.0	98.5	R896.9
1990	103.8	261.9	16.7	0.7	94.0	39.0	0.3	R25.7	4.1	151.9	23.2	38.5	R393.9	79.3	0.0	0.0	0.0	97.1	R936.0
1991	95.3	257.0	16.8	0.6	90.0	R45.5	0.3	R22.1	3.6	156.5	30.0	34.2	R399.6	98.1	0.0	0.0	0.0	101.6	R951.5
1992	86.8	250.7	14.4	0.5	89.2	62.2	0.2	22.5	3.7	160.4	21.6	40.7	415.4	87.3	0.0	0.0	0.0	127.3	967.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 163. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Mississippi

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	0	0	24	23	13	2,450	2,486	2,089	–	5,196	–
1965	0	0	0	24	32	27	2,865	2,923	3,705	–	8,847	–
1970	0	0	0	37	89	75	5,129	5,293	6,880	–	16,673	–
1971	0	0	0	40	93	60	5,123	5,276	7,416	–	17,930	–
1972	0	0	0	39	124	71	5,595	5,791	8,349	–	20,096	–
1973	0	0	0	31	146	191	5,339	5,676	9,386	–	22,470	–
1974	0	0	0	29	166	150	4,980	5,297	9,094	–	22,174	–
1975	0	0	0	30	196	127	4,231	4,554	8,091	–	19,517	–
1976	0	0	0	27	250	106	4,381	4,737	8,233	–	19,833	–
1977	0	0	0	26	307	146	4,590	5,044	8,979	–	21,682	–
1978	1	0	1	30	319	191	4,196	4,707	9,362	–	22,904	–
1979	1	0	1	37	146	10	2,263	2,420	9,103	–	21,969	–
1980	1	0	1	29	7	44	2,201	2,252	9,964	–	24,229	–
1981	0	0	0	28	2	29	2,091	2,122	9,611	–	22,906	–
1982	0	0	0	28	0	51	1,989	2,040	9,677	–	23,242	–
1983	2	0	2	28	5	112	2,366	2,482	9,659	–	23,140	–
1984	1	0	1	29	4	180	1,604	1,789	10,124	–	23,566	–
1985	(s)	0	(s)	26	2	27	1,915	1,943	10,447	–	24,545	–
1986	1	0	1	25	3	38	1,696	1,737	10,868	–	25,000	–
1987	2	0	2	27	16	28	2,006	2,050	11,129	–	25,428	–
1988	5	0	5	27	4	28	2,081	2,113	11,415	–	25,806	–
1989	1	(s)	1	26	7	23	2,271	2,300	11,516	–	25,827	–
1990	(s)	0	(s)	25	1	12	2,158	R 2,171	12,266	–	26,795	–
1991	0	(s)	(s)	26	2	23	1,862	R 1,887	12,518	–	27,205	–
1992	0	(s)	(s)	26	1	14	1,744	1,759	12,422	–	26,508	–
	Trillion Btu											
1960	0.0	0.0	0.0	24.9	0.1	0.1	9.8	10.0	7.1	42.0	17.7	59.8
1965	0.0	0.0	0.0	24.8	0.2	0.2	11.5	11.8	12.6	49.3	30.2	79.5
1970	0.0	0.0	0.0	37.6	0.5	0.4	19.4	20.3	23.5	81.4	56.9	138.2
1971	0.0	0.0	0.0	41.2	0.5	0.3	19.3	20.2	25.3	86.7	61.2	147.9
1972	0.0	0.0	0.0	40.1	0.7	0.4	21.0	22.2	28.5	90.7	68.6	159.3
1973	0.0	0.0	0.0	32.1	0.8	1.1	20.0	21.9	32.0	86.1	76.7	162.7
1974	0.0	0.0	0.0	29.5	1.0	0.9	18.6	20.4	31.0	80.9	75.7	156.6
1975	0.0	0.0	0.0	30.2	1.1	0.7	15.7	17.6	27.6	75.4	66.6	142.0
1976	0.0	0.0	0.0	27.2	1.5	0.6	16.3	18.3	28.1	73.6	67.7	141.3
1977	0.0	0.0	0.0	26.6	1.8	0.8	16.9	19.5	30.6	76.8	74.0	150.7
1978	(s)	0.0	(s)	31.1	1.9	1.1	15.4	18.3	31.9	81.4	78.1	159.6
1979	(s)	0.0	(s)	38.1	0.9	0.1	8.3	9.2	31.1	78.4	75.0	153.4
1980	(s)	0.0	(s)	30.5	(s)	0.2	8.1	8.4	34.0	72.9	82.7	155.6
1981	0.0	0.0	0.0	29.1	(s)	0.2	7.6	7.8	32.8	69.7	78.2	147.9
1982	0.0	0.0	0.0	28.4	0.0	0.3	7.2	7.5	33.0	68.9	79.3	148.2
1983	0.1	0.0	0.1	28.3	(s)	0.6	8.6	9.2	33.0	70.5	79.0	149.5
1984	(s)	0.0	(s)	29.6	(s)	1.0	5.8	6.8	34.5	71.0	80.4	151.4
1985	(s)	0.0	(s)	26.3	(s)	0.2	6.9	7.1	35.6	69.1	83.7	152.8
1986	(s)	0.0	(s)	25.8	(s)	0.2	6.2	6.4	37.1	69.3	85.3	154.6
1987	(s)	0.0	(s)	27.0	0.1	0.2	7.3	7.6	38.0	72.6	86.8	159.4
1988	0.1	0.0	0.1	27.3	(s)	0.2	7.6	7.8	38.9	74.1	88.0	162.2
1989	(s)	(s)	(s)	27.1	(s)	0.1	8.4	8.5	39.3	75.0	88.1	163.1
1990	(s)	0.0	(s)	25.8	(s)	0.1	7.8	7.9	41.9	75.6	91.4	167.0
1991	0.0	(s)	(s)	26.5	(s)	0.1	6.7	6.9	42.7	76.1	92.8	168.9
1992	0.0	(s)	(s)	27.9	(s)	0.1	6.3	6.4	42.4	76.7	90.4	167.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 164. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Mississippi

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	0	0	15	28	0	432	79	18	557	1,278	–	3,179	–
1965	0	0	0	12	39	0	506	88	33	665	1,968	–	4,700	–
1970	0	0	0	24	108	0	905	91	45	1,149	3,019	–	7,317	–
1971	0	0	0	26	113	0	904	93	35	1,146	3,288	–	7,949	–
1972	0	0	0	25	151	0	987	95	231	1,465	3,684	–	8,868	–
1973	0	0	0	24	177	0	942	100	492	1,711	4,056	–	9,710	–
1974	0	0	0	26	202	0	879	103	728	1,912	4,005	–	9,766	–
1975	0	0	0	24	239	0	747	105	898	1,988	3,982	–	9,604	–
1976	0	0	0	20	304	0	773	106	1,177	2,360	4,199	–	10,114	–
1977	0	0	0	19	373	0	810	106	1,586	2,876	4,451	–	10,747	–
1978	3	0	3	21	387	0	741	107	1,513	2,748	4,771	–	11,672	–
1979	2	0	2	27	178	0	399	106	5,690	6,374	4,850	–	11,705	–
1980	1	0	1	21	24	0	388	122	3,405	3,940	5,110	–	12,426	–
1981	0	0	0	19	138	14	369	131	2,747	3,398	5,838	–	13,914	–
1982	0	0	0	17	114	127	351	135	28	755	5,923	–	14,226	–
1983	5	0	5	17	896	102	418	173	0	1,588	5,989	–	14,348	–
1984	1	0	1	18	880	115	283	152	0	1,430	5,864	–	13,649	–
1985	1	0	1	17	1,067	39	338	134	11	1,589	6,131	–	14,405	–
1986	1	0	1	17	442	19	299	217	91	1,067	6,335	–	14,572	–
1987	3	0	3	18	795	6	354	209	23	1,388	6,374	–	14,564	–
1988	8	0	8	18	600	4	367	187	16	1,174	6,550	–	14,808	–
1989	1	(s)	1	18	855	5	401	160	13	1,434	7,101	–	15,924	–
1990	(s)	0	(s)	18	589	6	381	164	0	1,140	7,407	–	16,181	–
1991	0	(s)	(s)	18	607	6	329	81	1	1,024	7,478	–	16,252	–
1992	0	(s)	(s)	18	511	9	308	172	(s)	1,000	7,328	–	15,637	–
							Trillion Btu							
1960	0.0	0.0	0.0	15.7	0.2	0.0	1.7	0.4	0.1	2.4	4.4	22.5	10.8	33.3
1965	0.0	0.0	0.0	12.8	0.2	0.0	2.0	0.5	0.2	2.9	6.7	22.4	16.0	38.4
1970	0.0	0.0	0.0	24.4	0.6	0.0	3.4	0.5	0.3	4.8	10.3	39.6	25.0	64.5
1971	0.0	0.0	0.0	26.5	0.7	0.0	3.4	0.5	0.2	4.8	11.2	42.5	27.1	69.6
1972	0.0	0.0	0.0	25.1	0.9	0.0	3.7	0.5	1.5	6.5	12.6	44.2	30.3	74.4
1973	0.0	0.0	0.0	24.2	1.0	0.0	3.5	0.5	3.1	8.2	13.8	46.2	33.1	79.4
1974	0.0	0.0	0.0	26.0	1.2	0.0	3.3	0.5	4.6	9.6	13.7	49.3	33.3	82.6
1975	0.0	0.0	0.0	24.4	1.4	0.0	2.8	0.6	5.6	10.4	13.6	48.4	32.8	81.2
1976	0.0	0.0	0.0	20.7	1.8	0.0	2.9	0.6	7.4	12.6	14.3	47.8	34.5	82.1
1977	0.0	0.0	0.0	19.8	2.2	0.0	3.0	0.6	10.0	15.7	15.2	50.7	36.7	87.3
1978	0.1	0.0	0.1	21.8	2.3	0.0	2.7	0.6	9.5	15.0	16.3	53.2	39.8	93.0
1979	0.1	0.0	0.1	28.0	1.0	0.0	1.5	0.6	35.8	38.8	16.5	83.5	39.9	123.4
1980	(s)	0.0	(s)	21.6	0.1	0.0	1.4	0.6	21.4	23.6	17.4	62.7	42.4	105.1
1981	0.0	0.0	0.0	19.8	0.8	0.1	1.3	0.7	17.3	20.2	19.9	59.9	47.5	107.4
1982	0.0	0.0	0.0	17.7	0.7	0.7	1.3	0.7	0.2	3.5	20.2	41.5	48.5	90.0
1983	0.1	0.0	0.1	17.6	5.2	0.6	1.5	0.9	0.0	8.2	20.4	46.4	49.0	95.3
1984	(s)	0.0	(s)	18.4	5.1	0.7	1.0	0.8	0.0	7.6	20.0	46.0	46.6	92.6
1985	(s)	0.0	(s)	17.0	6.2	0.2	1.2	0.7	0.1	8.4	20.9	46.4	49.1	95.5
1986	(s)	0.0	(s)	17.3	2.6	0.1	1.1	1.1	0.6	5.5	21.6	44.4	49.7	94.1
1987	0.1	0.0	0.1	18.2	4.6	(s)	1.3	1.1	0.1	7.2	21.7	47.2	49.7	96.9
1988	0.2	0.0	0.2	18.4	3.5	(s)	1.3	1.0	0.1	5.9	22.3	46.9	50.5	97.4
1989	(s)	(s)	(s)	18.1	5.0	(s)	1.5	0.8	0.1	7.4	24.2	49.8	54.3	104.1
1990	(s)	0.0	(s)	18.1	3.4	(s)	1.4	0.9	0.0	5.7	25.3	49.1	55.2	104.3
1991	0.0	(s)	(s)	18.3	3.5	(s)	1.2	0.4	(s)	5.2	25.5	49.0	55.5	104.4
1992	0.0	(s)	(s)	18.9	3.0	(s)	1.1	0.9	(s)	5.0	25.0	48.9	53.4	102.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 165. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Mississippi

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	21	0	21	77	762	1,441	385	1,118	99	738	218	444	5,206	0	2,004	–	4,985	–
1965	31	0	31	105	1,144	1,590	319	1,117	157	610	149	2,404	7,490	0	3,517	–	8,398	–
1970	48	0	48	141	1,748	3,100	2,571	2,139	242	311	240	4,986	15,335	0	5,101	–	12,361	–
1971	54	0	54	149	2,450	3,332	1,944	2,089	211	308	107	5,106	15,547	0	5,474	–	13,233	–
1972	54	0	54	155	2,819	3,246	2,114	2,516	226	263	726	5,375	17,285	0	5,594	–	13,465	–
1973	49	0	49	141	3,244	3,686	3,565	2,598	363	302	968	4,920	19,645	0	5,797	–	13,877	–
1974	49	0	49	129	3,041	3,966	1,491	2,696	348	218	743	4,774	17,275	0	5,880	–	14,337	–
1975	24	0	24	107	2,589	4,455	1,307	2,739	374	218	778	5,185	17,645	0	6,814	–	16,437	–
1976	114	0	114	89	2,354	5,501	1,126	2,972	415	203	902	5,152	18,626	0	7,534	–	18,149	–
1977	108	0	108	82	2,201	6,851	1,628	3,179	340	181	1,171	5,147	20,699	0	7,939	–	19,171	–
1978	73	0	73	77	2,647	7,513	2,002	2,658	366	161	1,083	5,505	21,935	0	8,154	–	19,949	–
1979	69	0	69	84	2,726	4,776	730	3,301	383	140	3,574	5,279	20,909	0	8,221	–	19,840	–
1980	53	0	53	79	2,036	3,527	198	2,952	341	73	2,172	5,276	16,574	0	8,184	–	19,901	–
1981	112	0	112	80	1,770	6,387	57	1,898	327	73	1,781	3,275	15,567	0	7,928	–	18,894	–
1982	103	0	103	104	1,718	4,878	152	1,881	298	0	2,656	3,255	14,838	0	7,374	–	17,711	–
1983	153	0	153	115	1,704	4,934	145	1,416	312	0	425	4,352	13,287	0	8,052	–	19,290	–
1984	219	0	219	127	3,561	4,845	239	2,346	333	448	284	4,713	16,769	0	9,015	–	20,982	–
1985	251	0	251	105	2,054	5,392	20	2,187	310	751	89	4,160	14,963	0	9,147	–	21,490	–
1986	244	(s)	244	96	1,904	4,469	29	1,476	303	628	1,233	4,503	14,545	0	9,329	–	21,459	–
1987	280	0	280	91	2,174	5,531	44	1,176	343	628	64	5,224	15,184	0	9,683	–	22,125	–
1988	264	(s)	264	100	2,627	5,508	57	1,344	330	634	672	6,250	17,421	0	10,115	–	22,868	–
1989	263	0	263	103	1,975	4,977	37	R 2,131	339	562	1,075	6,369	R 17,465	0	10,958	–	24,574	–
1990	271	0	271	108	2,509	5,667	35	R 4,422	349	574	960	6,454	R 20,970	0	12,454	–	27,207	–
1991	242	0	242	109	2,531	4,830	33	R 3,803	312	669	238	5,682	R 18,098	0	13,024	–	28,307	–
1992	247	0	247	108	2,171	4,344	15	4,059	318	638	192	6,851	18,589	0	13,487	–	28,779	–
	Trillion Btu																	
1960	0.5	0.0	0.5	79.3	5.1	8.4	2.2	4.5	0.6	3.9	1.4	2.7	28.6	0.0	6.8	115.3	17.0	132.3
1965	0.8	0.0	0.8	108.5	7.6	9.3	1.8	4.5	1.0	3.2	0.9	14.4	42.7	0.0	12.0	163.9	28.7	192.6
1970	1.2	0.0	1.2	144.4	11.6	18.1	14.6	8.1	1.5	1.6	1.5	29.9	86.9	0.0	17.4	249.8	42.2	292.0
1971	1.3	0.0	1.3	152.3	16.3	19.4	11.0	7.9	1.3	1.6	0.7	30.6	88.7	0.0	18.7	261.0	45.2	306.2
1972	1.3	0.0	1.3	158.4	18.7	18.9	12.0	9.5	1.4	1.4	4.6	32.2	98.6	0.0	19.1	277.3	45.9	323.2
1973	1.2	0.0	1.2	144.4	21.5	21.5	20.2	9.7	2.2	1.6	6.1	29.5	112.3	0.0	19.8	277.6	47.3	324.9
1974	1.2	0.0	1.2	132.2	20.2	23.1	8.5	10.1	2.1	1.1	4.7	28.6	98.3	0.0	20.1	251.7	48.9	300.6
1975	0.6	0.0	0.6	109.1	17.2	26.0	7.4	10.2	2.3	1.1	4.9	31.1	100.1	0.0	23.3	233.0	56.1	289.1
1976	2.7	0.0	2.7	91.2	15.6	32.0	6.4	11.0	2.5	1.1	5.7	30.9	105.2	0.0	25.7	224.8	61.9	286.7
1977	2.5	0.0	2.5	84.6	14.6	39.9	9.2	11.7	2.1	1.0	7.4	30.8	116.7	0.0	27.1	230.8	65.4	296.2
1978	1.7	0.0	1.7	79.0	17.6	43.8	11.3	9.8	2.2	0.8	6.8	33.0	125.3	0.0	27.8	233.8	68.1	301.8
1979	1.6	0.0	1.6	86.4	18.1	27.8	4.1	12.1	2.3	0.7	22.5	31.6	119.3	0.0	28.1	235.3	67.7	303.0
1980	1.2	0.0	1.2	81.5	13.5	20.5	1.1	10.8	2.1	0.4	13.7	31.6	93.7	0.0	27.9	204.4	67.9	272.3
1981	2.6	0.0	2.6	82.6	11.7	37.2	0.3	6.9	2.0	0.4	11.2	20.5	90.3	0.0	27.0	202.5	64.5	266.9
1982	2.5	0.0	2.5	107.4	11.4	28.4	0.9	6.8	1.8	0.0	16.7	20.3	86.2	0.0	25.2	221.3	60.4	281.7
1983	3.6	0.0	3.6	118.4	11.3	28.7	0.8	5.1	1.9	0.0	2.7	26.6	77.1	0.0	27.5	226.7	65.8	292.5
1984	5.1	0.0	5.1	130.7	23.6	28.2	1.4	8.4	2.0	2.4	1.8	28.6	96.4	0.0	30.8	263.0	71.6	334.5
1985	5.9	0.0	5.9	108.1	13.6	31.4	0.1	7.9	1.9	3.9	0.6	25.8	85.2	0.0	31.2	230.4	73.3	303.7
1986	5.8	(s)	5.8	98.4	12.6	26.0	0.2	5.4	1.8	3.3	7.8	28.0	85.1	0.0	31.8	221.1	73.2	294.4
1987	6.6	0.0	6.6	91.9	14.4	32.2	0.2	4.3	2.1	3.3	0.4	31.8	88.7	0.0	33.0	220.3	75.5	295.8
1988	6.2	(s)	6.2	101.5	17.4	32.1	0.3	4.9	2.0	3.3	4.2	37.6	101.9	0.0	34.5	244.2	78.0	322.3
1989	6.1	0.0	6.1	106.0	13.1	29.0	0.2	R 7.9	2.1	3.0	6.8	38.0	R 99.9	0.0	37.4	R 249.5	83.8	333.3
1990	6.3	0.0	6.3	111.5	16.7	33.0	0.2	R 16.0	2.1	3.0	6.0	38.5	R 115.5	0.0	42.5	R 275.9	92.8	368.7
1991	5.6	0.0	5.6	112.5	16.8	28.1	0.2	R 13.7	1.9	3.5	1.5	34.2	R 100.0	0.0	44.4	R 262.5	96.6	359.1
1992	5.8	0.0	5.8	113.2	14.4	25.3	0.1	14.7	1.9	3.3	1.2	40.7	101.7	0.0	46.0	268.7	98.2	364.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 166. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Mississippi

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	(s)	31	170	882	1,465	220	292	15,279	11	18,320	0	-	0	-
1965	(s)	45	463	1,136	1,460	233	312	17,842	301	21,747	0	-	0	-
1970	(s)	59	318	2,690	1,614	472	283	23,914	3	29,293	0	-	0	-
1971	(s)	59	334	3,663	1,669	525	322	24,969	0	31,481	0	-	0	-
1972	(s)	58	338	4,039	1,600	559	344	27,180	152	34,213	0	-	0	-
1973	(s)	57	344	5,123	1,513	535	312	27,846	428	36,101	0	-	0	-
1974	(s)	50	240	5,372	1,538	510	299	27,854	729	36,543	0	-	0	-
1975	(s)	38	203	4,696	1,475	464	307	27,489	1,184	35,817	0	-	0	-
1976	(s)	31	173	5,594	1,425	535	341	28,647	1,201	37,917	0	-	0	-
1977	(s)	31	159	6,232	1,498	570	314	30,278	1,354	40,405	0	-	0	-
1978	0	32	147	6,942	1,361	623	338	30,498	1,987	41,896	0	-	0	-
1979	0	42	115	5,885	1,451	8	353	29,177	2,701	39,691	0	-	0	-
1980	0	39	206	6,020	1,530	152	315	26,585	5,355	40,163	0	-	0	-
1981	0	41	142	6,836	1,734	184	302	27,454	3,086	39,737	0	-	0	-
1982	0	37	106	6,779	3,336	259	275	26,301	2,410	39,466	0	-	0	-
1983	0	28	113	7,279	2,963	307	288	26,517	1,768	39,237	0	-	0	-
1984	0	33	121	8,225	2,334	290	307	26,300	1,729	39,306	0	-	0	-
1985	0	25	108	9,392	4,111	232	286	26,695	1,110	41,935	0	-	0	-
1986	0	29	137	9,858	4,914	192	280	27,703	1,763	44,848	0	-	0	-
1987	0	32	113	10,364	7,657	158	317	28,404	1,813	48,826	0	-	0	-
1988	0	35	129	12,851	8,006	135	305	28,696	1,750	51,873	0	-	0	-
1989	0	34	153	11,187	6,567	112	313	28,288	1,204	47,823	0	-	0	-
1990	0	38	132	9,826	6,922	133	322	28,174	1,554	47,063	0	-	0	-
1991	0	35	110	9,932	R 8,080	109	288	R 29,034	3,938	R 51,491	0	-	0	-
1992	0	33	94	10,429	11,006	92	294	29,732	2,618	54,265	0	-	0	-
			Trillion Btu											
1960	(s)	32.5	0.9	5.1	7.8	0.9	1.8	80.3	0.1	96.8	0.0	129.3	0.0	129.3
1965	(s)	46.6	2.3	6.6	7.8	0.9	1.9	93.7	1.9	115.2	0.0	161.8	0.0	161.8
1970	(s)	60.8	1.6	15.7	8.7	1.8	1.7	125.6	(s)	155.2	0.0	216.0	0.0	216.0
1971	(s)	60.9	1.7	21.3	9.0	2.0	2.0	131.2	0.0	167.2	0.0	228.1	0.0	228.1
1972	(s)	59.0	1.7	23.5	8.7	2.1	2.1	142.8	1.0	181.8	0.0	240.8	0.0	240.8
1973	(s)	58.6	1.7	29.8	8.2	2.0	1.9	146.3	2.7	192.7	0.0	251.3	0.0	251.3
1974	(s)	51.4	1.2	31.3	8.4	1.9	1.8	146.3	4.6	195.5	0.0	246.9	0.0	246.9
1975	(s)	39.2	1.0	27.4	8.0	1.7	1.9	144.4	7.4	191.8	0.0	231.0	0.0	231.0
1976	(s)	31.3	0.9	32.6	7.8	2.0	2.1	150.5	7.6	203.3	0.0	234.6	0.0	234.6
1977	(s)	31.8	0.8	36.3	8.2	2.1	1.9	159.1	8.5	216.8	0.0	248.6	0.0	248.6
1978	0.0	32.4	0.7	40.4	7.4	2.3	2.0	160.2	12.5	225.6	0.0	258.1	0.0	258.1
1979	0.0	43.3	0.6	34.3	7.9	(s)	2.1	153.3	17.0	215.2	0.0	258.5	0.0	258.5
1980	0.0	40.6	1.0	35.1	8.3	0.6	1.9	139.7	33.7	220.2	0.0	260.8	0.0	260.8
1981	0.0	41.7	0.7	39.8	9.5	0.7	1.8	144.2	19.4	216.1	0.0	257.9	0.0	257.9
1982	0.0	38.2	0.5	39.5	18.5	0.9	1.7	138.2	15.2	214.5	0.0	252.6	0.0	252.6
1983	0.0	28.7	0.6	42.4	16.4	1.1	1.7	139.3	11.1	212.7	0.0	241.4	0.0	241.4
1984	0.0	33.5	0.6	47.9	12.8	1.0	1.9	138.2	10.9	213.3	0.0	246.8	0.0	246.8
1985	0.0	25.9	0.5	54.7	22.9	0.8	1.7	140.2	7.0	228.0	0.0	253.9	0.0	253.9
1986	0.0	29.3	0.7	57.4	27.5	0.7	1.7	145.5	11.1	244.6	0.0	273.9	0.0	273.9
1987	0.0	32.9	0.6	60.4	43.1	0.6	1.9	149.2	11.4	267.1	0.0	300.0	0.0	300.0
1988	0.0	35.0	0.7	74.9	45.0	0.5	1.9	150.7	11.0	284.6	0.0	319.7	0.0	319.7
1989	0.0	35.1	0.8	65.2	36.9	0.4	1.9	148.6	7.6	261.3	0.0	296.4	0.0	296.4
1990	0.0	38.9	0.7	57.2	39.0	0.5	2.0	148.0	9.8	257.1	0.0	296.0	0.0	296.0
1991	0.0	35.7	0.6	57.9	R 45.5	0.4	1.7	152.5	24.8	R 283.3	0.0	R 319.0	0.0	R 319.0
1992	0.0	35.0	0.5	60.8	62.2	0.3	1.8	156.2	16.5	298.2	0.0	333.2	0.0	333.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 167. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Mississippi

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	8	0	8	34	64	1	0	65	0	0	0	0	–
1965	9	0	9	56	6	(s)	0	7	0	0	0	0	–
1970	500	0	500	100	415	5	0	420	0	0	0	0	–
1971	505	0	505	104	979	24	0	1,002	0	0	0	0	–
1972	527	0	527	101	3,182	50	0	3,232	0	0	0	0	–
1973	1,197	0	1,197	60	5,776	66	0	5,842	0	0	0	0	–
1974	1,457	0	1,457	42	8,549	116	0	8,665	0	0	0	0	–
1975	1,416	0	1,416	32	9,203	266	0	9,469	0	0	0	0	–
1976	1,711	0	1,711	33	12,513	359	0	12,872	0	0	0	0	–
1977	1,582	0	1,582	39	16,611	442	0	17,053	0	0	0	0	–
1978	1,655	0	1,655	43	19,775	341	0	20,117	0	0	0	0	–
1979	2,482	0	2,482	64	10,379	49	0	10,428	0	0	0	0	–
1980	3,072	0	3,072	95	5,078	70	0	5,149	0	0	0	0	–
1981	3,334	0	3,334	75	2,790	82	0	2,872	0	0	0	0	–
1982	4,055	0	4,055	83	366	60	0	426	0	0	0	0	–
1983	3,802	0	3,802	50	167	39	0	206	0	0	0	0	–
1984	4,076	0	4,076	63	121	45	0	166	165	0	0	0	–
1985	4,267	0	4,267	54	108	61	0	169	4,332	0	0	0	–
1986	4,208	0	4,208	48	1,374	45	0	1,420	4,087	0	0	0	–
1987	4,562	0	4,562	41	152	37	0	188	7,717	0	0	0	–
1988	4,859	0	4,859	33	1,109	57	0	1,166	9,582	0	0	0	–
1989	3,566	0	3,566	45	1,277	86	0	1,363	7,826	0	0	0	–
1990	3,888	0	3,888	65	1,179	50	0	1,228	7,422	0	0	0	–
1991	3,570	0	3,570	62	602	79	0	681	9,133	0	0	0	–
1992	3,237	0	3,237	54	623	28	0	651	8,174	0	0	0	–
					Trillion Btu								
1960	0.2	0.0	0.2	35.6	0.4	(s)	0.0	0.4	0.0	0.0	0.0	0.0	36.2
1965	0.2	0.0	0.2	58.0	(s)	(s)	0.0	(s)	0.0	0.0	0.0	0.0	58.3
1970	12.1	0.0	12.1	102.2	2.6	(s)	0.0	2.6	0.0	0.0	0.0	0.0	116.9
1971	12.2	0.0	12.2	106.8	6.2	0.1	0.0	6.3	0.0	0.0	0.0	0.0	125.3
1972	12.7	0.0	12.7	105.0	20.0	0.3	0.0	20.3	0.0	0.0	0.0	0.0	137.9
1973	28.3	0.0	28.3	62.2	36.3	0.4	0.0	36.7	0.0	0.0	0.0	0.0	127.2
1974	33.4	0.0	33.4	44.0	53.7	0.7	0.0	54.4	0.0	0.0	0.0	0.0	131.8
1975	32.8	0.0	32.8	32.5	57.9	1.5	0.0	59.4	0.0	0.0	0.0	0.0	124.7
1976	39.8	0.0	39.8	33.3	78.7	2.1	0.0	80.8	0.0	0.0	0.0	0.0	153.9
1977	36.1	0.0	36.1	39.9	104.4	2.6	0.0	107.0	0.0	0.0	0.0	0.0	183.0
1978	39.2	0.0	39.2	43.6	124.3	2.0	0.0	126.3	0.0	0.0	0.0	0.0	209.2
1979	58.1	0.0	58.1	64.8	65.3	0.3	0.0	65.5	0.0	0.0	0.0	0.0	188.4
1980	73.7	0.0	73.7	96.7	31.9	0.4	0.0	32.3	0.0	0.0	0.0	0.0	202.7
1981	80.4	0.0	80.4	75.8	17.5	0.5	0.0	18.0	0.0	0.0	0.0	0.0	174.1
1982	98.0	0.0	98.0	85.0	2.3	0.3	0.0	2.7	0.0	0.0	0.0	0.0	185.7
1983	92.3	0.0	92.3	51.2	1.1	0.2	0.0	1.3	0.0	0.0	0.0	0.0	144.8
1984	98.8	0.0	98.8	64.4	0.8	0.3	0.0	1.0	1.8	0.0	0.0	0.0	166.0
1985	103.5	0.0	103.5	55.7	0.7	0.4	0.0	1.0	46.8	0.0	0.0	0.0	207.0
1986	102.9	0.0	102.9	49.4	8.6	0.3	0.0	8.9	44.1	0.0	0.0	0.0	205.4
1987	115.6	0.0	115.6	42.3	1.0	0.2	0.0	1.2	83.2	0.0	0.0	0.0	242.2
1988	123.1	0.0	123.1	34.1	7.0	0.3	0.0	7.3	102.9	0.0	0.0	0.0	267.4
1989	90.2	0.0	90.2	46.0	8.0	0.5	0.0	8.5	83.9	0.0	0.0	0.0	228.7
1990	97.5	0.0	97.5	67.5	7.4	0.3	0.0	7.7	79.3	0.0	0.0	0.0	252.0
1991	89.6	0.0	89.6	64.0	3.8	0.5	0.0	4.2	98.1	0.0	0.0	0.0	255.9
1992	81.0	0.0	81.0	55.8	3.9	0.2	0.0	4.1	87.3	0.0	0.0	0.0	228.1

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 168. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Missouri

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	7,510	261	3,725	1,844	12,817	1,249	2,087	5,994	953	40,807	3,179	2,104	74,757	0	726	0	0	4,227	-
1965	8,534	341	4,401	2,323	13,803	3,625	1,162	7,692	1,029	45,015	3,449	4,299	86,798	0	802	0	0	2,382	-
1970	12,863	430	5,657	179	16,235	8,074	643	11,771	1,150	56,041	3,570	5,306	108,628	0	827	0	0	-2,103	-
1971	13,510	429	5,804	207	16,365	8,024	740	11,890	1,090	58,707	2,923	4,279	110,029	0	703	0	0	-4,144	-
1972	15,382	425	5,613	184	18,256	8,366	481	12,451	1,167	61,213	2,731	4,772	115,233	0	612	0	0	-5,645	-
1973	17,652	427	6,784	322	19,038	8,019	410	12,445	1,420	62,431	2,874	4,995	118,737	0	2,008	0	0	-18,514	-
1974	17,646	410	6,551	299	17,555	7,642	311	12,436	1,360	61,500	2,565	4,975	115,195	0	1,713	0	0	-13,961	-
1975	19,955	370	5,401	184	17,819	8,311	282	12,995	1,284	62,342	2,521	4,714	115,852	0	1,280	0	0	-12,225	-
1976	21,517	380	4,600	165	19,874	7,870	547	13,255	1,426	65,111	3,041	8,350	124,240	0	740	0	0	-17,624	-
1977	23,075	367	4,977	177	20,736	7,963	489	13,354	1,602	66,596	3,658	9,632	129,184	0	454	0	0	-20,052	-
1978	22,538	359	5,788	211	23,138	8,114	419	13,171	1,720	67,945	3,716	10,375	134,597	0	1,017	0	0	-9,004	-
1979	23,780	347	5,016	189	23,152	7,480	462	13,548	1,800	63,350	3,512	11,500	130,009	0	1,100	0	0	-9,820	-
1980	24,845	318	4,002	162	18,390	6,268	315	9,121	1,603	58,966	1,427	11,696	111,950	0	558	0	0	-5,550	-
1981	25,199	284	3,175	209	18,221	4,741	546	7,391	1,537	58,581	667	10,923	105,992	0	669	0	0	-5,532	-
1982	24,405	279	3,269	145	20,921	4,371	780	8,945	1,402	57,855	730	8,060	106,499	0	1,656	0	0	-7,854	-
1983	26,267	259	3,419	142	16,952	5,457	136	9,000	1,468	58,742	598	6,891	102,805	0	1,716	0	0	-8,107	-
1984	27,607	265	3,960	133	18,617	5,615	159	5,566	1,565	59,930	373	8,258	104,176	920	1,587	0	0	-19,515	-
1985	24,733	260	4,295	135	19,593	5,889	149	5,583	1,459	60,022	732	7,660	105,517	8,030	2,993	0	0	-22,418	-
1986	23,821	242	4,624	164	18,327	6,710	75	5,907	1,426	63,390	551	8,093	109,267	7,170	1,996	0	0	-8,257	-
1987	24,764	232	4,351	134	19,273	7,463	73	6,226	1,612	63,611	680	8,850	112,273	6,284	1,447	0	0	-3,373	-
1988	26,118	253	5,657	162	21,226	7,307	99	6,555	1,555	64,948	754	8,841	117,103	8,935	1,511	0	0	-11,934	-
1989	26,348	253	4,545	200	22,131	7,277	114	R8,306	1,595	63,684	561	8,632	R117,045	8,344	1,094	0	0	-9,687	-
1990	25,836	239	4,468	126	20,743	6,647	45	R6,874	1,641	63,626	629	9,864	R114,663	7,998	2,156	0	0	-8,970	-
1991	25,773	256	4,062	117	20,310	R7,506	65	R8,633	1,468	R63,888	548	9,892	R116,489	9,979	1,072	0	0	-6,194	-
1992	25,180	241	3,832	115	22,458	7,522	43	8,470	1,497	65,275	666	11,117	120,994	8,084	1,450	0	0	-4,289	-
										Trillion Btu									
1960	170.9	270.1	24.7	9.3	74.7	7.0	11.8	24.0	5.8	214.4	20.0	12.4	404.0	0.0	7.8	0.0	0.0	14.4	867.2
1965	189.6	348.0	29.2	11.7	80.4	20.4	6.6	30.9	6.2	236.5	21.7	24.2	467.8	0.0	8.4	0.0	0.0	8.1	1,021.9
1970	279.2	432.5	37.5	0.9	94.6	45.7	3.6	44.5	7.0	294.4	22.4	29.7	580.3	0.0	9.7	0.0	0.0	-7.2	1,294.7
1971	294.1	432.1	38.5	1.0	95.3	45.4	4.2	44.8	6.6	308.4	18.4	24.3	587.0	0.0	7.4	0.0	0.0	-14.1	1,306.5
1972	334.4	428.2	37.2	0.9	106.3	47.3	2.7	46.8	7.1	321.6	17.2	27.1	614.3	0.0	6.4	0.0	0.0	-19.3	1,364.0
1973	383.5	424.7	45.0	1.6	110.9	45.4	2.3	46.6	8.6	327.9	18.1	28.4	634.9	0.0	20.9	0.0	0.0	-63.2	1,400.7
1974	382.0	411.9	43.5	1.5	102.3	43.2	1.8	46.4	8.2	323.1	16.1	28.3	614.3	0.0	17.9	0.0	0.0	-47.6	1,378.5
1975	430.2	371.8	35.8	0.9	103.8	47.0	1.6	48.3	7.8	327.5	15.9	26.9	615.5	0.0	13.3	0.0	0.0	-41.7	1,389.1
1976	468.3	381.4	30.5	0.8	115.8	44.5	3.1	49.2	8.6	342.0	19.1	47.3	661.1	0.0	7.7	0.0	0.0	-60.1	1,458.4
1977	503.9	367.7	33.0	0.9	120.8	45.1	2.8	49.1	9.7	349.8	23.0	54.8	689.0	0.0	4.7	0.0	0.0	-68.4	1,497.0
1978	485.7	360.3	38.4	1.1	134.8	45.9	2.4	48.3	10.4	356.9	23.4	59.1	720.7	0.0	10.5	0.0	0.0	-30.7	1,546.4
1979	512.5	340.1	33.3	1.0	134.9	42.4	2.6	49.9	10.9	332.8	22.1	64.6	694.3	0.0	11.4	0.0	0.0	-33.5	1,524.9
1980	531.4	322.9	26.6	0.8	107.1	35.5	1.8	33.5	9.7	309.8	9.0	65.2	598.9	0.0	5.8	0.0	0.0	-18.9	1,440.1
1981	536.0	287.8	21.1	1.1	106.1	26.8	3.1	26.9	9.3	307.7	4.2	61.0	567.3	0.0	7.0	0.0	0.0	-18.9	1,379.2
1982	523.8	284.5	21.8	0.7	121.9	24.7	4.4	32.3	8.5	303.9	4.6	44.4	567.3	0.0	17.3	0.0	0.0	-26.8	1,366.1
1983	564.4	265.5	22.7	0.7	98.7	30.9	0.8	32.5	8.9	308.6	3.8	38.2	545.8	0.0	18.0	0.0	0.0	-27.7	1,366.1
1984	593.3	269.5	26.3	0.7	108.4	31.8	0.9	20.0	9.5	314.8	2.3	44.9	559.7	10.0	16.6	0.0	0.0	-66.6	1,382.4
1985	529.7	264.3	28.5	0.7	114.1	33.3	0.8	20.1	8.8	315.3	4.6	41.9	568.2	86.8	31.3	0.0	0.0	-76.5	1,403.8
1986	512.3	244.3	30.7	0.8	106.8	38.0	0.4	21.5	8.6	333.0	3.5	44.6	587.8	77.4	20.8	0.0	0.0	-28.2	1,414.6
1987	528.0	234.5	28.9	0.7	112.3	42.2	0.4	22.8	9.8	334.1	4.3	48.8	604.2	67.7	15.1	0.0	0.0	-11.5	1,438.0
1988	547.3	254.4	37.5	0.8	123.6	41.3	0.6	23.9	9.4	341.2	4.7	49.0	632.1	96.0	15.6	0.0	0.0	-40.7	1,504.7
1989	549.9	254.5	30.2	1.0	128.9	41.2	0.6	R30.6	9.7	334.5	3.5	47.7	627.9	89.5	11.3	0.0	0.0	-33.1	1,500.1
1990	540.6	241.3	29.6	0.6	120.8	37.6	0.3	24.9	10.0	334.2	4.0	54.8	616.8	85.4	22.3	0.0	0.0	-30.6	1,475.8
1991	534.5	258.6	27.0	0.6	118.3	R42.5	0.4	R31.2	8.9	335.6	3.4	54.8	R622.7	107.2	11.1	0.0	0.0	-21.1	R1,512.9
1992	523.2	241.2	25.4	0.6	130.8	42.6	0.2	30.7	9.1	342.9	4.2	61.7	648.2	86.3	14.9	0.0	0.0	-14.6	1,499.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 169. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Missouri

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	415	0	415	111	1,330	240	4,687	6,257	4,223	–	10,505	–
1965	105	0	105	130	1,056	138	6,139	7,332	5,977	–	14,271	–
1970	32	0	32	157	1,312	69	8,934	10,315	9,672	–	23,438	–
1971	27	0	27	153	1,317	78	9,046	10,440	10,435	–	25,227	–
1972	32	0	32	160	1,532	42	9,504	11,079	11,176	–	26,900	–
1973	71	0	71	154	1,545	42	9,355	10,942	11,931	–	28,563	–
1974	75	0	75	153	1,401	35	9,175	10,611	11,830	–	28,844	–
1975	54	0	54	155	1,435	28	9,528	10,992	13,654	–	32,935	–
1976	62	0	62	160	1,541	43	9,339	10,923	13,302	–	32,042	–
1977	39	0	39	154	1,455	36	9,296	10,787	14,535	–	35,098	–
1978	87	0	87	159	1,646	30	8,911	10,586	16,108	–	39,408	–
1979	110	0	110	161	1,771	45	7,061	8,876	16,369	–	39,504	–
1980	29	0	29	143	1,246	57	4,991	6,294	18,648	–	45,346	–
1981	37	0	37	129	1,407	76	4,654	6,137	16,437	–	39,173	–
1982	31	0	31	136	1,125	123	4,824	6,072	16,708	–	40,131	–
1983	45	0	45	127	702	69	5,738	6,509	19,003	–	45,526	–
1984	44	0	44	131	758	101	3,167	4,026	18,490	–	43,036	–
1985	55	0	55	128	815	95	3,496	4,406	18,483	–	43,425	–
1986	37	0	37	121	820	58	3,907	4,784	19,468	–	44,783	–
1987	86	0	86	116	654	53	4,098	4,805	20,312	–	46,412	–
1988	78	(s)	78	128	634	58	3,866	4,559	21,348	–	48,262	–
1989	87	0	87	129	474	69	4,989	5,531	21,057	–	47,224	–
1990	99	0	99	116	355	29	4,193	4,577	21,652	–	47,301	–
1991	88	0	88	121	430	37	5,489	5,956	23,386	–	50,827	–
1992	79	0	79	117	358	21	5,545	5,923	21,294	–	45,437	–
	Trillion Btu											
1960	9.5	0.0	9.5	115.0	7.7	1.4	18.8	27.9	14.4	166.8	35.8	202.7
1965	2.4	0.0	2.4	132.1	6.1	0.8	24.6	31.6	20.4	186.5	48.7	235.2
1970	0.7	0.0	0.7	157.7	7.6	0.4	33.8	41.8	33.0	233.2	80.0	313.1
1971	0.6	0.0	0.6	154.5	7.7	0.4	34.1	42.2	35.6	232.9	86.1	319.0
1972	0.7	0.0	0.7	162.1	8.9	0.2	35.7	44.9	38.1	245.8	91.8	337.6
1973	1.6	0.0	1.6	153.1	9.0	0.2	35.0	44.3	40.7	239.7	97.5	337.1
1974	1.6	0.0	1.6	154.3	8.2	0.2	34.2	42.6	40.4	238.8	98.4	337.2
1975	1.2	0.0	1.2	156.5	8.4	0.2	35.4	43.9	46.6	248.1	112.4	360.5
1976	1.3	0.0	1.3	161.0	9.0	0.2	34.7	43.9	45.4	251.6	109.3	360.9
1977	0.8	0.0	0.8	154.7	8.5	0.2	34.2	42.9	49.6	248.0	119.8	367.8
1978	1.9	0.0	1.9	160.0	9.6	0.2	32.7	42.4	55.0	259.3	134.5	393.7
1979	2.3	0.0	2.3	157.9	10.3	0.3	26.0	36.6	55.9	252.7	134.8	387.5
1980	0.6	0.0	0.6	145.7	7.3	0.3	18.3	25.9	63.6	235.9	154.7	390.6
1981	0.8	0.0	0.8	130.6	8.2	0.4	17.0	25.6	56.1	213.1	133.7	346.7
1982	0.7	0.0	0.7	138.4	6.6	0.7	17.4	24.7	57.0	220.8	136.9	357.7
1983	1.0	0.0	1.0	130.1	4.1	0.4	20.7	25.2	64.8	221.1	155.3	376.4
1984	1.0	0.0	1.0	132.9	4.4	0.6	11.4	16.4	63.1	213.4	146.8	360.2
1985	1.2	0.0	1.2	130.3	4.8	0.5	12.6	17.9	63.1	212.5	148.2	360.7
1986	0.8	0.0	0.8	121.9	4.8	0.3	14.2	19.3	66.4	208.5	152.8	361.3
1987	1.9	0.0	1.9	117.3	3.8	0.3	15.0	19.1	69.3	207.6	158.4	366.0
1988	1.7	(s)	1.7	129.1	3.7	0.3	14.1	18.1	72.8	221.8	164.7	386.5
1989	1.9	0.0	1.9	130.2	2.8	0.4	18.4	21.5	71.8	225.5	161.1	386.6
1990	2.2	0.0	2.2	117.2	2.1	0.2	15.2	17.4	73.9	210.7	161.4	372.1
1991	1.9	0.0	1.9	121.7	2.5	0.2	19.8	22.6	79.8	226.0	173.4	399.4
1992	1.7	0.0	1.7	116.9	2.1	0.1	20.1	22.3	72.7	213.6	155.0	368.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 170. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Missouri

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	770	0	770	33	1,101	1,507	827	113	1,366	4,914	3,314	-	8,243	-
1965	196	0	196	41	873	865	1,083	133	1,508	4,463	4,473	-	10,681	-
1970	60	0	60	88	1,085	433	1,577	153	1,654	4,901	6,168	-	14,948	-
1971	50	0	50	90	1,089	489	1,596	154	1,320	4,649	6,550	-	15,835	-
1972	60	0	60	98	1,268	265	1,677	154	934	4,298	7,021	-	16,900	-
1973	132	0	132	91	1,278	264	1,651	158	903	4,254	7,549	-	18,072	-
1974	139	0	139	90	1,159	223	1,619	157	897	4,054	7,193	-	17,537	-
1975	101	0	101	91	1,187	179	1,681	159	764	3,971	7,639	-	18,425	-
1976	115	0	115	98	1,275	269	1,648	161	979	4,332	11,068	-	26,661	-
1977	72	0	72	93	1,203	230	1,640	163	1,193	4,429	11,739	-	28,347	-
1978	162	0	162	99	1,361	188	1,572	162	1,120	4,403	11,962	-	29,265	-
1979	204	0	204	95	1,465	283	1,246	164	1,220	4,378	12,479	-	30,116	-
1980	53	0	53	76	1,001	171	881	223	554	2,830	12,986	-	31,578	-
1981	70	0	70	68	773	398	821	298	29	2,319	12,371	-	29,484	-
1982	57	0	57	70	1,048	584	851	226	31	2,740	12,767	-	30,664	-
1983	84	0	84	66	1,622	35	1,013	210	235	3,114	13,247	-	31,736	-
1984	83	0	83	67	1,751	28	559	288	157	2,784	14,576	-	33,927	-
1985	101	0	101	60	1,465	33	617	262	121	2,498	15,205	-	35,724	-
1986	68	0	68	62	1,482	10	689	323	129	2,633	16,083	-	36,996	-
1987	160	0	160	58	1,857	6	723	313	119	3,018	17,254	-	39,424	-
1988	145	(s)	145	64	1,663	16	682	249	101	2,711	18,343	-	41,470	-
1989	162	0	162	63	926	12	880	213	35	2,066	18,753	-	42,057	-
1990	185	0	185	59	883	8	740	237	60	1,929	19,335	-	42,238	-
1991	164	0	164	63	1,111	4	969	128	30	2,241	20,014	-	43,498	-
1992	148	0	148	61	1,174	16	978	121	3	2,293	19,677	-	41,988	-
							Trillion Btu							
1960	17.7	0.0	17.7	33.8	6.4	8.5	3.3	0.6	8.6	27.5	11.3	90.3	28.1	118.4
1965	4.5	0.0	4.5	41.8	5.1	4.9	4.3	0.7	9.5	24.5	15.3	86.1	36.4	122.5
1970	1.3	0.0	1.3	88.3	6.3	2.5	6.0	0.8	10.4	25.9	21.0	136.6	51.0	187.6
1971	1.1	0.0	1.1	90.2	6.3	2.8	6.0	0.8	8.3	24.2	22.3	137.8	54.0	191.9
1972	1.3	0.0	1.3	98.7	7.4	1.5	6.3	0.8	5.9	21.9	24.0	145.9	57.7	203.5
1973	2.9	0.0	2.9	90.8	7.4	1.5	6.2	0.8	5.7	21.6	25.8	141.1	61.7	202.7
1974	3.0	0.0	3.0	91.1	6.8	1.3	6.0	0.8	5.6	20.5	24.5	139.2	59.8	199.0
1975	2.2	0.0	2.2	91.5	6.9	1.0	6.2	0.8	4.8	19.8	26.1	139.5	62.9	202.4
1976	2.5	0.0	2.5	98.9	7.4	1.5	6.1	0.8	6.2	22.1	37.8	161.3	91.0	252.2
1977	1.6	0.0	1.6	93.7	7.0	1.3	6.0	0.9	7.5	22.7	40.1	158.0	96.7	254.7
1978	3.5	0.0	3.5	99.3	7.9	1.1	5.8	0.8	7.0	22.7	40.8	166.2	99.9	266.1
1979	4.3	0.0	4.3	92.7	8.5	1.6	4.6	0.9	7.7	23.3	42.6	162.9	102.8	265.6
1980	1.2	0.0	1.2	77.3	5.8	1.0	3.2	1.2	3.5	14.7	44.3	137.4	107.7	245.2
1981	1.5	0.0	1.5	69.5	4.5	2.3	3.0	1.6	0.2	11.5	42.2	124.7	100.6	225.3
1982	1.2	0.0	1.2	71.2	6.1	3.3	3.1	1.2	0.2	13.9	43.6	129.8	104.6	234.5
1983	1.8	0.0	1.8	67.9	9.4	0.2	3.7	1.1	1.5	15.9	45.2	130.8	108.3	239.1
1984	1.8	0.0	1.8	68.4	10.2	0.2	2.0	1.5	1.0	14.9	49.7	134.8	115.8	250.5
1985	2.3	0.0	2.3	61.4	8.5	0.2	2.2	1.4	0.8	13.1	51.9	128.7	121.9	250.5
1986	1.5	0.0	1.5	62.6	8.6	0.1	2.5	1.7	0.8	13.7	54.9	132.7	126.2	258.9
1987	3.5	0.0	3.5	58.9	10.8	(s)	2.6	1.6	0.8	15.9	58.9	137.1	134.5	271.6
1988	3.2	(s)	3.2	64.2	9.7	0.1	2.5	1.3	0.6	14.2	62.6	144.2	141.5	285.7
1989	3.6	0.0	3.6	63.5	5.4	0.1	3.2	1.1	0.2	10.0	64.0	141.2	143.5	284.7
1990	4.0	0.0	4.0	60.0	5.1	(s)	2.7	1.2	0.4	9.5	66.0	139.6	144.1	283.7
1991	3.6	0.0	3.6	63.7	6.5	(s)	3.5	0.7	0.2	10.9	68.3	146.5	148.4	294.9
1992	3.2	0.0	3.2	61.1	6.8	0.1	3.5	0.6	(s)	11.1	67.1	142.6	143.3	285.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 171. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Missouri

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	2,591	14	2,605	79	3,725	5,722	340	437	284	3,074	1,630	2,104	17,316	0	3,890	–	9,675	–
1965	2,518	16	2,534	114	4,401	5,097	160	423	328	3,224	1,710	4,299	19,643	0	5,872	–	14,020	–
1970	1,909	12	1,921	110	5,657	5,689	141	1,175	415	2,767	1,620	5,306	22,771	0	9,939	–	24,084	–
1971	1,742	11	1,753	108	5,804	5,386	173	1,151	355	2,746	1,311	4,279	21,203	0	10,174	–	24,598	–
1972	2,130	10	2,141	99	5,613	6,110	173	1,185	380	2,525	1,201	4,772	21,959	0	10,508	–	25,292	–
1973	1,864	10	1,875	118	6,784	6,153	104	1,354	477	3,518	1,494	4,987	24,871	0	10,949	–	26,213	–
1974	1,897	10	1,907	110	6,551	5,562	53	1,558	456	2,728	1,279	4,944	23,132	0	11,284	–	27,513	–
1975	2,057	8	2,065	90	5,401	5,765	75	1,712	491	2,707	1,242	4,699	22,091	0	11,782	–	28,421	–
1976	2,171	10	2,180	91	4,600	6,248	235	2,195	546	2,452	1,331	8,350	25,956	0	9,646	–	23,237	–
1977	2,150	9	2,158	89	4,977	6,345	223	2,346	670	2,316	1,538	9,542	27,956	0	10,281	–	24,825	–
1978	1,805	8	1,813	70	5,788	7,327	201	2,592	720	2,132	1,390	10,138	30,288	0	11,382	–	27,846	–
1979	1,815	8	1,823	64	5,016	7,779	134	5,160	753	1,876	1,549	11,292	33,559	0	11,622	–	28,048	–
1980	1,590	5	1,595	78	4,002	4,782	87	3,182	671	1,866	703	11,595	26,887	0	11,018	–	26,792	–
1981	1,715	0	1,715	73	3,175	5,209	72	1,768	643	1,491	615	10,923	23,896	0	13,878	–	33,075	–
1982	1,453	1	1,454	65	3,289	6,002	73	3,152	586	1,199	563	8,060	22,925	0	12,441	–	29,882	–
1983	1,524	0	1,524	59	3,419	2,941	32	2,109	614	920	277	6,882	17,195	0	12,908	–	30,925	–
1984	1,717	0	1,717	60	3,960	3,177	30	1,655	655	1,140	185	8,258	19,059	0	12,342	–	28,728	–
1985	1,798	0	1,798	66	4,295	3,993	22	1,333	610	1,075	557	7,660	19,546	0	12,625	–	29,661	–
1986	1,687	(s)	1,687	55	4,624	2,736	8	1,155	597	960	375	8,093	18,547	0	12,722	–	29,264	–
1987	1,505	0	1,505	54	4,351	3,149	13	1,274	674	957	535	8,850	19,802	0	12,554	–	28,685	–
1988	1,539	(s)	1,539	54	5,657	3,763	24	1,903	650	892	531	8,839	22,259	0	12,556	–	28,386	–
1989	1,436	0	1,436	54	4,545	3,232	33	R 2,320	667	776	420	8,615	R 20,609	0	12,792	–	28,688	–
1990	1,321	0	1,321	55	4,468	3,007	8	R 1,822	687	660	526	9,864	R 21,041	0	12,937	–	28,262	–
1991	1,235	0	1,235	57	4,062	2,947	23	R 2,046	614	758	476	9,892	R 20,818	0	13,114	–	28,501	–
1992	1,137	0	1,137	58	3,832	3,258	6	1,858	626	669	621	11,117	21,988	0	13,440	–	28,679	–
	Trillion Btu																	
1960	61.8	0.4	62.2	81.7	24.7	33.3	1.9	1.8	1.7	16.1	10.2	12.4	102.2	0.0	13.3	259.3	33.0	292.4
1965	59.5	0.4	59.9	116.4	29.2	29.7	0.9	1.7	2.0	16.9	10.8	24.2	115.4	0.0	20.0	311.8	47.8	359.6
1970	43.5	0.3	43.8	110.4	37.5	33.1	0.8	4.4	2.5	14.5	10.2	29.7	132.9	0.0	33.9	320.9	82.2	403.1
1971	39.4	0.2	39.7	109.2	38.5	31.4	1.0	4.3	2.2	14.4	8.2	24.3	124.3	0.0	34.7	307.9	83.9	391.8
1972	47.7	0.2	47.9	100.3	37.2	35.6	1.0	4.5	2.3	13.3	7.6	27.1	128.5	0.0	35.9	312.7	86.3	399.0
1973	42.1	0.2	42.3	118.0	45.0	35.8	0.6	5.1	2.9	18.5	9.4	28.4	145.6	0.0	37.4	343.3	89.4	432.7
1974	42.4	0.2	42.6	110.7	43.5	32.4	0.3	5.8	2.8	14.3	8.0	28.1	135.2	0.0	38.5	327.0	93.9	420.9
1975	45.5	0.2	45.7	90.7	35.8	33.6	0.4	6.4	3.0	14.2	7.8	26.8	128.0	0.0	40.2	304.6	97.0	401.6
1976	48.7	0.2	49.0	91.4	30.5	36.4	1.3	8.1	3.3	12.9	8.4	47.3	148.3	0.0	32.9	321.6	79.3	400.9
1977	48.3	0.2	48.5	89.5	33.0	37.0	1.3	8.6	4.1	12.2	9.7	54.3	160.1	0.0	35.1	333.1	84.7	417.8
1978	40.1	0.2	40.3	70.0	38.4	42.7	1.1	9.5	4.4	11.2	8.7	57.6	173.7	0.0	38.8	322.8	95.0	417.8
1979	40.9	0.2	41.1	62.7	33.3	45.3	0.8	19.0	4.6	9.9	9.7	63.4	185.9	0.0	39.7	329.3	95.7	425.0
1980	35.9	0.1	36.0	79.3	26.6	27.9	0.5	11.7	4.1	9.8	4.4	64.6	149.5	0.0	37.6	302.4	91.4	393.8
1981	38.5	0.0	38.5	74.4	21.1	30.3	0.4	6.4	3.9	7.8	3.9	61.0	134.8	0.0	47.4	295.1	112.9	408.0
1982	32.7	(s)	32.7	65.7	21.8	35.0	0.4	11.4	3.6	6.3	3.5	44.4	126.4	0.0	42.4	267.3	102.0	369.2
1983	34.2	0.0	34.2	60.9	22.7	17.1	0.2	7.6	3.7	4.8	1.7	38.2	96.1	0.0	44.0	235.3	105.5	340.8
1984	38.9	0.0	38.9	60.5	26.3	18.5	0.2	6.0	4.0	6.0	1.2	44.9	107.0	0.0	42.1	248.4	98.0	346.5
1985	41.2	0.0	41.2	66.8	28.5	23.3	0.1	4.8	3.7	5.6	3.5	41.9	111.4	0.0	43.1	262.5	101.2	363.7
1986	39.0	(s)	39.0	55.1	30.7	15.9	(s)	4.2	3.6	5.0	2.4	44.6	106.5	0.0	43.4	244.0	99.8	343.9
1987	34.9	0.0	34.9	54.9	28.9	18.3	0.1	4.7	4.1	5.0	3.4	48.8	113.2	0.0	42.8	245.9	97.9	343.8
1988	35.6	(s)	35.6	54.6	37.5	21.9	0.1	7.0	3.9	4.7	3.3	49.0	127.5	0.0	42.8	260.4	96.9	357.3
1989	33.0	0.0	33.0	54.4	30.2	18.8	0.2	8.5	4.0	4.1	2.6	47.6	R 116.1	0.0	43.6	R 247.1	97.9	344.9
1990	30.4	0.0	30.4	55.1	29.6	17.5	(s)	6.6	4.2	3.5	3.3	54.8	119.5	0.0	44.1	249.2	96.4	345.6
1991	28.7	0.0	28.7	57.7	27.0	17.2	0.1	R 7.4	3.7	4.0	3.0	54.8	R 117.2	0.0	44.7	R 248.3	97.2	345.6
1992	26.6	0.0	26.6	58.6	25.4	19.0	(s)	6.7	3.8	3.5	3.9	61.7	124.1	0.0	45.9	255.1	97.9	353.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 172. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Missouri

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	46	8	1,844	4,485	1,249	43	669	37,620	34	45,943	2	-	6	-
1965	8	9	2,323	6,685	3,625	47	701	41,658	154	55,191	0	-	0	-
1970	3	13	179	7,990	8,074	85	735	53,122	163	70,349	0	-	0	-
1971	2	10	207	8,438	8,024	98	735	55,807	26	73,335	0	-	0	-
1972	2	10	184	9,088	8,366	85	787	58,534	53	77,097	0	-	0	-
1973	1	9	322	9,772	8,019	85	944	58,755	53	77,948	0	-	0	-
1974	1	9	299	9,153	7,642	84	904	58,616	83	76,780	0	-	0	-
1975	(s)	7	184	8,721	8,311	74	793	59,476	141	77,698	0	-	0	-
1976	(s)	5	165	10,121	7,870	73	880	62,499	129	81,737	0	-	0	-
1977	(s)	5	177	10,799	7,963	71	932	64,117	61	84,120	0	-	0	-
1978	0	4	211	11,323	8,110	95	1,001	65,651	23	86,414	0	-	0	-
1979	0	7	189	11,492	7,480	81	1,047	61,310	142	81,742	0	-	0	-
1980	0	6	162	10,824	6,268	68	932	56,877	142	75,272	0	-	0	-
1981	0	6	209	10,527	4,741	147	894	56,792	6	73,316	0	-	0	-
1982	0	5	145	12,387	4,371	118	815	56,430	113	74,379	0	-	0	-
1983	0	4	142	11,296	5,457	140	854	57,612	23	75,523	0	-	0	-
1984	0	5	133	12,712	5,615	184	910	58,502	12	78,068	0	-	0	-
1985	0	4	135	13,116	5,889	138	848	58,684	38	78,849	0	-	0	-
1986	0	4	164	13,070	6,710	157	830	62,107	28	83,064	0	-	0	-
1987	0	2	134	13,408	7,463	132	938	62,341	0	84,416	0	-	0	-
1988	0	5	162	14,861	7,307	103	904	63,808	87	87,233	0	-	0	-
1989	0	5	200	17,278	7,277	116	928	62,696	70	88,565	0	-	0	-
1990	0	5	126	16,291	6,647	118	955	62,729	34	86,901	0	-	0	-
1991	0	3	117	15,577	R7,506	130	854	R63,002	0	R87,187	0	-	0	-
1992	0	2	115	17,483	7,522	88	871	64,485	17	90,581	0	-	0	-
							Trillion Btu							
1960	1.1	8.2	9.3	26.1	7.0	0.2	4.1	197.6	0.2	244.5	(s)	253.8	(s)	253.8
1965	0.2	9.1	11.7	38.9	20.4	0.2	4.3	218.8	1.0	295.3	0.0	304.6	0.0	304.6
1970	0.1	12.8	0.9	46.5	45.7	0.3	4.5	279.0	1.0	378.0	0.0	390.9	0.0	390.9
1971	(s)	10.1	1.0	49.2	45.4	0.4	4.5	293.2	0.2	393.7	0.0	403.8	0.0	403.8
1972	(s)	9.7	0.9	52.9	47.3	0.3	4.8	307.5	0.3	414.1	0.0	423.9	0.0	423.9
1973	(s)	9.1	1.6	56.9	45.4	0.3	5.7	308.6	0.3	418.9	0.0	428.1	0.0	428.1
1974	(s)	9.0	1.5	53.3	43.2	0.3	5.5	307.9	0.5	412.3	0.0	421.3	0.0	421.3
1975	(s)	7.6	0.9	50.8	47.0	0.3	4.8	312.4	0.9	417.2	0.0	424.7	0.0	424.7
1976	(s)	5.3	0.8	59.0	44.5	0.3	5.3	328.3	0.8	439.1	0.0	444.3	0.0	444.3
1977	(s)	4.7	0.9	62.9	45.1	0.3	5.7	336.8	0.4	452.0	0.0	456.6	0.0	456.6
1978	0.0	4.4	1.1	66.0	45.9	0.3	6.1	344.9	0.1	464.4	0.0	468.8	0.0	468.8
1979	0.0	6.9	1.0	66.9	42.4	0.3	6.3	322.1	0.9	439.9	0.0	446.8	0.0	446.8
1980	0.0	5.7	0.8	63.0	35.5	0.2	5.7	298.8	0.9	404.9	0.0	410.6	0.0	410.6
1981	0.0	5.7	1.1	61.3	26.8	0.5	5.4	298.3	(s)	393.5	0.0	399.2	0.0	399.2
1982	0.0	4.6	0.7	72.2	24.7	0.4	4.9	296.4	0.7	400.1	0.0	404.7	0.0	404.7
1983	0.0	3.8	0.7	65.8	30.9	0.5	5.2	302.6	0.1	405.9	0.0	409.7	0.0	409.7
1984	0.0	5.1	0.7	74.0	31.8	0.7	5.5	307.3	0.1	420.0	0.0	425.2	0.0	425.2
1985	0.0	4.3	0.7	76.4	33.3	0.5	5.1	308.3	0.2	424.5	0.0	428.9	0.0	428.9
1986	0.0	3.6	0.8	76.1	38.0	0.6	5.0	326.2	0.2	446.9	0.0	450.5	0.0	450.5
1987	0.0	2.0	0.7	78.1	42.2	0.5	5.7	327.5	0.0	454.7	0.0	456.7	0.0	456.7
1988	0.0	4.9	0.8	86.6	41.3	0.4	5.5	335.2	0.5	470.3	0.0	475.2	0.0	475.2
1989	0.0	5.2	1.0	100.6	41.2	0.4	5.6	329.3	0.4	478.7	0.0	483.9	0.0	483.9
1990	0.0	5.4	0.6	94.9	37.6	0.4	5.8	329.5	0.2	469.1	0.0	474.5	0.0	474.5
1991	0.0	2.6	0.6	90.7	R42.5	0.5	5.2	R331.0	0.0	R470.4	0.0	R473.0	0.0	R473.0
1992	0.0	2.3	0.6	101.8	42.6	0.3	5.3	338.7	0.1	489.5	0.0	491.8	0.0	491.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 173. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Missouri

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	3,674	0	3,674	30	150	178	0	328	0	726	0	0	–
1965	5,690	0	5,690	48	77	92	0	168	0	802	0	0	–
1970	10,846	0	10,846	63	133	159	0	291	0	927	0	0	–
1971	11,678	0	11,678	68	268	135	0	402	0	703	0	0	–
1972	13,147	0	13,147	59	542	258	0	800	0	612	0	0	–
1973	15,573	0	15,573	55	424	290	8	722	0	2,008	0	0	–
1974	15,523	0	15,523	48	306	280	31	617	0	1,713	0	0	–
1975	17,734	0	17,734	26	375	710	15	1,100	0	1,280	0	0	–
1976	19,159	0	19,159	25	602	689	0	1,292	0	740	0	0	–
1977	20,806	0	20,806	26	866	935	90	1,891	0	454	0	0	–
1978	20,476	0	20,476	27	1,183	1,485	237	2,906	0	1,017	0	0	–
1979	21,644	0	21,644	20	601	645	209	1,455	0	1,100	0	0	–
1980	23,168	0	23,168	15	29	538	101	668	0	558	0	0	–
1981	23,376	0	23,376	8	18	305	0	323	0	669	0	0	–
1982	22,863	0	22,863	4	24	360	0	383	0	1,656	0	0	–
1983	24,614	0	24,614	3	64	391	9	464	0	1,716	0	0	–
1984	25,763	0	25,763	3	20	219	0	239	920	1,587	0	0	–
1985	22,779	0	22,779	1	16	202	1	219	8,030	2,993	0	0	–
1986	22,029	0	22,029	1	20	220	0	240	7,170	1,996	0	0	–
1987	23,012	0	23,012	1	26	206	0	232	6,284	1,447	0	0	–
1988	24,356	0	24,356	2	35	304	2	341	8,935	1,511	0	0	–
1989	24,663	0	24,663	1	36	221	16	274	8,344	1,094	0	0	–
1990	24,231	0	24,231	4	8	207	0	215	7,998	2,156	0	0	–
1991	24,286	0	24,286	13	42	245	0	287	9,979	1,072	0	0	–
1992	23,815	0	23,815	2	24	185	0	209	8,084	1,450	0	0	–
						Trillion Btu							
1960	80.5	0.0	80.5	31.3	0.9	1.0	0.0	2.0	0.0	7.8	0.0	0.0	121.6
1965	122.6	0.0	122.6	48.5	0.5	0.5	0.0	1.0	0.0	8.4	0.0	0.0	180.5
1970	233.4	0.0	233.4	63.4	0.8	0.9	0.0	1.8	0.0	9.7	0.0	0.0	308.3
1971	252.8	0.0	252.8	68.3	1.7	0.8	0.0	2.5	0.0	7.4	0.0	0.0	330.8
1972	284.4	0.0	284.4	57.3	3.4	1.5	0.0	4.9	0.0	6.4	0.0	0.0	352.9
1973	336.7	0.0	336.7	53.6	2.7	1.7	(s)	4.4	0.0	20.9	0.0	0.0	415.6
1974	334.8	0.0	334.8	46.8	1.9	1.6	0.2	3.7	0.0	17.9	0.0	0.0	403.2
1975	381.2	0.0	381.2	25.7	2.4	4.1	0.1	6.6	0.0	13.3	0.0	0.0	426.8
1976	415.5	0.0	415.5	24.8	3.8	4.0	0.0	7.8	0.0	7.7	0.0	0.0	455.8
1977	453.0	0.0	453.0	25.1	5.4	5.4	0.5	11.4	0.0	4.7	0.0	0.0	494.3
1978	440.0	0.0	440.0	26.6	7.4	8.6	1.4	17.5	0.0	10.5	0.0	0.0	494.7
1979	464.8	0.0	464.8	19.9	3.8	3.8	1.3	8.8	0.0	11.4	0.0	0.0	504.8
1980	493.6	0.0	493.6	15.0	0.2	3.1	0.6	3.9	0.0	5.8	0.0	0.0	518.3
1981	495.2	0.0	495.2	7.6	0.1	1.8	0.0	1.9	0.0	7.0	0.0	0.0	511.6
1982	489.2	0.0	489.2	4.5	0.1	2.1	0.0	2.2	0.0	17.3	0.0	0.0	513.3
1983	527.3	0.0	527.3	2.8	0.4	2.3	0.1	2.7	0.0	18.0	0.0	0.0	550.9
1984	551.7	0.0	551.7	2.5	0.1	1.3	0.0	1.4	10.0	16.6	0.0	0.0	582.1
1985	484.9	0.0	484.9	1.5	0.1	1.2	(s)	1.3	86.8	31.3	0.0	0.0	605.8
1986	470.9	0.0	470.9	1.2	0.1	1.3	0.0	1.4	77.4	20.8	0.0	0.0	571.8
1987	487.7	0.0	487.7	1.4	0.2	1.2	0.0	1.4	67.7	15.1	0.0	0.0	573.3
1988	506.8	0.0	506.8	1.6	0.2	1.8	(s)	2.0	96.0	15.6	0.0	0.0	622.0
1989	511.4	0.0	511.4	1.3	0.2	1.3	0.1	1.6	89.5	11.3	0.0	0.0	615.0
1990	504.0	0.0	504.0	3.6	(s)	1.2	0.0	1.3	85.4	22.3	0.0	0.0	616.5
1991	500.2	0.0	500.2	12.9	0.3	1.4	0.0	1.7	107.2	11.1	0.0	0.0	633.0
1992	491.6	0.0	491.6	2.4	0.2	1.1	0.0	1.2	86.3	14.9	0.0	0.0	596.4

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 174. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Montana

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	254	56	865	1,006	4,898	265	477	737	161	6,922	2,063	1,635	19,028	0	5,800	0	0	-3,181	-
1965	370	71	1,003	312	4,962	384	248	926	189	7,709	1,241	2,531	19,505	0	8,388	0	37	-6,938	-
1970	763	88	1,347	43	4,827	649	376	1,326	200	9,262	1,268	3,155	22,452	0	8,744	0	73	-1,251	-
1971	731	88	1,337	42	5,715	767	362	1,402	188	9,494	1,262	3,109	23,679	0	9,593	0	61	-2,593	-
1972	830	84	1,489	94	6,206	762	383	1,705	201	10,137	1,469	3,565	26,009	0	9,443	0	51	-2,370	-
1973	951	90	1,397	110	6,989	757	405	1,503	219	10,883	1,765	3,779	27,809	0	7,518	0	48	-368	-
1974	923	80	1,222	105	7,840	780	174	1,466	210	10,550	2,262	3,470	28,079	0	9,723	0	16	-2,577	-
1975	1,149	80	924	79	7,586	818	122	1,370	208	10,630	2,178	3,410	27,325	0	10,164	0	14	-6,058	-
1976	2,507	74	1,283	94	8,411	753	79	1,421	231	11,605	2,525	3,265	29,667	0	12,400	0	37	-16,027	-
1977	3,385	71	1,133	92	8,258	772	93	1,368	247	11,100	2,506	3,503	29,072	0	8,458	0	46	-8,415	-
1978	3,390	73	942	87	8,232	699	95	1,662	266	12,809	2,502	3,493	30,787	0	11,706	0	52	-14,798	-
1979	3,686	70	1,054	122	9,037	907	17	1,094	278	11,162	5,773	3,298	32,743	0	10,342	0	52	-11,859	-
1980	3,520	61	1,020	159	7,509	920	0	1,806	247	10,416	4,025	3,007	29,110	0	9,963	0	17	-11,328	-
1981	3,622	52	1,035	177	6,469	800	26	1,027	237	10,797	2,494	2,721	25,783	0	11,321	0	34	-15,153	-
1982	2,826	52	884	92	5,828	625	0	1,446	216	10,429	1,608	2,534	23,661	0	10,918	0	28	-11,688	-
1983	2,533	46	1,130	102	8,863	652	18	1,497	227	10,525	1,306	2,422	26,741	0	11,559	0	39	-14,133	-
1984	5,283	47	1,215	77	9,446	642	19	1,032	242	10,451	798	2,691	26,614	0	11,110	0	57	-13,752	-
1985	5,713	47	1,463	91	11,317	678	10	1,576	225	10,185	133	2,581	28,258	0	10,244	0	60	-13,692	-
1986	7,780	41	1,989	105	7,004	867	22	1,505	220	10,158	47	2,657	24,575	0	10,855	0	61	-25,273	-
1987	7,730	39	1,642	82	6,556	718	8	1,716	249	10,234	23	3,392	24,620	0	8,951	0	49	-24,830	-
1988	10,634	42	1,473	107	6,308	809	4	1,515	240	10,455	221	3,801	24,934	0	8,240	0	55	-35,099	-
1989	10,458	46	1,749	95	7,679	750	3	R1,608	246	10,305	182	3,913	R26,530	0	9,565	0	72	-37,922	-
1990	9,676	43	1,487	111	7,422	708	8	R1,740	253	10,269	221	4,255	R26,474	0	10,718	0	75	-38,338	-
1991	10,549	45	1,350	108	8,321	R615	3	R1,053	227	10,357	146	3,714	R25,893	0	11,947	0	62	-45,122	-
1992	11,040	46	1,309	75	7,716	864	1	1,018	231	10,729	89	4,725	26,757	0	8,261	0	79	-38,403	-
									Trillion Btu										
1960	4.0	57.6	5.7	5.1	28.5	1.4	2.7	3.0	1.0	36.4	13.0	9.8	106.6	0.0	62.4	0.0	0.0	-10.9	219.8
1965	5.5	70.8	6.7	1.6	28.9	2.1	1.4	3.7	1.1	40.5	7.8	15.2	109.0	0.0	87.7	0.0	0.4	-23.7	249.7
1970	12.0	90.6	8.9	0.2	28.1	3.6	2.1	5.0	1.2	48.7	8.0	19.0	124.8	0.0	91.8	0.0	0.8	-4.3	315.7
1971	11.5	91.1	8.9	0.2	33.3	4.3	2.1	5.3	1.1	49.9	7.9	18.7	131.6	0.0	100.5	0.0	0.6	-8.8	326.5
1972	13.2	87.0	9.9	0.5	36.1	4.3	2.2	6.4	1.2	53.2	9.2	21.4	144.5	0.0	98.0	0.0	0.5	-8.1	335.1
1973	15.2	93.1	9.3	0.6	40.7	4.2	2.3	5.6	1.3	57.2	11.1	22.7	155.0	0.0	78.1	0.0	0.5	-1.3	340.7
1974	14.7	81.7	8.1	0.5	45.7	4.4	1.0	5.5	1.3	55.4	14.2	20.9	156.9	0.0	101.5	0.0	0.2	-8.8	346.2
1975	18.6	81.2	6.1	0.4	44.2	4.6	0.7	5.1	1.3	55.8	13.7	20.5	152.4	0.0	105.8	0.0	0.1	-20.7	337.4
1976	42.2	75.4	8.5	0.5	49.0	4.2	0.4	5.3	1.4	61.0	15.9	19.6	165.8	0.0	128.6	0.0	0.4	-54.7	357.7
1977	57.8	71.6	7.5	0.5	48.1	4.3	0.5	5.0	1.5	58.3	15.8	21.1	162.6	0.0	88.3	0.0	0.5	-28.7	352.0
1978	57.6	72.7	6.3	0.4	48.0	3.9	0.5	6.1	1.6	67.3	15.7	21.0	170.8	0.0	121.3	0.0	0.5	-50.5	372.4
1979	63.4	69.1	7.0	0.6	52.6	5.1	0.1	4.0	1.7	58.6	36.3	19.8	185.9	0.0	107.1	0.0	0.5	-40.5	385.6
1980	60.2	61.5	6.8	0.8	43.7	5.2	0.0	6.6	1.5	54.7	25.3	18.1	162.7	0.0	103.5	0.0	0.2	-38.6	349.4
1981	62.5	53.0	6.9	0.9	37.7	4.5	0.1	3.7	1.4	56.7	15.7	16.8	144.4	0.0	118.3	0.0	0.4	-51.7	327.0
1982	48.6	52.8	5.9	0.5	33.9	3.5	0.0	5.2	1.3	54.8	10.1	15.6	130.8	0.0	114.1	0.0	0.3	-39.9	306.8
1983	42.8	46.6	7.5	0.5	51.6	3.7	0.1	5.4	1.4	55.3	8.2	14.8	148.5	0.0	121.6	0.0	0.4	-48.2	311.7
1984	90.3	47.1	8.1	0.4	55.0	3.6	0.1	3.7	1.5	54.9	5.0	16.4	148.6	0.0	116.0	0.0	0.6	-46.9	355.7
1985	99.1	47.3	9.7	0.5	65.9	3.8	0.1	5.7	1.4	53.5	0.8	15.9	157.2	0.0	107.0	0.0	0.6	-46.7	364.5
1986	133.2	41.1	13.2	0.5	40.8	4.8	0.1	5.5	1.3	53.4	0.3	16.4	136.4	0.0	113.4	0.0	0.6	-86.2	338.6
1987	132.9	39.6	10.9	0.4	38.2	4.0	(s)	6.3	1.5	53.8	0.1	20.7	135.9	0.0	93.3	0.0	0.5	-84.7	317.5
1988	181.5	42.9	9.8	0.5	36.7	4.5	(s)	5.5	1.5	54.9	1.4	23.0	137.9	0.0	85.1	0.0	0.6	-119.8	328.2
1989	178.4	46.7	11.6	0.5	44.7	4.2	(s)	R5.9	1.5	54.1	1.1	23.6	R147.3	0.0	98.7	0.0	0.7	-129.4	R342.4
1990	166.1	44.4	9.9	0.6	43.2	4.0	(s)	R6.3	1.5	53.9	1.4	25.6	R146.5	0.0	110.8	0.0	0.8	-130.8	R337.7
1991	180.2	46.7	9.0	0.5	48.5	R3.5	(s)	R3.8	1.4	54.4	0.9	22.5	R144.5	0.0	123.7	0.0	0.6	-154.0	R341.8
1992	189.8	46.6	8.7	0.4	44.9	4.8	(s)	3.7	1.4	56.4	0.6	28.4	149.3	0.0	85.1	0.0	0.8	-131.0	340.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 175. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Montana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	11	0	11	17	262	0	506	768	935	–	2,327	–
1965	8	0	8	20	277	0	636	914	1,216	–	2,904	–
1970	4	0	4	25	249	0	887	1,137	1,534	–	3,717	–
1971	7	0	7	25	397	0	905	1,302	1,633	–	3,947	–
1972	4	0	4	24	436	0	1,094	1,531	1,757	–	4,229	–
1973	5	0	5	25	495	0	965	1,460	1,812	–	4,339	–
1974	4	0	4	22	542	0	1,026	1,569	1,873	–	4,566	–
1975	4	0	4	24	589	0	973	1,562	2,143	–	5,169	–
1976	3	0	3	24	646	0	993	1,640	2,261	–	5,446	–
1977	1	0	1	22	616	0	993	1,609	2,440	–	5,891	–
1978	6	0	6	23	657	0	1,276	1,933	2,754	–	6,738	–
1979	4	0	4	23	675	0	606	1,280	2,957	–	7,136	–
1980	5	0	5	19	421	0	829	1,250	2,916	–	7,091	–
1981	3	0	3	17	273	0	503	777	2,906	–	6,926	–
1982	3	0	3	20	352	0	736	1,088	3,178	–	7,633	–
1983	3	0	3	17	449	14	901	1,365	3,097	–	7,419	–
1984	2	0	2	18	459	16	428	902	3,375	–	7,856	–
1985	3	0	3	19	345	9	604	959	3,614	–	8,491	–
1986	8	0	8	17	351	14	641	1,006	3,214	–	7,393	–
1987	3	0	3	15	247	1	709	957	3,139	–	7,173	–
1988	3	0	3	17	235	1	715	951	3,301	–	7,463	–
1989	18	(s)	19	18	366	1	831	1,198	3,456	–	7,750	–
1990	20	0	20	17	288	1	813	1,102	3,358	–	7,337	–
1991	16	0	16	18	356	1	703	1,060	3,459	–	7,517	–
1992	7	0	7	17	218	(s)	598	816	3,286	–	7,013	–
					Trillion Btu							
1960	0.2	0.0	0.2	17.5	1.5	0.0	2.0	3.6	3.2	24.5	7.9	32.4
1965	0.2	0.0	0.2	19.9	1.6	0.0	2.6	4.2	4.1	28.4	9.9	38.3
1970	0.1	0.0	0.1	25.6	1.5	0.0	3.4	4.8	5.2	35.7	12.7	48.4
1971	0.1	0.0	0.1	26.2	2.3	0.0	3.4	5.7	5.6	37.6	13.5	51.1
1972	0.1	0.0	0.1	24.5	2.5	0.0	4.1	6.7	6.0	37.2	14.4	51.7
1973	0.1	0.0	0.1	25.6	2.9	0.0	3.6	6.5	6.2	38.4	14.8	53.2
1974	0.1	0.0	0.1	22.0	3.2	0.0	3.8	7.0	6.4	35.5	15.6	51.1
1975	0.1	0.0	0.1	24.6	3.4	0.0	3.6	7.0	7.3	39.0	17.6	56.6
1976	0.1	0.0	0.1	23.8	3.8	0.0	3.7	7.5	7.7	39.0	18.6	57.6
1977	(s)	0.0	(s)	21.7	3.6	0.0	3.7	7.2	8.3	37.3	20.1	57.4
1978	0.1	0.0	0.1	22.9	3.8	0.0	4.7	8.5	9.4	40.9	23.0	63.9
1979	0.1	0.0	0.1	22.3	3.9	0.0	2.2	6.2	10.1	38.6	24.3	63.0
1980	0.1	0.0	0.1	19.5	2.5	0.0	3.0	5.5	9.9	35.0	24.2	59.2
1981	(s)	0.0	(s)	17.4	1.6	0.0	1.8	3.4	9.9	30.8	23.6	54.4
1982	0.1	0.0	0.1	20.2	2.1	0.0	2.7	4.7	10.8	35.8	26.0	61.8
1983	0.1	0.0	0.1	17.1	2.6	0.1	3.3	6.0	10.6	33.7	25.3	59.0
1984	(s)	0.0	(s)	18.5	2.7	0.1	1.5	4.3	11.5	34.4	26.8	61.2
1985	(s)	0.0	(s)	19.4	2.0	0.1	2.2	4.2	12.3	36.0	29.0	64.9
1986	0.1	0.0	0.1	16.8	2.0	0.1	2.3	4.5	11.0	32.3	25.2	57.6
1987	(s)	0.0	(s)	15.6	1.4	(s)	2.6	4.0	10.7	30.4	24.5	54.9
1988	0.1	0.0	0.1	17.3	1.4	(s)	2.6	4.0	11.3	32.6	25.5	58.1
1989	0.4	(s)	0.4	18.5	2.1	(s)	3.1	5.2	11.8	35.9	26.4	62.3
1990	0.4	0.0	0.4	17.3	1.7	(s)	2.9	4.6	11.5	33.8	25.0	58.8
1991	0.3	0.0	0.3	18.9	2.1	(s)	2.5	4.6	11.8	35.6	25.6	61.3
1992	0.1	0.0	0.1	17.0	1.3	(s)	2.2	3.4	11.2	31.8	23.9	55.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 176. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Montana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	20	0	20	12	297	466	89	135	2	989	688	–	1,711	–
1965	15	0	15	14	315	227	112	144	1	800	925	–	2,208	–
1970	8	0	8	19	283	94	157	220	1	755	1,187	–	2,877	–
1971	12	0	12	18	451	78	160	127	1	817	1,258	–	3,042	–
1972	8	0	8	19	496	77	193	168	1	935	1,322	–	3,182	–
1973	9	0	9	19	562	84	170	136	1	953	1,371	–	3,282	–
1974	8	0	8	17	616	64	181	125	2	988	1,370	–	3,340	–
1975	7	0	7	19	668	54	172	174	2	1,071	1,645	–	3,968	–
1976	6	0	6	18	734	41	175	163	3	1,116	1,728	–	4,163	–
1977	2	0	2	17	699	51	175	157	3	1,086	1,814	–	4,381	–
1978	10	0	10	18	746	47	225	167	4	1,188	1,926	–	4,712	–
1979	7	0	7	17	766	17	107	179	11	1,080	2,061	–	4,974	–
1980	9	0	9	14	346	0	146	92	7	591	2,094	–	5,092	–
1981	5	0	5	14	380	0	89	110	0	579	2,202	–	5,247	–
1982	6	0	6	16	183	0	130	127	5	445	2,339	–	5,618	–
1983	5	0	5	14	1,104	(s)	159	76	172	1,511	2,499	–	5,988	–
1984	4	0	4	14	1,128	(s)	75	61	105	1,370	4,874	–	11,344	–
1985	5	0	5	15	863	(s)	107	72	126	1,167	4,245	–	9,973	–
1986	14	0	14	13	403	7	113	76	37	636	4,456	–	10,250	–
1987	5	0	5	11	305	(s)	125	79	13	522	2,979	–	6,807	–
1988	6	0	6	12	199	(s)	126	76	9	410	3,202	–	7,239	–
1989	34	(s)	34	13	204	(s)	147	77	13	440	3,070	–	6,885	–
1990	37	0	37	12	153	(s)	143	83	11	390	3,237	–	7,071	–
1991	29	0	29	13	204	(s)	124	63	3	394	3,326	–	7,228	–
1992	14	0	14	12	169	(s)	106	55	4	334	3,396	–	7,246	–
							Trillion Btu							
1960	0.4	0.0	0.4	12.3	1.7	2.6	0.4	0.7	(s)	5.5	2.3	20.5	5.8	26.4
1965	0.3	0.0	0.3	14.1	1.8	1.3	0.5	0.8	(s)	4.3	3.2	21.9	7.5	29.5
1970	0.2	0.0	0.2	19.2	1.6	0.5	0.6	1.2	(s)	3.9	4.1	27.3	9.8	37.1
1971	0.3	0.0	0.3	18.7	2.6	0.4	0.6	0.7	(s)	4.3	4.3	27.6	10.4	38.0
1972	0.2	0.0	0.2	19.7	2.9	0.4	0.7	0.9	(s)	4.9	4.5	29.3	10.9	40.2
1973	0.2	0.0	0.2	19.7	3.3	0.5	0.6	0.7	(s)	5.1	4.7	29.7	11.2	40.9
1974	0.2	0.0	0.2	16.9	3.6	0.4	0.7	0.7	(s)	5.3	4.7	27.1	11.4	38.5
1975	0.1	0.0	0.1	19.0	3.9	0.3	0.6	0.9	(s)	5.8	5.6	30.5	13.5	44.1
1976	0.1	0.0	0.1	18.1	4.3	0.2	0.7	0.9	(s)	6.0	5.9	30.1	14.2	44.3
1977	(s)	0.0	(s)	16.8	4.1	0.3	0.6	0.8	(s)	5.9	6.2	28.9	14.9	43.8
1978	0.2	0.0	0.2	17.7	4.3	0.3	0.8	0.9	(s)	6.3	6.6	30.8	16.1	46.9
1979	0.1	0.0	0.1	17.2	4.5	0.1	0.4	0.9	0.1	6.0	7.0	30.3	17.0	47.3
1980	0.2	0.0	0.2	14.4	2.0	0.0	0.5	0.5	(s)	3.1	7.1	24.8	17.4	42.2
1981	0.1	0.0	0.1	13.8	2.2	0.0	0.3	0.6	0.0	3.1	7.5	24.6	17.9	42.5
1982	0.1	0.0	0.1	16.1	1.1	0.0	0.5	0.7	(s)	2.2	8.0	26.5	19.2	45.6
1983	0.1	0.0	0.1	13.6	6.4	(s)	0.6	0.4	1.1	8.5	8.5	30.7	20.4	51.2
1984	0.1	0.0	0.1	14.3	6.6	(s)	0.3	0.3	0.7	7.8	16.6	38.8	38.7	77.5
1985	0.1	0.0	0.1	14.8	5.0	(s)	0.4	0.4	0.8	6.6	14.5	36.0	34.0	70.0
1986	0.3	0.0	0.3	12.5	2.3	(s)	0.4	0.4	0.2	3.4	15.2	31.4	35.0	66.4
1987	0.1	0.0	0.1	11.2	1.8	(s)	0.5	0.4	0.1	2.7	10.2	24.2	23.2	47.4
1988	0.1	0.0	0.1	12.3	1.2	(s)	0.5	0.4	0.1	2.1	10.9	25.4	24.7	50.1
1989	0.7	(s)	0.7	13.4	1.2	(s)	0.5	0.4	0.1	2.2	10.5	26.8	23.5	50.2
1990	0.7	0.0	0.7	12.5	0.9	(s)	0.5	0.4	0.1	1.9	11.0	26.1	24.1	50.3
1991	0.5	0.0	0.5	13.2	1.2	(s)	0.4	0.3	(s)	2.0	11.3	27.1	24.7	51.7
1992	0.2	0.0	0.2	11.8	1.0	(s)	0.4	0.3	(s)	1.7	11.6	25.3	24.7	50.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 177. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Montana

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	36	0	36	26	865	1,500	11	112	23	816	1,684	1,635	6,647	0	2,951	–	7,341	–
1965	52	0	52	34	1,003	1,693	21	164	41	887	914	2,531	7,255	0	3,939	–	9,406	–
1970	28	0	28	41	1,347	1,274	282	246	46	635	1,123	3,155	8,107	0	6,029	–	14,610	–
1971	40	0	40	43	1,337	1,750	284	282	43	570	1,174	3,109	8,549	0	5,999	–	14,504	–
1972	49	0	49	39	1,489	1,863	306	339	46	702	1,390	3,565	9,699	0	5,858	–	14,101	–
1973	44	0	44	42	1,397	2,073	321	302	60	568	1,577	3,779	10,078	0	5,034	–	12,051	–
1974	56	0	56	39	1,222	2,413	110	206	58	503	2,126	3,470	10,108	0	5,929	–	14,456	–
1975	50	0	50	34	924	2,494	68	174	46	774	1,963	3,410	9,853	0	5,160	–	12,447	–
1976	124	0	124	31	1,283	2,926	39	202	51	774	2,303	3,265	10,843	0	5,922	–	14,264	–
1977	186	0	186	30	1,133	2,890	43	162	51	703	2,176	3,503	10,660	0	5,759	–	13,907	–
1978	190	0	190	29	942	2,375	48	115	55	578	2,270	3,493	9,876	0	6,106	–	14,938	–
1979	213	0	213	25	1,054	2,787	0	364	57	663	5,609	3,298	13,833	0	6,111	–	14,748	–
1980	154	0	154	20	1,020	1,925	0	786	51	619	4,018	3,007	11,426	0	5,815	–	14,140	–
1981	276	0	276	17	1,035	1,943	26	382	49	663	2,494	2,721	9,314	0	5,848	–	13,938	–
1982	222	0	222	14	884	1,396	0	551	45	632	1,603	2,534	7,644	0	4,759	–	11,431	–
1983	169	0	169	14	1,130	3,173	3	383	47	509	1,132	2,422	8,798	0	4,217	–	10,103	–
1984	164	0	164	12	1,215	3,241	3	460	50	558	692	2,691	8,910	0	5,631	–	13,107	–
1985	225	0	225	10	1,463	5,798	(s)	814	46	677	7	2,581	11,386	0	5,841	–	13,722	–
1986	319	(s)	319	9	1,989	2,124	2	696	45	637	10	2,657	8,160	0	6,150	–	14,147	–
1987	192	0	192	10	1,642	1,802	7	844	51	573	10	3,392	8,321	0	6,304	–	14,405	–
1988	215	(s)	215	10	1,473	1,619	2	626	50	576	212	3,801	8,360	0	6,438	–	14,555	–
1989	197	0	197	12	1,749	2,783	2	R578	51	631	169	3,913	R9,875	0	6,535	–	14,656	–
1990	220	0	220	12	1,487	2,749	7	R716	52	611	209	4,255	R10,088	0	6,529	–	14,264	–
1991	281	0	281	12	1,350	3,559	2	R178	47	611	143	3,714	R9,603	0	6,622	–	14,392	–
1992	251	0	251	14	1,309	2,589	(s)	279	48	572	86	4,725	9,608	0	6,414	–	13,687	–
	Trillion Btu																	
1960	0.8	0.0	0.8	27.0	5.7	8.7	0.1	0.5	0.1	4.3	10.6	9.8	39.8	0.0	10.1	77.7	25.0	102.7
1965	1.2	0.0	1.2	34.3	6.7	9.9	0.1	0.7	0.3	4.7	5.7	15.2	43.2	0.0	13.4	92.1	32.1	124.2
1970	0.6	0.0	0.6	42.5	8.9	7.4	1.6	0.9	0.3	3.3	7.1	19.0	48.5	0.0	20.6	112.2	49.8	162.1
1971	0.8	0.0	0.8	44.3	8.9	10.2	1.6	1.1	0.3	3.0	7.4	18.7	51.1	0.0	20.5	116.7	49.5	166.2
1972	1.0	0.0	1.0	40.3	9.9	10.9	1.7	1.3	0.3	3.7	8.7	21.4	57.9	0.0	20.0	119.2	48.1	167.3
1973	0.9	0.0	0.9	43.4	9.3	12.1	1.8	1.1	0.4	3.0	9.9	22.7	60.3	0.0	17.2	121.8	41.1	162.9
1974	1.2	0.0	1.2	39.7	8.1	14.1	0.6	0.8	0.4	2.6	13.4	20.9	60.8	0.0	20.2	121.8	49.3	171.2
1975	1.0	0.0	1.0	34.6	6.1	14.5	0.4	0.6	0.3	4.1	12.3	20.5	58.9	0.0	17.6	112.1	42.5	154.6
1976	2.4	0.0	2.4	31.2	8.5	17.0	0.2	0.7	0.3	4.1	14.5	19.6	65.0	0.0	20.2	118.9	48.7	167.5
1977	3.5	0.0	3.5	30.4	7.5	16.8	0.2	0.6	0.3	3.7	13.7	21.1	63.9	0.0	19.7	117.5	47.4	164.9
1978	3.5	0.0	3.5	29.4	6.3	13.8	0.3	0.4	0.3	3.0	14.3	21.0	59.4	0.0	20.8	113.1	51.0	164.1
1979	4.2	0.0	4.2	24.9	7.0	16.2	0.0	1.3	0.3	3.5	35.3	19.8	83.5	0.0	20.9	133.4	50.3	183.7
1980	2.9	0.0	2.9	20.3	6.8	11.2	0.0	2.9	0.3	3.3	25.3	18.1	67.8	0.0	19.8	110.9	48.2	159.1
1981	5.4	0.0	5.4	17.5	6.9	11.3	0.1	1.4	0.3	3.5	15.7	16.8	56.0	0.0	20.0	98.7	47.6	146.3
1982	4.3	0.0	4.3	13.7	5.9	8.1	0.0	2.0	0.3	3.3	10.1	15.6	45.3	0.0	16.2	79.6	39.0	118.6
1983	3.3	0.0	3.3	13.9	7.5	18.5	(s)	1.4	0.3	2.7	7.1	14.8	52.3	0.0	14.4	83.8	34.5	118.3
1984	3.1	0.0	3.1	12.0	8.1	18.9	(s)	1.7	0.3	2.9	4.3	16.4	52.6	0.0	19.2	86.9	44.7	131.6
1985	4.1	0.0	4.1	10.3	9.7	33.8	(s)	2.9	0.3	3.6	(s)	15.9	66.2	0.0	19.9	100.5	46.8	147.3
1986	5.7	(s)	5.7	9.3	13.2	12.4	(s)	2.5	0.3	3.3	0.1	16.4	48.2	0.0	21.0	84.2	48.3	132.4
1987	3.4	0.0	3.4	10.1	10.9	10.5	(s)	3.1	0.3	3.0	0.1	20.7	48.6	0.0	21.5	83.6	49.1	132.8
1988	3.9	(s)	3.9	10.6	9.8	9.4	(s)	2.3	0.3	3.0	1.3	23.0	49.2	0.0	22.0	85.7	49.7	135.3
1989	3.6	0.0	3.6	11.9	11.6	16.2	(s)	R2.1	0.3	3.3	1.1	23.6	R58.2	0.0	22.3	R96.0	50.0	146.0
1990	4.0	0.0	4.0	12.0	9.9	16.0	(s)	R2.6	0.3	3.2	1.3	25.6	R59.0	0.0	22.3	R97.3	48.7	146.0
1991	5.2	0.0	5.2	11.9	9.0	20.7	(s)	R0.6	0.3	3.2	0.9	22.5	R57.2	0.0	22.6	R96.9	49.1	146.0
1992	4.7	0.0	4.7	14.4	8.7	15.1	(s)	1.0	0.3	3.0	0.5	28.4	57.0	0.0	21.9	98.0	46.7	144.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 178. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Montana

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	1	(s)	1,006	2,839	265	29	137	5,972	377	10,624	0	–	0	–
1965	(s)	(s)	312	2,676	384	13	148	6,678	325	10,536	0	–	0	–
1970	(s)	1	43	3,020	649	36	154	8,407	119	12,428	0	–	0	–
1971	(s)	1	42	3,116	767	56	145	8,797	87	13,010	0	–	0	–
1972	(s)	1	94	3,408	762	78	155	9,267	63	13,827	0	–	0	–
1973	(s)	2	110	3,834	757	65	159	10,179	44	15,149	0	–	0	–
1974	(s)	2	105	4,266	780	53	152	9,922	122	15,400	0	–	0	–
1975	(s)	2	79	3,835	818	50	162	9,682	160	14,786	0	–	0	–
1976	(s)	1	94	4,101	753	50	180	10,668	141	15,987	0	–	0	–
1977	(s)	1	92	4,049	772	37	196	10,240	136	15,522	0	–	0	–
1978	0	2	87	4,451	699	46	211	12,064	134	17,692	0	–	0	–
1979	0	2	122	4,791	907	18	220	10,320	24	16,403	0	–	0	–
1980	0	3	159	4,759	920	45	196	9,705	0	15,786	0	–	0	–
1981	0	2	177	3,834	800	52	188	10,024	0	15,075	0	–	0	–
1982	0	2	92	3,866	625	29	172	9,671	0	14,454	0	–	0	–
1983	0	2	102	4,106	652	54	180	9,940	3	15,036	0	–	0	–
1984	0	2	77	4,540	642	69	192	9,831	2	15,353	0	–	0	–
1985	0	2	91	4,273	678	51	179	9,437	(s)	14,708	0	–	0	–
1986	0	2	105	4,101	867	55	175	9,445	0	14,748	0	–	0	–
1987	0	2	82	4,157	718	38	197	9,582	0	14,775	0	–	0	–
1988	0	2	107	4,192	809	48	190	9,802	0	15,150	0	–	0	–
1989	0	2	95	4,268	750	53	195	9,598	0	14,957	0	–	0	–
1990	0	2	111	4,169	708	67	201	9,575	0	14,831	0	–	0	–
1991	0	2	108	4,161	R615	48	180	R9,684	0	R14,795	0	–	0	–
1992	0	3	75	4,705	864	35	183	10,102	0	15,965	0	–	0	–
							Trillion Btu							
1960	(s)	0.5	5.1	16.5	1.4	0.1	0.8	31.4	2.4	57.7	0.0	58.2	0.0	58.2
1965	(s)	0.4	1.6	15.6	2.1	0.1	0.9	35.1	2.0	57.3	0.0	57.8	0.0	57.8
1970	(s)	0.7	0.2	17.6	3.6	0.1	0.9	44.2	0.7	67.4	0.0	68.1	0.0	68.1
1971	(s)	0.8	0.2	18.2	4.3	0.2	0.9	46.2	0.5	70.5	0.0	71.3	0.0	71.3
1972	(s)	1.1	0.5	19.9	4.3	0.3	0.9	48.7	0.4	74.9	0.0	76.0	0.0	76.0
1973	(s)	1.7	0.6	22.3	4.2	0.2	1.0	53.5	0.3	82.1	0.0	83.8	0.0	83.8
1974	(s)	1.8	0.5	24.8	4.4	0.2	0.9	52.1	0.8	83.7	0.0	85.5	0.0	85.5
1975	(s)	1.8	0.4	22.3	4.6	0.2	1.0	50.9	1.0	80.4	0.0	82.1	0.0	82.1
1976	(s)	1.5	0.5	23.9	4.2	0.2	1.1	56.0	0.9	86.8	0.0	88.3	0.0	88.3
1977	(s)	1.5	0.5	23.6	4.3	0.1	1.2	53.8	0.9	84.3	0.0	85.8	0.0	85.8
1978	0.0	1.5	0.4	25.9	3.9	0.2	1.3	63.4	0.8	95.9	0.0	97.5	0.0	97.5
1979	0.0	2.3	0.6	27.9	5.1	0.1	1.3	54.2	0.1	89.4	0.0	91.7	0.0	91.7
1980	0.0	2.9	0.8	27.7	5.2	0.2	1.2	51.0	0.0	86.0	0.0	88.9	0.0	88.9
1981	0.0	2.1	0.9	22.3	4.5	0.2	1.1	52.7	0.0	81.7	0.0	83.8	0.0	83.8
1982	0.0	2.3	0.5	22.5	3.5	0.1	1.0	50.8	0.0	78.4	0.0	80.8	0.0	80.8
1983	0.0	1.7	0.5	23.9	3.7	0.2	1.1	52.2	(s)	81.6	0.0	83.3	0.0	83.3
1984	0.0	1.9	0.4	26.4	3.6	0.2	1.2	51.6	(s)	83.5	0.0	85.4	0.0	85.4
1985	0.0	2.2	0.5	24.9	3.8	0.2	1.1	49.6	(s)	80.0	0.0	82.2	0.0	82.2
1986	0.0	2.1	0.5	23.9	4.8	0.2	1.1	49.6	0.0	80.1	0.0	82.2	0.0	82.2
1987	0.0	2.0	0.4	24.2	4.0	0.1	1.2	50.3	0.0	80.3	0.0	82.4	0.0	82.4
1988	0.0	2.3	0.5	24.4	4.5	0.2	1.2	51.5	0.0	82.3	0.0	84.6	0.0	84.6
1989	0.0	2.5	0.5	24.8	4.2	0.2	1.2	50.4	0.0	81.3	0.0	83.8	0.0	83.8
1990	0.0	2.1	0.6	24.3	4.0	0.2	1.2	50.3	0.0	80.6	0.0	82.7	0.0	82.7
1991	0.0	2.4	0.5	24.2	R3.5	0.2	1.1	50.9	0.0	R80.4	0.0	R82.8	0.0	R82.8
1992	0.0	3.1	0.4	27.4	4.8	0.1	1.1	53.1	0.0	86.9	0.0	90.0	0.0	90.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 179. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Montana

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	187	0	187	(s)	(s)	(s)	0	(s)	0	5,800	0	0	–
1965	296	0	296	2	1	(s)	0	1	0	8,388	0	37	–
1970	723	0	723	3	26	(s)	0	26	0	8,744	0	73	–
1971	672	0	672	1	(s)	(s)	0	(s)	0	9,593	0	61	–
1972	769	0	769	1	15	3	0	17	0	9,443	0	51	–
1973	893	0	893	2	143	26	0	169	0	7,518	0	48	–
1974	854	0	854	1	12	2	0	14	0	9,723	0	16	–
1975	1,089	0	1,089	1	53	1	0	54	0	10,164	0	14	–
1976	2,374	0	2,374	1	78	4	0	81	0	12,400	0	37	–
1977	3,197	0	3,197	1	191	5	0	195	0	8,458	0	46	–
1978	3,184	0	3,184	1	94	4	0	98	0	11,706	0	52	–
1979	3,461	0	3,461	2	129	17	0	147	0	10,342	0	52	–
1980	3,352	0	3,352	4	0	59	0	59	0	9,963	0	17	–
1981	3,338	0	3,338	2	0	39	0	39	0	11,321	0	34	–
1982	2,596	0	2,596	(s)	0	31	0	31	0	10,918	0	28	–
1983	2,356	0	2,356	(s)	0	31	0	31	0	11,559	0	39	–
1984	5,113	0	5,113	(s)	0	78	0	78	0	11,110	0	57	–
1985	5,480	0	5,480	(s)	0	38	0	38	0	10,244	0	60	–
1986	7,438	0	7,438	(s)	0	25	0	25	0	10,855	0	61	–
1987	7,530	0	7,530	(s)	0	44	0	44	0	8,951	0	49	–
1988	10,410	0	10,410	(s)	0	63	0	63	0	8,240	0	55	–
1989	10,208	0	10,208	(s)	0	60	0	60	0	9,565	0	72	–
1990	9,399	0	9,399	(s)	0	63	0	63	0	10,718	0	75	–
1991	10,223	0	10,223	(s)	0	41	0	41	0	11,947	0	62	–
1992	10,768	0	10,768	(s)	0	35	0	35	0	8,261	0	79	–
					Trillion Btu								
1960	2.5	0.0	2.5	0.4	(s)	(s)	0.0	(s)	0.0	62.4	0.0	0.0	65.3
1965	3.9	0.0	3.9	2.0	(s)	(s)	0.0	(s)	0.0	87.7	0.0	0.4	94.0
1970	11.2	0.0	11.2	2.6	0.2	(s)	0.0	0.2	0.0	91.8	0.0	0.8	106.5
1971	10.3	0.0	10.3	1.1	(s)	(s)	0.0	(s)	0.0	100.5	0.0	0.6	112.5
1972	11.9	0.0	11.9	1.4	0.1	(s)	0.0	0.1	0.0	98.0	0.0	0.5	112.0
1973	14.0	0.0	14.0	2.7	0.9	0.2	0.0	1.1	0.0	78.1	0.0	0.5	96.4
1974	13.3	0.0	13.3	1.3	0.1	(s)	0.0	0.1	0.0	101.5	0.0	0.2	116.4
1975	17.4	0.0	17.4	1.2	0.3	(s)	0.0	0.3	0.0	105.8	0.0	0.1	124.8
1976	39.6	0.0	39.6	0.8	0.5	(s)	0.0	0.5	0.0	128.6	0.0	0.4	170.0
1977	54.3	0.0	54.3	1.1	1.2	(s)	0.0	1.2	0.0	88.3	0.0	0.5	145.4
1978	53.8	0.0	53.8	1.0	0.6	(s)	0.0	0.6	0.0	121.3	0.0	0.5	177.3
1979	59.0	0.0	59.0	2.5	0.8	0.1	0.0	0.9	0.0	107.1	0.0	0.5	170.1
1980	57.0	0.0	57.0	4.4	0.0	0.3	0.0	0.3	0.0	103.5	0.0	0.2	165.4
1981	57.0	0.0	57.0	2.2	0.0	0.2	0.0	0.2	0.0	118.3	0.0	0.4	178.2
1982	44.2	0.0	44.2	0.4	0.0	0.2	0.0	0.2	0.0	114.1	0.0	0.3	159.2
1983	39.3	0.0	39.3	0.4	0.0	0.2	0.0	0.2	0.0	121.6	0.0	0.4	161.9
1984	87.0	0.0	87.0	0.4	0.0	0.5	0.0	0.5	0.0	116.0	0.0	0.6	204.5
1985	94.8	0.0	94.8	0.6	0.0	0.2	0.0	0.2	0.0	107.0	0.0	0.6	203.3
1986	127.2	0.0	127.2	0.5	0.0	0.1	0.0	0.1	0.0	113.4	0.0	0.6	241.9
1987	129.4	0.0	129.4	0.6	0.0	0.3	0.0	0.3	0.0	93.3	0.0	0.5	224.0
1988	177.4	0.0	177.4	0.3	0.0	0.4	0.0	0.4	0.0	85.1	0.0	0.6	263.7
1989	173.7	0.0	173.7	0.4	0.0	0.4	0.0	0.4	0.0	98.7	0.0	0.7	273.9
1990	161.0	0.0	161.0	0.5	0.0	0.4	0.0	0.4	0.0	110.8	0.0	0.8	273.4
1991	174.2	0.0	174.2	0.3	0.0	0.2	0.0	0.2	0.0	123.7	0.0	0.6	299.1
1992	184.7	0.0	184.7	0.3	0.0	0.2	0.0	0.2	0.0	85.1	0.0	0.8	271.1

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 180. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Nebraska

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	889	136	780	371	4,151	1,202	677	2,650	424	14,998	415	59	25,729	0	959	0	48	-536	–
1965	896	166	655	410	3,689	1,371	790	3,407	425	15,745	332	50	26,875	-5	1,116	0	0	2,652	–
1970	1,283	222	1,137	199	7,449	1,783	582	5,616	479	18,525	793	94	36,656	0	1,371	0	0	7,502	–
1971	1,174	224	1,111	197	7,613	1,812	680	5,468	445	19,231	579	131	37,267	0	1,359	0	0	9,752	–
1972	1,488	225	889	89	9,097	1,721	771	6,006	476	20,414	720	137	40,320	0	1,372	0	0	6,389	–
1973	1,685	230	884	172	9,307	1,665	782	5,593	542	20,948	670	151	40,714	599	1,371	0	0	5,169	–
1974	1,561	223	976	174	8,847	1,797	623	5,289	519	20,412	1,049	151	39,837	3,996	1,294	0	0	-2,213	–
1975	1,595	219	754	141	8,507	1,679	554	5,740	492	20,636	1,092	145	39,740	5,916	1,213	0	0	-3,822	–
1976	2,626	199	570	138	10,426	1,692	635	6,552	547	21,580	1,505	153	43,798	5,824	1,276	0	0	-1,738	–
1977	2,846	189	1,098	183	10,916	1,771	559	5,922	389	21,810	1,088	144	43,879	7,452	1,221	0	0	-5,110	–
1978	2,967	163	1,606	207	12,630	1,989	456	5,469	418	22,075	1,266	154	46,268	7,725	1,187	0	0	-3,451	–
1979	4,058	170	817	181	12,862	1,900	57	4,682	437	20,478	707	152	42,272	8,658	1,246	0	0	-10,525	–
1980	4,990	163	719	213	9,149	1,588	62	4,499	389	19,100	228	146	36,093	5,783	1,336	0	0	-5,079	–
1981	5,459	138	671	214	8,200	1,466	87	4,023	373	18,333	70	152	33,589	5,988	1,197	0	0	-3,810	–
1982	5,399	138	736	123	9,253	1,453	93	4,788	340	18,261	191	68	35,308	8,753	1,212	0	0	-11,669	–
1983	5,928	129	668	119	11,547	1,482	76	4,818	356	17,905	105	74	37,150	6,082	1,346	0	0	-2,394	–
1984	6,939	134	631	107	11,986	1,385	109	2,118	380	17,871	70	74	34,729	5,780	1,345	0	0	-5,200	–
1985	6,653	126	473	96	12,384	1,357	74	2,590	354	17,733	62	75	35,198	4,134	1,441	0	0	2,271	–
1986	6,288	105	954	117	12,051	1,353	168	2,449	346	17,757	252	332	35,781	7,658	1,678	0	0	-8,000	–
1987	6,744	109	1,241	90	12,299	1,373	104	3,218	391	17,844	265	337	37,163	8,589	1,567	0	0	-11,817	–
1988	8,057	122	1,262	96	13,995	1,505	76	3,500	377	18,634	412	346	40,202	6,828	1,350	0	0	-9,257	–
1989	7,587	120	1,130	93	12,432	1,488	22	R3,622	387	18,418	376	342	R38,310	8,077	1,158	0	0	-9,940	–
1990	8,266	111	1,388	83	12,455	1,501	41	2,912	398	18,345	260	380	37,764	7,511	1,140	0	0	-11,441	–
1991	8,859	116	1,418	R84	13,022	R1,192	17	3,167	356	17,795	200	401	R37,654	8,048	1,045	0	0	-13,209	–
1992	8,212	107	898	81	14,091	1,198	20	3,225	363	17,955	187	417	38,435	8,748	1,075	0	6	-14,998	–
									Trillion Btu										
1960	20.0	140.4	5.2	1.9	24.2	6.4	3.8	10.6	2.6	78.8	2.6	0.4	136.5	0.0	10.3	0.0	0.5	-1.8	305.9
1965	20.8	164.7	4.3	2.1	21.5	7.4	4.5	13.7	2.6	82.7	2.1	0.3	141.1	-0.1	11.7	0.0	0.0	9.0	347.3
1970	29.7	224.1	7.5	1.0	43.4	9.8	3.3	21.2	2.9	97.3	5.0	0.6	192.0	0.0	14.4	0.0	0.0	25.6	485.8
1971	26.3	225.5	7.4	1.0	44.3	9.9	3.9	20.6	2.7	101.0	3.6	0.8	195.2	0.0	14.2	0.0	0.0	33.3	494.5
1972	33.5	226.4	5.9	0.4	53.0	9.4	4.4	22.6	2.9	107.2	4.5	0.8	211.2	0.0	14.2	0.0	0.0	21.8	507.1
1973	36.9	230.8	5.9	0.9	54.2	9.1	4.4	21.0	3.3	110.0	4.2	0.9	213.9	6.5	14.2	0.0	0.0	17.6	520.0
1974	32.8	223.3	6.5	0.9	51.5	9.9	3.5	19.7	3.1	107.2	6.6	0.9	209.9	44.6	13.5	0.0	0.0	-7.5	516.5
1975	32.9	217.5	5.0	0.7	49.6	9.2	3.1	21.3	3.0	108.4	6.9	0.9	208.1	65.2	12.6	0.0	0.0	-13.0	523.2
1976	53.7	197.4	3.8	0.7	60.7	9.3	3.6	24.3	3.3	113.4	9.5	0.9	229.5	64.3	13.2	0.0	0.0	-5.9	552.3
1977	59.3	188.4	7.3	0.9	63.6	9.8	3.2	21.8	2.4	114.6	6.8	0.8	231.1	80.2	12.7	0.0	0.0	-17.4	554.4
1978	59.8	162.7	10.7	1.0	73.6	11.0	2.6	20.1	2.5	116.0	8.0	0.9	246.3	84.5	12.3	0.0	0.0	-11.8	553.8
1979	77.6	169.0	5.4	0.9	74.9	10.5	0.3	17.2	2.6	107.6	4.4	0.9	224.9	94.2	12.9	0.0	0.0	-35.9	542.6
1980	93.9	159.5	4.8	1.1	53.3	8.7	0.4	16.5	2.4	100.3	1.4	0.9	189.7	63.1	13.9	0.0	0.0	-17.3	502.7
1981	98.6	135.3	4.4	1.1	47.8	8.0	0.5	14.7	2.3	96.3	0.4	0.9	176.4	66.0	12.5	0.0	0.0	-13.0	475.8
1982	96.7	135.6	4.9	0.6	53.9	7.9	0.5	17.3	2.1	95.9	1.2	0.4	184.8	96.9	12.7	0.0	0.0	-39.8	486.9
1983	104.8	127.0	4.4	0.6	67.3	8.1	0.4	17.4	2.2	94.1	0.7	0.4	195.6	66.3	14.2	0.0	0.0	-8.2	499.6
1984	124.3	131.9	4.2	0.5	69.8	7.6	0.6	7.6	2.3	93.9	0.4	0.4	187.4	62.7	14.0	0.0	0.0	-17.7	502.5
1985	115.5	123.9	3.1	0.5	72.1	7.4	0.4	9.3	2.1	93.2	0.4	0.4	189.0	44.7	15.1	0.0	0.0	7.8	495.9
1986	109.9	104.0	6.3	0.6	70.2	7.4	1.0	8.9	2.1	93.3	1.6	1.8	193.2	82.7	17.5	0.0	0.0	-27.3	480.0
1987	116.5	107.7	8.2	0.5	71.6	7.5	0.6	11.8	2.4	93.7	1.7	1.8	199.8	92.6	16.3	0.0	0.0	-40.3	492.6
1988	139.3	119.9	8.4	0.5	81.5	8.2	0.4	12.8	2.3	97.9	2.6	1.9	216.5	73.4	13.9	0.0	0.0	-31.6	531.4
1989	132.0	118.7	7.5	0.5	72.4	8.2	0.1	R13.3	2.3	96.8	2.4	1.9	205.3	86.6	12.0	0.0	0.0	-33.9	520.7
1990	142.0	109.2	9.2	0.4	72.6	8.3	0.2	10.6	2.4	96.4	1.6	2.1	203.8	80.2	11.8	0.0	0.0	-39.0	507.9
1991	152.0	114.0	9.4	0.4	75.9	R6.6	0.1	11.4	2.2	93.5	1.3	2.2	R202.9	86.4	10.8	0.0	0.0	-45.1	R521.1
1992	140.9	104.6	6.0	0.4	82.1	6.6	0.1	11.7	2.2	94.3	1.2	2.3	206.8	93.4	11.1	0.0	0.1	-51.2	505.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 181. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Nebraska

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	76	0	76	39	140	337	1,790	2,267	1,907	–	4,744	–
1965	21	0	21	48	111	453	2,545	3,110	2,816	–	6,723	–
1970	13	0	13	58	196	379	3,889	4,464	4,107	–	9,953	–
1971	12	0	12	58	189	450	3,745	4,385	4,308	–	10,416	–
1972	15	0	15	60	216	531	3,990	4,738	4,081	–	9,824	–
1973	8	0	8	50	210	536	3,518	4,264	4,436	–	10,620	–
1974	5	0	5	49	182	411	3,044	3,637	4,512	–	11,002	–
1975	3	0	3	54	173	372	3,143	3,688	4,693	–	11,321	–
1976	4	0	4	55	253	428	3,170	3,851	4,722	–	11,375	–
1977	6	0	6	53	228	376	2,809	3,413	4,859	–	11,733	–
1978	8	0	8	48	266	288	2,864	3,418	5,347	–	13,081	–
1979	21	0	21	54	455	26	1,428	1,909	5,263	–	12,701	–
1980	7	0	7	49	360	10	1,406	1,775	5,521	–	13,425	–
1981	6	0	6	44	385	29	1,312	1,726	5,601	–	13,350	–
1982	9	0	9	51	366	29	1,437	1,832	5,845	–	14,039	–
1983	19	1	20	47	248	46	1,709	2,003	6,438	–	15,425	–
1984	32	0	32	48	268	69	766	1,102	6,268	–	14,589	–
1985	4	0	4	47	340	40	998	1,379	6,195	–	14,554	–
1986	1	0	1	42	283	19	889	1,190	6,325	–	14,549	–
1987	1	0	1	39	202	13	1,221	1,436	6,378	–	14,574	–
1988	16	0	16	44	199	16	1,195	1,410	6,813	–	15,403	–
1989	2	0	2	45	249	8	1,210	1,467	6,723	–	15,078	–
1990	1	0	1	41	169	4	978	1,151	6,800	–	14,854	–
1991	3	2	5	45	197	5	1,227	1,430	7,138	–	15,514	–
1992	2	1	3	41	145	10	1,245	1,401	6,561	–	14,001	–
					Trillion Btu							
1960	1.6	0.0	1.6	40.9	0.8	1.9	7.2	9.9	6.5	58.9	16.2	75.1
1965	0.4	0.0	0.4	47.2	0.6	2.6	10.2	13.4	9.6	70.7	22.9	93.6
1970	0.3	0.0	0.3	58.8	1.1	2.1	14.7	18.0	14.0	91.0	34.0	125.0
1971	0.2	0.0	0.2	58.1	1.1	2.6	14.1	17.8	14.7	90.9	35.5	126.4
1972	0.3	0.0	0.3	60.9	1.3	3.0	15.0	19.3	13.9	94.4	33.5	127.9
1973	0.2	0.0	0.2	51.0	1.2	3.0	13.2	17.4	15.1	83.7	36.2	120.0
1974	0.1	0.0	0.1	49.8	1.1	2.3	11.4	14.7	15.4	80.0	37.5	117.5
1975	0.1	0.0	0.1	53.6	1.0	2.1	11.7	14.8	16.0	84.5	38.6	123.1
1976	0.1	0.0	0.1	54.8	1.5	2.4	11.8	15.7	16.1	86.6	38.8	125.4
1977	0.1	0.0	0.1	53.0	1.3	2.1	10.3	13.8	16.6	83.4	40.0	123.5
1978	0.1	0.0	0.1	48.2	1.5	1.6	10.5	13.7	18.2	80.3	44.6	124.9
1979	0.4	0.0	0.4	53.4	2.7	0.1	5.3	8.1	18.0	79.8	43.3	123.1
1980	0.1	0.0	0.1	47.9	2.1	0.1	5.2	7.3	18.8	74.2	45.8	120.0
1981	0.1	0.0	0.1	43.0	2.2	0.2	4.8	7.2	19.1	69.4	45.5	114.9
1982	0.2	0.0	0.2	50.4	2.1	0.2	5.2	7.5	19.9	78.0	47.9	125.9
1983	0.4	(s)	0.4	46.4	1.4	0.3	6.2	7.9	22.0	76.7	52.6	129.3
1984	0.7	0.0	0.7	46.9	1.6	0.4	2.8	4.7	21.4	73.7	49.8	123.5
1985	0.1	0.0	0.1	45.8	2.0	0.2	3.6	5.8	21.1	72.9	49.7	122.5
1986	(s)	0.0	(s)	42.0	1.6	0.1	3.2	5.0	21.6	68.6	49.6	118.3
1987	(s)	0.0	(s)	38.3	1.2	0.1	4.5	5.7	21.8	65.8	49.7	115.5
1988	0.3	0.0	0.3	42.8	1.2	0.1	4.4	5.6	23.2	71.9	52.6	124.5
1989	(s)	0.0	(s)	44.2	1.5	(s)	4.5	6.0	22.9	73.2	51.4	124.6
1990	(s)	0.0	(s)	40.8	1.0	(s)	3.5	4.6	23.2	68.6	50.7	119.3
1991	0.1	(s)	0.1	44.0	1.1	(s)	4.4	5.6	24.4	74.1	52.9	127.0
1992	(s)	(s)	0.1	40.6	0.8	0.1	4.5	5.4	22.4	68.4	47.8	116.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 182. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Nebraska

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	142	0	142	22	140	65	316	84	43	649	1,269	-	3,157	-
1965	39	0	39	26	112	87	449	95	84	827	2,025	-	4,835	-
1970	24	0	24	47	197	73	686	110	241	1,307	3,505	-	8,493	-
1971	22	0	22	47	190	87	661	114	213	1,264	3,770	-	9,115	-
1972	27	0	27	46	217	102	704	119	206	1,348	3,746	-	9,016	-
1973	15	0	15	39	211	103	621	121	206	1,262	3,957	-	9,473	-
1974	9	0	9	42	183	79	537	119	237	1,155	3,833	-	9,346	-
1975	6	0	6	43	174	71	555	120	159	1,079	3,660	-	8,829	-
1976	7	0	7	49	254	82	559	126	309	1,331	3,817	-	9,195	-
1977	11	0	11	47	229	72	496	130	269	1,195	3,957	-	9,554	-
1978	15	0	15	41	267	55	505	136	203	1,167	3,964	-	9,698	-
1979	39	0	39	44	457	5	252	140	108	962	4,014	-	9,687	-
1980	12	0	12	43	181	21	248	149	23	622	4,068	-	9,892	-
1981	10	0	10	41	339	10	231	154	17	751	4,524	-	10,782	-
1982	18	0	18	43	298	14	254	131	101	797	4,665	-	11,205	-
1983	36	(s)	36	39	832	6	302	120	0	1,260	4,886	-	11,705	-
1984	59	0	59	42	898	10	135	95	0	1,139	5,643	-	13,134	-
1985	8	0	8	39	800	12	176	158	0	1,146	5,714	-	13,425	-
1986	3	0	3	36	333	8	157	142	0	640	5,798	-	13,336	-
1987	3	0	3	34	354	4	216	139	(s)	713	5,956	-	13,608	-
1988	29	0	29	39	299	2	211	135	13	659	6,342	-	14,337	-
1989	3	0	3	37	228	3	214	126	43	613	6,473	-	14,517	-
1990	3	0	3	36	247	23	173	154	20	617	6,451	-	14,092	-
1991	5	1	6	40	183	3	217	100	27	529	6,777	-	14,729	-
1992	3	1	3	34	270	1	220	92	41	624	6,470	-	13,806	-
					Trillion Btu									
1960	3.0	0.0	3.0	22.7	0.8	0.4	1.3	0.4	0.3	3.2	4.3	33.2	10.8	43.9
1965	0.8	0.0	0.8	25.3	0.7	0.5	1.8	0.5	0.5	4.0	6.9	37.0	16.5	53.5
1970	0.5	0.0	0.5	47.2	1.1	0.4	2.6	0.6	1.5	6.2	12.0	65.9	29.0	94.9
1971	0.4	0.0	0.4	47.6	1.1	0.5	2.5	0.6	1.3	6.0	12.9	67.0	31.1	98.1
1972	0.5	0.0	0.5	46.2	1.3	0.6	2.6	0.6	1.3	6.4	12.8	65.9	30.8	96.7
1973	0.3	0.0	0.3	39.2	1.2	0.6	2.3	0.6	1.3	6.1	13.5	59.0	32.3	91.4
1974	0.2	0.0	0.2	42.6	1.1	0.4	2.0	0.6	1.5	5.6	13.1	61.5	31.9	93.4
1975	0.1	0.0	0.1	43.0	1.0	0.4	2.1	0.6	1.0	5.1	12.5	60.7	30.1	90.8
1976	0.1	0.0	0.1	48.5	1.5	0.5	2.1	0.7	1.9	6.6	13.0	68.3	31.4	99.7
1977	0.2	0.0	0.2	47.0	1.3	0.4	1.8	0.7	1.7	5.9	13.5	66.7	32.6	99.3
1978	0.3	0.0	0.3	40.8	1.6	0.3	1.9	0.7	1.3	5.7	13.5	60.3	33.1	93.4
1979	0.7	0.0	0.7	43.4	2.7	(s)	0.9	0.7	0.7	5.0	13.7	62.8	33.1	95.9
1980	0.2	0.0	0.2	42.5	1.1	0.1	0.9	0.8	0.1	3.0	13.9	59.6	33.8	93.4
1981	0.2	0.0	0.2	39.8	2.0	0.1	0.8	0.8	0.1	3.8	15.4	59.2	36.8	96.0
1982	0.3	0.0	0.3	42.2	1.7	0.1	0.9	0.7	0.6	4.1	15.9	62.5	38.2	100.7
1983	0.7	(s)	0.8	38.4	4.8	(s)	1.1	0.6	0.0	6.6	16.7	62.4	39.9	102.3
1984	1.3	0.0	1.3	41.1	5.2	0.1	0.5	0.5	0.0	6.3	19.3	67.9	44.8	112.7
1985	0.2	0.0	0.2	38.7	4.7	0.1	0.6	0.8	0.0	6.2	19.5	64.6	45.8	110.4
1986	0.1	0.0	0.1	36.1	1.9	(s)	0.6	0.7	0.0	3.3	19.8	59.3	45.5	104.8
1987	0.1	0.0	0.1	33.7	2.1	(s)	0.8	0.7	(s)	3.6	20.3	57.7	46.4	104.1
1988	0.5	0.0	0.5	38.7	1.7	(s)	0.8	0.7	0.1	3.3	21.6	64.2	48.9	113.1
1989	0.1	0.0	0.1	36.9	1.3	(s)	0.8	0.7	0.3	3.1	22.1	62.1	49.5	111.6
1990	0.1	0.0	0.1	35.9	1.4	0.1	0.6	0.8	0.1	3.1	22.0	61.1	48.1	109.2
1991	0.1	(s)	0.1	39.7	1.1	(s)	0.8	0.5	0.2	2.6	23.1	65.5	50.3	115.8
1992	0.1	(s)	0.1	33.8	1.6	(s)	0.8	0.5	0.3	3.1	22.1	59.0	47.1	106.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 183. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Nebraska

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	408	0	408	37	780	2,405	275	441	97	2,146	18	59	6,222	(s)	889	–	2,210	–
1965	349	0	349	48	655	1,956	250	314	130	1,790	32	50	5,177	(s)	1,182	–	2,821	–
1970	240	0	240	56	1,137	3,271	130	823	160	1,319	139	94	7,073	(s)	2,145	–	5,198	–
1971	193	0	193	57	1,111	3,309	143	814	129	1,500	115	131	7,252	(s)	2,193	–	5,303	–
1972	218	0	218	57	889	3,544	138	1,078	138	1,241	162	137	7,326	(s)	2,102	–	5,059	–
1973	312	0	312	73	884	3,511	143	1,220	198	703	146	151	6,956	0	2,310	–	5,530	–
1974	319	0	319	72	976	3,313	133	1,458	190	1,611	146	151	7,978	0	2,606	–	6,353	–
1975	308	0	308	74	754	3,234	111	1,811	193	1,644	137	145	8,030	0	3,200	–	7,718	–
1976	604	0	604	65	570	4,447	125	2,547	215	1,608	161	153	9,826	0	3,542	–	8,532	–
1977	553	0	553	61	1,098	3,830	111	2,397	41	1,631	183	144	9,434	0	3,599	–	8,690	–
1978	576	0	576	52	1,606	4,558	112	1,845	44	1,612	130	154	10,061	0	3,784	–	9,258	–
1979	538	0	538	52	817	5,574	26	2,828	46	1,563	40	152	11,045	0	4,079	–	9,844	–
1980	269	0	269	52	719	3,411	31	2,675	41	1,471	29	146	8,523	0	4,155	–	10,104	–
1981	376	0	376	43	671	3,068	48	2,271	40	1,356	37	152	7,642	0	3,881	–	9,249	–
1982	324	1	325	37	736	3,352	50	2,925	36	1,205	90	68	8,462	0	3,462	–	8,315	–
1983	215	1	216	37	668	3,550	23	2,601	38	1,094	104	74	8,153	0	3,665	–	8,780	–
1984	280	0	280	39	631	3,834	30	1,145	40	961	70	74	6,785	0	3,725	–	8,671	–
1985	261	0	261	33	473	4,292	22	1,359	38	1,392	62	75	7,712	0	3,794	–	8,913	–
1986	339	(s)	339	20	954	4,264	142	1,365	37	1,189	199	332	8,482	0	3,757	–	8,643	–
1987	312	0	312	30	1,241	3,880	87	1,732	41	1,246	206	337	8,769	0	3,851	–	8,799	–
1988	268	(s)	268	32	1,262	4,352	58	2,042	40	1,065	322	346	9,488	0	4,104	–	9,278	–
1989	279	0	279	31	1,130	3,996	11	R2,133	41	1,059	271	342	R8,983	0	4,370	–	9,801	–
1990	234	1	235	26	1,388	4,140	14	1,700	42	944	239	380	8,848	0	4,618	–	10,088	–
1991	323	1	324	25	1,418	4,654	9	1,659	38	940	170	401	9,290	0	4,690	–	10,193	–
1992	325	0	325	26	898	4,915	8	1,712	39	825	146	417	8,960	0	4,752	–	10,141	–
	Trillion Btu																	
1960	9.0	0.0	9.0	38.3	5.2	14.0	1.6	1.8	0.6	11.3	0.1	0.4	34.8	(s)	3.0	85.1	7.5	92.7
1965	7.6	0.0	7.6	47.7	4.3	11.4	1.4	1.3	0.8	9.4	0.2	0.3	29.1	(s)	4.0	88.5	9.6	98.1
1970	4.9	0.0	4.9	56.9	7.5	19.1	0.7	3.1	1.0	6.9	0.9	0.6	39.8	(s)	7.3	108.9	17.7	126.7
1971	3.9	0.0	3.9	57.1	7.4	19.3	0.8	3.1	0.8	7.9	0.7	0.8	40.7	(s)	7.5	109.2	18.1	127.3
1972	4.4	0.0	4.4	57.6	5.9	20.6	0.8	4.1	0.8	6.5	1.0	0.8	40.6	(s)	7.2	109.7	17.3	127.0
1973	6.3	0.0	6.3	73.7	5.9	20.5	0.8	4.6	1.2	3.7	0.9	0.9	38.4	0.0	7.9	126.3	18.9	145.2
1974	6.4	0.0	6.4	72.1	6.5	19.3	0.8	5.4	1.2	8.5	0.9	0.9	43.4	0.0	8.9	130.7	21.7	152.4
1975	5.9	0.0	5.9	73.5	5.0	18.8	0.6	6.7	1.2	8.6	0.9	0.9	42.7	0.0	10.9	133.1	26.3	159.4
1976	11.6	0.0	11.6	64.7	3.8	25.9	0.7	9.5	1.3	8.4	1.0	0.9	51.5	0.0	12.1	139.9	29.1	169.0
1977	10.5	0.0	10.5	61.1	7.3	22.3	0.6	8.8	0.2	8.6	1.1	0.8	49.8	0.0	12.3	133.7	29.7	163.4
1978	10.7	0.0	10.7	52.3	10.7	26.5	0.6	6.8	0.3	8.5	0.8	0.9	55.1	0.0	12.9	131.0	31.6	162.6
1979	10.1	0.0	10.1	51.8	5.4	32.5	0.1	10.4	0.3	8.2	0.2	0.9	58.1	0.0	13.9	133.9	33.6	167.5
1980	5.2	0.0	5.2	50.9	4.8	19.9	0.2	9.8	0.3	7.7	0.2	0.9	43.7	0.0	14.2	113.9	34.5	148.4
1981	7.0	0.0	7.0	42.2	4.4	17.9	0.3	8.3	0.2	7.1	0.2	0.9	39.3	0.0	13.2	101.8	31.6	133.4
1982	6.1	(s)	6.1	36.4	4.9	19.5	0.3	10.6	0.2	6.3	0.6	0.4	42.8	0.0	11.8	97.1	28.4	125.4
1983	4.2	(s)	4.3	36.7	4.4	20.7	0.1	9.4	0.2	5.7	0.7	0.4	41.7	0.0	12.5	95.1	30.0	125.1
1984	5.4	0.0	5.4	37.9	4.2	22.3	0.2	4.1	0.2	5.0	0.4	0.4	37.0	0.0	12.7	93.0	29.6	122.6
1985	4.9	0.0	4.9	32.6	3.1	25.0	0.1	4.9	0.2	7.3	0.4	0.4	41.5	0.0	12.9	91.9	30.4	122.3
1986	6.2	(s)	6.3	20.3	6.3	24.8	0.8	5.0	0.2	6.2	1.3	1.8	46.5	0.0	12.8	85.9	29.5	115.4
1987	5.8	0.0	5.8	29.6	8.2	22.6	0.5	6.3	0.3	6.5	1.3	1.8	47.6	0.0	13.1	96.2	30.0	126.2
1988	5.0	(s)	5.0	31.8	8.4	25.3	0.3	7.5	0.2	5.6	2.0	1.9	51.3	0.0	14.0	102.1	31.7	133.8
1989	5.3	0.0	5.3	30.2	7.5	23.3	0.1	7.9	0.2	5.6	1.7	1.9	48.1	0.0	14.9	98.5	33.4	132.0
1990	4.5	(s)	4.5	25.4	9.2	24.1	0.1	6.2	0.3	5.0	1.5	2.1	48.4	0.0	15.8	94.0	34.4	128.4
1991	6.1	(s)	6.1	24.4	9.4	27.1	0.1	6.0	0.2	4.9	1.1	2.2	51.0	0.0	16.0	97.6	34.8	132.3
1992	6.0	0.0	6.0	25.9	6.0	28.6	(s)	6.2	0.2	4.3	0.9	2.3	48.6	0.0	16.2	96.7	34.6	131.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 184. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Nebraska

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	7	6	371	1,402	1,202	103	328	12,768	258	16,432	0	–	0	–
1965	1	9	410	1,439	1,371	99	295	13,861	109	17,583	0	–	0	–
1970	(s)	13	199	3,658	1,783	217	319	17,096	225	23,497	0	–	0	–
1971	(s)	13	197	3,784	1,812	247	316	17,618	175	24,149	0	–	0	–
1972	(s)	13	89	4,839	1,721	234	339	19,053	178	26,453	0	–	0	–
1973	(s)	14	172	5,146	1,665	234	344	20,124	165	27,849	0	–	0	–
1974	(s)	12	174	4,918	1,797	249	329	18,682	170	26,319	0	–	0	–
1975	(s)	10	141	4,618	1,679	231	299	18,871	138	25,976	0	–	0	–
1976	(s)	10	138	5,193	1,692	275	332	19,846	35	27,511	0	–	0	–
1977	(s)	12	183	6,352	1,771	220	348	20,049	26	28,948	0	–	0	–
1978	0	9	207	7,201	1,989	254	373	20,327	5	30,354	0	–	0	–
1979	0	7	181	6,171	1,900	175	391	18,775	14	27,605	0	–	0	–
1980	0	7	213	5,112	1,588	171	348	17,480	0	24,911	0	–	0	–
1981	0	6	214	4,329	1,466	210	334	16,823	3	23,377	0	–	0	–
1982	0	5	123	5,105	1,453	173	304	16,925	0	24,084	0	–	0	–
1983	0	4	119	6,838	1,482	206	318	16,691	0	25,654	0	–	0	–
1984	0	5	107	6,944	1,385	72	340	16,815	0	25,662	0	–	0	–
1985	0	6	96	6,890	1,357	57	317	16,183	0	24,900	0	–	0	–
1986	0	4	117	7,122	1,353	38	309	16,426	(s)	25,366	0	–	0	–
1987	0	4	90	7,831	1,373	50	350	16,460	(s)	26,153	0	–	0	–
1988	0	5	96	9,081	1,505	51	337	17,434	0	28,504	0	–	0	–
1989	0	5	93	7,911	1,488	65	346	17,234	0	27,136	0	–	0	–
1990	0	4	83	7,869	1,501	62	356	17,246	0	27,116	0	–	0	–
1991	0	2	R84	7,961	R1,192	64	319	R16,755	0	R26,375	0	–	0	–
1992	0	3	81	8,737	1,198	48	325	17,038	0	27,426	0	–	0	–
			Trillion Btu											
1960	0.2	6.5	1.9	8.2	6.4	0.4	2.0	67.1	1.6	87.6	0.0	94.2	0.0	94.2
1965	(s)	8.6	2.1	8.4	7.4	0.4	1.8	72.8	0.7	93.5	0.0	102.2	0.0	102.2
1970	(s)	13.2	1.0	21.3	9.8	0.8	1.9	89.8	1.4	126.1	0.0	139.3	0.0	139.3
1971	(s)	13.3	1.0	22.0	9.9	0.9	1.9	92.5	1.1	129.5	0.0	142.8	0.0	142.8
1972	(s)	13.3	0.4	28.2	9.4	0.9	2.1	100.1	1.1	142.2	0.0	155.5	0.0	155.5
1973	(s)	13.8	0.9	30.0	9.1	0.9	2.1	105.7	1.0	149.7	0.0	163.5	0.0	163.5
1974	(s)	11.6	0.9	28.6	9.9	0.9	2.0	98.1	1.1	141.5	0.0	153.2	0.0	153.2
1975	(s)	10.4	0.7	26.9	9.2	0.9	1.8	99.1	0.9	139.5	0.0	149.9	0.0	149.9
1976	(s)	10.4	0.7	30.2	9.3	1.0	2.0	104.3	0.2	147.8	0.0	158.1	0.0	158.1
1977	(s)	12.3	0.9	37.0	9.8	0.8	2.1	105.3	0.2	156.1	0.0	168.3	0.0	168.3
1978	0.0	9.0	1.0	41.9	11.0	0.9	2.3	106.8	(s)	164.0	0.0	172.9	0.0	172.9
1979	0.0	7.0	0.9	35.9	10.5	0.6	2.4	98.6	0.1	149.1	0.0	156.1	0.0	156.1
1980	0.0	6.9	1.1	29.8	8.7	0.6	2.1	91.8	0.0	134.1	0.0	141.0	0.0	141.0
1981	0.0	6.0	1.1	25.2	8.0	0.8	2.0	88.4	(s)	125.5	0.0	131.5	0.0	131.5
1982	0.0	5.1	0.6	29.7	7.9	0.6	1.8	88.9	0.0	129.7	0.0	134.8	0.0	134.8
1983	0.0	4.0	0.6	39.8	8.1	0.7	1.9	87.7	0.0	138.9	0.0	142.9	0.0	142.9
1984	0.0	4.5	0.5	40.5	7.6	0.3	2.1	88.3	0.0	139.2	0.0	143.8	0.0	143.8
1985	0.0	5.5	0.5	40.1	7.4	0.2	1.9	85.0	0.0	135.2	0.0	140.6	0.0	140.6
1986	0.0	3.9	0.6	41.5	7.4	0.1	1.9	86.3	(s)	137.8	0.0	141.7	0.0	141.7
1987	0.0	4.4	0.5	45.6	7.5	0.2	2.1	86.5	(s)	142.3	0.0	146.7	0.0	146.7
1988	0.0	4.6	0.5	52.9	8.2	0.2	2.0	91.6	0.0	155.4	0.0	160.1	0.0	160.1
1989	0.0	4.8	0.5	46.1	8.2	0.2	2.1	90.5	0.0	147.6	0.0	152.4	0.0	152.4
1990	0.0	3.5	0.4	45.8	8.3	0.2	2.2	90.6	0.0	147.5	0.0	151.0	0.0	151.0
1991	0.0	2.3	0.4	46.4	R6.6	0.2	1.9	88.0	0.0	R143.6	0.0	R145.9	0.0	R145.9
1992	0.0	2.5	0.4	50.9	6.6	0.2	2.0	89.5	0.0	149.6	0.0	152.1	0.0	152.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 185. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Nebraska

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	256	0	256	31	96	64	0	160	0	959	0	48	–
1965	486	0	486	36	107	71	0	178	-5	1,115	0	0	–
1970	1,006	0	1,006	48	188	126	0	314	0	1,370	0	0	–
1971	947	0	947	49	76	140	0	217	0	1,359	0	0	–
1972	1,228	0	1,228	49	175	280	0	455	0	1,372	0	0	–
1973	1,350	0	1,350	54	153	229	0	382	599	1,371	0	0	–
1974	1,228	0	1,228	48	497	251	0	748	3,996	1,294	0	0	–
1975	1,278	0	1,278	38	658	308	0	967	5,916	1,213	0	0	–
1976	2,012	0	2,012	20	1,000	280	0	1,279	5,824	1,276	0	0	–
1977	2,277	0	2,277	16	610	278	0	888	7,452	1,221	0	0	–
1978	2,367	0	2,367	13	929	338	0	1,267	7,725	1,187	0	0	–
1979	3,461	0	3,461	14	546	205	0	750	8,658	1,246	0	0	–
1980	4,702	0	4,702	12	176	86	0	262	5,783	1,336	0	0	–
1981	5,067	0	5,067	5	13	80	0	93	5,988	1,197	0	0	–
1982	5,048	0	5,048	2	(s)	132	0	132	8,753	1,212	0	0	–
1983	5,656	0	5,656	2	(s)	80	0	80	6,082	1,346	0	0	–
1984	6,569	0	6,569	1	0	41	0	41	5,780	1,345	0	0	–
1985	6,380	0	6,380	1	0	62	0	62	4,134	1,441	0	0	–
1986	5,945	0	5,945	2	53	50	0	103	7,658	1,678	0	0	–
1987	6,428	0	6,428	2	59	33	0	92	8,589	1,567	0	0	–
1988	7,744	0	7,744	2	76	64	0	140	6,828	1,350	0	0	–
1989	7,303	0	7,303	3	61	49	0	110	8,077	1,158	0	0	–
1990	8,027	0	8,027	4	1	31	0	31	7,511	1,140	0	0	–
1991	8,524	0	8,524	4	3	27	0	30	8,048	1,045	0	0	–
1992	7,881	0	7,881	2	0	25	0	25	8,748	1,075	0	6	–
					Trillion Btu								
1960	6.3	0.0	6.3	32.1	0.6	0.4	0.0	1.0	0.0	10.3	0.0	0.5	50.2
1965	11.9	0.0	11.9	35.9	0.7	0.4	0.0	1.1	-0.1	11.7	0.0	0.0	60.6
1970	24.1	0.0	24.1	48.0	1.2	0.7	0.0	1.9	0.0	14.4	0.0	0.0	88.4
1971	21.7	0.0	21.7	49.2	0.5	0.8	0.0	1.3	0.0	14.2	0.0	0.0	86.5
1972	28.3	0.0	28.3	48.4	1.1	1.6	0.0	2.7	0.0	14.2	0.0	0.0	93.6
1973	30.1	0.0	30.1	53.1	1.0	1.3	0.0	2.3	6.5	14.2	0.0	0.0	106.3
1974	26.1	0.0	26.1	47.2	3.1	1.5	0.0	4.6	44.6	13.5	0.0	0.0	136.0
1975	26.8	0.0	26.8	37.0	4.1	1.8	0.0	5.9	65.2	12.6	0.0	0.0	147.5
1976	41.9	0.0	41.9	19.0	6.3	1.6	0.0	7.9	64.3	13.2	0.0	0.0	146.4
1977	48.5	0.0	48.5	15.1	3.8	1.6	0.0	5.5	80.2	12.7	0.0	0.0	162.1
1978	48.7	0.0	48.7	12.4	5.8	2.0	0.0	7.8	84.5	12.3	0.0	0.0	165.8
1979	66.4	0.0	66.4	13.4	3.4	1.2	0.0	4.6	94.2	12.9	0.0	0.0	191.5
1980	88.4	0.0	88.4	11.3	1.1	0.5	0.0	1.6	63.1	13.9	0.0	0.0	178.3
1981	91.3	0.0	91.3	4.3	0.1	0.5	0.0	0.5	66.0	12.5	0.0	0.0	174.7
1982	90.1	0.0	90.1	1.5	(s)	0.8	0.0	0.8	96.9	12.7	0.0	0.0	202.0
1983	99.4	0.0	99.4	1.5	(s)	0.5	0.0	0.5	66.3	14.2	0.0	0.0	181.8
1984	116.9	0.0	116.9	1.4	0.0	0.2	0.0	0.2	62.7	14.0	0.0	0.0	195.3
1985	110.4	0.0	110.4	1.2	0.0	0.4	0.0	0.4	44.7	15.1	0.0	0.0	171.7
1986	103.6	0.0	103.6	1.7	0.3	0.3	0.0	0.6	82.7	17.5	0.0	0.0	206.1
1987	110.6	0.0	110.6	1.7	0.4	0.2	0.0	0.6	92.6	16.3	0.0	0.0	221.7
1988	133.5	0.0	133.5	2.0	0.5	0.4	0.0	0.9	73.4	13.9	0.0	0.0	223.6
1989	126.5	0.0	126.5	2.5	0.4	0.3	0.0	0.7	86.6	12.0	0.0	0.0	228.3
1990	137.4	0.0	137.4	3.6	(s)	0.2	0.0	0.2	80.2	11.8	0.0	0.0	233.2
1991	145.6	0.0	145.6	3.5	(s)	0.2	0.0	0.2	86.4	10.8	0.0	0.0	248.5
1992	134.8	0.0	134.8	1.8	0.0	0.1	0.0	0.1	93.4	11.1	0.0	0.1	241.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 186. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Nevada

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	151	12	247	281	2,409	2,462	3	773	92	3,621	246	0	10,134	0	1,967	0	0	-655	-
1965	309	28	367	335	2,775	2,999	5	720	121	5,504	137	0	12,963	0	1,595	0	0	1,603	-
1970	680	53	609	186	2,834	4,584	16	839	105	7,374	143	11	16,700	0	1,646	0	0	2,134	-
1971	1,533	67	620	170	3,152	4,853	13	838	104	7,721	224	0	17,695	0	1,678	0	0	-6,240	-
1972	3,737	70	858	166	2,959	5,287	9	769	111	8,495	281	0	18,934	0	1,563	0	0	-18,186	-
1973	4,003	73	965	166	3,258	5,591	8	693	126	8,999	415	0	20,221	0	1,669	0	0	-18,491	-
1974	4,467	63	1,027	180	2,527	5,572	26	689	121	8,953	809	6	19,909	0	1,600	0	0	-17,790	-
1975	4,521	61	837	197	2,565	5,859	29	493	120	9,633	1,339	0	21,070	0	1,690	0	0	-18,450	-
1976	5,005	67	699	143	2,762	6,157	30	442	133	10,003	723	0	21,091	0	1,555	0	0	-19,010	-
1977	5,229	71	682	163	3,086	6,502	49	425	108	10,607	1,444	37	23,102	0	1,617	0	0	-23,055	-
1978	4,134	65	750	186	3,929	6,884	51	380	116	11,698	2,858	45	26,897	0	1,666	0	0	-12,608	-
1979	4,490	84	794	181	3,144	7,378	6	850	122	11,328	1,444	55	25,300	0	1,716	0	0	-13,440	-
1980	4,215	58	614	206	3,966	7,223	0	880	108	11,224	2,439	53	26,715	0	2,372	0	0	-10,964	-
1981	5,076	73	498	186	3,490	7,030	72	835	104	11,559	285	28	24,088	0	1,729	0	0	-16,327	-
1982	6,617	47	663	122	3,525	6,722	18	976	95	11,311	236	32	23,699	0	1,420	0	0	-15,221	-
1983	6,289	42	751	110	5,292	6,748	57	975	99	11,288	104	43	25,467	0	4,094	0	0	-20,110	-
1984	6,948	42	750	98	5,565	5,927	52	793	106	11,558	219	43	25,112	0	5,613	0	0	-28,358	-
1985	5,539	39	844	105	5,410	5,715	53	1,043	99	11,625	165	36	25,094	0	4,374	0	0	-14,328	-
1986	7,195	34	567	124	5,517	5,952	52	924	97	12,212	641	36	26,120	0	4,584	0	0	-25,190	-
1987	6,920	41	864	101	6,507	6,431	35	938	109	13,045	525	44	28,599	0	2,545	0	0	-13,481	-
1988	8,276	48	931	120	6,809	6,416	28	1,098	105	14,078	1,004	56	30,645	0	2,091	0	0	-19,595	-
1989	7,667	64	1,398	118	7,450	6,105	26	R 1,762	108	14,563	667	58	R 32,256	0	1,931	0	0	-14,300	-
1990	7,442	65	1,083	111	7,355	6,114	19	R 1,430	111	14,856	454	0	R 31,533	0	1,732	0	0	-8,898	-
1991	8,091	65	1,072	111	7,102	R 6,556	23	1,157	99	R 15,348	464	73	R 32,003	0	2,365	0	0	-13,204	-
1992	8,088	68	841	105	7,356	6,162	23	1,009	101	16,043	598	92	32,332	0	2,022	0	0	-10,296	-
								Trillion Btu											
1960	4.0	12.9	1.6	1.4	14.0	13.2	(s)	3.1	0.6	19.0	1.5	0.0	54.5	0.0	21.2	0.0	0.0	-2.2	90.3
1965	7.9	29.4	2.4	1.7	16.2	16.3	(s)	2.9	0.7	28.9	0.9	0.0	70.0	0.0	16.7	0.0	0.0	5.5	129.4
1970	17.3	56.9	4.0	0.9	16.5	25.3	0.1	3.2	0.6	38.7	0.9	0.1	90.4	0.0	17.3	0.0	0.0	7.3	189.1
1971	36.4	72.0	4.1	0.9	18.4	26.8	0.1	3.2	0.6	40.6	1.4	0.0	96.0	0.0	17.6	0.0	0.0	-21.3	200.7
1972	84.4	75.2	5.7	0.8	17.2	29.3	0.1	2.9	0.7	44.6	1.8	0.0	103.1	0.0	16.2	0.0	0.0	-62.0	216.9
1973	90.1	78.0	6.4	0.8	19.0	31.1	(s)	2.6	0.8	47.3	2.6	0.0	110.6	0.0	17.3	0.0	0.0	-63.1	232.9
1974	100.5	67.7	6.8	0.9	14.7	31.0	0.1	2.6	0.7	47.0	5.1	(s)	109.0	0.0	16.7	0.0	0.0	-60.7	233.2
1975	101.3	65.4	5.6	1.0	14.9	32.7	0.2	1.8	0.7	50.6	8.4	0.0	115.9	0.0	17.6	0.0	0.0	-63.0	237.2
1976	111.3	71.2	4.6	0.7	16.1	34.4	0.2	1.6	0.8	52.5	4.5	0.0	115.5	0.0	16.1	0.0	0.0	-64.9	249.3
1977	115.9	74.5	4.5	0.8	18.0	36.3	0.3	1.6	0.7	55.7	9.1	0.2	127.1	0.0	16.9	0.0	0.0	-78.7	255.8
1978	91.3	68.3	5.0	0.9	22.9	38.5	0.3	1.4	0.7	61.4	18.0	0.3	149.4	0.0	17.3	0.0	0.0	-43.0	281.2
1979	99.3	85.5	5.3	0.9	18.3	41.3	(s)	3.1	0.7	59.5	9.1	0.3	138.6	0.0	17.8	0.0	0.0	-45.9	295.3
1980	93.2	62.0	4.1	1.0	23.1	40.4	0.0	3.2	0.7	59.0	15.3	0.3	147.1	0.0	24.6	0.0	0.0	-37.4	289.6
1981	112.2	78.7	3.3	0.9	20.3	39.2	0.4	3.0	0.6	60.7	1.8	0.2	130.6	0.0	18.1	0.0	0.0	-55.7	283.9
1982	146.5	49.9	4.4	0.6	20.5	37.4	0.1	3.5	0.6	59.4	1.5	0.2	128.3	0.0	14.8	0.0	0.0	-51.9	287.6
1983	140.2	44.7	5.0	0.6	30.8	37.6	0.3	3.5	0.6	59.3	0.7	0.3	138.6	0.0	43.1	0.0	0.0	-68.6	298.0
1984	155.6	44.7	5.0	0.5	32.4	32.9	0.3	2.9	0.6	60.7	1.4	0.3	136.9	0.0	58.6	0.0	0.0	-96.8	299.1
1985	126.2	41.6	5.6	0.5	31.5	31.7	0.3	3.8	0.6	61.1	1.0	0.2	136.3	0.0	45.7	0.0	0.0	-48.9	300.9
1986	161.6	35.8	3.8	0.6	32.1	33.0	0.3	3.4	0.6	64.1	4.0	0.2	142.2	0.0	47.9	0.0	0.0	-65.9	301.5
1987	154.9	41.7	5.7	0.5	37.9	35.7	0.2	3.4	0.7	68.5	3.3	0.3	156.2	0.0	26.5	0.0	0.0	-46.0	333.3
1988	183.5	48.4	6.2	0.6	39.7	35.6	0.2	4.0	0.6	74.0	6.3	0.3	167.5	0.0	21.6	0.0	0.0	-66.9	354.1
1989	170.3	65.6	9.3	0.6	43.4	33.9	0.1	6.5	0.7	76.5	4.2	0.3	175.5	0.0	19.9	0.0	0.0	-48.8	382.5
1990	165.7	66.9	7.2	0.6	42.8	34.0	0.1	5.2	0.7	78.0	2.9	0.0	171.5	0.0	17.9	0.0	0.0	-30.4	391.6
1991	180.1	66.9	7.1	0.6	41.4	R 36.5	0.1	4.2	0.6	80.6	2.9	0.4	R 174.4	0.0	24.5	0.0	0.0	-45.1	R 401.0
1992	178.9	70.5	5.6	0.5	42.9	34.4	0.1	3.7	0.6	84.3	3.8	0.6	176.4	0.0	20.8	0.0	0.0	-35.1	411.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 187. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Nevada

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	8	4	12	2	219	0	275	493	719	–	1,788	–
1965	22	3	25	4	286	0	519	805	1,268	–	3,029	–
1970	22	2	24	7	328	0	621	949	1,990	–	4,821	–
1971	10	2	11	8	470	0	623	1,093	2,251	–	5,441	–
1972	(s)	1	1	9	413	0	568	981	2,444	–	5,883	–
1973	(s)	1	2	9	425	0	514	939	2,739	–	6,558	–
1974	1	1	2	9	242	0	478	720	2,800	–	6,828	–
1975	3	1	3	11	265	0	316	581	2,803	–	6,762	–
1976	4	1	5	11	260	0	303	563	2,797	–	6,738	–
1977	17	1	18	11	304	0	312	616	2,922	–	7,057	–
1978	1	1	2	12	402	0	264	666	3,369	–	8,242	–
1979	1	(s)	2	13	211	0	402	613	3,767	–	9,091	–
1980	1	1	2	13	187	0	427	614	3,697	–	8,990	–
1981	2	1	3	13	151	36	404	590	3,501	–	8,344	–
1982	2	0	2	16	158	12	448	617	3,782	–	9,084	–
1983	1	0	1	11	218	43	529	790	3,662	–	8,772	–
1984	10	0	10	12	246	38	505	789	4,055	–	9,440	–
1985	1	0	1	13	284	47	650	982	4,126	–	9,693	–
1986	1	0	1	12	246	43	547	835	4,097	–	9,424	–
1987	1	0	1	14	325	20	523	869	4,537	–	10,366	–
1988	1	0	1	15	291	17	623	930	4,968	–	11,232	–
1989	1	0	1	17	252	14	852	1,119	5,169	–	11,592	–
1990	1	1	1	17	239	8	817	1,064	5,540	–	12,101	–
1991	1	0	1	19	221	10	733	965	5,782	–	12,566	–
1992	(s)	0	(s)	18	217	10	632	859	6,064	–	12,940	–
	Trillion Btu											
1960	0.2	0.1	0.3	2.0	1.3	0.0	1.1	2.4	2.5	7.1	6.1	13.2
1965	0.6	0.1	0.6	4.4	1.7	0.0	2.1	3.7	4.3	13.1	10.3	23.4
1970	0.5	(s)	0.6	7.9	1.9	0.0	2.3	4.3	6.8	19.5	16.5	35.9
1971	0.2	(s)	0.3	8.6	2.7	0.0	2.4	5.1	7.7	21.7	18.6	40.3
1972	(s)	(s)	(s)	9.9	2.4	0.0	2.1	4.5	8.3	22.8	20.1	42.9
1973	(s)	(s)	(s)	9.6	2.5	0.0	1.9	4.4	9.3	23.4	22.4	45.8
1974	(s)	(s)	(s)	10.0	1.4	0.0	1.8	3.2	9.6	22.8	23.3	46.1
1975	0.1	(s)	0.1	11.8	1.5	0.0	1.2	2.7	9.6	24.2	23.1	47.3
1976	0.1	(s)	0.1	11.4	1.5	0.0	1.1	2.6	9.5	23.7	23.0	46.6
1977	0.4	(s)	0.4	11.6	1.8	0.0	1.1	2.9	10.0	24.9	24.1	49.0
1978	(s)	(s)	(s)	11.8	2.3	0.0	1.0	3.3	11.5	26.7	28.1	54.8
1979	(s)	(s)	(s)	12.8	1.2	0.0	1.5	2.7	12.9	28.4	31.0	59.4
1980	(s)	(s)	(s)	13.9	1.1	0.0	1.6	2.7	12.6	29.2	30.7	59.9
1981	(s)	(s)	0.1	14.1	0.9	0.2	1.5	2.6	11.9	28.7	28.5	57.2
1982	(s)	0.0	(s)	17.1	0.9	0.1	1.6	2.6	12.9	32.7	31.0	63.7
1983	(s)	0.0	(s)	12.2	1.3	0.2	1.9	3.4	12.5	28.1	29.9	58.1
1984	0.2	0.0	0.2	12.6	1.4	0.2	1.8	3.5	13.8	30.1	32.2	62.3
1985	(s)	0.0	(s)	13.4	1.7	0.3	2.3	4.3	14.1	31.7	33.1	64.8
1986	(s)	0.0	(s)	13.0	1.4	0.2	2.0	3.7	14.0	30.6	32.2	62.8
1987	(s)	0.0	(s)	14.2	1.9	0.1	1.9	3.9	15.5	33.6	35.4	69.0
1988	(s)	0.0	(s)	15.2	1.7	0.1	2.3	4.1	17.0	36.2	38.3	74.6
1989	(s)	0.0	(s)	17.3	1.5	0.1	3.1	4.7	17.6	39.6	39.6	79.2
1990	(s)	(s)	(s)	17.7	1.4	(s)	3.0	4.4	18.9	41.0	41.3	82.3
1991	(s)	0.0	(s)	19.8	1.3	0.1	2.7	4.0	19.7	43.6	42.9	86.4
1992	(s)	0.0	(s)	18.8	1.3	0.1	2.3	3.6	20.7	43.1	44.2	87.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 188. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Nevada

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	15	3	18	1	107	0	48	29	86	271	655	–	1,629	–
1965	42	2	43	2	140	1	92	44	38	316	1,235	–	2,950	–
1970	41	1	42	10	161	10	110	49	29	358	2,069	–	5,013	–
1971	18	1	19	11	231	7	110	56	46	449	2,221	–	5,370	–
1972	1	1	1	13	202	6	100	56	81	445	2,464	–	5,931	–
1973	1	1	1	13	209	6	91	60	60	425	2,675	–	6,403	–
1974	2	1	2	14	119	14	84	59	55	331	2,736	–	6,672	–
1975	5	1	5	15	130	12	56	69	34	301	2,876	–	6,938	–
1976	8	1	8	18	127	20	54	51	38	290	2,549	–	6,140	–
1977	32	1	32	17	149	26	55	54	22	305	2,518	–	6,079	–
1978	3	(s)	3	20	197	28	47	53	20	345	2,911	–	7,122	–
1979	2	(s)	3	20	104	6	71	57	1	238	2,183	–	5,268	–
1980	2	(s)	2	10	353	0	75	61	7	496	1,775	–	4,316	–
1981	4	(s)	4	8	332	18	71	68	25	514	2,035	–	4,851	–
1982	3	0	3	8	77	6	79	73	11	245	1,906	–	4,578	–
1983	2	0	2	12	348	3	93	129	11	584	1,954	–	4,681	–
1984	18	0	18	12	393	4	89	202	27	716	3,183	–	7,410	–
1985	1	0	1	12	324	5	115	82	25	551	3,408	–	8,006	–
1986	1	0	1	11	492	5	96	83	14	690	3,454	–	7,945	–
1987	1	0	1	14	714	4	92	85	11	907	3,737	–	8,539	–
1988	1	0	1	15	455	8	110	81	5	660	4,032	–	9,114	–
1989	1	0	1	15	379	5	150	81	2	617	4,295	–	9,633	–
1990	1	(s)	2	15	349	4	144	84	2	582	4,550	–	9,939	–
1991	1	0	1	17	294	3	129	78	2	507	4,671	–	10,152	–
1992	1	0	1	16	297	4	112	69	(s)	483	4,909	–	10,474	–
					Trillion Btu									
1960	0.4	0.1	0.4	0.9	0.6	0.0	0.2	0.2	0.5	1.5	2.2	5.1	5.6	10.7
1965	1.0	(s)	1.1	2.5	0.8	(s)	0.4	0.2	0.2	1.7	4.2	9.5	10.1	19.6
1970	1.0	(s)	1.0	10.4	0.9	0.1	0.4	0.3	0.2	1.8	7.1	20.3	17.1	37.4
1971	0.4	(s)	0.5	11.9	1.3	(s)	0.4	0.3	0.3	2.4	7.6	22.3	18.3	40.7
1972	(s)	(s)	(s)	14.0	1.2	(s)	0.4	0.3	0.5	2.4	8.4	24.8	20.2	45.1
1973	(s)	(s)	(s)	14.0	1.2	(s)	0.3	0.3	0.4	2.3	9.1	25.4	21.8	47.3
1974	(s)	(s)	0.1	15.0	0.7	0.1	0.3	0.3	0.3	1.7	9.3	26.1	22.8	48.9
1975	0.1	(s)	0.1	16.0	0.8	0.1	0.2	0.4	0.2	1.6	9.8	27.5	23.7	51.2
1976	0.2	(s)	0.2	19.6	0.7	0.1	0.2	0.3	0.2	1.6	8.7	30.0	20.9	51.0
1977	0.7	(s)	0.7	18.1	0.9	0.1	0.2	0.3	0.1	1.6	8.6	29.0	20.7	49.8
1978	(s)	(s)	0.1	20.0	1.1	0.2	0.2	0.3	0.1	1.9	9.9	31.9	24.3	56.2
1979	(s)	(s)	0.1	19.0	0.6	(s)	0.3	0.3	(s)	1.2	7.4	27.7	18.0	45.7
1980	(s)	(s)	0.1	10.7	2.1	0.0	0.3	0.3	(s)	2.7	6.1	19.5	14.7	34.3
1981	0.1	(s)	0.1	8.9	1.9	0.1	0.3	0.4	0.2	2.8	6.9	18.8	16.6	35.3
1982	0.1	0.0	0.1	9.0	0.4	(s)	0.3	0.4	0.1	1.2	6.5	16.8	15.6	32.5
1983	(s)	0.0	(s)	12.5	2.0	(s)	0.3	0.7	0.1	3.1	6.7	22.4	16.0	38.4
1984	0.4	0.0	0.4	12.7	2.3	(s)	0.3	1.1	0.2	3.9	10.9	27.8	25.3	53.1
1985	(s)	0.0	(s)	13.0	1.9	(s)	0.4	0.4	0.2	2.9	11.6	27.6	27.3	54.9
1986	(s)	0.0	(s)	12.1	2.9	(s)	0.4	0.4	0.1	3.8	11.8	27.7	27.1	54.8
1987	(s)	0.0	(s)	13.8	4.2	(s)	0.3	0.4	0.1	5.0	12.8	31.6	29.1	60.8
1988	(s)	0.0	(s)	14.8	2.7	(s)	0.4	0.4	(s)	3.6	13.8	32.2	31.1	63.3
1989	(s)	0.0	(s)	15.6	2.2	(s)	0.6	0.4	(s)	3.2	14.7	33.5	32.9	66.4
1990	(s)	(s)	(s)	15.5	2.0	(s)	0.5	0.4	(s)	3.0	15.5	34.1	33.9	68.0
1991	(s)	0.0	(s)	17.6	1.7	(s)	0.5	0.4	(s)	2.6	15.9	36.2	34.6	70.8
1992	(s)	0.0	(s)	16.7	1.7	(s)	0.4	0.4	(s)	2.5	16.7	36.0	35.7	71.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 189. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Nevada

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	111	8	119	3	247	575	3	445	18	120	118	0	1,527	(s)	793	–	1,974	–
1965	54	7	61	8	367	740	4	101	36	131	40	0	1,419	(s)	1,059	–	2,529	–
1970	67	4	70	10	609	840	6	99	23	166	34	11	1,788	(s)	1,635	–	3,963	–
1971	112	3	115	10	620	1,156	6	94	21	148	47	0	2,093	(s)	1,584	–	3,829	–
1972	156	2	158	8	858	1,132	3	92	23	153	81	0	2,341	(s)	1,828	–	4,401	–
1973	136	2	137	10	965	986	2	79	24	108	61	0	2,226	0	2,026	–	4,849	–
1974	128	2	130	9	1,027	647	12	114	23	109	58	6	1,997	0	2,185	–	5,327	–
1975	75	2	77	10	837	705	17	107	26	115	44	0	1,852	0	1,964	–	4,737	–
1976	139	3	142	13	699	764	10	74	29	130	73	0	1,780	0	2,397	–	5,774	–
1977	129	2	131	10	682	929	23	48	25	120	57	37	1,921	(s)	2,592	–	6,259	–
1978	84	2	86	11	750	1,134	23	62	27	109	34	45	2,184	0	2,616	–	6,400	–
1979	104	1	105	12	794	716	0	315	28	133	1	55	2,042	0	4,390	–	10,595	–
1980	145	2	147	7	614	651	0	374	25	111	1	53	1,830	0	4,936	–	12,003	–
1981	192	0	192	7	498	584	18	349	24	112	40	28	1,652	0	4,777	–	11,385	–
1982	209	0	209	6	663	539	0	428	22	141	21	32	1,847	0	4,880	–	11,721	–
1983	171	0	171	9	751	1,530	11	328	23	73	67	43	2,825	0	4,849	–	11,618	–
1984	109	0	109	9	750	1,729	9	157	25	65	169	43	2,947	0	3,737	–	8,698	–
1985	110	0	110	6	844	1,540	1	247	23	131	88	36	2,910	0	3,808	–	8,946	–
1986	107	0	107	3	567	1,555	4	259	22	138	123	36	2,703	0	4,103	–	9,439	–
1987	111	0	111	6	864	1,637	11	305	25	153	90	44	3,130	0	4,480	–	10,236	–
1988	121	0	121	7	931	2,355	3	344	24	145	124	56	3,981	0	4,685	–	10,591	–
1989	178	0	178	8	1,398	2,966	7	R740	25	148	64	58	R5,406	0	5,504	–	12,343	–
1990	169	0	169	8	1,083	3,257	7	R446	26	169	8	0	4,996	0	6,263	–	13,681	–
1991	197	0	197	7	1,072	2,984	9	273	23	179	82	73	4,694	0	6,173	–	13,415	–
1992	173	0	173	9	841	3,000	10	241	23	172	80	92	4,459	0	6,723	–	14,346	–
	Trillion Btu																	
1960	3.0	0.2	3.2	3.4	1.6	3.3	(s)	1.8	0.1	0.6	0.7	0.0	8.3	(s)	2.7	17.6	6.7	24.3
1965	1.4	0.2	1.6	8.4	2.4	4.3	(s)	0.4	0.2	0.7	0.3	0.0	8.3	(s)	3.6	21.9	8.6	30.5
1970	1.7	0.1	1.7	11.2	4.0	4.9	(s)	0.4	0.1	0.9	0.2	0.1	10.6	(s)	5.6	29.1	13.5	42.7
1971	2.7	0.1	2.8	10.8	4.1	6.7	(s)	0.4	0.1	0.8	0.3	0.0	12.4	(s)	5.4	31.5	13.1	44.6
1972	3.8	(s)	3.9	8.4	5.7	6.6	(s)	0.3	0.1	0.8	0.5	0.0	14.1	(s)	6.2	32.6	15.0	47.6
1973	3.3	(s)	3.3	11.0	6.4	5.7	(s)	0.3	0.1	0.6	0.4	0.0	13.6	0.0	6.9	34.8	16.5	51.4
1974	3.1	(s)	3.2	9.9	6.8	3.8	0.1	0.4	0.1	0.6	0.4	(s)	12.2	0.0	7.5	32.7	18.2	50.8
1975	1.8	0.1	1.8	10.7	5.6	4.1	0.1	0.4	0.2	0.6	0.3	0.0	11.2	0.0	6.7	30.4	16.2	46.6
1976	3.1	0.1	3.1	13.5	4.6	4.5	0.1	0.3	0.2	0.7	0.5	0.0	10.7	0.0	8.2	35.5	19.7	55.2
1977	2.9	0.1	3.0	9.9	4.5	5.4	0.1	0.2	0.2	0.6	0.4	0.2	11.6	(s)	8.8	33.4	21.4	54.7
1978	1.9	(s)	2.0	11.1	5.0	6.6	0.1	0.2	0.2	0.6	0.2	0.3	13.2	0.0	8.9	35.1	21.8	57.0
1979	2.4	(s)	2.4	11.4	5.3	4.2	0.0	1.2	0.2	0.7	(s)	0.3	11.8	0.0	15.0	40.6	36.1	76.8
1980	3.4	(s)	3.4	7.7	4.1	3.8	0.0	1.4	0.2	0.6	(s)	0.3	10.3	0.0	16.8	38.3	41.0	79.2
1981	4.4	0.0	4.4	7.6	3.3	3.4	0.1	1.3	0.1	0.6	0.2	0.2	9.2	0.0	16.3	37.6	38.8	76.5
1982	4.9	0.0	4.9	6.6	4.4	3.1	0.0	1.5	0.1	0.7	0.1	0.2	10.3	0.0	16.7	38.4	40.0	78.4
1983	3.9	0.0	3.9	9.7	5.0	8.9	0.1	1.2	0.1	0.4	0.4	0.3	16.4	0.0	16.5	46.5	39.6	86.2
1984	2.5	0.0	2.5	9.4	5.0	10.1	0.1	0.6	0.1	0.3	1.1	0.3	17.5	0.0	12.8	42.2	29.7	71.8
1985	2.6	0.0	2.6	6.6	5.6	9.0	(s)	0.9	0.1	0.7	0.6	0.2	17.1	0.0	13.0	39.2	30.5	69.7
1986	2.5	0.0	2.5	3.7	3.8	9.1	(s)	0.9	0.1	0.7	0.8	0.2	15.6	0.0	14.0	35.8	32.2	68.0
1987	2.6	0.0	2.6	6.2	5.7	9.5	0.1	1.1	0.2	0.8	0.6	0.3	18.2	0.0	15.3	42.4	34.9	77.3
1988	2.8	0.0	2.8	7.2	6.2	13.7	(s)	1.3	0.1	0.8	0.8	0.3	23.2	0.0	16.0	49.2	36.1	85.3
1989	3.8	0.0	3.8	8.1	9.3	17.3	(s)	2.7	0.2	0.8	0.4	0.3	31.0	0.0	18.8	61.7	42.1	103.8
1990	3.9	0.0	3.9	7.7	7.2	19.0	(s)	1.6	0.2	0.9	(s)	0.0	28.9	0.0	21.4	61.9	46.7	108.6
1991	4.6	0.0	4.6	6.9	7.1	17.4	0.1	1.0	0.1	0.9	0.5	0.4	27.6	0.0	21.1	60.1	45.8	105.9
1992	4.0	0.0	4.0	9.6	5.6	17.5	0.1	0.9	0.1	0.9	0.5	0.6	26.1	0.0	22.9	62.6	48.9	111.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 190. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Nevada

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	2	0	281	1,501	2,462	5	73	3,472	0	7,795	0	–	0	–
1965	(s)	0	335	1,599	2,999	9	86	5,329	7	10,364	0	–	0	–
1970	(s)	0	186	1,492	4,584	9	83	7,158	1	13,512	0	–	0	–
1971	(s)	0	170	1,285	4,853	10	82	7,517	0	13,918	0	–	0	–
1972	(s)	0	166	1,196	5,287	9	88	8,286	4	15,037	0	–	0	–
1973	(s)	0	166	1,616	5,591	9	101	8,831	5	16,320	0	–	0	–
1974	(s)	0	180	1,491	5,572	12	97	8,785	4	16,140	0	–	0	–
1975	(s)	0	197	1,407	5,859	13	94	9,449	5	17,023	0	–	0	–
1976	(s)	0	143	1,555	6,157	11	104	9,821	5	17,797	0	–	0	–
1977	(s)	0	163	1,691	6,502	11	83	10,434	5	18,889	0	–	0	–
1978	0	0	186	2,171	6,884	7	89	11,536	3	20,877	0	–	0	–
1979	0	0	181	2,063	7,378	62	94	11,138	0	20,915	0	–	0	–
1980	0	(s)	206	2,754	7,223	3	83	11,052	0	21,322	0	–	0	–
1981	0	(s)	186	2,399	7,030	12	80	11,379	0	21,086	0	–	0	–
1982	0	(s)	122	2,714	6,722	21	73	11,097	0	20,749	0	–	0	–
1983	0	(s)	110	3,152	6,748	25	76	11,086	3	21,201	0	–	0	–
1984	0	(s)	98	3,156	5,927	43	81	11,291	2	20,598	0	–	0	–
1985	0	(s)	105	3,209	5,715	31	76	11,411	0	20,546	0	–	0	–
1986	0	(s)	124	3,197	5,952	22	74	11,991	3	21,364	0	–	0	–
1987	0	(s)	101	3,796	6,431	18	84	12,806	0	23,235	0	–	0	–
1988	0	(s)	120	3,639	6,416	22	81	13,852	0	24,130	0	–	0	–
1989	0	1	118	3,786	6,105	20	83	14,334	0	24,445	0	–	0	–
1990	0	1	111	3,420	6,114	23	85	14,604	0	24,356	0	–	0	–
1991	0	(s)	111	3,536	R6,556	21	76	15,091	0	R25,391	0	–	0	–
1992	0	(s)	105	3,776	6,162	24	78	15,802	0	25,947	0	–	0	–
			Trillion Btu											
1960	0.1	0.0	1.4	8.7	13.2	(s)	0.4	18.2	0.0	42.1	0.0	42.1	0.0	42.1
1965	(s)	0.0	1.7	9.3	16.3	(s)	0.5	28.0	(s)	55.9	0.0	55.9	0.0	55.9
1970	(s)	0.0	0.9	8.7	25.3	(s)	0.5	37.6	(s)	73.1	0.0	73.1	0.0	73.1
1971	(s)	0.0	0.9	7.5	26.8	(s)	0.5	39.5	0.0	75.2	0.0	75.2	0.0	75.2
1972	(s)	0.0	0.8	7.0	29.3	(s)	0.5	43.5	(s)	81.3	0.0	81.3	0.0	81.3
1973	(s)	0.0	0.8	9.4	31.1	(s)	0.6	46.4	(s)	88.4	0.0	88.4	0.0	88.4
1974	(s)	0.0	0.9	8.7	31.0	(s)	0.6	46.1	(s)	87.4	0.0	87.4	0.0	87.4
1975	(s)	0.0	1.0	8.2	32.7	(s)	0.6	49.6	(s)	92.1	0.0	92.1	0.0	92.1
1976	(s)	0.0	0.7	9.1	34.4	(s)	0.6	51.6	(s)	96.5	0.0	96.5	0.0	96.5
1977	(s)	0.0	0.8	9.9	36.3	(s)	0.5	54.8	(s)	102.4	0.0	102.4	0.0	102.4
1978	0.0	0.0	0.9	12.6	38.5	(s)	0.5	60.6	(s)	113.3	0.0	113.3	0.0	113.3
1979	0.0	0.0	0.9	12.0	41.3	0.2	0.6	58.5	0.0	113.5	0.0	113.5	0.0	113.5
1980	0.0	0.2	1.0	16.0	40.4	(s)	0.5	58.1	0.0	116.0	0.0	116.2	0.0	116.2
1981	0.0	0.5	0.9	14.0	39.2	(s)	0.5	59.8	0.0	114.5	0.0	114.9	0.0	114.9
1982	0.0	0.3	0.6	15.8	37.4	0.1	0.4	58.3	0.0	112.7	0.0	113.0	0.0	113.0
1983	0.0	0.1	0.6	18.4	37.6	0.1	0.5	58.2	(s)	115.3	0.0	115.4	0.0	115.4
1984	0.0	0.1	0.5	18.4	32.9	0.2	0.5	59.3	(s)	111.7	0.0	111.8	0.0	111.8
1985	0.0	0.1	0.5	18.7	31.7	0.1	0.5	59.9	0.0	111.4	0.0	111.5	0.0	111.5
1986	0.0	(s)	0.6	18.6	33.0	0.1	0.4	63.0	(s)	115.8	0.0	115.9	0.0	115.9
1987	0.0	0.2	0.5	22.1	35.7	0.1	0.5	67.3	0.0	126.1	0.0	126.3	0.0	126.3
1988	0.0	0.2	0.6	21.2	35.6	0.1	0.5	72.8	0.0	130.7	0.0	130.9	0.0	130.9
1989	0.0	0.7	0.6	22.1	33.9	0.1	0.5	75.3	0.0	132.4	0.0	133.2	0.0	133.2
1990	0.0	0.8	0.6	19.9	34.0	0.1	0.5	76.7	0.0	131.8	0.0	132.6	0.0	132.6
1991	0.0	0.4	0.6	20.6	R36.5	0.1	0.5	79.3	0.0	R137.5	0.0	R137.8	0.0	R137.8
1992	0.0	0.5	0.5	22.0	34.4	0.1	0.5	83.0	0.0	140.5	0.0	141.0	0.0	141.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 191. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Nevada

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	6	41	7	0	48	0	1,967	0	0	–
1965	180	0	180	13	51	8	0	60	0	1,594	0	0	–
1970	544	0	544	25	80	13	0	93	0	1,645	0	0	–
1971	1,387	0	1,387	37	131	9	0	141	0	1,678	0	0	–
1972	3,576	0	3,576	40	116	16	0	131	0	1,563	0	0	–
1973	3,863	0	3,863	41	289	22	0	311	0	1,669	0	0	–
1974	4,333	0	4,333	31	692	28	0	720	0	1,600	0	0	–
1975	4,435	0	4,435	25	1,256	58	0	1,314	0	1,690	0	0	–
1976	4,850	0	4,850	25	606	55	0	662	0	1,555	0	0	–
1977	5,048	0	5,048	33	1,359	12	0	1,371	0	1,617	0	0	–
1978	4,043	0	4,043	22	2,801	24	0	2,825	0	1,666	0	0	–
1979	4,381	0	4,381	40	1,442	50	0	1,492	0	1,716	0	0	–
1980	4,064	0	4,064	28	2,431	22	0	2,453	0	2,372	0	0	–
1981	4,877	0	4,877	44	221	24	0	245	0	1,729	0	0	–
1982	6,403	0	6,403	16	204	37	0	241	0	1,420	0	0	–
1983	6,115	0	6,115	10	24	44	0	68	0	4,094	0	0	–
1984	6,811	0	6,811	9	21	41	0	62	0	5,613	0	0	–
1985	5,427	0	5,427	8	51	54	0	104	0	4,374	0	0	–
1986	7,086	0	7,086	7	501	26	0	527	0	4,584	0	0	–
1987	6,807	0	6,807	7	424	35	0	459	0	2,545	0	0	–
1988	8,153	0	8,153	11	875	69	0	945	0	2,091	0	0	–
1989	7,487	0	7,487	23	601	68	0	669	0	1,931	0	0	–
1990	7,270	0	7,270	24	444	91	0	535	0	1,732	0	0	–
1991	7,892	0	7,892	22	380	67	0	447	0	2,365	0	0	–
1992	7,914	0	7,914	24	518	67	0	584	0	2,022	0	0	–
					Trillion Btu								
1960	0.0	0.0	0.0	6.6	0.3	(s)	0.0	0.3	0.0	21.2	0.0	0.0	28.0
1965	4.6	0.0	4.6	14.1	0.3	(s)	0.0	0.4	0.0	16.7	0.0	0.0	35.7
1970	14.0	0.0	14.0	27.4	0.5	0.1	0.0	0.6	0.0	17.3	0.0	0.0	59.2
1971	32.9	0.0	32.9	40.6	0.8	0.1	0.0	0.9	0.0	17.6	0.0	0.0	91.9
1972	80.4	0.0	80.4	42.9	0.7	0.1	0.0	0.8	0.0	16.2	0.0	0.0	140.4
1973	86.7	0.0	86.7	43.3	1.8	0.1	0.0	1.9	0.0	17.3	0.0	0.0	149.2
1974	97.2	0.0	97.2	32.8	4.4	0.2	0.0	4.5	0.0	16.7	0.0	0.0	151.3
1975	99.3	0.0	99.3	26.8	7.9	0.3	0.0	8.2	0.0	17.6	0.0	0.0	151.9
1976	107.8	0.0	107.8	26.8	3.8	0.3	0.0	4.1	0.0	16.1	0.0	0.0	154.9
1977	111.8	0.0	111.8	34.9	8.5	0.1	0.0	8.6	0.0	16.9	0.0	0.0	172.2
1978	89.2	0.0	89.2	23.4	17.6	0.1	0.0	17.8	0.0	17.3	0.0	0.0	147.6
1979	96.8	0.0	96.8	42.4	9.1	0.3	0.0	9.4	0.0	17.8	0.0	0.0	166.3
1980	89.7	0.0	89.7	29.5	15.3	0.1	0.0	15.4	0.0	24.6	0.0	0.0	159.3
1981	107.6	0.0	107.6	47.6	1.4	0.1	0.0	1.5	0.0	18.1	0.0	0.0	174.8
1982	141.5	0.0	141.5	16.8	1.3	0.2	0.0	1.5	0.0	14.8	0.0	0.0	174.6
1983	136.2	0.0	136.2	10.2	0.1	0.3	0.0	0.4	0.0	43.1	0.0	0.0	189.9
1984	152.4	0.0	152.4	10.0	0.1	0.2	0.0	0.4	0.0	58.6	0.0	0.0	221.4
1985	123.6	0.0	123.6	8.6	0.3	0.3	0.0	0.6	0.0	45.7	0.0	0.0	178.5
1986	159.1	0.0	159.1	6.9	3.1	0.2	0.0	3.3	0.0	47.9	0.0	0.0	217.2
1987	152.2	0.0	152.2	7.3	2.7	0.2	0.0	2.9	0.0	26.5	0.0	0.0	188.9
1988	180.7	0.0	180.7	10.9	5.5	0.4	0.0	5.9	0.0	21.6	0.0	0.0	219.1
1989	166.5	0.0	166.5	23.8	3.8	0.4	0.0	4.2	0.0	19.9	0.0	0.0	214.4
1990	161.7	0.0	161.7	25.1	2.8	0.5	0.0	3.3	0.0	17.9	0.0	0.0	208.0
1991	175.5	0.0	175.5	22.3	2.4	0.4	0.0	2.8	0.0	24.5	0.0	0.0	225.1
1992	174.9	0.0	174.9	25.0	3.3	0.4	0.0	3.6	0.0	20.8	0.0	0.0	224.4

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 192. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, New Hampshire

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	216	3	470	18	4,590	1,151	843	532	97	4,940	2,195	22	14,856	0	1,373	0	0	-1,500	–
1965	407	4	424	46	5,912	1,097	758	657	84	5,773	2,416	29	17,195	0	1,053	0	0	-692	–
1970	992	7	541	38	7,681	1,053	777	829	72	8,122	5,520	170	24,802	0	1,239	0	0	-3,659	–
1971	949	8	615	48	8,093	1,086	765	918	77	8,577	6,086	55	26,319	0	1,093	0	0	-1,716	–
1972	1,129	8	697	44	8,393	1,058	706	1,144	82	9,032	5,928	58	27,141	0	1,270	0	0	-1,605	–
1973	1,055	8	826	43	8,418	960	493	1,155	79	9,317	5,363	72	26,727	0	1,613	0	0	-188	–
1974	946	8	567	41	7,756	968	480	1,161	75	9,218	4,346	253	24,865	0	1,465	0	0	1,603	–
1975	982	8	431	33	7,194	916	463	1,436	70	9,373	4,611	181	24,707	0	1,251	0	0	1,442	–
1976	756	8	487	30	8,833	876	534	1,622	78	9,917	5,960	334	28,671	0	1,515	0	0	2,335	–
1977	994	8	434	37	8,349	919	439	1,893	83	10,312	5,782	375	28,622	0	1,404	0	0	2,027	–
1978	784	8	456	44	8,474	841	407	1,817	89	10,531	5,572	394	28,625	0	1,131	0	0	4,572	–
1979	1,083	8	426	40	5,856	774	236	1,379	94	9,787	5,781	424	24,797	0	1,212	0	0	726	–
1980	1,093	9	253	40	5,820	777	340	1,280	83	9,382	5,692	434	24,103	0	1,027	0	0	1,383	–
1981	900	10	350	30	5,301	585	215	1,216	80	9,256	4,919	199	22,150	0	1,361	0	0	2,443	–
1982	1,028	10	368	25	5,072	637	248	1,318	73	9,151	3,837	153	20,882	0	1,250	0	0	4,743	–
1983	1,091	10	391	26	4,516	574	225	1,325	76	9,405	3,843	144	20,526	0	1,353	0	0	4,563	–
1984	1,263	11	968	20	4,794	820	166	1,207	81	10,035	4,997	153	23,241	0	1,255	0	0	3,407	–
1985	1,481	11	854	24	5,243	521	902	1,586	76	10,337	3,442	153	23,139	0	2,023	0	0	3,441	–
1986	933	10	553	38	5,781	620	380	1,680	74	11,130	7,082	145	27,483	0	2,091	0	0	4,409	–
1987	1,176	12	779	28	7,541	644	466	2,056	84	11,819	5,499	150	29,065	0	2,163	0	0	5,638	–
1988	1,229	13	430	37	6,804	725	492	2,084	81	12,337	6,351	155	29,495	0	1,844	0	0	5,252	–
1989	1,183	14	742	33	7,559	759	538	2,470	83	12,279	6,186	152	30,800	0	1,428	0	0	7,071	–
1990	1,186	14	1,198	21	6,325	647	266	2,122	85	11,710	5,252	163	27,789	4,081	1,812	0	0	-5,536	–
1991	1,315	14	659	26	6,353	R468	322	1,652	76	12,131	4,006	172	R25,865	6,788	2,231	0	0	-14,482	–
1992	1,311	17	791	19	6,612	378	293	1,761	78	12,113	3,763	180	25,988	7,869	2,075	0	0	-16,344	–
			Trillion Btu																
1960	5.4	3.0	3.1	0.1	26.7	6.2	4.8	2.1	0.6	25.9	13.8	0.1	83.5	0.0	14.8	0.0	0.0	-5.1	101.5
1965	11.2	4.1	2.8	0.2	34.4	5.9	4.3	2.6	0.5	30.3	15.2	0.2	96.5	0.0	11.0	0.0	0.0	-2.4	120.4
1970	27.1	6.8	3.6	0.2	44.7	5.7	4.4	3.1	0.4	42.7	34.7	0.9	140.5	0.0	13.0	0.0	0.0	-12.5	174.9
1971	25.5	7.7	4.1	0.2	47.1	5.8	4.3	3.5	0.5	45.1	38.3	0.3	149.2	0.0	11.5	0.0	0.0	-5.9	187.9
1972	30.6	8.0	4.6	0.2	48.9	5.7	4.0	4.3	0.5	47.4	37.3	0.3	153.3	0.0	13.2	0.0	0.0	-5.5	199.6
1973	28.3	8.1	5.5	0.2	49.0	5.2	2.8	4.3	0.5	48.9	33.7	0.4	150.6	0.0	16.8	0.0	0.0	-0.6	203.1
1974	25.3	8.4	3.8	0.2	45.2	5.2	2.7	4.3	0.5	48.4	27.3	1.5	139.1	0.0	15.3	0.0	0.0	5.5	193.5
1975	26.2	7.7	2.9	0.2	41.9	4.9	2.6	5.3	0.4	49.2	29.0	1.1	137.5	0.0	13.0	0.0	0.0	4.9	189.3
1976	20.3	7.9	3.2	0.2	51.4	4.7	3.0	6.0	0.5	52.1	37.5	1.9	160.6	0.0	15.7	0.0	0.0	8.0	212.5
1977	26.5	7.6	2.9	0.2	48.6	4.9	2.5	7.0	0.5	54.2	36.3	2.2	159.3	0.0	14.7	0.0	0.0	6.9	214.9
1978	20.4	8.2	3.0	0.2	49.4	4.5	2.3	6.7	0.5	55.3	35.0	2.3	159.3	0.0	11.7	0.0	0.0	15.6	215.2
1979	29.1	8.7	2.8	0.2	34.1	4.2	1.3	5.1	0.6	51.4	36.3	2.4	138.5	0.0	12.5	0.0	0.0	2.5	191.3
1980	29.3	9.7	1.7	0.2	33.9	4.2	1.9	4.7	0.5	49.3	35.8	2.5	134.6	0.0	10.7	0.0	0.0	4.7	189.0
1981	24.2	10.4	2.3	0.1	30.9	3.1	1.2	4.4	0.5	48.6	30.9	1.1	123.3	0.0	14.2	0.0	0.0	8.3	180.5
1982	27.6	10.3	2.4	0.1	29.5	3.4	1.4	4.8	0.4	48.1	24.1	0.8	115.2	0.0	13.1	0.0	0.0	16.2	182.3
1983	29.4	9.9	2.6	0.1	26.3	3.1	1.3	4.8	0.5	49.4	24.2	0.8	113.0	0.0	14.2	0.0	0.0	15.6	182.1
1984	34.1	10.8	6.4	0.1	27.9	4.5	0.9	4.3	0.5	52.7	31.4	0.8	129.7	0.0	13.1	0.0	0.0	11.6	199.3
1985	39.7	10.9	5.7	0.1	30.5	2.8	5.1	5.7	0.5	54.3	21.6	0.8	127.2	0.0	21.1	0.0	0.0	11.7	210.7
1986	25.1	10.6	3.7	0.2	33.7	3.3	2.2	6.1	0.4	58.5	44.5	0.8	153.4	0.0	21.8	0.0	0.0	15.0	225.9
1987	31.6	12.3	5.2	0.1	43.9	3.5	2.6	7.5	0.5	62.1	34.6	0.8	160.9	0.0	22.5	0.0	0.0	19.2	246.5
1988	32.8	13.3	2.9	0.2	39.6	3.9	2.8	7.6	0.5	64.8	39.9	0.8	163.1	0.0	19.0	0.0	0.0	17.9	246.1
1989	31.6	14.2	4.9	0.2	44.0	4.1	3.0	9.1	0.5	64.5	38.9	0.8	170.1	0.0	14.7	0.0	0.0	24.1	254.8
1990	31.5	14.5	8.0	0.1	36.8	3.6	1.5	7.7	0.5	61.5	33.0	0.9	153.6	43.6	18.7	0.0	0.0	-18.9	243.0
1991	34.8	14.2	4.4	0.1	37.0	R2.6	1.8	6.0	0.5	63.7	25.2	0.9	R142.2	72.9	23.1	0.0	0.0	-49.4	R237.8
1992	34.7	17.0	5.2	0.1	38.5	2.1	1.7	6.4	0.5	63.6	23.7	1.0	142.7	84.0	21.4	0.0	0.0	-55.8	244.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 193. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, New Hampshire

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	12	12	2	3,622	803	412	4,837	619	–	1,540	–
1965	0	8	8	3	4,724	710	460	5,894	868	–	2,072	–
1970	0	5	5	4	6,039	705	474	7,218	1,476	–	3,577	–
1971	0	5	5	4	6,378	690	512	7,580	1,666	–	4,029	–
1972	0	3	3	4	6,631	629	607	7,866	1,910	–	4,597	–
1973	0	3	3	4	6,643	452	589	7,685	2,065	–	4,944	–
1974	0	3	3	4	6,094	441	561	7,096	2,118	–	5,165	–
1975	0	3	3	4	5,709	406	692	6,807	2,148	–	5,181	–
1976	0	2	2	4	7,054	468	737	8,258	2,321	–	5,591	–
1977	0	2	2	4	6,620	394	752	7,767	2,345	–	5,663	–
1978	0	2	2	4	6,687	364	871	7,922	2,421	–	5,923	–
1979	0	1	1	4	4,314	216	559	5,089	2,464	–	5,946	–
1980	0	2	2	4	3,519	322	588	4,430	2,478	–	6,026	–
1981	0	4	4	4	3,477	206	587	4,269	2,481	–	5,913	–
1982	0	7	7	5	3,223	234	597	4,053	2,460	–	5,910	–
1983	(s)	8	8	4	3,023	217	710	3,950	2,514	–	6,022	–
1984	0	7	7	5	3,101	160	746	4,007	2,758	–	6,418	–
1985	0	5	5	5	3,241	855	856	4,951	2,851	–	6,697	–
1986	0	7	7	5	3,239	353	1,033	4,626	3,075	–	7,072	–
1987	0	6	6	6	3,943	403	1,226	5,572	3,261	–	7,452	–
1988	(s)	6	6	6	3,692	438	1,355	5,485	3,464	–	7,830	–
1989	(s)	4	5	6	4,308	469	1,614	6,391	3,542	–	7,944	–
1990	(s)	7	7	6	3,395	233	1,449	5,078	3,444	–	7,524	–
1991	0	13	13	6	3,566	269	1,229	5,064	3,357	–	7,295	–
1992	2	7	9	6	3,683	250	1,285	5,218	3,428	–	7,315	–
					Trillion Btu							
1960	0.0	0.3	0.3	1.8	21.1	4.6	1.7	27.3	2.1	31.5	5.3	36.7
1965	0.0	0.2	0.2	2.7	27.5	4.0	1.8	33.4	3.0	39.2	7.1	46.3
1970	0.0	0.1	0.1	3.7	35.2	4.0	1.8	41.0	5.0	49.8	12.2	62.0
1971	0.0	0.1	0.1	4.0	37.2	3.9	1.9	43.0	5.7	52.7	13.7	66.5
1972	0.0	0.1	0.1	4.3	38.6	3.6	2.3	44.5	6.5	55.3	15.7	71.0
1973	0.0	0.1	0.1	4.3	38.7	2.6	2.2	43.5	7.0	54.8	16.9	71.7
1974	0.0	0.1	0.1	4.4	35.5	2.5	2.1	40.1	7.2	51.7	17.6	69.4
1975	0.0	0.1	0.1	3.8	33.3	2.3	2.6	38.1	7.3	49.3	17.7	67.0
1976	0.0	0.1	0.1	4.1	41.1	2.7	2.7	46.5	7.9	58.6	19.1	77.7
1977	0.0	0.1	0.1	3.9	38.6	2.2	2.8	43.6	8.0	55.5	19.3	74.8
1978	0.0	(s)	(s)	4.0	39.0	2.1	3.2	44.2	8.3	56.5	20.2	76.7
1979	0.0	(s)	(s)	3.9	25.1	1.2	2.1	28.4	8.4	40.7	20.3	61.0
1980	0.0	(s)	(s)	4.4	20.5	1.8	2.2	24.5	8.5	37.4	20.6	58.0
1981	0.0	0.1	0.1	4.6	20.3	1.2	2.1	23.6	8.5	36.7	20.2	56.9
1982	0.0	0.2	0.2	4.6	18.8	1.3	2.2	22.3	8.4	35.4	20.2	55.6
1983	(s)	0.2	0.2	4.4	17.6	1.2	2.6	21.4	8.6	34.6	20.5	55.1
1984	0.0	0.2	0.2	4.7	18.1	0.9	2.7	21.7	9.4	36.0	21.9	57.9
1985	0.0	0.1	0.1	4.8	18.9	4.8	3.1	26.8	9.7	41.5	22.9	64.3
1986	0.0	0.2	0.2	5.2	18.9	2.0	3.8	24.6	10.5	40.5	24.1	64.7
1987	0.0	0.2	0.2	5.8	23.0	2.3	4.5	29.7	11.1	46.8	25.4	72.2
1988	(s)	0.2	0.2	6.1	21.5	2.5	4.9	28.9	11.8	47.0	26.7	73.7
1989	(s)	0.1	0.1	6.4	25.1	2.7	5.9	33.7	12.1	52.3	27.1	79.4
1990	(s)	0.2	0.2	6.0	19.8	1.3	5.3	26.4	11.8	44.3	25.7	69.9
1991	0.0	0.3	0.3	5.6	20.8	1.5	4.4	26.7	11.5	44.2	24.9	69.1
1992	(s)	0.2	0.2	6.8	21.5	1.4	4.7	27.5	11.7	46.2	25.0	71.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 194. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, New Hampshire

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	8	8	1	376	30	73	37	18	534	371	-	922	-
1965	0	5	5	1	491	26	81	43	26	667	468	-	1,117	-
1970	0	3	3	2	628	26	84	46	71	854	699	-	1,694	-
1971	0	3	3	3	663	26	90	47	84	910	769	-	1,859	-
1972	0	2	2	3	689	23	107	49	89	958	841	-	2,023	-
1973	0	2	2	2	690	17	104	50	81	942	910	-	2,180	-
1974	0	2	2	2	633	16	99	49	60	857	884	-	2,157	-
1975	0	2	2	3	593	15	122	52	56	839	883	-	2,131	-
1976	0	2	2	3	733	17	130	53	70	1,004	925	-	2,229	-
1977	0	2	2	3	688	15	133	54	72	961	977	-	2,359	-
1978	0	1	1	3	695	13	154	58	50	970	1,038	-	2,539	-
1979	0	1	1	3	448	8	99	56	15	626	1,075	-	2,594	-
1980	0	1	1	4	1,044	9	104	116	372	1,645	1,110	-	2,699	-
1981	0	3	3	4	533	4	104	91	469	1,200	1,182	-	2,817	-
1982	0	4	4	4	591	8	105	76	626	1,407	1,223	-	2,938	-
1983	1	5	6	4	404	5	125	67	310	911	1,342	-	3,216	-
1984	0	5	5	4	415	4	132	67	423	1,040	1,484	-	3,455	-
1985	0	3	3	5	550	41	151	126	87	956	1,582	-	3,718	-
1986	0	5	5	4	897	20	182	146	522	1,767	1,718	-	3,953	-
1987	0	4	4	5	1,675	36	216	129	282	2,339	1,910	-	4,363	-
1988	1	4	5	5	1,153	44	239	142	488	2,066	2,046	-	4,625	-
1989	1	3	3	5	1,186	54	285	128	478	2,131	2,123	-	4,762	-
1990	1	4	5	5	1,191	25	256	73	657	2,201	2,117	-	4,625	-
1991	0	9	9	5	1,140	21	217	55	675	2,109	2,140	-	4,651	-
1992	3	5	7	6	1,129	22	227	48	326	1,752	2,193	-	4,680	-
							Trillion Btu							
1960	0.0	0.2	0.2	0.5	2.2	0.2	0.3	0.2	0.1	3.0	1.3	4.9	3.1	8.1
1965	0.0	0.1	0.1	0.8	2.9	0.1	0.3	0.2	0.2	3.7	1.6	6.3	3.8	10.1
1970	0.0	0.1	0.1	2.3	3.7	0.1	0.3	0.2	0.4	4.8	2.4	9.5	5.8	15.3
1971	0.0	0.1	0.1	2.5	3.9	0.1	0.3	0.2	0.5	5.1	2.6	10.4	6.3	16.7
1972	0.0	0.1	0.1	2.6	4.0	0.1	0.4	0.3	0.6	5.4	2.9	10.9	6.9	17.8
1973	0.0	0.1	0.1	2.3	4.0	0.1	0.4	0.3	0.5	5.3	3.1	10.8	7.4	18.2
1974	0.0	(s)	(s)	2.4	3.7	0.1	0.4	0.3	0.4	4.8	3.0	10.3	7.4	17.6
1975	0.0	(s)	(s)	2.6	3.5	0.1	0.5	0.3	0.4	4.6	3.0	10.3	7.3	17.6
1976	0.0	(s)	(s)	2.6	4.3	0.1	0.5	0.3	0.4	5.6	3.2	11.4	7.6	19.0
1977	0.0	(s)	(s)	2.6	4.0	0.1	0.5	0.3	0.5	5.3	3.3	11.3	8.0	19.3
1978	0.0	(s)	(s)	3.0	4.0	0.1	0.6	0.3	0.3	5.3	3.5	11.9	8.7	20.6
1979	0.0	(s)	(s)	3.5	2.6	(s)	0.4	0.3	0.1	3.4	3.7	10.6	8.9	19.5
1980	0.0	(s)	(s)	4.2	6.1	0.1	0.4	0.6	2.3	9.5	3.8	17.5	9.2	26.7
1981	0.0	0.1	0.1	4.5	3.1	(s)	0.4	0.5	3.0	6.9	4.0	15.5	9.6	25.1
1982	0.0	0.1	0.1	4.5	3.4	(s)	0.4	0.4	3.9	8.2	4.2	17.0	10.0	27.0
1983	(s)	0.1	0.1	4.5	2.4	(s)	0.5	0.3	1.9	5.1	4.6	14.4	11.0	25.4
1984	0.0	0.1	0.1	4.2	2.4	(s)	0.5	0.4	2.7	5.9	5.1	15.3	11.8	27.1
1985	0.0	0.1	0.1	5.1	3.2	0.2	0.5	0.7	0.5	5.2	5.4	15.8	12.7	28.4
1986	0.0	0.1	0.1	4.6	5.2	0.1	0.7	0.8	3.3	10.1	5.9	20.6	13.5	34.1
1987	0.0	0.1	0.1	4.7	9.8	0.2	0.8	0.7	1.8	13.2	6.5	24.6	14.9	39.5
1988	(s)	0.1	0.1	5.2	6.7	0.2	0.9	0.7	3.1	11.7	7.0	23.9	15.8	39.7
1989	(s)	0.1	0.1	5.5	6.9	0.3	1.0	0.7	3.0	11.9	7.2	24.8	16.2	41.0
1990	(s)	0.1	0.1	5.1	6.9	0.1	0.9	0.4	4.1	12.5	7.2	25.0	15.8	40.8
1991	0.0	0.2	0.2	5.1	6.6	0.1	0.8	0.3	4.2	12.1	7.3	24.7	15.9	40.5
1992	0.1	0.1	0.2	6.1	6.6	0.1	0.8	0.3	2.0	9.8	7.5	23.6	16.0	39.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 195. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, New Hampshire

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	96	4	100	1	470	280	10	47	22	66	727	22	1,644	239	596	–	1,483	–
1965	32	4	36	1	424	421	22	114	24	53	1,046	29	2,132	170	902	–	2,152	–
1970	8	2	9	1	541	511	46	267	17	38	2,842	170	4,432	184	1,452	–	3,519	–
1971	10	1	11	1	615	575	49	310	20	34	3,366	55	5,024	164	1,562	–	3,775	–
1972	4	1	5	1	697	584	54	424	21	37	3,580	58	5,455	176	1,693	–	4,076	–
1973	4	1	5	1	826	560	24	456	18	27	3,248	72	5,232	179	1,845	–	4,416	–
1974	9	1	10	1	567	486	23	495	18	40	2,398	253	4,279	173	1,806	–	4,403	–
1975	5	1	6	1	431	460	42	617	22	31	2,266	181	4,048	178	1,839	–	4,436	–
1976	0	1	1	1	487	528	49	749	24	29	2,830	334	5,030	185	2,025	–	4,877	–
1977	31	1	32	1	434	507	30	1,000	23	26	2,880	375	5,274	188	2,092	–	5,052	–
1978	1	1	2	1	456	492	30	767	25	22	2,023	394	4,209	166	2,317	–	5,669	–
1979	1	1	2	1	426	410	12	686	26	17	597	424	2,598	162	2,427	–	5,857	–
1980	9	1	10	1	253	558	9	514	23	27	923	434	2,741	155	2,406	–	5,851	–
1981	2	1	3	1	350	571	5	516	22	18	417	199	2,097	155	2,421	–	5,770	–
1982	57	1	58	1	368	489	6	607	20	19	589	153	2,251	155	2,345	–	5,632	–
1983	58	0	58	1	391	270	3	480	21	21	874	144	2,205	155	2,414	–	5,783	–
1984	53	0	53	2	968	277	2	304	23	31	1,194	153	2,950	155	2,545	–	5,923	–
1985	39	1	40	1	854	384	6	556	21	61	1,024	153	3,059	155	2,974	–	6,987	–
1986	3	1	4	1	553	341	7	448	21	67	1,976	145	3,557	155	3,079	–	7,083	–
1987	2	1	3	2	779	534	26	595	23	64	1,441	150	3,613	155	3,202	–	7,317	–
1988	1	(s)	1	2	430	497	11	476	23	68	909	155	2,567	155	3,339	–	7,548	–
1989	15	(s)	15	2	742	539	14	558	23	91	615	152	2,734	155	3,420	–	7,670	–
1990	20	8	28	3	1,198	435	8	402	24	55	529	163	2,814	155	3,418	–	7,468	–
1991	51	0	51	3	659	446	31	198	21	50	461	172	2,038	155	3,265	–	7,096	–
1992	44	0	44	4	791	500	20	239	22	51	1,031	180	2,834	155	3,333	–	7,112	–
	Trillion Btu																	
1960	2.4	0.1	2.5	0.7	3.1	1.6	0.1	0.2	0.1	0.3	4.6	0.1	10.2	2.6	2.0	17.9	5.1	23.0
1965	0.8	0.1	0.9	0.7	2.8	2.5	0.1	0.5	0.1	0.3	6.6	0.2	13.0	1.8	3.1	19.4	7.3	26.7
1970	0.2	(s)	0.2	0.8	3.6	3.0	0.3	1.0	0.1	0.2	17.9	0.9	26.9	1.9	5.0	34.8	12.0	46.9
1971	0.2	(s)	0.3	1.0	4.1	3.4	0.3	1.2	0.1	0.2	21.2	0.3	30.6	1.7	5.3	38.9	12.9	51.8
1972	0.1	(s)	0.1	1.0	4.6	3.4	0.3	1.6	0.1	0.2	22.5	0.3	33.1	1.8	5.8	41.8	13.9	55.7
1973	0.1	(s)	0.1	1.4	5.5	3.3	0.1	1.7	0.1	0.1	20.4	0.4	31.7	1.9	6.3	41.3	15.1	56.4
1974	0.2	(s)	0.2	1.3	3.8	2.8	0.1	1.8	0.1	0.2	15.1	1.5	25.4	1.8	6.2	34.9	15.0	49.9
1975	0.1	(s)	0.1	1.1	2.9	2.7	0.2	2.3	0.1	0.2	14.2	1.1	23.7	1.9	6.3	33.0	15.1	48.2
1976	0.0	(s)	(s)	1.2	3.2	3.1	0.3	2.8	0.1	0.2	17.8	1.9	29.4	1.9	6.9	39.4	16.6	56.1
1977	0.7	(s)	0.7	1.2	2.9	3.0	0.2	3.7	0.1	0.1	18.1	2.2	30.2	2.0	7.1	41.3	17.2	58.5
1978	(s)	(s)	(s)	1.2	3.0	2.9	0.2	2.8	0.2	0.1	12.7	2.3	24.1	1.7	7.9	35.0	19.3	54.4
1979	(s)	(s)	(s)	1.3	2.8	2.4	0.1	2.5	0.2	0.1	3.8	2.4	14.2	1.7	8.3	25.5	20.0	45.5
1980	0.2	(s)	0.2	1.0	1.7	3.2	0.1	1.9	0.1	0.1	5.8	2.5	15.4	1.6	8.2	26.5	20.0	46.5
1981	(s)	(s)	0.1	1.2	2.3	3.3	(s)	1.9	0.1	0.1	2.6	1.1	11.5	1.6	8.3	22.7	19.7	42.3
1982	1.4	(s)	1.4	1.1	2.4	2.8	(s)	2.2	0.1	0.1	3.7	0.8	12.3	1.6	8.0	24.4	19.2	43.6
1983	1.4	0.0	1.4	0.9	2.6	1.6	(s)	1.7	0.1	0.1	5.5	0.8	12.5	1.6	8.2	24.6	19.7	44.4
1984	1.3	0.0	1.3	1.8	6.4	1.6	(s)	1.1	0.1	0.2	7.5	0.8	17.8	1.6	8.7	31.2	20.2	51.4
1985	1.0	(s)	1.0	0.9	5.7	2.2	(s)	2.0	0.1	0.3	6.4	0.8	17.7	1.6	10.1	31.3	23.8	55.2
1986	0.1	(s)	0.1	0.7	3.7	2.0	(s)	1.6	0.1	0.4	12.4	0.8	21.0	1.6	10.5	34.0	24.2	58.2
1987	0.1	(s)	0.1	1.8	5.2	3.1	0.1	2.2	0.1	0.3	9.1	0.8	21.0	1.6	10.9	35.4	25.0	60.3
1988	(s)	(s)	(s)	2.0	2.9	2.9	0.1	1.7	0.1	0.4	5.7	0.8	14.6	1.6	11.4	29.6	25.8	55.4
1989	0.4	(s)	0.4	2.3	4.9	3.1	0.1	2.1	0.1	0.5	3.9	0.8	15.5	1.6	11.7	31.4	26.2	57.6
1990	0.5	0.2	0.7	3.3	8.0	2.5	(s)	1.5	0.1	0.3	3.3	0.9	16.6	1.6	11.7	33.9	25.5	59.4
1991	1.3	0.0	1.3	3.5	4.4	2.6	0.2	0.7	0.1	0.3	2.9	0.9	12.1	1.6	11.1	29.6	24.2	53.8
1992	1.1	0.0	1.1	4.0	5.2	2.9	0.1	0.9	0.1	0.3	6.5	1.0	17.0	1.6	11.4	35.1	24.3	59.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 196. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, New Hampshire

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	2	0	18	209	1,151	(s)	74	4,837	49	6,338	0	–	0	–
1965	(s)	0	46	178	1,097	1	60	5,677	1	7,061	0	–	0	–
1970	(s)	0	38	319	1,053	5	55	8,038	69	9,577	0	–	0	–
1971	(s)	0	48	281	1,086	6	57	8,495	36	10,009	0	–	0	–
1972	(s)	0	44	296	1,023	6	61	8,946	40	10,415	0	–	0	–
1973	(s)	0	43	436	935	6	60	9,240	20	10,741	0	–	0	–
1974	(s)	0	41	486	948	5	58	9,129	26	10,693	0	–	0	–
1975	(s)	0	33	418	903	5	48	9,290	9	10,706	0	–	0	–
1976	0	0	30	508	866	6	53	9,835	5	11,303	0	–	0	–
1977	(s)	0	37	530	913	8	60	10,232	0	11,780	0	–	0	–
1978	0	0	44	597	837	25	64	10,451	0	12,018	0	–	0	–
1979	0	0	40	681	771	35	67	9,714	861	12,170	0	–	0	–
1980	0	(s)	40	687	771	74	60	9,240	49	10,921	0	–	0	–
1981	0	(s)	30	705	582	10	58	9,147	49	10,580	0	–	0	–
1982	0	(s)	25	755	633	9	53	9,056	29	10,559	0	–	0	–
1983	0	(s)	26	798	574	11	55	9,317	0	10,781	0	–	0	–
1984	0	(s)	20	972	820	25	59	9,937	0	11,834	0	–	0	–
1985	0	(s)	24	1,038	521	24	55	10,149	0	11,811	0	–	0	–
1986	0	(s)	38	1,269	620	16	53	10,917	50	12,963	0	–	0	–
1987	0	(s)	28	1,361	644	19	60	11,626	227	13,965	0	–	0	–
1988	0	(s)	37	1,400	725	14	58	12,126	146	14,507	0	–	0	–
1989	0	(s)	33	1,464	759	14	60	12,060	20	14,409	0	–	0	–
1990	0	(s)	21	1,267	647	15	61	11,582	83	13,676	0	–	0	–
1991	0	(s)	26	1,166	R 468	9	55	12,026	200	R 13,951	0	–	0	–
1992	0	(s)	19	1,268	378	10	56	12,015	122	13,868	0	–	0	–
			Trillion Btu											
1960	(s)	0.0	0.1	1.2	6.2	(s)	0.5	25.4	0.3	33.6	0.0	33.7	0.0	33.7
1965	(s)	0.0	0.2	1.0	5.9	(s)	0.4	29.8	(s)	37.3	0.0	37.3	0.0	37.3
1970	(s)	0.0	0.2	1.9	5.7	(s)	0.3	42.2	0.4	50.7	0.0	50.7	0.0	50.7
1971	(s)	0.0	0.2	1.6	5.8	(s)	0.3	44.6	0.2	52.9	0.0	52.9	0.0	52.9
1972	(s)	0.0	0.2	1.7	5.5	(s)	0.4	47.0	0.2	55.1	0.0	55.1	0.0	55.1
1973	(s)	0.0	0.2	2.5	5.0	(s)	0.4	48.5	0.1	56.8	0.0	56.8	0.0	56.8
1974	(s)	0.0	0.2	2.8	5.1	(s)	0.4	48.0	0.2	56.6	0.0	56.6	0.0	56.6
1975	(s)	0.0	0.2	2.4	4.8	(s)	0.3	48.8	0.1	56.6	0.0	56.6	0.0	56.6
1976	0.0	0.0	0.2	3.0	4.7	(s)	0.3	51.7	(s)	59.8	0.0	59.8	0.0	59.8
1977	(s)	0.0	0.2	3.1	4.9	(s)	0.4	53.8	0.0	62.3	0.0	62.3	0.0	62.3
1978	0.0	0.0	0.2	3.5	4.5	0.1	0.4	54.9	0.0	63.6	0.0	63.6	0.0	63.6
1979	0.0	0.0	0.2	4.0	4.2	0.1	0.4	51.0	5.4	65.3	0.0	65.3	0.0	65.3
1980	0.0	(s)	0.2	4.0	4.1	0.3	0.4	48.5	0.3	57.8	0.0	57.9	0.0	57.9
1981	0.0	0.1	0.1	4.1	3.1	(s)	0.3	48.1	0.3	56.1	0.0	56.2	0.0	56.2
1982	0.0	0.1	0.1	4.4	3.4	(s)	0.3	47.6	0.2	56.0	0.0	56.1	0.0	56.1
1983	0.0	(s)	0.1	4.6	3.1	(s)	0.3	48.9	0.0	57.2	0.0	57.2	0.0	57.2
1984	0.0	(s)	0.1	5.7	4.5	0.1	0.4	52.2	0.0	62.9	0.0	62.9	0.0	62.9
1985	0.0	0.1	0.1	6.0	2.8	0.1	0.3	53.3	0.0	62.7	0.0	62.8	0.0	62.8
1986	0.0	(s)	0.2	7.4	3.3	0.1	0.3	57.3	0.3	69.0	0.0	69.0	0.0	69.0
1987	0.0	(s)	0.1	7.9	3.5	0.1	0.4	61.1	1.4	74.5	0.0	74.5	0.0	74.5
1988	0.0	(s)	0.2	8.2	3.9	0.1	0.4	63.7	0.9	77.3	0.0	77.3	0.0	77.3
1989	0.0	(s)	0.2	8.5	4.1	0.1	0.4	63.4	0.1	76.7	0.0	76.7	0.0	76.7
1990	0.0	(s)	0.1	7.4	3.6	0.1	0.4	60.8	0.5	72.8	0.0	72.8	0.0	72.8
1991	0.0	(s)	0.1	6.8	R 2.6	(s)	0.3	63.2	1.3	R 74.3	0.0	R 74.4	0.0	R 74.4
1992	0.0	0.1	0.1	7.4	2.1	(s)	0.3	63.1	0.8	73.8	0.0	73.9	0.0	73.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 197. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, New Hampshire

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	94	0	94	0	1,401	102	0	1,504	0	1,134	0	0	–
1965	358	0	358	0	1,343	98	0	1,441	0	882	0	0	–
1970	975	0	975	0	2,537	184	0	2,721	0	1,056	0	0	–
1971	930	0	930	(s)	2,601	195	0	2,796	0	929	0	0	–
1972	1,118	0	1,118	(s)	2,219	227	0	2,446	0	1,094	0	0	–
1973	1,045	0	1,045	(s)	2,015	113	0	2,127	0	1,435	0	0	–
1974	931	0	931	(s)	1,863	77	0	1,940	0	1,292	0	0	–
1975	972	0	972	(s)	2,279	27	0	2,306	0	1,073	0	0	–
1976	751	0	751	(s)	3,055	21	0	3,076	0	1,330	0	0	–
1977	959	0	959	(s)	2,830	10	0	2,840	0	1,216	0	0	–
1978	779	0	779	0	3,499	7	0	3,506	0	965	0	0	–
1979	1,079	0	1,079	(s)	4,308	7	0	4,314	0	1,050	0	0	–
1980	1,080	0	1,080	0	4,348	18	0	4,366	0	872	0	0	–
1981	890	0	890	(s)	3,984	19	0	4,003	0	1,206	0	0	–
1982	959	0	959	0	2,593	19	0	2,612	0	1,095	0	0	–
1983	1,019	0	1,019	(s)	2,659	20	0	2,680	0	1,198	0	0	–
1984	1,198	0	1,198	(s)	3,381	29	0	3,410	0	1,100	0	0	–
1985	1,433	0	1,433	0	2,332	31	0	2,363	0	1,868	0	0	–
1986	917	0	917	0	4,535	35	0	4,569	0	1,936	0	0	–
1987	1,163	0	1,163	(s)	3,548	28	0	3,576	0	2,007	0	0	–
1988	1,217	0	1,217	(s)	4,808	62	0	4,870	0	1,688	0	0	–
1989	1,160	0	1,160	(s)	5,074	61	0	5,135	0	1,273	0	0	–
1990	1,146	0	1,146	0	3,983	37	0	4,020	4,081	1,657	0	0	–
1991	1,242	0	1,242	0	2,669	35	0	2,704	6,788	2,076	0	0	–
1992	1,251	0	1,251	1	2,283	32	0	2,315	7,869	1,920	0	0	–
	Trillion Btu												
1960	2.4	0.0	2.4	0.0	8.8	0.6	0.0	9.4	0.0	12.2	0.0	0.0	24.0
1965	10.0	0.0	10.0	0.0	8.4	0.6	0.0	9.0	0.0	9.2	0.0	0.0	28.2
1970	26.7	0.0	26.7	0.0	16.0	1.1	0.0	17.0	0.0	11.1	0.0	0.0	54.9
1971	25.1	0.0	25.1	0.2	16.3	1.1	0.0	17.5	0.0	9.7	0.0	0.0	52.5
1972	30.4	0.0	30.4	0.1	14.0	1.3	0.0	15.3	0.0	11.4	0.0	0.0	57.1
1973	28.1	0.0	28.1	0.2	12.7	0.7	0.0	13.3	0.0	14.9	0.0	0.0	56.5
1974	24.9	0.0	24.9	0.4	11.7	0.4	0.0	12.2	0.0	13.5	0.0	0.0	50.9
1975	26.0	0.0	26.0	0.2	14.3	0.2	0.0	14.5	0.0	11.2	0.0	0.0	51.8
1976	20.2	0.0	20.2	(s)	19.2	0.1	0.0	19.3	0.0	13.8	0.0	0.0	53.3
1977	25.6	0.0	25.6	(s)	17.8	0.1	0.0	17.8	0.0	12.7	0.0	0.0	56.2
1978	20.3	0.0	20.3	0.0	22.0	(s)	0.0	22.0	0.0	10.0	0.0	0.0	52.3
1979	29.0	0.0	29.0	(s)	27.1	(s)	0.0	27.1	0.0	10.9	0.0	0.0	67.0
1980	29.0	0.0	29.0	0.0	27.3	0.1	0.0	27.4	0.0	9.1	0.0	0.0	65.5
1981	24.0	0.0	24.0	0.1	25.0	0.1	0.0	25.2	0.0	12.6	0.0	0.0	61.9
1982	25.9	0.0	25.9	0.0	16.3	0.1	0.0	16.4	0.0	11.4	0.0	0.0	53.8
1983	27.6	0.0	27.6	(s)	16.7	0.1	0.0	16.8	0.0	12.6	0.0	0.0	57.1
1984	32.4	0.0	32.4	0.1	21.3	0.2	0.0	21.4	0.0	11.5	0.0	0.0	65.4
1985	38.6	0.0	38.6	0.0	14.7	0.2	0.0	14.8	0.0	19.5	0.0	0.0	72.9
1986	24.7	0.0	24.7	0.0	28.5	0.2	0.0	28.7	0.0	20.2	0.0	0.0	73.6
1987	31.2	0.0	31.2	(s)	22.3	0.2	0.0	22.5	0.0	20.9	0.0	0.0	74.6
1988	32.4	0.0	32.4	0.1	30.2	0.4	0.0	30.6	0.0	17.4	0.0	0.0	80.5
1989	31.0	0.0	31.0	(s)	31.9	0.4	0.0	32.3	0.0	13.1	0.0	0.0	76.4
1990	30.5	0.0	30.5	0.0	25.0	0.2	0.0	25.3	43.6	17.1	0.0	0.0	116.5
1991	32.9	0.0	32.9	0.0	16.8	0.2	0.0	17.0	72.9	21.5	0.0	0.0	144.3
1992	33.2	0.0	33.2	0.0	14.4	0.2	0.0	14.5	84.0	19.8	0.0	0.0	151.5

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 198. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, New Jersey

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	6,424	139	4,657	1,147	46,051	2,125	2,468	3,213	1,879	48,706	42,854	12,732	165,832	0	45	0	0	4,034	–
1965	9,034	210	5,340	1,153	53,611	5,280	2,096	4,268	2,052	55,149	42,900	20,461	192,311	0	-31	0	0	5,282	–
1970	4,946	323	5,828	160	63,391	6,705	1,829	6,748	1,952	66,231	80,770	25,007	258,622	3,454	-403	0	0	5,934	–
1971	3,730	327	6,029	121	64,551	6,712	1,842	6,834	1,993	68,308	75,446	23,256	255,092	3,825	-309	0	0	17,339	–
1972	1,279	321	6,310	118	71,884	8,522	1,975	7,961	2,134	74,054	80,262	26,172	279,391	4,356	-217	0	0	27,072	–
1973	2,609	302	7,355	106	74,951	8,146	1,544	8,110	2,278	75,830	79,176	27,846	285,342	3,585	-333	0	0	29,793	–
1974	3,379	275	6,308	137	68,360	7,068	1,267	7,840	2,182	75,512	63,532	27,410	259,616	3,673	-282	0	0	38,446	–
1975	2,397	244	5,012	92	59,630	6,267	1,211	7,328	1,741	77,617	49,463	26,247	234,608	3,146	-272	0	0	70,001	–
1976	2,717	322	4,452	88	61,119	6,787	1,740	7,668	1,934	79,469	57,772	23,793	244,821	3,855	-245	0	0	71,445	–
1977	2,746	247	5,489	104	59,302	8,420	2,519	7,940	2,369	77,535	59,682	26,025	249,385	6,959	-167	0	0	59,889	–
1978	2,337	229	6,017	111	56,692	7,849	2,379	8,149	2,545	80,604	58,167	27,678	250,190	8,169	-173	0	0	68,510	–
1979	2,273	261	5,500	92	50,687	8,498	1,961	7,913	2,663	75,640	61,030	31,555	245,540	6,611	-283	0	0	80,813	–
1980	2,634	340	4,369	83	52,854	8,781	1,694	7,383	2,371	72,740	53,617	30,958	234,849	7,627	-282	0	0	74,427	–
1981	2,889	390	4,931	75	50,660	18,097	1,461	6,243	2,274	72,379	37,777	28,953	222,848	11,675	-231	0	0	64,880	–
1982	2,986	376	4,835	141	45,479	34,169	1,406	6,257	2,074	73,334	33,415	23,190	224,300	14,039	-222	0	0	63,821	–
1983	3,485	405	6,112	155	39,307	37,077	1,793	6,292	2,171	77,650	26,578	21,831	218,965	6,328	-228	0	0	83,997	–
1984	3,196	418	6,241	135	40,820	42,383	948	8,706	2,315	77,257	29,652	24,855	233,313	5,610	-246	0	0	89,849	–
1985	3,943	379	4,733	184	40,389	43,910	1,404	7,184	2,158	75,391	23,986	22,278	221,617	17,770	-244	0	0	68,612	–
1986	2,961	353	5,565	159	44,963	39,197	1,223	6,405	2,110	80,694	30,986	26,844	238,145	14,770	-286	0	0	90,455	–
1987	3,434	421	5,312	201	43,820	43,323	1,318	7,721	2,385	81,137	25,218	27,860	238,294	22,697	-309	0	0	65,237	–
1988	3,058	414	4,332	152	46,124	40,820	1,380	7,480	2,300	81,188	23,318	28,973	236,068	23,890	-219	0	0	74,131	–
1989	3,545	457	4,032	128	45,037	44,140	1,537	R6,336	2,359	81,366	22,749	29,526	R237,210	23,032	-258	0	0	73,641	–
1990	3,029	428	3,586	119	34,884	46,377	729	R4,295	2,428	77,893	15,364	30,640	R216,315	23,770	-146	0	0	83,975	–
1991	2,326	463	3,137	100	33,247	R43,733	615	R6,066	2,172	R79,679	17,673	32,086	R218,509	24,807	-152	0	0	86,595	–
1992	2,348	546	3,378	122	33,601	46,133	820	6,594	2,214	76,650	15,949	33,762	219,225	21,595	-135	0	0	98,374	–
			Trillion Btu																
1960	168.8	144.1	30.9	5.8	268.2	11.5	14.0	12.9	11.4	255.9	269.4	75.7	955.7	0.0	0.5	0.0	0.0	13.8	1,282.8
1965	236.6	219.2	35.4	5.8	312.3	29.4	11.9	17.1	12.4	289.7	269.7	117.3	1,101.1	0.0	-0.3	0.0	0.0	18.0	1,574.6
1970	123.3	331.2	38.7	0.8	369.3	37.5	10.4	25.5	11.8	347.9	507.8	141.7	1,491.4	37.9	-4.2	0.0	0.0	20.2	1,999.8
1971	91.5	335.3	40.0	0.6	376.0	37.5	10.4	25.8	12.1	358.8	474.3	132.4	1,468.0	41.5	-3.2	0.0	0.0	59.2	1,992.1
1972	32.0	329.6	41.9	0.6	418.7	47.8	11.2	29.9	12.9	389.0	504.6	149.4	1,606.1	47.0	-2.3	0.0	0.0	92.4	2,104.9
1973	66.1	309.7	48.8	0.5	436.6	45.7	8.8	30.4	13.8	398.3	497.8	159.2	1,639.9	39.1	-3.5	0.0	0.0	101.7	2,153.0
1974	82.5	282.2	41.9	0.7	398.2	39.6	7.2	29.2	13.2	396.7	399.4	156.0	1,482.1	41.0	-2.9	0.0	0.0	131.2	2,016.0
1975	60.5	251.7	33.3	0.5	347.3	35.1	6.9	27.2	10.6	407.7	311.0	149.9	1,329.4	34.6	-2.8	0.0	0.0	238.8	1,912.2
1976	70.6	332.5	29.5	0.4	356.0	38.1	9.9	28.5	11.7	417.4	363.2	136.7	1,391.5	42.6	-2.5	0.0	0.0	243.8	2,078.4
1977	71.0	255.5	36.4	0.5	345.4	47.3	14.3	29.2	14.4	407.3	375.2	149.7	1,419.7	74.9	-1.7	0.0	0.0	204.3	2,023.8
1978	60.8	236.9	39.9	0.6	330.2	44.0	13.5	29.9	15.4	423.4	365.7	158.9	1,421.6	89.4	-1.8	0.0	0.0	233.8	2,040.6
1979	59.2	269.9	36.5	0.5	295.3	47.7	11.1	29.1	16.1	397.3	383.7	179.8	1,397.2	71.9	-2.9	0.0	0.0	275.7	2,071.0
1980	68.7	351.0	29.0	0.4	307.9	49.3	9.6	27.1	14.4	382.1	337.1	175.0	1,331.9	83.2	-2.9	0.0	0.0	253.9	2,085.8
1981	75.5	403.4	32.7	0.4	295.1	102.2	8.3	22.7	13.8	380.2	237.5	163.4	1,256.4	128.8	-2.4	0.0	0.0	221.4	2,082.9
1982	78.4	387.3	32.1	0.7	264.9	193.3	8.0	22.6	12.6	385.2	210.1	130.7	1,260.2	155.5	-2.3	0.0	0.0	217.8	2,096.7
1983	91.6	418.0	40.6	0.8	229.0	209.8	10.2	22.7	13.2	407.9	167.1	124.9	1,226.1	69.0	-2.4	0.0	0.0	286.6	2,088.8
1984	84.0	428.3	41.4	0.7	237.8	239.9	5.4	31.3	14.0	405.8	186.4	139.0	1,301.8	60.8	-2.6	0.0	0.0	306.6	2,178.8
1985	103.3	389.1	31.4	0.9	235.3	248.6	8.0	25.9	13.1	396.0	150.8	124.8	1,234.7	192.1	-2.6	0.0	0.0	234.1	2,150.8
1986	77.9	363.0	36.9	0.8	261.9	221.8	6.9	23.3	12.8	423.9	194.8	151.4	1,334.6	159.5	-3.0	0.0	0.0	308.6	2,240.7
1987	90.5	432.4	35.2	1.0	255.3	245.2	7.5	28.3	14.5	426.2	158.5	156.0	1,327.7	244.6	-3.2	0.0	0.0	222.6	2,314.6
1988	81.1	425.0	28.7	0.8	268.7	231.1	7.8	27.3	13.9	426.5	146.6	162.9	1,314.3	256.7	-2.3	0.0	0.0	252.9	2,327.8
1989	94.0	469.0	26.8	0.6	262.3	249.9	8.7	R23.3	14.3	427.4	143.0	165.7	R1,322.2	247.0	-2.7	0.0	0.0	251.3	R2,380.8
1990	80.9	439.0	23.8	0.6	203.2	262.6	4.1	R15.6	14.7	409.2	96.6	171.4	R1,201.8	253.9	-1.5	0.0	0.0	286.5	R2,260.5
1991	62.0	475.5	20.8	0.5	193.7	R247.0	3.5	R21.9	13.2	R418.6	111.1	180.0	R1,210.2	266.4	-1.6	0.0	0.0	295.5	R2,308.0
1992	62.8	560.5	22.4	0.6	195.7	261.2	4.7	23.9	13.4	402.6	100.3	188.0	1,212.9	230.6	-1.4	0.0	0.0	335.7	2,401.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 199. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, New Jersey

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	23	232	255	75	25,587	1,200	737	27,524	5,080	–	12,635	–
1965	12	146	158	114	29,038	969	672	30,679	7,410	–	17,692	–
1970	1	89	90	140	32,933	769	834	34,536	12,131	–	29,398	–
1971	1	85	85	143	32,623	863	810	34,296	12,855	–	31,079	–
1972	1	65	66	150	35,119	958	923	37,001	13,566	–	32,655	–
1973	8	64	72	137	35,546	796	883	37,225	14,836	–	35,517	–
1974	3	57	60	136	31,103	602	905	32,610	14,305	–	34,879	–
1975	1	47	47	129	30,655	431	964	32,050	14,495	–	34,964	–
1976	0	44	44	148	31,391	707	1,156	33,253	15,003	–	36,141	–
1977	0	43	43	134	29,738	1,026	1,184	31,948	15,393	–	37,169	–
1978	0	35	35	136	28,119	946	1,134	30,199	15,691	–	38,388	–
1979	0	28	28	125	21,486	247	798	22,530	15,797	–	38,123	–
1980	0	34	34	136	23,976	262	777	25,015	16,329	–	39,707	–
1981	2	56	58	146	23,162	193	946	24,301	16,026	–	38,195	–
1982	0	56	56	149	19,292	353	842	20,487	15,759	–	37,850	–
1983	0	50	50	147	16,041	310	1,000	17,352	16,869	–	40,415	–
1984	1	19	20	152	16,451	451	923	17,824	17,157	–	39,935	–
1985	4	58	62	151	18,071	907	918	19,896	17,177	–	40,356	–
1986	1	36	36	158	17,268	644	1,025	18,937	18,089	–	41,609	–
1987	0	17	17	169	17,440	513	1,108	19,061	19,308	–	44,118	–
1988	0	14	14	182	17,480	472	1,351	19,303	20,656	–	46,700	–
1989	(s)	8	9	196	15,926	570	1,303	17,800	20,695	–	46,410	–
1990	(s)	7	8	172	11,498	295	899	12,692	20,498	–	44,779	–
1991	(s)	6	7	177	11,069	329	1,108	12,505	21,539	–	46,812	–
1992	1	7	8	198	11,201	273	1,317	12,790	20,547	–	43,844	–
					Trillion Btu							
1960	0.6	5.7	6.3	77.7	149.0	6.8	3.0	158.8	17.3	260.2	43.1	303.3
1965	0.3	3.5	3.8	119.6	169.1	5.5	2.7	177.3	25.3	326.0	60.4	386.4
1970	(s)	2.1	2.1	143.9	191.8	4.4	3.2	199.3	41.4	386.7	100.3	487.0
1971	(s)	2.0	2.0	146.9	190.0	4.9	3.1	198.0	43.9	390.8	106.0	496.8
1972	(s)	1.5	1.5	153.8	204.6	5.4	3.5	213.5	46.3	415.1	111.4	526.5
1973	0.2	1.5	1.6	140.3	207.1	4.5	3.3	214.9	50.6	407.4	121.2	528.6
1974	0.1	1.3	1.3	139.4	181.2	3.4	3.4	188.0	48.8	377.5	119.0	496.5
1975	(s)	1.0	1.1	133.4	178.6	2.4	3.6	184.6	49.5	368.5	119.3	487.8
1976	0.0	1.0	1.0	152.5	182.9	4.0	4.3	191.1	51.2	395.9	123.3	519.2
1977	0.0	1.0	1.0	138.7	173.2	5.8	4.4	183.4	52.5	375.7	126.8	502.5
1978	0.0	0.9	0.9	141.1	163.8	5.4	4.2	173.3	53.5	368.8	131.0	499.8
1979	0.0	0.7	0.7	129.3	125.2	1.4	2.9	129.5	53.9	313.4	130.1	443.5
1980	0.0	0.8	0.8	140.9	139.7	1.5	2.9	144.0	55.7	341.4	135.5	476.9
1981	0.1	1.3	1.4	150.8	134.9	1.1	3.4	139.5	54.7	346.3	130.3	476.6
1982	0.0	1.4	1.4	153.4	112.4	2.0	3.0	117.4	53.8	326.0	129.1	455.1
1983	0.0	1.2	1.2	150.9	93.4	1.8	3.6	98.8	57.6	308.6	137.9	446.5
1984	(s)	0.5	0.5	154.9	95.8	2.6	3.3	101.7	58.5	315.6	136.3	451.9
1985	0.1	1.3	1.4	154.3	105.3	5.1	3.3	113.7	58.6	328.0	137.7	465.7
1986	(s)	0.9	0.9	162.4	100.6	3.7	3.7	108.0	61.7	332.9	142.0	474.9
1987	0.0	0.5	0.5	172.8	101.6	2.9	4.1	108.5	65.9	347.7	150.5	498.2
1988	0.0	0.4	0.4	186.0	101.8	2.7	4.9	109.4	70.5	366.3	159.3	525.7
1989	(s)	0.2	0.2	200.4	92.8	3.2	4.8	100.8	70.6	372.1	158.4	530.4
1990	(s)	0.2	0.2	176.0	67.0	1.7	3.3	71.9	69.9	318.0	152.8	470.8
1991	(s)	0.2	0.2	181.1	64.5	1.9	4.0	70.3	73.5	325.1	159.7	484.8
1992	(s)	0.2	0.2	203.5	65.2	1.5	4.8	71.6	70.1	345.4	149.6	495.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 200. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, New Jersey

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	42	155	197	10	8,640	466	130	308	7,117	16,661	4,391	–	10,922	–
1965	23	97	120	20	9,805	377	119	420	7,473	18,194	6,945	–	16,583	–
1970	2	59	61	56	11,121	299	147	613	11,415	23,595	10,807	–	26,188	–
1971	1	56	58	60	11,016	335	143	752	9,796	22,042	11,708	–	28,305	–
1972	1	43	45	63	11,859	372	163	570	9,508	22,472	12,779	–	30,760	–
1973	15	43	57	62	12,003	309	156	621	9,740	22,828	13,897	–	33,271	–
1974	6	38	44	58	10,503	234	160	596	8,290	19,782	13,574	–	33,096	–
1975	1	31	32	53	10,351	168	170	634	6,484	17,807	13,848	–	33,404	–
1976	0	30	30	90	10,600	275	204	615	9,225	20,918	14,648	–	35,284	–
1977	0	28	28	54	10,042	399	209	512	8,354	19,516	15,158	–	36,601	–
1978	0	23	23	48	9,495	368	200	727	7,502	18,291	15,857	–	38,795	–
1979	0	18	18	52	7,255	96	141	1,061	10,472	19,025	16,141	–	38,953	–
1980	0	22	22	60	9,167	39	137	297	10,950	20,590	16,879	–	41,045	–
1981	4	37	41	75	7,662	57	167	308	6,404	14,597	17,262	–	41,141	–
1982	0	38	38	79	7,030	96	149	323	4,623	12,221	17,725	–	42,572	–
1983	0	34	34	80	7,166	51	177	729	2,662	10,785	18,647	–	44,674	–
1984	3	12	15	84	7,350	27	163	647	3,634	11,820	19,691	–	45,833	–
1985	7	39	46	83	5,638	77	162	660	3,128	9,665	20,911	–	49,127	–
1986	1	24	25	86	8,889	108	181	652	2,717	12,546	22,181	–	51,023	–
1987	0	12	12	94	7,787	109	196	665	2,390	11,146	23,679	–	54,105	–
1988	0	10	10	101	7,899	116	238	647	2,854	11,756	25,527	–	57,710	–
1989	1	6	6	117	8,167	264	230	669	1,795	11,125	26,849	–	60,213	–
1990	1	5	5	116	6,916	178	159	750	1,480	9,483	27,216	–	59,455	–
1991	(s)	4	4	121	6,559	192	195	691	1,607	9,244	R28,009	–	R60,875	–
1992	2	5	7	131	6,364	389	232	613	1,371	8,970	27,787	–	59,293	–
					Trillion Btu									
1960	1.0	3.8	4.9	10.7	50.3	2.6	0.5	1.6	44.7	99.9	15.0	130.4	37.3	167.7
1965	0.6	2.4	2.9	21.1	57.1	2.1	0.5	2.2	47.0	108.9	23.7	156.7	56.6	213.2
1970	(s)	1.4	1.4	57.4	64.8	1.7	0.6	3.2	71.8	142.0	36.9	237.7	89.4	327.1
1971	(s)	1.3	1.4	61.8	64.2	1.9	0.5	3.9	61.6	132.1	39.9	235.2	96.6	331.8
1972	(s)	1.0	1.0	64.5	69.1	2.1	0.6	3.0	59.8	134.6	43.6	243.7	105.0	348.7
1973	0.3	1.0	1.3	63.5	69.9	1.8	0.6	3.3	61.2	136.7	47.4	249.0	113.5	362.5
1974	0.1	0.8	1.0	59.7	61.2	1.3	0.6	3.1	52.1	118.3	46.3	225.4	112.9	338.3
1975	(s)	0.7	0.7	55.0	60.3	1.0	0.6	3.3	40.8	106.0	47.3	208.9	114.0	322.9
1976	0.0	0.7	0.7	93.6	61.7	1.6	0.8	3.2	58.0	125.3	50.0	269.5	120.4	389.9
1977	0.0	0.7	0.7	55.7	58.5	2.3	0.8	2.7	52.5	116.7	51.7	224.9	124.9	349.8
1978	0.0	0.6	0.6	49.7	55.3	2.1	0.7	3.8	47.2	109.1	54.1	213.5	132.4	345.8
1979	0.0	0.4	0.4	54.2	42.3	0.5	0.5	5.6	65.8	114.7	55.1	224.4	132.9	357.3
1980	0.0	0.5	0.5	62.5	53.4	0.2	0.5	1.6	68.8	124.5	57.6	245.1	140.0	385.1
1981	0.1	0.9	1.0	77.1	44.6	0.3	0.6	1.6	40.3	87.4	58.9	224.4	140.4	364.8
1982	0.0	0.9	0.9	81.2	41.0	0.5	0.5	1.7	29.1	72.8	60.5	215.4	145.3	360.6
1983	0.0	0.8	0.8	81.9	41.7	0.3	0.6	3.8	16.7	63.2	63.6	209.6	152.4	362.1
1984	0.1	0.3	0.4	85.6	42.8	0.2	0.6	3.4	22.8	69.8	67.2	223.0	156.4	379.4
1985	0.2	0.9	1.1	85.3	32.8	0.4	0.6	3.5	19.7	57.0	71.3	214.7	167.6	382.3
1986	(s)	0.6	0.6	88.0	51.8	0.6	0.7	3.4	17.1	73.6	75.7	237.8	174.1	411.9
1987	0.0	0.3	0.3	96.8	45.4	0.6	0.7	3.5	15.0	65.2	80.8	243.1	184.6	427.7
1988	0.0	0.2	0.2	103.9	46.0	0.7	0.9	3.4	17.9	68.9	87.1	260.1	196.9	457.0
1989	(s)	0.2	0.2	120.3	47.6	1.5	0.8	3.5	11.3	64.7	91.6	276.8	205.4	482.3
1990	(s)	0.1	0.1	118.5	40.3	1.0	0.6	3.9	9.3	55.1	92.9	266.6	202.9	469.5
1991	(s)	0.1	0.1	124.3	38.2	1.1	0.7	3.6	10.1	53.7	95.6	273.7	207.7	481.4
1992	(s)	0.1	0.2	134.2	37.1	2.2	0.8	3.2	8.6	52.0	94.8	281.1	202.3	483.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

R=Revised data.
– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 201. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, New Jersey

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	2,295	73	2,368	28	4,657	6,719	802	2,340	1,194	612	18,822	12,732	47,878	10	8,021	–	19,952	–
1965	1,854	67	1,921	52	5,340	8,423	750	3,438	1,433	532	17,049	20,461	57,426	4	11,519	–	27,503	–
1970	706	34	740	80	5,828	9,560	761	5,665	1,379	401	22,609	25,007	71,209	4	15,215	–	36,872	–
1971	119	26	145	82	6,029	9,126	644	5,765	1,363	353	19,838	23,233	66,351	5	15,395	–	37,221	–
1972	45	17	62	83	6,310	9,786	645	6,764	1,459	311	18,066	26,172	69,514	6	15,970	–	38,441	–
1973	84	16	100	78	7,355	9,849	439	6,958	1,641	291	19,323	27,846	73,702	5	16,734	–	40,062	–
1974	142	17	159	65	6,308	8,252	430	6,665	1,572	308	17,025	27,410	67,970	3	16,224	–	39,558	–
1975	45	22	67	52	5,012	7,963	612	6,096	1,136	233	14,809	26,247	62,108	4	14,562	–	35,126	–
1976	15	24	39	73	4,452	8,212	758	6,207	1,262	219	18,347	23,793	63,251	3	15,313	–	36,886	–
1977	75	20	94	51	5,489	8,019	1,094	6,427	1,657	194	17,578	26,025	66,484	4	15,624	–	37,728	–
1978	39	17	56	43	6,017	7,419	1,065	6,643	1,780	189	16,475	27,678	67,267	5	16,365	–	40,037	–
1979	7	11	18	52	5,500	9,531	1,618	6,866	1,862	159	24,173	31,555	81,265	3	16,579	–	40,011	–
1980	14	19	33	63	4,369	7,339	1,393	6,429	1,658	147	17,694	30,958	69,988	3	16,345	–	39,745	–
1981	7	15	22	89	4,931	9,715	1,211	4,928	1,590	145	9,221	28,953	60,694	3	16,311	–	38,874	–
1982	90	58	148	82	4,835	8,400	957	5,102	1,450	121	9,019	23,190	53,074	3	15,233	–	36,587	–
1983	222	47	269	81	6,112	3,625	1,432	4,918	1,518	113	3,944	21,831	43,495	3	15,380	–	36,848	–
1984	248	60	308	85	6,241	3,718	470	7,427	1,619	94	5,385	24,855	49,809	3	15,681	–	36,500	–
1985	237	122	359	81	4,733	2,539	420	5,994	1,509	462	4,851	22,278	42,786	3	15,657	–	36,784	–
1986	231	32	263	70	5,565	3,430	470	5,097	1,476	466	5,360	26,844	48,708	3	15,631	–	35,955	–
1987	293	31	324	80	5,312	2,967	696	6,336	1,668	516	6,125	27,860	51,479	3	15,665	–	35,792	–
1988	249	12	261	78	4,332	3,199	793	5,803	1,609	525	5,266	28,973	50,499	3	15,844	–	35,819	–
1989	279	7	286	85	4,032	3,474	703	R 4,720	1,650	500	4,103	29,526	R 48,708	3	15,713	–	35,239	–
1990	269	7	276	90	3,586	2,907	256	R 3,162	1,698	457	3,673	30,640	R 46,379	3	15,041	–	32,857	–
1991	230	4	234	101	3,137	2,529	95	R 4,693	1,519	420	3,146	32,086	R 47,625	3	15,031	–	32,668	–
1992	214	1	215	175	3,378	2,001	158	4,968	1,549	423	3,114	33,762	49,355	3	14,687	–	31,341	–
					Trillion Btu													
1960	59.4	1.8	61.2	28.7	30.9	39.1	4.5	9.4	7.2	3.2	118.3	75.7	288.5	0.1	27.4	405.8	68.1	473.9
1965	47.4	1.6	49.0	54.6	35.4	49.1	4.3	13.8	8.7	2.8	107.2	117.3	338.5	(s)	39.3	481.5	93.8	575.3
1970	17.8	0.8	18.6	81.9	38.7	55.7	4.3	21.4	8.4	2.1	142.1	141.7	414.4	(s)	51.9	566.9	125.8	692.7
1971	2.8	0.6	3.4	84.6	40.0	53.2	3.7	21.7	8.3	1.9	124.7	132.3	385.7	0.1	52.5	526.3	127.0	653.3
1972	1.1	0.4	1.4	84.8	41.9	57.0	3.7	25.4	8.9	1.6	113.6	149.4	401.5	0.1	54.5	542.2	131.2	673.4
1973	2.0	0.4	2.3	80.0	48.8	57.4	2.5	26.1	10.0	1.5	121.5	159.2	426.9	0.1	57.1	566.4	136.7	703.1
1974	3.3	0.4	3.7	67.1	41.9	48.1	2.4	24.9	9.5	1.6	107.0	156.0	391.4	(s)	55.4	517.6	135.0	652.5
1975	1.1	0.5	1.6	54.0	33.3	46.4	3.5	22.6	6.9	1.2	93.1	149.9	356.9	(s)	49.7	462.2	119.9	582.0
1976	0.4	0.5	0.9	75.5	29.5	47.8	4.3	23.0	7.7	1.2	115.3	136.7	365.6	(s)	52.2	494.3	125.9	620.2
1977	1.8	0.5	2.3	53.1	36.4	46.7	6.2	23.6	10.1	1.0	110.5	149.7	384.2	(s)	53.3	492.9	128.7	621.7
1978	0.9	0.4	1.4	44.7	39.9	43.2	6.0	24.4	10.8	1.0	103.6	158.9	387.9	0.1	55.8	489.8	136.6	626.4
1979	0.2	0.3	0.4	53.9	36.5	55.5	9.2	25.3	11.3	0.8	152.0	179.8	470.4	(s)	56.6	581.3	136.5	717.8
1980	0.3	0.4	0.8	64.9	29.0	42.7	7.9	23.6	10.1	0.8	111.2	175.0	400.3	(s)	55.8	521.8	135.6	657.4
1981	0.2	0.4	0.5	91.8	32.7	56.6	6.9	18.0	9.6	0.8	58.0	163.4	345.9	(s)	55.7	493.9	132.6	626.6
1982	2.2	1.4	3.6	84.1	32.1	48.9	5.4	18.4	8.8	0.6	56.7	130.7	301.7	(s)	52.0	441.5	124.8	566.3
1983	5.6	1.2	6.8	83.6	40.6	21.1	8.1	17.8	9.2	0.6	24.8	124.9	247.0	(s)	52.5	389.9	125.7	515.6
1984	6.2	1.5	7.7	86.6	41.4	21.7	2.7	26.7	9.8	0.5	33.9	139.0	275.6	(s)	53.5	423.5	124.5	548.1
1985	6.0	2.8	8.8	83.0	31.4	14.8	2.4	21.6	9.2	2.4	30.5	124.8	237.1	(s)	53.4	382.3	125.5	507.8
1986	5.9	0.8	6.6	71.5	36.9	20.0	2.7	18.6	8.9	2.5	33.7	151.4	274.6	(s)	53.3	406.2	122.7	528.8
1987	7.4	0.8	8.2	81.7	35.2	17.3	3.9	23.2	10.1	2.7	38.5	156.0	287.0	(s)	53.4	430.4	122.1	552.6
1988	6.3	0.3	6.6	79.5	28.7	18.6	4.5	21.2	9.8	2.8	33.1	162.9	281.6	(s)	54.1	421.7	122.2	543.9
1989	7.0	0.2	7.2	86.9	26.8	20.2	4.0	R 17.4	10.0	2.6	25.8	165.7	R 272.5	(s)	53.6	R 420.3	120.2	540.5
1990	6.8	0.2	7.0	92.7	23.8	16.9	1.5	R 11.5	10.3	2.4	23.1	171.4	R 260.8	(s)	51.3	R 411.8	112.1	523.9
1991	5.8	0.1	5.9	103.3	20.8	14.7	0.5	R 17.0	9.2	2.2	19.8	180.0	R 264.2	(s)	51.3	R 424.8	111.5	536.2
1992	5.4	(s)	5.4	179.0	22.4	11.7	0.9	18.0	9.4	2.2	19.6	188.0	272.2	(s)	50.1	506.8	106.9	613.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 202. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, New Jersey

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	40	1	1,147	4,748	2,125	6	685	47,786	5,754	62,252	4	–	9	–
1965	6	(s)	1,153	5,964	5,280	40	619	54,198	6,431	73,684	4	–	9	–
1970	1	1	160	8,558	6,705	102	574	65,217	9,081	90,396	31	–	76	–
1971	(s)	1	121	8,936	6,712	115	630	67,204	9,784	93,502	32	–	77	–
1972	(s)	1	118	9,041	7,160	110	674	73,173	11,595	101,872	34	–	83	–
1973	(s)	1	106	9,926	7,166	113	637	74,919	9,771	102,637	33	–	80	–
1974	(s)	1	137	9,883	6,270	110	610	74,608	6,095	97,714	39	–	96	–
1975	(s)	(s)	92	8,907	5,777	98	605	76,750	4,246	96,475	44	–	106	–
1976	(s)	1	88	9,165	5,641	102	672	78,635	7,187	101,489	43	–	104	–
1977	(s)	1	104	9,783	6,012	120	712	76,828	7,850	101,408	38	–	93	–
1978	0	1	111	10,289	6,211	171	765	79,687	7,719	104,953	32	–	78	–
1979	0	1	92	11,112	7,606	108	800	74,419	7,532	101,671	34	–	83	–
1980	0	(s)	83	10,243	8,088	40	713	72,296	12,053	103,516	32	–	77	–
1981	0	1	75	9,367	17,518	202	683	71,926	12,290	112,061	35	–	84	–
1982	0	1	141	10,407	33,809	166	623	72,890	11,688	129,724	35	–	84	–
1983	0	1	155	11,477	37,077	196	653	76,807	12,374	138,740	27	–	65	–
1984	0	2	135	12,269	42,383	194	696	76,517	12,345	144,539	57	–	133	–
1985	0	2	184	13,470	43,910	111	649	74,270	11,010	143,602	88	–	206	–
1986	0	3	159	14,680	39,197	102	634	79,575	14,420	148,768	92	–	211	–
1987	0	3	201	14,603	43,323	80	717	79,956	12,032	150,913	94	–	214	–
1988	0	3	152	15,889	40,820	88	691	80,016	7,651	145,306	85	–	192	–
1989	0	4	128	15,347	44,140	83	709	80,196	8,992	149,595	101	–	227	–
1990	0	3	119	12,950	46,377	75	730	76,686	7,374	144,312	102	–	222	–
1991	0	3	100	12,515	R 43,733	69	653	R 78,568	10,203	R 145,841	R 103	–	R 223	–
1992	0	4	122	13,718	46,133	76	666	75,613	9,688	146,017	101	–	215	–
			Trillion Btu											
1960	1.0	0.6	5.8	27.7	11.5	(s)	4.2	251.0	36.2	336.3	(s)	337.9	(s)	338.0
1965	0.2	0.5	5.8	34.7	29.4	0.2	3.8	284.7	40.4	399.0	(s)	399.6	(s)	399.7
1970	(s)	1.0	0.8	49.8	37.5	0.4	3.5	342.6	57.1	491.7	0.1	492.8	0.3	493.1
1971	(s)	0.9	0.6	52.1	37.5	0.4	3.8	353.0	61.5	509.0	0.1	510.0	0.3	510.2
1972	(s)	0.7	0.6	52.7	40.1	0.4	4.1	384.4	72.9	555.1	0.1	556.0	0.3	556.3
1973	(s)	0.7	0.5	57.8	40.2	0.4	3.9	393.5	61.4	557.8	0.1	558.6	0.3	558.9
1974	(s)	0.6	0.7	57.6	35.1	0.4	3.7	391.9	38.3	527.7	0.1	528.4	0.3	528.7
1975	(s)	0.4	0.5	51.9	32.3	0.4	3.7	403.2	26.7	518.6	0.1	519.1	0.4	519.5
1976	(s)	0.5	0.4	53.4	31.6	0.4	4.1	413.1	45.2	548.1	0.1	548.8	0.4	549.1
1977	(s)	0.6	0.5	57.0	33.7	0.4	4.3	403.6	49.4	548.8	0.1	549.6	0.3	549.9
1978	0.0	0.5	0.6	59.9	34.8	0.6	4.6	418.6	48.5	567.6	0.1	568.3	0.3	568.5
1979	0.0	0.6	0.5	64.7	42.7	0.4	4.9	390.9	47.4	551.4	0.1	552.1	0.3	552.4
1980	0.0	0.5	0.4	59.7	45.4	0.1	4.3	379.8	75.8	565.5	0.1	566.1	0.3	566.3
1981	0.0	0.7	0.4	54.6	98.9	0.7	4.1	377.8	77.3	613.8	0.1	614.6	0.3	614.9
1982	0.0	1.0	0.7	60.6	191.2	0.6	3.8	382.9	73.5	713.3	0.1	714.4	0.3	714.7
1983	0.0	1.0	0.8	66.9	209.8	0.7	4.0	403.5	77.8	763.4	0.1	764.5	0.2	764.7
1984	0.0	2.4	0.7	71.5	239.9	0.7	4.2	401.9	77.6	796.5	0.2	799.1	0.5	799.6
1985	0.0	2.3	0.9	78.5	248.6	0.4	3.9	390.1	69.2	791.6	0.3	794.2	0.7	794.9
1986	0.0	2.9	0.8	85.5	221.8	0.4	3.8	418.0	90.7	821.0	0.3	824.3	0.7	825.0
1987	0.0	3.5	1.0	85.1	245.2	0.3	4.3	420.0	75.6	831.6	0.3	835.4	0.7	836.1
1988	0.0	2.9	0.8	92.6	231.1	0.3	4.2	420.3	48.1	797.3	0.3	800.5	0.7	801.2
1989	0.0	4.1	0.6	89.4	249.9	0.3	4.3	421.3	56.5	822.4	0.3	826.8	0.8	827.6
1990	0.0	2.7	0.6	75.4	262.6	0.3	4.4	402.8	46.4	792.5	0.3	795.6	0.8	796.3
1991	0.0	3.0	0.5	72.9	R 247.0	0.3	4.0	412.7	64.1	R 801.5	R 0.4	R 804.8	R 0.8	R 805.6
1992	0.0	3.7	0.6	79.9	261.2	0.3	4.0	397.2	60.9	804.1	0.3	808.1	0.7	808.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 203. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, New Jersey

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	3,563	1	3,565	25	11,160	357	0	11,518	0	35	0	0	–
1965	6,829	(s)	6,829	22	11,947	382	0	12,329	0	-35	0	0	–
1970	4,054	0	4,054	46	37,665	1,220	0	38,885	3,454	-407	0	0	–
1971	3,442	0	3,442	40	36,028	2,850	23	38,902	3,825	-314	0	0	–
1972	1,107	0	1,107	25	41,093	7,440	0	48,533	4,356	-224	0	0	–
1973	2,380	0	2,380	24	40,343	8,607	0	48,950	3,585	-338	0	0	–
1974	3,117	0	3,117	15	32,123	9,418	0	41,541	3,673	-285	0	0	–
1975	2,250	0	2,250	9	23,924	2,244	0	26,168	3,146	-276	0	0	–
1976	2,604	0	2,604	10	23,012	2,897	0	25,909	3,855	-249	0	0	–
1977	2,581	0	2,581	7	25,901	4,129	0	30,030	6,959	-172	0	0	–
1978	2,222	0	2,222	1	26,471	3,008	0	29,479	8,169	-178	0	0	–
1979	2,209	0	2,209	31	18,853	2,195	0	21,049	6,611	-286	0	0	–
1980	2,545	0	2,545	80	12,919	2,821	0	15,740	7,627	-286	0	0	–
1981	2,768	0	2,768	80	9,861	1,334	0	11,195	11,675	-234	0	0	–
1982	2,744	0	2,744	66	8,086	709	0	8,794	14,039	-225	0	0	–
1983	3,132	0	3,132	97	7,597	996	0	8,593	6,328	-231	0	0	–
1984	2,853	0	2,853	95	8,287	1,033	0	9,320	5,610	-249	0	0	–
1985	3,476	0	3,476	61	4,997	671	0	5,668	17,770	-247	0	0	–
1986	2,637	0	2,637	37	8,489	697	0	9,186	14,770	-289	0	0	–
1987	3,081	0	3,081	75	4,671	1,024	0	5,695	22,697	-312	0	0	–
1988	2,773	0	2,773	51	7,547	1,657	0	9,204	23,890	-222	0	0	–
1989	3,244	0	3,244	55	7,859	2,123	0	9,982	23,032	-261	0	0	–
1990	2,740	0	2,740	48	2,836	613	0	3,450	23,770	-150	0	0	–
1991	2,081	0	2,081	62	2,717	576	0	3,293	24,807	-155	0	0	–
1992	2,118	0	2,118	39	1,775	317	0	2,092	21,595	-138	0	0	–
						Trillion Btu							
1960	95.4	(s)	95.4	26.4	70.2	2.1	0.0	72.2	0.0	0.4	0.0	0.0	194.4
1965	180.7	(s)	180.7	23.4	75.1	2.2	0.0	77.3	0.0	-0.4	0.0	0.0	281.1
1970	101.1	0.0	101.1	47.1	236.8	7.1	0.0	243.9	37.9	-4.3	0.0	0.0	425.8
1971	84.7	0.0	84.7	41.0	226.5	16.6	0.1	243.3	41.5	-3.3	0.0	0.0	407.2
1972	28.0	0.0	28.0	25.8	258.4	43.1	0.0	301.5	47.0	-2.3	0.0	0.0	399.9
1973	60.9	0.0	60.9	25.2	253.6	50.0	0.0	303.6	39.1	-3.5	0.0	0.0	425.3
1974	76.5	0.0	76.5	15.5	202.0	54.7	0.0	256.7	41.0	-3.0	0.0	0.0	386.7
1975	57.2	0.0	57.2	8.8	150.4	13.0	0.0	163.4	34.6	-2.9	0.0	0.0	261.2
1976	68.0	0.0	68.0	10.3	144.7	16.7	0.0	161.4	42.6	-2.6	0.0	0.0	279.7
1977	67.0	0.0	67.0	7.4	162.8	23.7	0.0	186.5	74.9	-1.8	0.0	0.0	334.1
1978	58.0	0.0	58.0	0.8	166.4	17.3	0.0	183.7	89.4	-1.8	0.0	0.0	330.0
1979	57.6	0.0	57.6	31.9	118.5	12.7	0.0	131.2	71.9	-3.0	0.0	0.0	289.7
1980	66.6	0.0	66.6	82.2	81.2	16.3	0.0	97.5	83.2	-3.0	0.0	0.0	326.6
1981	72.6	0.0	72.6	83.0	62.0	7.7	0.0	69.7	128.8	-2.4	0.0	0.0	351.6
1982	72.4	0.0	72.4	67.7	50.8	4.1	0.0	54.9	155.5	-2.4	0.0	0.0	348.1
1983	82.8	0.0	82.8	100.5	47.8	5.8	0.0	53.6	69.0	-2.4	0.0	0.0	303.4
1984	75.4	0.0	75.4	98.8	52.1	6.0	0.0	58.1	60.8	-2.6	0.0	0.0	290.5
1985	92.0	0.0	92.0	64.2	31.4	3.9	0.0	35.3	192.1	-2.6	0.0	0.0	381.1
1986	69.8	0.0	69.8	38.2	53.4	4.1	0.0	57.4	159.5	-3.0	0.0	0.0	321.9
1987	81.6	0.0	81.6	77.6	29.4	6.0	0.0	35.3	244.6	-3.3	0.0	0.0	435.8
1988	73.9	0.0	73.9	52.8	47.4	9.7	0.0	57.1	256.7	-2.3	0.0	0.0	438.1
1989	86.4	0.0	86.4	57.2	49.4	12.4	0.0	61.8	247.0	-2.7	0.0	0.0	449.7
1990	73.6	0.0	73.6	49.1	17.8	3.6	0.0	21.4	253.9	-1.5	0.0	0.0	396.5
1991	55.8	0.0	55.8	63.9	17.1	3.4	0.0	20.4	266.4	-1.6	0.0	0.0	404.9
1992	57.0	0.0	57.0	40.1	11.2	1.8	0.0	13.0	230.6	-1.4	0.0	0.0	339.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 204. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, New Mexico

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	174	200	964	201	3,067	2,186	485	3,014	226	9,555	191	484	20,372	0	69	0	0	951	-
1965	2,450	202	1,388	239	3,895	2,530	376	3,334	237	10,806	699	645	24,148	0	43	0	0	-14,477	-
1970	5,529	270	1,208	111	5,410	3,110	994	4,413	270	13,146	220	731	29,615	0	66	0	0	-27,673	-
1971	6,690	269	813	117	5,404	2,994	631	4,310	282	14,161	430	723	29,865	0	27	0	0	-30,718	-
1972	6,857	288	965	107	6,565	2,862	660	5,026	302	15,085	650	810	33,032	0	20	0	0	-32,869	-
1973	7,534	257	995	85	7,647	2,723	1,150	4,520	298	16,060	1,588	941	36,008	0	65	0	0	-37,177	-
1974	7,930	257	1,365	107	6,922	2,749	626	4,338	286	15,719	2,374	1,512	35,998	0	73	0	0	-39,692	-
1975	7,425	240	1,632	81	6,717	2,667	654	3,865	317	16,493	3,046	1,450	36,923	0	63	0	0	-39,258	-
1976	7,698	279	1,462	79	7,324	2,440	566	3,853	352	17,423	2,454	1,622	37,575	0	76	0	0	-38,790	-
1977	8,590	230	1,198	82	8,805	2,595	832	3,938	331	18,005	2,274	1,437	39,497	0	28	0	0	-41,857	-
1978	8,079	214	1,432	82	9,512	2,338	791	3,604	356	18,922	1,333	1,526	39,895	0	30	0	0	-34,708	-
1979	8,563	211	1,421	80	9,429	2,647	895	4,496	372	17,976	1,041	1,831	40,189	0	68	0	0	-34,932	-
1980	11,458	222	1,138	167	7,967	2,673	1,339	4,710	332	16,913	1,033	1,801	38,074	0	94	0	0	-46,880	-
1981	10,750	196	1,164	136	12,471	2,554	767	3,120	318	16,972	854	1,085	39,441	0	88	0	0	-43,925	-
1982	12,312	204	1,448	129	7,978	2,629	585	2,720	290	17,144	792	1,082	34,799	0	79	0	0	-49,333	-
1983	14,469	179	1,774	106	6,754	2,638	1,937	2,736	304	17,088	3,441	1,386	38,165	0	89	0	0	-56,245	-
1984	13,979	162	1,901	83	7,147	2,999	2,473	5,716	324	17,447	2,287	1,041	41,418	0	94	0	0	-46,355	-
1985	14,589	151	1,501	95	8,517	2,873	191	3,002	302	17,900	825	1,013	38,218	0	128	0	0	-47,212	-
1986	13,245	134	1,616	104	9,711	2,783	68	1,757	295	18,298	263	1,151	36,046	0	166	0	0	-37,723	-
1987	14,395	153	2,069	87	10,654	2,983	60	1,537	334	18,897	87	1,286	37,992	0	164	0	0	-41,747	-
1988	14,715	173	2,113	55	10,229	2,812	51	1,497	322	19,328	120	1,515	38,041	0	100	0	0	-42,863	-
1989	15,295	196	1,666	96	8,977	2,849	70	R3,879	330	18,888	183	1,569	R38,507	0	232	0	0	-47,382	-
1990	15,111	239	1,451	86	9,127	2,912	56	R7,943	340	18,540	149	1,610	R42,213	0	205	0	0	-44,944	-
1991	12,858	219	1,525	94	9,435	R2,441	65	R11,735	304	19,142	129	1,671	R46,540	0	237	0	0	-32,776	-
1992	14,832	203	1,874	94	9,980	2,834	23	10,457	310	19,436	130	1,952	47,088	0	255	0	0	-40,427	-
									Trillion Btu										
1960	4.1	207.3	6.4	1.0	17.9	11.7	2.7	12.1	1.4	50.2	1.2	2.9	107.5	0.0	0.7	0.0	0.0	3.2	322.8
1965	44.3	224.3	9.2	1.2	22.7	13.7	2.1	13.4	1.4	56.8	4.4	3.9	128.8	0.0	0.4	0.0	0.0	-49.4	348.3
1970	99.4	292.5	8.0	0.6	31.5	17.0	5.6	16.7	1.6	69.1	1.4	4.4	155.9	0.0	0.7	0.0	0.0	-94.4	454.1
1971	120.7	291.7	5.4	0.6	31.5	16.3	3.6	16.3	1.7	74.4	2.7	4.3	156.8	0.0	0.3	0.0	0.0	-104.8	464.7
1972	123.8	311.9	6.4	0.5	38.2	15.6	3.7	18.9	1.8	79.2	4.1	4.9	173.5	0.0	0.2	0.0	0.0	-112.1	497.2
1973	134.5	274.0	6.6	0.4	44.5	14.9	6.5	16.9	1.8	84.4	10.0	5.7	191.7	0.0	0.7	0.0	0.0	-126.8	474.1
1974	140.9	273.4	9.1	0.5	40.3	15.0	3.5	16.2	1.7	82.6	14.9	9.1	193.0	0.0	0.8	0.0	0.0	-135.4	472.7
1975	132.5	255.6	10.8	0.4	39.1	14.6	3.7	14.4	1.9	86.6	19.1	8.7	199.5	0.0	0.7	0.0	0.0	-133.9	454.3
1976	137.5	294.9	9.7	0.4	42.7	13.4	3.2	14.3	2.1	91.5	15.4	9.7	202.4	0.0	0.8	0.0	0.0	-132.4	503.3
1977	153.9	242.9	8.0	0.4	51.3	14.2	4.7	14.5	2.0	94.6	14.3	8.6	212.6	0.0	0.3	0.0	0.0	-142.8	466.9
1978	145.7	225.5	9.5	0.4	55.4	12.8	4.5	13.2	2.2	99.4	8.4	9.2	214.9	0.0	0.3	0.0	0.0	-118.4	468.0
1979	152.9	223.1	9.4	0.4	54.9	14.5	5.1	16.5	2.3	94.4	6.5	11.0	215.1	0.0	0.7	0.0	0.0	-119.2	472.6
1980	202.9	231.3	7.6	0.8	46.4	14.6	7.6	17.3	2.0	88.8	6.5	10.8	202.4	0.0	1.0	0.0	0.0	-160.3	477.3
1981	196.9	205.4	7.7	0.7	72.6	13.9	4.3	11.4	1.9	89.2	5.4	6.8	214.0	0.0	0.9	0.0	0.0	-149.9	467.4
1982	225.5	213.4	9.6	0.7	46.5	14.3	3.3	9.8	1.8	90.1	5.0	6.8	187.8	0.0	0.8	0.0	0.0	-168.3	459.2
1983	263.7	184.6	11.8	0.5	39.3	14.4	11.0	9.9	1.8	89.8	21.6	8.5	208.7	0.0	0.9	0.0	0.0	-191.9	465.9
1984	252.9	169.8	12.6	0.4	41.6	16.4	14.0	20.6	2.0	91.6	14.4	6.3	220.0	0.0	1.0	0.0	0.0	-158.2	485.4
1985	268.4	162.3	10.0	0.5	49.6	15.7	1.1	10.8	1.8	94.0	5.2	6.3	194.9	0.0	1.3	0.0	0.0	-161.1	465.9
1986	241.6	144.5	10.7	0.5	56.6	15.2	0.4	6.4	1.8	96.1	1.7	7.1	196.5	0.0	1.7	0.0	0.0	-128.7	455.6
1987	260.7	164.6	13.7	0.4	62.1	16.4	0.3	5.6	2.0	99.3	0.5	7.8	208.2	0.0	1.7	0.0	0.0	-142.4	492.7
1988	268.1	185.2	14.0	0.3	59.6	15.4	0.3	5.5	2.0	101.5	0.8	9.1	208.4	0.0	1.0	0.0	0.0	-146.2	514.5
1989	279.5	205.1	11.1	0.5	52.3	15.6	0.4	R14.3	2.0	99.2	1.2	9.4	R205.9	0.0	2.4	0.0	0.0	-161.7	R531.2
1990	275.7	251.4	9.6	0.4	53.2	16.0	0.3	R28.8	2.1	97.4	0.9	9.6	R218.3	0.0	2.1	0.0	0.0	-153.3	R594.2
1991	234.0	227.3	10.1	0.5	55.0	R13.5	0.4	R42.4	1.8	100.6	0.8	10.1	R235.1	0.0	2.5	0.0	0.0	-111.8	R587.0
1992	267.5	211.0	12.4	0.5	58.1	15.6	0.1	37.9	1.9	102.1	0.8	11.6	241.1	0.0	2.6	0.0	0.0	-137.9	584.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

- =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 205. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, New Mexico

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	15	0	15	20	3	17	1,441	1,461	872	–	2,169	–
1965	4	0	4	24	2	14	1,518	1,534	988	–	2,360	–
1970	(s)	0	(s)	31	3	29	2,004	2,036	1,475	–	3,574	–
1971	(s)	0	(s)	32	3	20	1,869	1,893	1,629	–	3,939	–
1972	0	0	0	35	4	25	2,083	2,112	1,775	–	4,273	–
1973	0	0	0	24	5	58	1,753	1,816	1,956	–	4,682	–
1974	0	0	0	25	4	29	1,600	1,633	2,044	–	4,983	–
1975	0	0	0	28	5	27	1,270	1,301	1,957	–	4,720	–
1976	0	0	0	36	5	31	1,231	1,267	2,053	–	4,944	–
1977	0	0	0	26	8	39	1,363	1,411	2,154	–	5,202	–
1978	0	0	0	26	7	38	1,124	1,170	2,249	–	5,502	–
1979	1	0	1	28	5	42	1,257	1,304	2,397	–	5,785	–
1980	15	0	15	29	11	132	1,209	1,352	2,453	–	5,965	–
1981	2	0	2	25	18	85	820	923	2,355	–	5,613	–
1982	4	0	4	26	24	178	1,078	1,280	2,419	–	5,809	–
1983	4	0	4	27	17	287	1,282	1,585	2,569	–	6,155	–
1984	3	0	3	27	17	450	593	1,059	3,039	–	7,074	–
1985	3	0	3	22	21	41	2,091	2,153	3,098	–	7,279	–
1986	2	0	2	24	35	21	1,000	1,056	3,144	–	7,231	–
1987	2	0	2	28	13	22	1,017	1,051	3,306	–	7,554	–
1988	1	0	1	28	12	11	903	926	3,394	–	7,672	–
1989	3	0	3	27	11	10	1,223	1,243	3,463	–	7,766	–
1990	2	0	2	28	12	4	1,705	1,721	3,566	–	7,789	–
1991	3	0	3	30	9	6	1,349	1,364	3,665	–	7,966	–
1992	3	(s)	3	31	14	5	1,096	1,115	3,791	–	8,090	–
					Trillion Btu							
1960	0.3	0.0	0.3	21.1	(s)	0.1	5.8	5.9	3.0	30.3	7.4	37.7
1965	0.1	0.0	0.1	26.9	(s)	0.1	6.1	6.2	3.4	36.5	8.1	44.5
1970	(s)	0.0	(s)	33.3	(s)	0.2	7.6	7.8	5.0	46.1	12.2	58.3
1971	(s)	0.0	(s)	35.1	(s)	0.1	7.1	7.2	5.6	47.8	13.4	61.3
1972	0.0	0.0	0.0	37.7	(s)	0.1	7.8	8.0	6.1	51.8	14.6	66.4
1973	0.0	0.0	0.0	25.6	(s)	0.3	6.6	6.9	6.7	39.2	16.0	55.1
1974	0.0	0.0	0.0	27.2	(s)	0.2	6.0	6.2	7.0	40.3	17.0	57.3
1975	0.0	0.0	0.0	29.9	(s)	0.2	4.7	4.9	6.7	41.5	16.1	57.6
1976	0.0	0.0	0.0	38.9	(s)	0.2	4.6	4.8	7.0	50.7	16.9	67.5
1977	0.0	0.0	0.0	27.3	(s)	0.2	5.0	5.3	7.4	39.9	17.7	57.7
1978	0.0	0.0	0.0	27.4	(s)	0.2	4.1	4.4	7.7	39.5	18.8	58.3
1979	(s)	0.0	(s)	29.7	(s)	0.2	4.6	4.9	8.2	42.8	19.7	62.5
1980	0.3	0.0	0.3	29.9	0.1	0.7	4.4	5.3	8.4	43.9	20.4	64.2
1981	(s)	0.0	(s)	26.0	0.1	0.5	3.0	3.6	8.0	37.6	19.2	56.8
1982	0.1	0.0	0.1	27.8	0.1	1.0	3.9	5.0	8.3	41.2	19.8	61.0
1983	0.1	0.0	0.1	27.7	0.1	1.6	4.6	6.4	8.8	42.9	21.0	63.9
1984	0.1	0.0	0.1	29.1	0.1	2.5	2.1	4.8	10.4	44.3	24.1	68.4
1985	0.1	0.0	0.1	23.9	0.1	0.2	7.5	7.9	10.6	42.4	24.8	67.2
1986	(s)	0.0	(s)	26.0	0.2	0.1	3.6	4.0	10.7	40.7	24.7	65.4
1987	(s)	0.0	(s)	29.8	0.1	0.1	3.7	3.9	11.3	45.0	25.8	70.8
1988	(s)	0.0	(s)	29.9	0.1	0.1	3.3	3.4	11.6	44.9	26.2	71.1
1989	0.1	0.0	0.1	27.9	0.1	0.1	4.5	4.6	11.8	44.4	26.5	70.9
1990	(s)	0.0	(s)	29.7	0.1	(s)	6.2	6.3	12.2	48.2	26.6	74.8
1991	0.1	0.0	0.1	31.0	(s)	(s)	4.9	5.0	12.5	48.5	27.2	75.7
1992	0.1	(s)	0.1	32.8	0.1	(s)	4.0	4.1	12.9	49.9	27.6	77.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 206. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, New Mexico

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	27	0	27	9	107	4	254	46	0	412	963	-	2,395	-
1965	7	0	7	13	65	4	268	54	0	391	1,485	-	3,547	-
1970	1	0	1	33	114	8	354	70	0	545	2,216	-	5,371	-
1971	1	0	1	34	127	5	330	70	0	532	2,440	-	5,899	-
1972	0	0	0	32	138	7	368	69	0	581	2,684	-	6,460	-
1973	0	0	0	26	206	15	309	72	0	603	2,925	-	7,003	-
1974	0	0	0	25	167	8	282	85	0	542	2,978	-	7,260	-
1975	0	0	0	23	179	7	224	91	0	501	2,743	-	6,618	-
1976	0	0	0	34	197	8	217	95	0	517	2,988	-	7,198	-
1977	0	0	0	25	299	10	241	97	0	647	3,143	-	7,589	-
1978	0	0	0	26	278	10	198	101	0	588	3,156	-	7,721	-
1979	2	0	2	26	190	11	222	104	0	527	3,263	-	7,875	-
1980	29	0	29	25	133	659	213	108	0	1,113	3,380	-	8,219	-
1981	3	0	3	20	681	526	145	120	0	1,472	3,299	-	7,863	-
1982	8	0	8	22	558	153	190	124	0	1,026	3,494	-	8,392	-
1983	7	0	7	22	487	1,186	226	106	618	2,623	3,470	-	8,313	-
1984	5	0	5	23	478	1,383	105	95	413	2,473	4,606	-	10,720	-
1985	5	0	5	17	452	61	369	113	4	999	4,664	-	10,958	-
1986	3	0	3	21	406	13	177	116	0	712	4,855	-	11,168	-
1987	4	0	4	20	707	15	179	122	0	1,024	5,171	-	11,816	-
1988	2	0	2	31	561	31	159	118	0	870	5,329	-	12,049	-
1989	5	0	5	28	506	14	216	119	0	855	5,699	-	12,781	-
1990	3	0	3	24	627	15	301	126	0	1,069	5,842	-	12,763	-
1991	5	0	5	25	462	20	238	113	0	833	5,872	-	12,763	-
1992	6	(s)	6	28	241	9	193	100	0	543	6,031	-	12,870	-
					Trillion Btu									
1960	0.6	0.0	0.6	9.3	0.6	(s)	1.0	0.2	0.0	1.9	3.3	15.2	8.2	23.3
1965	0.2	0.0	0.2	13.9	0.4	(s)	1.1	0.3	0.0	1.8	5.1	20.9	12.1	33.0
1970	(s)	0.0	(s)	35.8	0.7	(s)	1.3	0.4	0.0	2.4	7.6	45.8	18.3	64.1
1971	(s)	0.0	(s)	36.6	0.7	(s)	1.2	0.4	0.0	2.4	8.3	47.3	20.1	67.4
1972	0.0	0.0	0.0	35.2	0.8	(s)	1.4	0.4	0.0	2.6	9.2	47.0	22.0	69.0
1973	0.0	0.0	0.0	27.5	1.2	0.1	1.2	0.4	0.0	2.8	10.0	40.3	23.9	64.2
1974	0.0	0.0	0.0	27.1	1.0	(s)	1.1	0.4	0.0	2.5	10.2	39.7	24.8	64.5
1975	0.0	0.0	0.0	24.5	1.0	(s)	0.8	0.5	0.0	2.4	9.4	36.3	22.6	58.9
1976	0.0	0.0	0.0	35.9	1.1	(s)	0.8	0.5	0.0	2.5	10.2	48.6	24.6	73.2
1977	0.0	0.0	0.0	27.3	1.7	0.1	0.9	0.5	0.0	3.2	10.7	41.2	25.9	67.1
1978	0.0	0.0	0.0	27.3	1.6	0.1	0.7	0.5	0.0	2.9	10.8	41.0	26.3	67.3
1979	(s)	0.0	(s)	28.1	1.1	0.1	0.8	0.5	0.0	2.5	11.1	41.8	26.9	68.7
1980	0.6	0.0	0.6	25.7	0.8	3.7	0.8	0.6	0.0	5.9	11.5	43.6	28.0	71.7
1981	0.1	0.0	0.1	21.5	4.0	3.0	0.5	0.6	0.0	8.1	11.3	41.0	26.8	67.8
1982	0.2	0.0	0.2	22.8	3.3	0.9	0.7	0.7	0.0	5.5	11.9	40.4	28.6	69.0
1983	0.1	0.0	0.1	23.3	2.8	6.7	0.8	0.6	3.9	14.8	11.8	50.1	28.4	78.5
1984	0.1	0.0	0.1	24.4	2.8	7.8	0.4	0.5	2.6	14.1	15.7	54.3	36.6	90.8
1985	0.1	0.0	0.1	18.2	2.6	0.3	1.3	0.6	(s)	4.9	15.9	39.1	37.4	76.5
1986	0.1	0.0	0.1	22.4	2.4	0.1	0.6	0.6	0.0	3.7	16.6	42.7	38.1	80.8
1987	0.1	0.0	0.1	21.5	4.1	0.1	0.7	0.6	0.0	5.5	17.6	44.8	40.3	85.1
1988	(s)	0.0	(s)	33.3	3.3	0.2	0.6	0.6	0.0	4.6	18.2	56.2	41.1	97.3
1989	0.1	0.0	0.1	29.9	2.9	0.1	0.8	0.6	0.0	4.5	19.4	53.9	43.6	97.5
1990	0.1	0.0	0.1	25.0	3.7	0.1	1.1	0.7	0.0	5.5	19.9	50.5	43.5	94.1
1991	0.1	0.0	0.1	26.1	2.7	0.1	0.9	0.6	0.0	4.3	20.0	50.4	43.5	94.0
1992	0.1	(s)	0.1	29.1	1.4	(s)	0.7	0.5	0.0	2.7	20.6	52.5	43.9	96.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 207. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, New Mexico

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	105	0	105	120	964	1,028	463	1,194	67	295	59	484	4,555	0	1,548	–	3,851	–
1965	22	0	22	97	1,388	1,206	358	1,345	72	241	621	645	5,876	0	1,299	–	3,103	–
1970	11	0	11	121	1,208	2,127	957	1,813	104	192	123	731	7,256	0	1,911	–	4,632	–
1971	12	0	12	125	813	1,995	605	1,830	116	200	75	723	6,357	0	2,057	–	4,973	–
1972	8	0	8	126	965	2,397	628	2,255	124	191	223	810	7,593	0	2,168	–	5,219	–
1973	19	0	19	112	995	2,864	1,077	2,223	104	155	825	941	9,186	0	2,182	–	5,223	–
1974	7	0	7	107	1,365	2,180	590	2,232	100	153	1,319	1,512	9,451	0	2,050	–	4,998	–
1975	0	0	0	95	1,632	2,299	620	2,160	120	145	1,342	1,450	9,769	0	1,960	–	4,728	–
1976	8	0	8	111	1,462	2,419	527	2,201	133	135	1,477	1,622	9,976	0	2,166	–	5,218	–
1977	18	0	18	86	1,198	3,254	782	2,113	118	128	1,304	1,437	10,336	0	2,382	–	5,752	–
1978	83	0	83	76	1,432	3,046	744	2,060	127	105	908	1,526	9,947	0	2,645	–	6,471	–
1979	93	0	93	67	1,421	3,576	842	3,008	133	104	245	1,831	11,159	0	2,922	–	7,052	–
1980	8	0	8	74	1,138	2,196	548	3,260	118	84	858	1,801	10,003	0	2,945	–	7,161	–
1981	125	1	126	57	1,164	3,514	156	2,029	113	72	801	1,085	8,935	0	3,212	–	7,656	–
1982	127	0	127	76	1,448	1,629	254	1,363	103	55	625	1,082	6,559	0	2,934	–	7,048	–
1983	99	0	99	69	1,774	2,477	465	1,122	108	47	2,671	1,386	10,051	0	2,778	–	6,655	–
1984	75	0	75	71	1,901	2,433	641	4,937	116	210	1,785	1,041	13,063	0	3,396	–	7,904	–
1985	83	0	83	58	1,501	3,669	89	447	108	361	781	1,013	7,968	0	4,111	–	9,658	–
1986	93	(s)	93	44	1,616	3,795	34	488	105	341	222	1,151	7,752	0	3,902	–	8,976	–
1987	49	0	49	62	2,069	4,026	23	268	119	328	57	1,286	8,176	0	3,855	–	8,808	–
1988	51	0	51	56	2,113	3,572	8	362	115	333	78	1,515	8,096	0	4,032	–	9,116	–
1989	37	0	37	61	1,666	2,244	46	R 2,331	118	347	148	1,569	R 8,469	0	4,208	–	9,437	–
1990	41	0	41	85	1,451	2,187	37	R 5,818	121	328	117	1,610	R 11,670	0	4,413	–	9,640	–
1991	41	0	41	64	1,525	2,366	39	R 10,067	108	361	119	1,671	R 16,255	0	4,546	–	9,881	–
1992	48	0	48	71	1,874	1,911	10	9,067	111	328	128	1,952	15,380	0	4,609	–	9,834	–
	Trillion Btu																	
1960	2.4	0.0	2.4	124.5	6.4	6.0	2.6	4.8	0.4	1.6	0.4	2.9	25.0	0.0	5.3	157.2	13.1	170.3
1965	0.5	0.0	0.5	107.1	9.2	7.0	2.0	5.4	0.4	1.3	3.9	3.9	33.1	0.0	4.4	145.2	10.6	155.8
1970	0.2	0.0	0.2	131.2	8.0	12.4	5.4	6.8	0.6	1.0	0.8	4.4	39.5	0.0	6.5	177.4	15.8	193.2
1971	0.3	0.0	0.3	135.3	5.4	11.6	3.4	6.9	0.7	1.1	0.5	4.3	33.9	0.0	7.0	176.5	17.0	193.4
1972	0.2	0.0	0.2	136.8	6.4	14.0	3.6	8.5	0.8	1.0	1.4	4.9	40.4	0.0	7.4	184.8	17.8	202.6
1973	0.4	0.0	0.4	120.2	6.6	16.7	6.1	8.3	0.6	0.8	5.2	5.7	50.0	0.0	7.4	178.0	17.8	195.9
1974	0.2	0.0	0.2	114.4	9.1	12.7	3.3	8.3	0.6	0.8	8.3	9.1	52.2	0.0	7.0	173.8	17.1	190.8
1975	0.0	0.0	0.0	102.6	10.8	13.4	3.5	8.0	0.7	0.8	8.4	8.7	54.4	0.0	6.7	163.7	16.1	179.8
1976	0.2	0.0	0.2	118.6	9.7	14.1	3.0	8.2	0.8	0.7	9.3	9.7	55.5	0.0	7.4	181.6	17.8	199.4
1977	0.4	0.0	0.4	92.5	8.0	19.0	4.4	7.8	0.7	0.7	8.2	8.6	57.3	0.0	8.1	158.3	19.6	177.9
1978	1.7	0.0	1.7	80.4	9.5	17.7	4.2	7.6	0.8	0.6	5.7	9.2	55.2	0.0	9.0	146.4	22.1	168.5
1979	2.0	0.0	2.0	71.8	9.4	20.8	4.8	11.1	0.8	0.5	1.5	11.0	60.0	0.0	10.0	143.8	24.1	167.8
1980	0.2	0.0	0.2	77.6	7.6	12.8	3.1	12.0	0.7	0.4	5.4	10.8	52.8	0.0	10.0	140.6	24.4	165.1
1981	2.7	(s)	2.7	60.3	7.7	20.5	0.9	7.4	0.7	0.4	5.0	6.8	49.4	0.0	11.0	123.4	26.1	149.6
1982	2.8	0.0	2.8	80.4	9.6	9.5	1.4	4.9	0.6	0.3	3.9	6.8	37.1	0.0	10.0	130.2	24.0	154.3
1983	2.1	0.0	2.1	71.6	11.8	14.4	2.6	4.1	0.7	0.2	16.8	8.5	59.1	0.0	9.5	142.3	22.7	165.0
1984	1.6	0.0	1.6	75.8	12.6	14.2	3.6	17.8	0.7	1.1	11.2	6.3	67.6	0.0	11.6	156.5	27.0	183.5
1985	1.8	0.0	1.8	63.5	10.0	21.4	0.5	1.6	0.7	1.9	4.9	6.3	47.2	0.0	14.0	126.5	33.0	159.4
1986	2.0	(s)	2.0	47.2	10.7	22.1	0.2	1.8	0.6	1.8	1.4	7.1	45.7	0.0	13.3	108.3	30.6	138.9
1987	1.0	0.0	1.0	66.6	13.7	23.5	0.1	1.0	0.7	1.7	0.4	7.8	48.9	0.0	13.2	129.7	30.1	159.7
1988	1.1	0.0	1.1	60.6	14.0	20.8	(s)	1.3	0.7	1.8	0.5	9.1	48.3	0.0	13.8	123.7	31.1	154.8
1989	0.9	0.0	0.9	64.0	11.1	13.1	0.3	R 8.6	0.7	1.8	0.9	9.4	R 45.8	0.0	14.4	R 125.1	32.2	157.3
1990	0.9	0.0	0.9	90.0	9.6	12.7	0.2	R 21.1	0.7	1.7	0.7	9.6	R 56.5	0.0	15.1	R 162.4	32.9	195.3
1991	0.9	0.0	0.9	66.8	10.1	13.8	0.2	R 36.4	0.7	1.9	0.7	10.1	R 73.9	0.0	15.5	R 157.1	33.7	190.8
1992	1.0	0.0	1.0	73.8	12.4	11.1	0.1	32.9	0.7	1.7	0.8	11.6	71.3	0.0	15.7	161.8	33.6	195.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 208. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, New Mexico

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	2	17	201	1,919	2,186	124	159	9,213	25	13,826	0	-	0	-
1965	(s)	25	239	2,618	2,530	203	165	10,511	36	16,301	0	-	0	-
1970	(s)	30	111	3,158	3,110	243	166	12,884	11	19,684	0	-	0	-
1971	(s)	29	117	3,265	2,994	280	166	13,891	7	20,721	0	-	0	-
1972	(s)	36	107	4,015	2,862	320	178	14,825	0	22,306	0	-	0	-
1973	(s)	30	85	4,550	2,723	235	194	15,832	0	23,619	0	-	0	-
1974	(s)	32	107	4,538	2,749	224	186	15,480	0	23,285	0	-	0	-
1975	0	29	81	4,200	2,667	211	197	16,257	0	23,615	0	-	0	-
1976	(s)	28	79	4,664	2,440	204	219	17,193	0	24,799	0	-	0	-
1977	(s)	22	82	5,213	2,595	221	213	17,780	0	26,103	0	-	0	-
1978	0	23	82	6,156	2,338	220	229	18,716	0	27,741	0	-	0	-
1979	0	29	80	5,639	2,647	10	240	17,769	0	26,384	0	-	0	-
1980	0	38	167	5,411	2,673	29	213	16,721	0	25,214	0	-	0	-
1981	0	39	136	8,134	2,554	125	205	16,760	0	27,933	0	-	0	-
1982	0	35	129	5,608	2,629	89	187	16,966	0	25,607	0	-	0	-
1983	0	30	106	3,691	2,638	106	195	16,936	(s)	23,672	0	-	0	-
1984	0	9	83	4,184	2,999	83	208	17,142	(s)	24,699	0	-	0	-
1985	0	26	95	4,330	2,873	95	194	17,427	0	25,013	0	-	0	-
1986	0	26	104	5,433	2,783	92	190	17,841	0	26,443	0	-	0	-
1987	0	26	87	5,855	2,983	72	215	18,446	0	27,657	0	-	0	-
1988	0	37	55	6,032	2,812	73	207	18,877	0	28,055	0	-	0	-
1989	0	52	96	6,167	2,849	110	212	18,421	0	27,856	0	-	0	-
1990	0	76	86	6,264	2,912	119	218	18,085	0	27,684	0	-	0	-
1991	0	72	94	6,542	R2,441	80	195	18,668	0	R28,020	0	-	0	-
1992	0	50	94	7,743	2,834	100	199	19,008	0	29,977	0	-	0	-
			Trillion Btu											
1960	(s)	17.6	1.0	11.2	11.7	0.5	1.0	48.4	0.2	73.9	0.0	91.5	0.0	91.5
1965	(s)	27.6	1.2	15.3	13.7	0.8	1.0	55.2	0.2	87.4	0.0	115.0	0.0	115.0
1970	(s)	32.8	0.6	18.4	17.0	0.9	1.0	67.7	0.1	105.7	0.0	138.5	0.0	138.5
1971	(s)	31.5	0.6	19.0	16.3	1.1	1.0	73.0	(s)	111.0	0.0	142.5	0.0	142.5
1972	(s)	39.6	0.5	23.4	15.6	1.2	1.1	77.9	0.0	119.7	0.0	159.3	0.0	159.3
1973	(s)	31.8	0.4	26.5	14.9	0.9	1.2	83.2	0.0	127.1	0.0	158.9	0.0	158.9
1974	(s)	34.7	0.5	26.4	15.0	0.8	1.1	81.3	0.0	125.3	0.0	160.0	0.0	160.0
1975	0.0	31.2	0.4	24.5	14.6	0.8	1.2	85.4	0.0	126.9	0.0	158.1	0.0	158.1
1976	(s)	29.8	0.4	27.2	13.4	0.8	1.3	90.3	0.0	133.3	0.0	163.1	0.0	163.1
1977	(s)	23.7	0.4	30.4	14.2	0.8	1.3	93.4	0.0	140.5	0.0	164.2	0.0	164.2
1978	0.0	24.4	0.4	35.9	12.8	0.8	1.4	98.3	0.0	149.6	0.0	174.0	0.0	174.0
1979	0.0	31.0	0.4	32.8	14.5	(s)	1.5	93.3	0.0	142.6	0.0	173.6	0.0	173.6
1980	0.0	40.2	0.8	31.5	14.6	0.1	1.3	87.8	0.0	136.2	0.0	176.3	0.0	176.3
1981	0.0	41.4	0.7	47.4	13.9	0.5	1.2	88.1	0.0	151.8	0.0	193.2	0.0	193.2
1982	0.0	36.7	0.7	32.7	14.3	0.3	1.1	89.1	0.0	138.2	0.0	174.9	0.0	174.9
1983	0.0	31.6	0.5	21.5	14.4	0.4	1.2	89.0	(s)	126.9	0.0	158.5	0.0	158.5
1984	0.0	9.9	0.4	24.4	16.4	0.3	1.3	90.0	(s)	132.8	0.0	142.7	0.0	142.7
1985	0.0	28.2	0.5	25.2	15.7	0.3	1.2	91.5	0.0	134.4	0.0	162.7	0.0	162.7
1986	0.0	27.9	0.5	31.6	15.2	0.3	1.2	93.7	0.0	142.6	0.0	170.5	0.0	170.5
1987	0.0	27.8	0.4	34.1	16.4	0.3	1.3	96.9	0.0	149.4	0.0	177.1	0.0	177.1
1988	0.0	39.8	0.3	35.1	15.4	0.3	1.3	99.2	0.0	151.5	0.0	191.3	0.0	191.3
1989	0.0	55.0	0.5	35.9	15.6	0.4	1.3	96.8	0.0	150.5	0.0	205.5	0.0	205.5
1990	0.0	80.4	0.4	36.5	16.0	0.4	1.3	95.0	0.0	149.7	0.0	230.1	0.0	230.1
1991	0.0	74.8	0.5	38.1	R13.5	0.3	1.2	98.1	0.0	R151.6	0.0	R226.4	0.0	R226.4
1992	0.0	52.5	0.5	45.1	15.6	0.4	1.2	99.8	0.0	162.6	0.0	215.0	0.0	215.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 209. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, New Mexico

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	26	0	26	34	107	10	0	117	0	69	0	0	–
1965	2,418	0	2,418	44	42	4	0	46	0	43	0	0	–
1970	5,518	0	5,518	55	86	8	0	94	0	66	0	0	–
1971	6,677	0	6,677	49	349	14	0	363	0	27	0	0	–
1972	6,850	0	6,850	59	427	12	0	440	0	20	0	0	–
1973	7,514	0	7,514	66	763	22	0	785	0	65	0	0	–
1974	7,923	0	7,923	68	1,055	32	0	1,087	0	73	0	0	–
1975	7,425	0	7,425	65	1,704	34	0	1,738	0	63	0	0	–
1976	7,690	0	7,690	70	977	39	0	1,016	0	76	0	0	–
1977	8,571	0	8,571	70	970	31	0	1,000	0	28	0	0	–
1978	7,996	0	7,996	63	426	24	0	450	0	30	0	0	–
1979	8,467	0	8,467	60	796	19	0	815	0	68	0	0	–
1980	11,406	0	11,406	56	175	216	0	391	0	94	0	0	–
1981	10,619	0	10,619	55	53	124	0	178	0	88	0	0	–
1982	12,173	0	12,173	45	168	159	0	327	0	79	0	0	–
1983	14,359	0	14,359	31	151	83	0	234	0	89	0	0	–
1984	13,896	0	13,896	31	88	36	0	124	0	94	0	0	–
1985	14,498	0	14,498	28	41	45	0	86	0	128	0	0	–
1986	13,147	0	13,147	20	41	42	0	83	0	166	0	0	–
1987	14,340	0	14,340	18	30	52	0	83	0	164	0	0	–
1988	14,661	0	14,661	21	42	52	0	94	0	100	0	0	–
1989	15,250	0	15,250	27	36	49	0	84	0	232	0	0	–
1990	15,065	0	15,065	25	32	37	0	69	0	205	0	0	–
1991	12,809	0	12,809	28	10	57	0	67	0	237	0	0	–
1992	14,775	0	14,775	22	2	71	0	73	0	255	0	0	–
							Trillion Btu						
1960	0.6	0.0	0.6	34.9	0.7	0.1	0.0	0.7	0.0	0.7	0.0	0.0	37.0
1965	43.5	0.0	43.5	48.7	0.3	(s)	0.0	0.3	0.0	0.4	0.0	0.0	93.0
1970	99.1	0.0	99.1	59.5	0.5	(s)	0.0	0.6	0.0	0.7	0.0	0.0	159.9
1971	120.4	0.0	120.4	53.3	2.2	0.1	0.0	2.3	0.0	0.3	0.0	0.0	176.3
1972	123.6	0.0	123.6	62.6	2.7	0.1	0.0	2.8	0.0	0.2	0.0	0.0	189.2
1973	134.1	0.0	134.1	69.0	4.8	0.1	0.0	4.9	0.0	0.7	0.0	0.0	208.6
1974	140.8	0.0	140.8	70.0	6.6	0.2	0.0	6.8	0.0	0.8	0.0	0.0	218.4
1975	132.5	0.0	132.5	67.4	10.7	0.2	0.0	10.9	0.0	0.7	0.0	0.0	211.5
1976	137.3	0.0	137.3	71.7	6.1	0.2	0.0	6.4	0.0	0.8	0.0	0.0	216.2
1977	153.6	0.0	153.6	72.2	6.1	0.2	0.0	6.3	0.0	0.3	0.0	0.0	232.3
1978	144.0	0.0	144.0	65.9	2.7	0.1	0.0	2.8	0.0	0.3	0.0	0.0	213.1
1979	150.9	0.0	150.9	62.5	5.0	0.1	0.0	5.1	0.0	0.7	0.0	0.0	219.1
1980	201.8	0.0	201.8	57.9	1.1	1.3	0.0	2.4	0.0	1.0	0.0	0.0	263.1
1981	194.1	0.0	194.1	56.1	0.3	0.7	0.0	1.1	0.0	0.9	0.0	0.0	252.2
1982	222.5	0.0	222.5	45.7	1.1	0.9	0.0	2.0	0.0	0.8	0.0	0.0	271.0
1983	261.3	0.0	261.3	30.4	1.0	0.5	0.0	1.4	0.0	0.9	0.0	0.0	294.1
1984	251.1	0.0	251.1	30.7	0.6	0.2	0.0	0.8	0.0	1.0	0.0	0.0	283.5
1985	266.4	0.0	266.4	28.5	0.3	0.3	0.0	0.5	0.0	1.3	0.0	0.0	296.8
1986	239.5	0.0	239.5	21.0	0.3	0.2	0.0	0.5	0.0	1.7	0.0	0.0	262.7
1987	259.5	0.0	259.5	18.9	0.2	0.3	0.0	0.5	0.0	1.7	0.0	0.0	280.7
1988	264.9	0.0	264.9	21.6	0.3	0.3	0.0	0.6	0.0	1.0	0.0	0.0	288.2
1989	278.4	0.0	278.4	28.3	0.2	0.3	0.0	0.5	0.0	2.4	0.0	0.0	309.6
1990	274.7	0.0	274.7	26.3	0.2	0.2	0.0	0.4	0.0	2.1	0.0	0.0	303.5
1991	232.9	0.0	232.9	28.6	0.1	0.3	0.0	0.4	0.0	2.5	0.0	0.0	264.3
1992	266.3	0.0	266.3	22.9	(s)	0.4	0.0	0.4	0.0	2.6	0.0	0.0	292.2

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 210. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, New York

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	26,413	419	5,424	13,729	82,380	9,411	5,302	2,849	2,312	95,706	77,563	3,203	297,879	0	15,709	0	0	-18,429	–
1965	28,735	545	6,234	2,427	104,033	23,620	5,623	3,174	2,221	109,226	104,296	6,937	367,791	727	20,072	0	0	-10,286	–
1970	23,935	711	5,612	249	111,107	38,338	6,994	4,506	2,199	130,737	152,252	8,647	460,640	4,273	25,995	0	0	-14,477	–
1971	17,592	717	5,763	219	113,875	39,280	7,640	4,757	2,238	136,999	158,357	8,552	477,681	6,521	26,273	0	0	-19,130	–
1972	14,282	693	5,667	183	119,408	43,509	7,730	5,303	2,397	140,964	161,435	9,473	496,068	6,465	29,387	0	0	-20,566	–
1973	14,613	683	7,558	163	121,012	43,403	5,946	5,179	2,063	145,099	169,105	9,895	509,423	7,227	31,657	0	0	-11,776	–
1974	15,146	627	6,835	215	109,483	38,230	5,396	4,753	1,976	134,343	152,776	10,237	464,242	9,272	31,908	0	0	-12,502	–
1975	12,678	577	5,733	274	105,118	38,634	5,206	5,188	1,948	133,461	144,721	9,454	449,737	13,111	29,955	0	0	-17,753	–
1976	14,456	596	5,513	254	115,090	38,574	6,809	5,580	2,164	143,459	152,639	8,892	478,974	15,659	31,271	0	0	-14,789	–
1977	13,519	562	5,595	272	115,468	39,197	5,727	5,865	2,090	141,083	156,520	10,363	482,181	20,590	28,754	0	0	-17,493	–
1978	12,034	570	6,085	277	113,553	38,907	5,510	5,928	2,244	144,925	150,720	11,091	479,241	21,701	30,952	0	0	-14,555	–
1979	12,585	624	5,659	312	90,071	35,746	3,621	5,663	2,349	137,083	127,846	11,902	420,252	18,507	38,411	0	71	-12,261	–
1980	12,503	737	4,983	320	72,559	35,936	2,309	5,631	2,091	127,422	115,488	12,023	378,763	19,276	33,641	0	13	-5,317	–
1981	12,388	760	5,424	271	64,120	25,383	2,072	5,215	2,006	129,730	95,745	10,196	340,162	17,444	40,000	0	1	-16,047	–
1982	11,514	775	5,400	198	62,116	4,827	2,561	4,878	1,829	129,867	95,706	7,824	315,206	14,438	40,690	0	9	-8,319	–
1983	10,676	720	5,732	225	56,756	3,790	3,506	4,905	1,915	127,144	76,067	6,476	286,516	16,376	46,670	0	17	-20,606	–
1984	11,895	790	5,387	189	59,227	3,887	1,776	5,056	2,042	113,249	73,011	7,103	270,927	21,187	47,737	0	11	-36,116	–
1985	11,944	763	7,208	221	62,013	3,856	5,319	4,923	1,903	136,352	66,334	6,862	294,992	24,092	44,477	0	(s)	-25,342	–
1986	9,931	729	6,438	256	70,542	3,738	3,061	4,878	1,861	136,801	79,619	7,570	314,764	22,084	45,175	0	0	-14,093	–
1987	11,471	779	6,553	126	73,069	2,904	4,158	5,474	2,104	142,598	77,490	9,045	323,522	22,926	43,241	0	(s)	-20,539	–
1988	12,956	790	7,989	104	75,460	4,915	5,263	5,238	2,029	133,365	88,972	9,295	332,631	24,175	36,327	0	0	-8,492	–
1989	14,105	846	4,967	89	76,608	6,047	4,797	R5,579	2,081	133,419	85,410	9,072	R328,070	22,847	28,696	0	0	1,350	–
1990	13,465	863	5,524	78	66,310	5,447	2,283	R5,606	2,141	138,380	77,570	10,488	R313,826	23,623	26,439	0	0	14,815	–
1991	13,338	875	6,375	65	61,552	R5,300	2,646	R7,206	1,916	R133,940	67,888	9,983	R296,871	28,448	28,681	0	0	12,685	–
1992	12,996	959	6,904	74	65,721	5,357	1,862	7,076	1,953	129,092	51,559	11,447	281,045	24,155	29,711	0	0	45,447	–
									Trillion Btu										
1960	691.6	434.1	36.0	69.3	479.9	52.6	30.1	11.4	14.0	502.7	487.6	18.9	1,702.6	0.0	169.0	0.0	0.0	-62.9	2,934.5
1965	755.2	558.7	41.4	12.3	606.0	133.2	31.9	12.7	13.5	573.8	655.7	39.6	2,120.0	8.6	209.8	0.0	0.0	-35.1	3,617.2
1970	598.9	725.8	37.2	1.3	647.2	216.7	39.7	17.0	13.3	686.8	957.2	48.7	2,665.1	46.9	272.8	0.0	0.0	-49.4	4,260.2
1971	435.7	731.6	38.2	1.1	663.3	222.1	43.3	17.9	13.6	719.7	995.6	48.3	2,763.1	70.7	275.3	0.0	0.0	-65.3	4,211.1
1972	355.4	707.3	37.6	0.9	695.5	246.1	43.8	19.9	14.5	740.5	1,014.9	53.7	2,867.5	69.8	305.0	0.0	0.0	-70.2	4,234.8
1973	369.3	703.0	50.2	0.8	704.9	245.5	33.7	19.4	12.5	762.2	1,063.2	56.1	2,948.5	78.8	328.9	0.0	0.0	-40.2	4,388.3
1974	374.2	641.9	45.4	1.1	637.7	216.2	30.6	17.7	12.0	705.7	960.5	57.9	2,684.8	103.5	333.2	0.0	0.0	-42.7	4,094.9
1975	312.5	585.5	38.0	1.4	612.3	218.5	29.5	19.3	11.8	701.1	909.9	53.6	2,595.4	144.4	311.7	0.0	0.0	-60.6	3,889.0
1976	363.8	604.3	36.6	1.3	670.4	218.2	38.6	20.7	13.1	753.6	959.6	50.6	2,762.8	173.0	324.4	0.0	0.0	-50.5	4,177.8
1977	336.9	567.9	37.1	1.4	672.6	221.7	32.5	21.6	12.7	741.1	984.0	59.3	2,783.9	221.7	300.0	0.0	0.0	-59.7	4,150.8
1978	297.3	576.5	40.4	1.4	661.4	220.1	31.2	21.8	13.6	761.3	947.6	63.3	2,762.1	237.4	320.7	0.0	0.0	-49.7	4,144.4
1979	315.2	633.6	37.6	1.6	524.7	202.2	20.5	20.8	14.2	720.1	803.8	67.1	2,412.6	201.3	397.7	0.0	0.7	-41.8	3,919.2
1980	313.7	755.9	33.1	1.6	422.7	203.3	13.1	20.7	12.7	669.3	726.1	67.3	2,169.8	210.3	349.5	0.0	0.1	-18.1	3,781.1
1981	308.7	775.7	36.0	1.4	373.5	143.5	11.7	19.0	12.2	681.5	602.0	57.6	1,938.3	192.4	418.1	0.0	(s)	-54.8	3,578.4
1982	289.0	793.1	35.8	1.0	361.8	27.0	14.5	17.6	11.1	682.2	601.7	44.0	1,796.7	159.9	425.4	0.0	0.1	-28.4	3,435.8
1983	268.0	739.8	38.0	1.1	330.6	21.1	19.9	17.7	11.6	667.9	478.2	36.6	1,622.8	178.6	491.0	0.0	0.2	-70.3	3,230.0
1984	299.9	811.3	35.7	1.0	345.0	21.5	10.1	18.2	12.4	594.9	459.0	39.0	1,536.8	229.7	498.4	0.0	0.1	-123.2	3,253.0
1985	301.4	784.7	47.8	1.1	361.2	21.4	30.2	17.7	11.5	716.3	417.0	38.0	1,662.3	260.5	464.6	0.0	(s)	-86.5	3,387.0
1986	253.3	749.9	42.7	1.3	410.9	20.8	17.4	17.8	11.3	718.6	500.6	41.9	1,783.2	238.5	471.9	0.0	0.0	-48.1	3,448.7
1987	294.3	801.9	43.5	0.6	425.6	16.0	23.6	20.0	12.8	749.1	487.2	50.6	1,828.9	247.1	450.5	0.0	(s)	-70.1	3,552.6
1988	333.0	813.1	53.0	0.5	439.6	27.4	29.8	19.1	12.3	700.6	559.4	52.2	1,893.9	259.7	375.0	0.0	0.0	-29.0	3,645.9
1989	362.6	870.4	33.0	0.4	446.2	33.8	27.2	20.5	12.6	700.8	537.0	50.8	1,862.5	245.0	296.1	0.0	0.0	4.6	3,641.2
1990	346.1	889.0	36.7	0.4	386.3	30.4	12.9	20.3	13.0	726.9	487.7	59.1	1,773.6	252.3	273.3	0.0	0.0	50.5	3,584.8
1991	344.4	899.7	42.3	0.3	358.5	R29.6	15.0	R26.0	11.6	703.6	426.8	55.9	R1,669.7	305.5	296.9	0.0	0.0	43.3	R3,559.5
1992	336.7	886.8	45.8	0.4	382.8	29.9	10.6	25.6	11.8	678.1	324.2	64.2	1,573.5	257.9	306.1	0.0	0.0	155.1	3,616.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 211. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, New York

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	146	927	1,074	225	44,927	4,174	2,130	51,232	12,496	–	31,082	–
1965	111	583	694	288	57,623	4,161	2,254	64,037	17,027	–	40,655	–
1970	26	356	381	347	60,128	5,581	2,782	68,491	25,492	–	61,777	–
1971	20	339	359	352	59,366	5,783	2,869	68,018	26,691	–	64,529	–
1972	17	260	277	363	61,612	5,981	3,215	70,808	27,787	–	66,885	–
1973	22	257	279	343	62,320	4,867	3,094	70,281	29,508	–	70,643	–
1974	34	227	261	341	57,642	4,251	2,824	64,717	28,193	–	68,741	–
1975	41	187	228	327	55,966	3,746	3,078	62,790	28,710	–	69,253	–
1976	12	177	189	340	61,560	5,126	3,222	69,908	29,462	–	70,970	–
1977	24	170	194	326	61,894	3,909	3,311	69,113	29,780	–	71,910	–
1978	62	140	203	331	61,775	3,493	3,069	68,337	29,942	–	73,253	–
1979	43	111	154	313	44,455	1,962	2,560	48,978	30,204	–	72,892	–
1980	47	134	181	334	37,690	1,723	2,511	41,923	30,583	–	74,367	–
1981	78	157	234	337	35,045	1,509	2,668	39,222	30,702	–	73,170	–
1982	120	166	287	343	31,660	1,836	2,501	35,997	30,626	–	73,559	–
1983	76	104	180	322	29,404	1,497	2,974	33,874	31,803	–	76,194	–
1984	98	126	224	337	30,155	1,090	2,963	34,208	32,836	–	76,429	–
1985	73	134	208	320	30,992	3,219	3,227	37,438	32,757	–	76,961	–
1986	102	104	206	337	34,065	2,209	3,282	39,555	33,771	–	77,683	–
1987	69	104	173	334	36,220	3,212	3,834	43,266	35,294	–	80,645	–
1988	65	74	139	357	36,422	4,163	3,718	44,304	37,460	–	84,690	–
1989	59	78	137	365	34,788	2,771	3,931	41,490	37,878	–	84,948	–
1990	49	80	129	338	26,529	1,765	4,079	32,373	38,574	–	84,268	–
1991	52	78	130	339	25,021	2,098	5,051	32,170	39,177	–	85,147	–
1992	51	77	128	379	27,997	1,252	4,965	34,214	38,720	–	82,622	–
					Trillion Btu							
1960	3.6	22.9	26.5	232.5	261.7	23.7	8.5	293.9	42.6	595.5	106.1	701.6
1965	2.7	14.2	16.9	295.0	335.7	23.6	9.0	368.3	58.1	738.3	138.7	877.0
1970	0.6	8.3	9.0	353.8	350.2	31.6	10.5	392.4	87.0	842.2	210.8	1,052.9
1971	0.5	8.0	8.4	359.5	345.8	32.8	10.8	389.4	91.1	848.4	220.2	1,068.6
1972	0.4	6.1	6.5	370.6	358.9	33.9	12.1	404.9	94.8	876.8	228.2	1,105.0
1973	0.5	5.8	6.3	352.9	363.0	27.6	11.6	402.2	100.7	862.1	241.0	1,103.2
1974	0.8	5.1	5.8	348.8	335.8	24.1	10.5	370.4	96.2	821.2	234.5	1,055.8
1975	1.0	4.2	5.1	332.2	326.0	21.2	11.4	358.7	98.0	794.0	236.3	1,030.3
1976	0.3	4.0	4.3	344.7	358.6	29.1	12.0	399.6	100.5	849.1	242.1	1,091.3
1977	0.6	4.1	4.7	329.1	360.5	22.2	12.2	394.9	101.6	830.3	245.4	1,075.6
1978	1.5	3.4	4.9	334.9	359.8	19.8	11.3	390.9	102.2	832.9	249.9	1,082.8
1979	1.0	2.7	3.7	317.2	259.0	11.1	9.4	279.5	103.1	703.5	248.7	952.2
1980	1.1	3.1	4.2	341.5	219.5	9.8	9.2	238.5	104.3	688.6	253.7	942.3
1981	1.9	3.7	5.6	342.7	204.1	8.6	9.7	222.4	104.8	675.5	249.7	925.1
1982	2.9	4.1	7.0	350.3	184.4	10.4	9.0	203.9	104.5	665.7	251.0	916.7
1983	1.9	2.5	4.4	330.3	171.3	8.5	10.7	190.5	108.5	633.8	260.0	893.8
1984	2.4	3.2	5.6	345.8	175.7	6.2	10.7	192.5	112.0	655.9	260.8	916.7
1985	1.8	3.1	4.9	328.8	180.5	18.3	11.6	210.4	111.8	655.9	262.6	918.5
1986	2.5	2.5	5.0	345.9	198.4	12.5	11.9	222.9	115.2	689.1	265.1	954.2
1987	1.7	2.7	4.5	344.4	211.0	18.2	14.0	243.2	120.4	712.5	275.2	987.7
1988	1.6	1.9	3.5	367.5	212.2	23.6	13.6	249.3	127.8	748.2	289.0	1,037.1
1989	1.5	2.1	3.6	375.4	202.6	15.7	14.5	232.8	129.2	741.0	289.8	1,030.9
1990	1.2	2.0	3.2	347.8	154.5	10.0	14.8	179.3	131.6	661.9	287.5	949.4
1991	1.3	2.0	3.3	348.1	145.7	11.9	18.3	175.9	133.7	660.9	290.5	951.4
1992	1.3	1.9	3.2	389.6	163.1	7.1	18.0	188.2	132.1	713.0	281.9	994.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 212. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, New York

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	272	618	890	63	15,225	468	376	636	28,208	44,913	17,497	-	43,520	-
1965	207	389	596	87	19,527	467	398	828	37,514	58,733	23,617	-	56,387	-
1970	48	237	285	139	20,376	626	491	1,052	43,318	65,863	33,250	-	80,576	-
1971	37	226	263	145	20,118	648	506	1,093	39,759	62,124	34,726	-	83,956	-
1972	32	174	205	147	20,879	671	567	1,143	38,354	61,613	36,623	-	88,152	-
1973	41	171	212	143	21,119	546	546	1,114	38,763	62,088	38,837	-	92,976	-
1974	63	151	214	136	19,533	477	498	1,115	33,691	55,314	36,537	-	89,086	-
1975	75	125	200	128	18,965	420	543	1,162	28,482	49,573	37,804	-	91,189	-
1976	22	118	141	144	20,861	575	569	1,126	33,788	56,918	38,205	-	92,029	-
1977	45	113	158	131	20,974	438	584	1,102	35,102	58,200	38,548	-	93,083	-
1978	116	94	209	143	20,934	392	542	1,135	31,914	54,916	39,640	-	96,979	-
1979	80	74	154	144	15,065	220	452	1,166	22,336	39,239	39,806	-	96,065	-
1980	87	90	177	162	14,492	169	443	1,035	25,431	41,569	40,556	-	98,618	-
1981	144	104	249	167	12,598	158	471	1,144	13,763	28,133	42,651	-	101,650	-
1982	224	111	334	165	13,598	199	441	1,045	18,776	34,060	42,818	-	102,842	-
1983	141	69	210	162	11,928	1,289	525	974	12,442	27,159	44,190	-	105,870	-
1984	181	84	265	170	12,233	437	523	1,073	16,986	31,252	48,026	-	111,785	-
1985	136	90	226	165	11,835	862	569	1,911	16,677	31,854	49,017	-	115,160	-
1986	189	69	258	168	16,471	228	579	1,856	19,955	39,090	50,743	-	116,724	-
1987	129	69	198	167	14,782	318	677	1,368	18,987	36,131	52,732	-	120,489	-
1988	121	49	170	188	14,720	207	656	1,105	18,154	34,843	55,701	-	125,928	-
1989	110	52	162	196	15,473	519	694	1,348	15,878	33,911	56,511	-	126,734	-
1990	91	53	144	195	12,974	269	720	1,194	17,643	32,800	56,393	-	123,194	-
1991	96	52	148	200	12,758	213	891	716	17,102	31,679	R 56,795	-	R 123,436	-
1992	96	51	147	217	13,899	408	876	682	15,951	31,816	56,438	-	120,429	-
	Trillion Btu													
1960	6.7	15.3	22.0	65.2	88.7	2.7	1.5	3.3	177.3	273.5	59.7	420.4	148.5	568.9
1965	5.1	9.5	14.5	88.8	113.7	2.6	1.6	4.3	235.9	358.2	80.6	542.1	192.4	734.5
1970	1.1	5.6	6.7	142.4	118.7	3.5	1.9	5.5	272.3	402.0	113.4	664.5	274.9	939.5
1971	0.9	5.3	6.2	148.5	117.2	3.7	1.9	5.7	250.0	378.5	118.5	651.7	286.5	938.1
1972	0.7	4.1	4.8	150.3	121.6	3.8	2.1	6.0	241.1	374.7	125.0	654.7	300.8	955.5
1973	1.0	3.9	4.8	147.0	123.0	3.1	2.0	5.9	243.7	377.7	132.5	662.1	317.2	979.3
1974	1.5	3.4	4.8	139.4	113.8	2.7	1.9	5.9	211.8	336.0	124.7	604.9	304.0	908.9
1975	1.8	2.8	4.5	130.2	110.5	2.4	2.0	6.1	179.1	300.0	129.0	563.7	311.1	874.9
1976	0.5	2.7	3.2	145.5	121.5	3.3	2.1	5.9	212.4	345.2	130.4	624.3	314.0	938.3
1977	1.1	2.7	3.8	132.3	122.2	2.5	2.1	5.8	220.7	353.3	131.5	620.9	317.6	938.5
1978	2.8	2.3	5.0	144.7	121.9	2.2	2.0	6.0	200.6	332.8	135.3	617.7	330.9	948.6
1979	1.9	1.8	3.7	145.4	87.8	1.2	1.7	6.1	140.4	237.2	135.8	522.2	327.8	850.0
1980	2.1	2.0	4.2	165.5	84.4	1.0	1.6	5.4	159.9	252.3	138.4	560.4	336.5	896.8
1981	3.5	2.5	6.0	170.2	73.4	0.9	1.7	6.0	86.5	168.5	145.5	490.2	346.8	837.0
1982	5.4	2.7	8.2	168.3	79.2	1.1	1.6	5.5	118.0	205.5	146.1	528.0	350.9	878.9
1983	3.5	1.7	5.2	166.0	69.5	7.3	1.9	5.1	78.2	162.0	150.8	484.0	361.2	845.2
1984	4.5	2.1	6.6	174.7	71.3	2.5	1.9	5.6	106.8	188.0	163.9	533.2	381.4	914.6
1985	3.4	2.1	5.4	170.0	68.9	4.9	2.1	10.0	104.8	190.8	167.2	533.4	392.9	926.4
1986	4.6	1.7	6.3	172.1	95.9	1.3	2.1	9.7	125.5	234.6	173.1	586.1	398.3	984.4
1987	3.2	1.8	5.0	172.2	86.1	1.8	2.5	7.2	119.4	216.9	179.9	574.1	411.1	985.2
1988	3.0	1.3	4.3	193.4	85.7	1.2	2.4	5.8	114.1	209.3	190.1	597.0	429.7	1,026.7
1989	2.7	1.4	4.1	202.1	90.1	2.9	2.6	7.1	99.8	202.5	192.8	601.6	432.4	1,034.0
1990	2.2	1.3	3.6	200.6	75.6	1.5	2.6	6.3	110.9	196.9	192.4	593.5	420.3	1,013.9
1991	2.4	1.3	3.7	205.0	74.3	1.2	3.2	3.8	107.5	190.0	R 193.8	R 592.5	R 421.2	R 1,013.7
1992	2.4	1.3	3.6	223.5	81.0	2.3	3.2	3.6	100.3	190.3	192.6	610.0	410.9	1,020.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
- =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 213. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, New York

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	11,416	531	11,947	72	5,424	12,930	660	325	944	3,369	22,444	3,203	49,298	341	14,428	-	35,888	-
1965	13,304	506	13,811	93	6,234	16,909	996	485	1,099	3,708	29,213	6,937	65,581	275	23,101	-	55,156	-
1970	11,842	283	12,125	116	5,612	16,810	787	1,125	1,003	3,281	33,696	8,647	70,962	269	27,152	-	65,799	-
1971	8,605	225	8,830	117	5,763	16,769	1,208	1,244	1,149	3,085	30,975	8,552	68,745	253	27,006	-	65,292	-
1972	7,566	166	7,732	104	5,667	17,805	1,079	1,377	1,231	3,518	30,108	9,473	70,258	251	27,549	-	66,312	-
1973	8,165	159	8,324	125	7,558	18,373	533	1,386	1,014	2,787	30,592	9,895	72,138	209	29,883	-	71,540	-
1974	7,847	167	8,014	109	6,835	16,712	669	1,284	971	2,018	26,830	9,855	65,174	174	29,854	-	72,793	-
1975	5,942	183	6,125	105	5,733	15,761	1,039	1,442	998	1,351	23,039	9,454	58,817	188	27,247	-	65,723	-
1976	7,903	205	8,108	104	5,513	17,544	1,109	1,633	1,109	1,349	27,501	8,892	64,649	242	28,650	-	69,014	-
1977	6,360	176	6,537	98	5,595	18,223	1,379	1,796	1,027	1,779	28,537	10,363	68,700	237	30,914	-	74,649	-
1978	5,204	151	5,355	91	6,085	18,204	1,625	2,138	1,102	2,056	25,462	11,091	67,763	242	32,057	-	78,427	-
1979	5,890	113	6,003	88	5,659	17,711	1,439	2,536	1,154	1,221	25,405	11,902	67,026	243	32,894	-	79,384	-
1980	5,553	146	5,699	114	4,983	9,339	417	2,598	1,027	1,535	14,815	12,023	46,738	233	32,110	-	78,081	-
1981	5,317	103	5,420	122	5,424	6,129	405	1,917	985	4,155	7,987	10,196	37,198	233	32,240	-	76,837	-
1982	4,141	91	4,232	111	5,400	6,105	526	1,795	898	1,047	10,184	7,824	33,779	233	30,484	-	73,218	-
1983	3,507	68	3,575	98	5,732	4,883	720	1,240	941	829	4,164	6,476	24,985	233	31,424	-	75,285	-
1984	4,006	67	4,073	108	5,387	5,008	249	1,359	1,003	613	5,685	7,103	26,407	233	28,789	-	67,010	-
1985	3,665	58	3,723	101	7,208	4,816	1,238	980	935	1,224	5,553	6,862	28,815	233	28,659	-	67,331	-
1986	3,139	31	3,169	88	6,438	3,148	624	909	914	1,252	6,033	7,570	26,888	233	28,107	-	64,653	-
1987	3,226	46	3,272	97	6,553	3,866	628	878	1,033	1,284	5,232	9,045	28,520	233	28,726	-	65,637	-
1988	3,489	39	3,528	92	7,989	3,705	893	742	997	1,411	4,919	9,295	29,950	233	30,155	-	68,174	-
1989	3,612	37	3,649	97	4,967	3,846	1,507	R801	1,022	1,389	4,366	9,072	R26,970	233	31,448	-	70,527	-
1990	3,166	33	3,199	102	5,524	3,428	249	R655	1,052	1,139	4,750	10,488	R27,284	233	31,929	-	69,751	-
1991	3,167	18	3,185	120	6,375	3,043	335	R1,107	941	1,097	2,383	9,983	R25,264	233	31,112	-	67,617	-
1992	2,738	19	2,758	148	6,904	3,117	201	1,092	959	1,110	3,095	11,447	27,924	233	31,028	-	66,208	-
					Trillion Btu													
1960	298.7	13.1	311.9	74.2	36.0	75.3	3.7	1.3	5.7	17.7	141.1	18.9	299.8	3.7	49.2	738.8	122.5	861.3
1965	347.8	12.3	360.1	95.3	41.4	98.5	5.6	1.9	6.7	19.5	183.7	39.6	396.9	2.9	78.8	934.0	188.2	1122
1970	301.8	6.6	308.4	118.0	37.2	97.9	4.5	4.3	6.1	17.2	211.8	48.7	427.8	2.8	92.6	949.6	224.5	1174
1971	217.5	5.3	222.8	119.5	38.2	97.7	6.8	4.7	7.0	16.2	194.7	48.3	413.7	2.7	92.1	850.8	222.8	1073
1972	191.7	3.9	195.6	105.7	37.6	103.7	6.1	5.2	7.5	18.5	189.3	53.7	421.5	2.6	94.0	819.4	226.3	1045
1973	211.0	3.6	214.6	128.3	50.2	107.0	3.0	5.2	6.2	14.6	192.3	56.1	434.6	2.2	102.0	881.7	244.1	1125
1974	203.3	3.7	207.1	111.4	45.4	97.4	3.8	4.8	5.9	10.6	168.7	55.6	392.1	1.8	101.9	814.2	248.4	1062
1975	151.5	4.1	155.5	106.2	38.0	91.8	5.9	5.4	6.1	7.1	144.8	53.6	352.7	2.0	93.0	709.4	224.2	933.6
1976	204.3	4.6	208.9	105.6	36.6	102.2	6.3	6.1	6.7	7.1	172.9	50.6	388.5	2.5	97.8	803.2	235.5	1038
1977	163.3	4.2	167.6	99.5	37.1	106.1	7.8	6.6	6.2	9.3	179.4	59.3	412.0	2.5	105.5	787.0	254.7	1041
1978	132.9	3.7	136.6	92.2	40.4	106.0	9.2	7.8	6.7	10.8	160.1	63.3	404.4	2.5	109.4	745.0	267.6	1012
1979	151.2	2.7	154.0	89.2	37.6	103.2	8.2	9.3	7.0	6.4	159.7	67.1	398.5	2.5	112.2	756.4	270.9	1027
1980	143.2	3.3	146.5	116.4	33.1	54.4	2.4	9.5	6.2	8.1	93.1	67.3	274.1	2.4	109.6	649.1	266.4	915.5
1981	136.3	2.4	138.7	124.2	36.0	35.7	2.3	7.0	6.0	21.8	50.2	57.6	216.6	2.4	110.0	591.9	262.2	854.1
1982	106.1	2.2	108.3	113.1	35.8	35.6	3.0	6.5	5.4	5.5	64.0	44.0	199.8	2.4	104.0	527.7	249.8	777.5
1983	89.2	1.7	90.9	100.1	38.0	28.4	4.1	4.5	5.7	4.4	26.2	36.6	147.9	2.5	107.2	448.5	256.9	705.4
1984	102.0	1.7	103.6	110.6	35.7	29.2	1.4	4.9	6.1	3.2	35.7	39.0	155.3	2.4	98.2	470.2	228.6	698.8
1985	93.5	1.3	94.8	103.6	47.8	28.1	7.0	3.5	5.7	6.4	34.9	38.0	171.4	2.4	97.8	470.1	229.7	699.8
1986	81.0	0.7	81.7	90.0	42.7	18.3	3.5	3.3	5.5	6.6	37.9	41.9	159.9	2.4	95.9	429.9	220.6	650.5
1987	83.4	1.2	84.7	100.0	43.5	22.5	3.6	3.2	6.3	6.7	32.9	50.6	169.2	2.4	98.0	454.3	224.0	678.3
1988	90.4	1.0	91.5	94.3	53.0	21.6	5.1	2.7	6.0	7.4	30.9	52.2	179.0	2.4	102.9	470.0	232.6	702.6
1989	93.4	1.0	94.4	100.3	33.0	22.4	8.5	2.9	6.2	7.3	27.4	50.8	158.6	2.4	107.3	463.0	240.6	703.7
1990	81.8	0.8	82.6	105.1	36.7	20.0	1.4	2.4	6.4	6.0	29.9	59.1	161.7	2.4	108.9	460.7	238.0	698.7
1991	81.7	0.5	82.2	123.3	42.3	17.7	1.9	R4.0	5.7	5.8	15.0	55.9	R148.3	2.4	106.2	R462.3	230.7	693.0
1992	70.8	0.5	71.3	152.7	45.8	18.2	1.1	4.0	5.8	5.8	19.5	64.2	164.4	2.4	105.9	496.7	225.9	722.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
- =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 214. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, New York

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	201	2	13,729	8,758	9,411	18	1,368	91,701	17,060	142,046	2,095	-	5,211	-
1965	44	3	2,427	8,800	23,620	38	1,122	104,690	16,158	156,856	2,056	-	4,908	-
1970	19	3	249	10,653	38,338	107	1,196	126,403	18,450	195,396	1,906	-	4,618	-
1971	11	3	219	10,361	39,280	138	1,089	132,821	18,609	202,516	1,860	-	4,497	-
1972	8	3	183	10,359	39,669	144	1,166	136,302	14,957	202,780	1,868	-	4,497	-
1973	6	3	163	11,941	40,639	153	1,048	141,197	17,085	212,226	1,768	-	4,233	-
1974	4	3	215	10,867	35,979	147	1,004	131,210	12,503	191,925	1,896	-	4,624	-
1975	1	3	274	10,488	37,252	125	950	130,948	8,862	188,899	2,080	-	5,017	-
1976	1	3	254	11,979	36,887	156	1,055	140,984	8,772	200,087	2,067	-	4,979	-
1977	(s)	3	272	11,931	38,210	174	1,063	138,202	7,575	197,427	2,105	-	5,082	-
1978	0	3	277	11,593	38,286	179	1,142	141,734	6,159	199,371	1,749	-	4,279	-
1979	0	3	312	12,006	35,327	115	1,195	134,695	12,188	195,838	1,989	-	4,800	-
1980	0	4	320	10,309	35,916	79	1,064	124,853	11,344	183,885	2,061	-	5,012	-
1981	0	4	271	9,443	25,381	159	1,020	124,431	11,737	172,443	2,093	-	4,988	-
1982	0	4	198	10,110	4,815	140	931	127,775	11,214	155,184	2,051	-	4,926	-
1983	0	3	225	9,938	3,790	167	974	125,340	2,100	142,534	2,081	-	4,987	-
1984	0	5	189	11,019	3,887	210	1,039	111,563	1,988	129,895	2,259	-	5,258	-
1985	0	4	221	13,551	3,856	147	968	133,217	884	152,844	2,241	-	5,266	-
1986	0	3	256	15,509	3,738	108	947	133,693	1,526	155,778	2,287	-	5,262	-
1987	0	7	126	16,759	2,904	87	1,070	139,946	2,175	163,067	2,217	-	5,066	-
1988	0	5	104	18,450	4,915	122	1,032	130,848	3,059	158,531	2,326	-	5,258	-
1989	0	5	89	18,865	6,047	153	1,059	130,682	531	157,427	2,365	-	5,305	-
1990	0	5	78	22,363	5,447	152	1,089	136,048	1,377	166,554	2,428	-	5,303	-
1991	0	5	65	19,846	R5,300	158	975	R132,127	3,971	R162,442	R2,327	-	R5,058	-
1992	0	6	74	20,290	5,357	144	994	127,300	3,730	157,890	2,285	-	4,875	-
			Trillion Btu											
1960	5.2	2.4	69.3	51.0	52.6	0.1	8.3	481.7	107.3	770.3	7.1	785.0	17.8	802.8
1965	1.1	3.4	12.3	51.3	133.2	0.2	6.8	549.9	101.6	855.2	7.0	866.8	16.7	883.5
1970	0.5	3.2	1.3	62.1	216.7	0.4	7.3	664.0	116.0	1,067.7	6.5	1,077.9	15.8	1,093.7
1971	0.3	3.5	1.1	60.4	222.1	0.5	6.6	697.7	117.0	1,105.3	6.3	1,115.4	15.3	1,130.8
1972	0.2	3.5	0.9	60.3	224.3	0.5	7.1	716.0	94.0	1,103.2	6.4	1,113.2	15.3	1,128.6
1973	0.1	3.1	0.8	69.6	229.9	0.6	6.4	741.7	107.4	1,156.3	6.0	1,165.6	14.4	1,180.0
1974	0.1	3.1	1.1	63.3	203.4	0.5	6.1	689.2	78.6	1,042.3	6.5	1,052.0	15.8	1,067.7
1975	(s)	3.0	1.4	61.1	210.7	0.5	5.8	687.9	55.7	1,023.0	7.1	1,033.0	17.1	1,050.2
1976	(s)	3.0	1.3	69.8	208.6	0.6	6.4	740.6	55.1	1,082.4	7.1	1,092.5	17.0	1,109.5
1977	(s)	2.7	1.4	69.5	216.1	0.6	6.4	726.0	47.6	1,067.7	7.2	1,077.6	17.3	1,094.9
1978	0.0	3.4	1.4	67.5	216.6	0.7	6.9	744.5	38.7	1,076.3	6.0	1,085.7	14.6	1,100.3
1979	0.0	3.4	1.6	69.9	199.8	0.4	7.2	707.6	76.6	1,063.2	6.8	1,073.4	16.4	1,089.7
1980	0.0	3.6	1.6	60.1	203.2	0.3	6.5	655.9	71.3	998.8	7.0	1,009.4	17.1	1,026.5
1981	0.0	3.9	1.4	55.0	143.5	0.6	6.2	653.6	73.8	934.1	7.1	945.1	17.0	962.1
1982	0.0	4.2	1.0	58.9	26.9	0.5	5.6	671.2	70.5	834.6	7.0	845.8	16.8	862.6
1983	0.0	3.4	1.1	57.9	21.1	0.6	5.9	658.4	13.2	758.2	7.1	768.7	17.0	785.7
1984	0.0	5.1	1.0	64.2	21.5	0.8	6.3	586.0	12.5	692.2	7.7	705.0	17.9	723.0
1985	0.0	3.6	1.1	78.9	21.4	0.5	5.9	699.8	5.6	813.1	7.6	824.4	18.0	842.4
1986	0.0	3.5	1.3	90.3	20.8	0.4	5.7	702.3	9.6	830.4	7.8	841.7	18.0	859.6
1987	0.0	6.8	0.6	97.6	16.0	0.3	6.5	735.1	13.7	869.9	7.6	884.2	17.3	901.5
1988	0.0	4.9	0.5	107.5	27.4	0.4	6.3	687.3	19.2	848.7	7.9	861.5	17.9	879.4
1989	0.0	5.4	0.4	109.9	33.8	0.6	6.4	686.5	3.3	841.0	8.1	854.5	18.1	872.6
1990	0.0	4.9	0.4	130.3	30.4	0.5	6.6	714.7	8.7	891.6	8.3	904.7	18.1	922.8
1991	0.0	5.1	0.3	115.6	R29.6	0.6	5.9	694.1	25.0	R871.0	R7.9	R884.1	R17.3	R901.3
1992	0.0	6.0	0.4	118.2	29.9	0.5	6.0	668.7	23.4	847.2	7.8	861.0	16.6	877.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 215. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, New York

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	12,179	123	12,302	58	9,851	540	0	10,391	0	15,369	0	0	–
1965	13,591	0	13,591	74	21,410	1,174	0	22,584	727	19,797	0	0	–
1970	11,125	0	11,125	106	56,787	3,139	0	59,927	4,273	25,726	0	0	–
1971	8,130	0	8,130	99	69,014	7,263	0	76,277	6,521	26,021	0	0	–
1972	6,060	0	6,060	75	78,017	12,592	0	90,609	6,465	29,135	0	0	–
1973	5,793	0	5,793	70	82,665	10,024	0	92,689	7,227	31,448	0	0	–
1974	6,653	0	6,653	38	79,751	6,978	382	87,111	9,272	31,735	0	0	–
1975	6,124	0	6,124	14	84,338	5,319	0	89,658	13,111	29,766	0	0	–
1976	6,017	0	6,017	5	82,579	4,832	0	87,411	15,659	31,030	0	0	–
1977	6,629	0	6,629	4	85,307	3,433	0	88,740	20,590	28,517	0	0	–
1978	6,267	0	6,267	1	87,186	1,669	0	88,855	21,701	30,710	0	0	–
1979	6,274	0	6,274	76	67,918	1,253	0	69,171	18,507	38,168	0	71	–
1980	6,446	0	6,446	124	63,898	749	0	64,647	19,276	33,408	0	13	–
1981	6,485	0	6,485	131	62,258	907	0	63,165	17,444	39,767	0	1	–
1982	6,662	0	6,662	153	55,531	655	0	56,186	14,438	40,457	0	9	–
1983	6,711	0	6,711	136	57,361	603	0	57,964	16,376	46,436	0	17	–
1984	7,333	0	7,333	170	48,352	813	0	49,165	21,187	47,504	0	11	–
1985	7,787	0	7,787	173	43,220	821	0	44,041	24,092	44,243	0	(s)	–
1986	6,298	0	6,298	134	52,104	1,349	0	53,453	22,084	44,942	0	0	–
1987	7,828	0	7,828	173	51,096	1,442	0	52,538	22,926	43,007	0	(s)	–
1988	9,120	0	9,120	148	62,840	2,162	0	65,002	24,175	36,094	0	0	–
1989	10,158	0	10,158	182	64,636	3,636	0	68,272	22,847	28,463	0	0	–
1990	9,993	0	9,993	223	53,800	1,016	0	54,816	23,623	26,206	0	0	–
1991	9,874	0	9,874	212	44,432	884	0	45,315	28,448	28,448	0	0	–
1992	9,963	0	9,963	209	28,784	417	0	29,201	24,155	29,477	0	0	–
					Trillion Btu								
1960	323.9	2.2	326.1	59.8	61.9	3.1	0.0	65.1	0.0	165.4	0.0	0.0	616.4
1965	362.6	0.0	362.6	76.1	134.6	6.8	0.0	141.4	8.6	206.9	0.0	0.0	795.7
1970	274.4	0.0	274.4	108.4	357.0	18.3	0.0	375.3	46.9	270.0	0.0	0.0	1,074.9
1971	198.0	0.0	198.0	100.6	433.9	42.3	0.0	476.2	70.7	272.6	0.0	0.0	1,118.1
1972	148.3	0.0	148.3	77.2	490.5	72.8	0.0	563.2	69.8	302.4	0.0	0.0	1,160.9
1973	143.4	0.0	143.4	71.6	519.7	58.0	0.0	577.7	78.8	326.7	0.0	0.0	1,198.2
1974	156.4	0.0	156.4	39.3	501.4	40.3	2.3	544.0	103.5	331.4	0.0	0.0	1,174.5
1975	147.3	0.0	147.3	14.0	530.2	30.8	0.0	561.0	144.4	309.8	0.0	0.0	1,176.4
1976	147.4	0.0	147.4	5.4	519.2	27.9	0.0	547.1	173.0	321.9	0.0	0.0	1,194.8
1977	160.8	0.0	160.8	4.2	536.3	19.8	0.0	556.2	221.7	297.6	0.0	0.0	1,240.5
1978	150.8	0.0	150.8	1.3	548.1	9.6	0.0	557.8	237.4	318.2	0.0	0.0	1,265.4
1979	153.7	0.0	153.7	78.2	427.0	7.2	0.0	434.2	201.3	395.2	0.0	0.7	1,263.4
1980	158.8	0.0	158.8	128.9	401.7	4.4	0.0	406.1	210.3	347.0	0.0	0.1	1,251.2
1981	158.4	0.0	158.4	134.7	391.4	5.3	0.0	396.7	192.4	415.7	0.0	(s)	1,297.8
1982	165.5	0.0	165.5	157.2	349.1	3.8	0.0	352.9	159.9	422.9	0.0	0.1	1,258.5
1983	167.6	0.0	167.6	140.0	360.6	3.5	0.0	364.1	178.6	488.5	0.0	0.2	1,339.0
1984	184.1	0.0	184.1	175.2	304.0	4.7	0.0	308.7	229.7	495.9	0.0	0.1	1,393.8
1985	196.2	0.0	196.2	178.7	271.7	4.8	0.0	276.5	260.5	462.2	0.0	(s)	1,374.1
1986	160.2	0.0	160.2	138.4	327.6	7.9	0.0	335.4	238.5	469.5	0.0	0.0	1,342.0
1987	200.2	0.0	200.2	178.5	321.2	8.4	0.0	329.6	247.1	448.1	0.0	(s)	1,403.5
1988	233.7	0.0	233.7	153.1	395.1	12.6	0.0	407.7	259.7	372.6	0.0	0.0	1,426.8
1989	260.5	0.0	260.5	187.1	406.4	21.2	0.0	427.5	245.0	293.6	0.0	0.0	1,413.8
1990	256.7	0.0	256.7	230.6	338.2	5.9	0.0	344.2	252.3	270.8	0.0	0.0	1,354.6
1991	255.2	0.0	255.2	218.2	279.3	5.1	0.0	284.5	305.5	294.5	0.0	0.0	1,357.9
1992	258.6	0.0	258.6	215.0	181.0	2.4	0.0	183.4	257.9	303.7	0.0	0.0	1,218.6

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 216. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, North Carolina

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	8,948	45	2,617	692	13,445	3,401	12,091	2,635	724	35,875	4,603	186	76,268	0	4,998	0	0	735	-
1965	12,708	76	2,699	714	17,182	3,649	12,717	4,188	835	43,144	4,723	835	90,687	0	5,385	0	0	-6,408	-
1970	20,417	151	3,621	151	22,612	4,702	11,612	5,489	851	56,348	6,778	1,416	113,580	0	4,374	0	0	-9,690	-
1971	20,391	161	3,779	201	21,583	4,740	11,051	5,372	915	58,679	10,409	1,744	118,472	0	5,917	0	0	-5,730	-
1972	20,653	164	4,124	245	23,065	4,144	9,528	5,916	979	63,390	15,870	1,962	129,222	0	6,438	0	0	-6,679	-
1973	21,856	161	4,610	285	25,157	3,914	7,655	6,050	1,080	65,888	15,892	2,121	132,653	0	7,113	0	0	-3,595	-
1974	21,943	140	3,919	237	22,703	3,907	6,081	5,834	1,034	66,364	13,699	1,881	125,659	0	6,890	0	0	4,124	-
1975	20,055	115	3,049	219	21,259	3,809	5,832	6,445	944	66,935	7,779	1,815	118,083	1,405	7,055	0	0	22,308	-
1976	22,625	101	2,989	155	24,212	3,715	6,191	7,022	1,048	70,030	12,790	2,363	130,516	2,511	5,652	0	0	12,578	-
1977	22,985	73	3,542	228	27,276	4,087	6,327	6,360	1,205	72,296	14,685	2,830	138,836	5,664	5,287	0	0	15,930	-
1978	20,816	82	3,554	256	24,634	4,338	5,808	7,706	1,294	75,198	12,355	2,927	138,071	9,917	5,482	0	0	22,132	-
1979	22,949	131	3,509	237	29,434	4,332	3,666	7,873	1,354	71,154	11,997	3,086	136,642	6,809	7,917	0	0	12,362	-
1980	25,466	153	3,089	215	24,116	5,209	3,259	7,979	1,206	66,222	9,058	3,112	123,465	5,775	5,486	0	0	10,592	-
1981	26,816	152	2,160	268	21,225	5,319	2,356	7,533	1,156	66,515	5,621	3,195	115,349	6,246	2,930	0	0	11,974	-
1982	25,356	142	2,209	185	20,179	5,747	2,332	6,943	1,054	65,854	5,756	2,577	112,835	9,126	5,408	0	0	-3,977	-
1983	23,918	137	3,216	188	24,644	6,404	1,549	6,981	1,104	67,201	5,802	2,143	119,234	12,363	6,142	0	0	5,745	-
1984	22,417	144	3,850	167	26,065	6,413	1,514	6,797	1,177	69,921	7,906	2,672	126,483	20,232	6,369	0	0	5,591	-
1985	22,052	134	3,450	174	24,824	6,668	4,775	7,546	1,097	70,839	6,233	2,493	128,099	19,303	4,094	0	0	23,946	-
1986	23,242	136	4,533	227	27,613	7,123	3,941	7,289	1,073	74,006	6,338	4,980	137,122	20,286	2,521	0	0	31,547	-
1987	19,965	149	4,022	218	28,380	7,749	3,662	8,791	1,213	76,542	6,281	5,423	142,280	28,600	5,101	0	0	37,444	-
1988	20,506	152	4,490	236	31,546	8,318	4,803	7,863	1,170	79,036	6,119	5,501	149,082	29,146	2,893	0	0	46,352	-
1989	22,239	162	3,766	231	27,059	7,689	3,372	R9,308	1,200	77,740	5,512	5,338	R141,215	29,212	6,999	0	0	28,258	-
1990	21,150	161	4,207	213	25,075	5,567	1,625	R8,892	1,235	77,079	5,939	6,130	R135,961	25,905	6,960	0	0	50,441	-
1991	20,877	166	3,821	170	23,954	R4,384	1,937	R10,308	1,104	R77,021	6,108	6,237	R135,045	30,312	6,027	0	0	45,231	-
1992	24,075	180	4,250	154	25,733	4,684	2,026	11,092	1,126	77,219	7,529	6,873	140,686	22,754	5,839	0	0	51,455	-
									Trillion Btu										
1960	231.4	47.0	17.4	3.5	78.3	18.2	68.6	10.6	4.4	188.4	28.9	1.1	419.4	0.0	53.8	0.0	0.0	2.5	754.1
1965	325.9	78.2	17.9	3.6	100.1	19.7	72.1	16.8	5.1	226.6	29.7	4.7	496.3	0.0	56.3	0.0	0.0	-21.9	934.9
1970	491.4	154.9	24.0	0.8	131.7	25.7	65.8	20.7	5.2	296.0	42.6	8.0	620.6	0.0	45.9	0.0	0.0	-33.1	1,279.7
1971	484.6	164.4	25.1	1.0	125.7	25.9	62.7	20.3	5.5	308.2	65.4	9.8	649.7	0.0	62.0	0.0	0.0	-19.5	1,341.2
1972	492.8	167.8	27.4	1.2	134.4	22.6	54.0	22.2	5.9	333.0	99.8	11.1	711.6	0.0	66.8	0.0	0.0	-22.8	1,416.2
1973	531.7	165.2	30.6	1.4	146.5	21.4	43.4	22.7	6.5	346.1	99.9	12.0	730.6	0.0	73.9	0.0	0.0	-12.3	1,489.2
1974	522.8	143.7	26.0	1.2	132.2	21.3	34.5	21.8	6.3	348.6	86.1	10.5	688.5	0.0	71.9	0.0	0.0	14.1	1,441.1
1975	476.5	116.9	20.2	1.1	123.8	20.8	33.1	23.9	5.7	351.6	48.9	10.2	639.5	15.5	73.4	0.0	0.0	76.1	1,397.9
1976	544.5	103.0	19.8	0.8	141.0	20.3	35.1	26.1	6.4	367.9	80.4	13.3	711.1	27.7	58.6	0.0	0.0	42.9	1,487.9
1977	548.1	73.9	23.5	1.1	158.9	22.4	35.9	23.4	7.3	379.8	92.3	16.1	760.7	61.0	55.2	0.0	0.0	54.4	1,553.2
1978	499.9	83.7	23.6	1.3	143.5	23.8	32.9	28.3	7.8	395.0	77.7	16.5	750.5	108.5	56.8	0.0	0.0	75.5	1,574.9
1979	558.6	133.8	23.3	1.2	171.5	23.8	20.8	29.0	8.2	373.8	75.4	17.2	744.1	74.1	82.0	0.0	0.0	42.2	1,634.7
1980	624.7	155.2	20.5	1.1	140.5	28.7	18.5	29.3	7.3	347.9	56.9	17.2	667.9	63.0	57.0	0.0	0.0	36.1	1,603.9
1981	655.3	154.3	14.3	1.4	123.6	29.4	13.4	27.4	7.0	349.4	35.3	17.8	619.1	68.9	30.6	0.0	0.0	40.9	1,569.1
1982	622.1	146.8	14.7	0.9	117.5	31.8	13.2	25.1	6.4	345.9	36.2	14.3	606.1	101.1	56.5	0.0	0.0	-13.6	1,519.0
1983	595.0	141.1	21.3	1.0	143.6	35.6	8.8	25.2	6.7	353.0	36.5	11.9	643.5	134.8	64.6	0.0	0.0	19.6	1,598.6
1984	558.9	148.7	25.5	0.8	151.8	35.5	8.6	24.5	7.1	367.3	49.7	14.6	685.5	219.4	66.5	0.0	0.0	19.1	1,698.2
1985	550.5	138.4	22.9	0.9	144.6	37.0	27.1	27.2	6.7	372.1	39.2	13.7	691.4	208.7	42.8	0.0	0.0	81.7	1,713.4
1986	583.2	140.3	30.1	1.1	160.8	39.7	22.3	26.5	6.5	388.8	39.8	27.3	743.0	219.1	26.3	0.0	0.0	107.6	1,819.5
1987	500.9	153.3	26.7	1.1	165.3	43.2	20.8	32.2	7.4	402.1	39.5	29.7	767.9	308.2	53.1	0.0	0.0	127.8	1,911.2
1988	515.4	156.6	29.8	1.2	183.8	46.4	27.2	28.7	7.1	415.2	38.5	30.4	808.2	313.1	29.9	0.0	0.0	158.2	1,981.3
1989	556.8	166.8	25.0	1.2	157.6	42.8	19.1	34.3	7.3	408.4	34.7	29.4	759.7	313.3	72.2	0.0	0.0	96.4	R1,965.2
1990	530.2	166.4	27.9	1.1	146.1	30.8	9.2	R32.2	7.5	404.9	37.3	33.9	731.0	276.7	71.9	0.0	0.0	172.1	1,948.2
1991	522.5	171.7	25.4	0.9	139.5	R24.3	11.0	37.3	6.7	404.6	38.4	34.5	R722.4	325.6	62.4	0.0	0.0	154.3	R1,958.9
1992	600.3	185.7	28.2	0.8	149.9	26.0	11.5	40.2	6.8	405.6	47.3	37.9	754.3	243.0	60.1	0.0	0.0	175.6	2,018.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 217. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, North Carolina

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	348	0	348	9	5,887	10,429	1,615	17,931	5,796	–	14,417	–
1965	190	0	190	15	6,654	10,547	2,563	19,765	8,601	–	20,537	–
1970	153	0	153	27	8,663	10,045	3,003	21,711	14,660	–	35,527	–
1971	131	0	131	30	8,243	9,539	2,926	20,709	15,787	–	38,167	–
1972	124	0	124	33	8,960	8,119	3,107	20,185	16,578	–	39,903	–
1973	142	0	142	28	8,899	6,904	2,597	18,401	18,480	–	44,243	–
1974	140	0	140	27	7,502	5,434	2,303	15,240	18,591	–	45,329	–
1975	129	0	129	27	7,261	4,901	2,245	14,408	18,999	–	45,828	–
1976	101	0	101	34	8,126	5,295	2,400	15,821	19,987	–	48,145	–
1977	83	0	83	32	8,551	4,924	2,360	15,835	21,851	–	52,764	–
1978	83	0	83	35	7,414	4,427	2,788	14,629	22,648	–	55,408	–
1979	52	0	52	32	9,434	3,106	2,664	15,204	22,614	–	54,575	–
1980	60	0	60	34	7,044	2,747	2,846	12,637	24,377	–	59,277	–
1981	48	0	48	33	5,516	1,939	2,784	10,239	24,928	–	59,410	–
1982	54	0	54	32	4,910	2,025	2,521	9,456	24,007	–	57,662	–
1983	45	1	45	31	5,582	1,214	2,997	9,793	25,237	–	60,464	–
1984	42	0	42	32	5,724	1,292	3,163	10,179	26,930	–	62,683	–
1985	68	1	69	29	4,880	3,994	3,194	12,067	26,852	–	63,086	–
1986	54	0	54	32	4,980	3,324	3,180	11,483	29,506	–	67,871	–
1987	57	0	57	36	5,684	3,210	3,877	12,770	31,507	–	71,990	–
1988	71	(s)	71	38	5,735	4,079	3,591	13,405	32,212	–	72,824	–
1989	53	(s)	54	39	4,676	3,012	4,823	12,512	32,784	–	73,522	–
1990	55	0	55	35	3,556	1,408	4,277	9,241	33,144	–	72,405	–
1991	34	(s)	34	38	3,201	1,674	4,790	9,664	34,391	–	74,744	–
1992	71	(s)	71	43	3,501	1,834	5,377	10,713	34,761	–	74,175	–
	Trillion Btu											
1960	8.6	0.0	8.6	8.9	34.3	59.1	6.5	99.9	19.8	137.2	49.2	186.4
1965	4.7	0.0	4.7	15.1	38.8	59.8	10.3	108.8	29.3	157.9	70.1	228.0
1970	3.6	0.0	3.6	28.0	50.5	57.0	11.3	118.8	50.0	200.4	121.2	321.6
1971	3.1	0.0	3.1	31.2	48.0	54.1	11.0	113.1	53.9	201.3	130.2	331.5
1972	2.9	0.0	2.9	33.8	52.2	46.0	11.7	109.9	56.6	203.2	136.2	339.3
1973	3.3	0.0	3.3	29.2	51.8	39.1	9.7	100.7	63.1	196.3	151.0	347.3
1974	3.2	0.0	3.2	27.5	43.7	30.8	8.6	83.1	63.4	177.3	154.7	331.9
1975	3.0	0.0	3.0	28.0	42.3	27.8	8.3	78.4	64.8	174.3	156.4	330.6
1976	2.4	0.0	2.4	34.3	47.3	30.0	8.9	86.3	68.2	191.2	164.3	355.5
1977	2.0	0.0	2.0	32.9	49.8	27.9	8.7	86.4	74.6	195.8	180.0	375.9
1978	1.9	0.0	1.9	35.8	43.2	25.1	10.2	78.5	77.3	193.5	189.1	382.6
1979	1.3	0.0	1.3	32.9	55.0	17.6	9.8	82.4	77.2	193.7	186.2	379.9
1980	1.5	0.0	1.5	34.4	41.0	15.6	10.5	67.1	83.2	186.1	202.3	388.3
1981	1.2	0.0	1.2	33.4	32.1	11.0	10.1	53.3	85.1	172.9	202.7	375.6
1982	1.3	0.0	1.3	32.6	28.6	11.5	9.1	49.2	81.9	165.1	196.7	361.8
1983	1.1	(s)	1.1	32.3	32.5	6.9	10.8	50.2	86.1	169.7	206.3	376.0
1984	1.0	0.0	1.0	33.5	33.3	7.3	11.4	52.1	91.9	178.5	213.9	392.4
1985	1.7	(s)	1.7	29.6	28.4	22.6	11.5	62.6	91.6	185.5	215.2	400.8
1986	1.4	0.0	1.4	32.7	29.0	18.8	11.6	59.4	100.7	194.2	231.6	425.8
1987	1.4	0.0	1.4	37.0	33.1	18.2	14.2	65.5	107.5	211.4	245.6	457.1
1988	1.8	(s)	1.8	39.5	33.4	23.1	13.1	69.7	109.9	220.9	248.5	469.4
1989	1.3	(s)	1.3	39.9	27.2	17.1	17.8	62.1	111.9	215.1	250.9	466.0
1990	1.4	0.0	1.4	36.1	20.7	8.0	15.5	44.2	113.1	194.8	247.0	441.8
1991	0.9	(s)	0.9	39.2	18.6	9.5	17.3	45.4	117.3	202.8	255.0	457.9
1992	1.8	(s)	1.8	44.0	20.4	10.4	19.5	50.3	118.6	214.7	253.1	467.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 218. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, North Carolina

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	647	0	647	4	1,156	248	285	206	122	2,018	2,667	–	6,634	–
1965	352	0	352	7	1,307	251	452	278	120	2,409	5,360	–	12,797	–
1970	284	0	284	22	1,701	239	530	355	179	3,004	9,697	–	23,499	–
1971	243	0	243	26	1,619	227	516	366	282	3,010	10,634	–	25,708	–
1972	230	0	230	24	1,760	193	548	377	363	3,241	11,517	–	27,721	–
1973	263	0	263	23	1,748	164	458	400	304	3,074	12,812	–	30,673	–
1974	259	0	259	21	1,473	129	406	399	277	2,686	12,383	–	30,193	–
1975	240	0	240	22	1,426	117	396	414	233	2,586	11,679	–	28,170	–
1976	188	0	188	20	1,596	126	424	431	384	2,960	12,298	–	29,624	–
1977	155	0	155	18	1,679	117	417	434	450	3,097	13,188	–	31,846	–
1978	154	0	154	20	1,456	105	492	447	347	2,848	13,631	–	33,348	–
1979	97	0	97	24	1,853	74	470	457	371	3,225	13,655	–	32,954	–
1980	111	0	111	26	1,673	118	502	790	491	3,574	14,258	–	34,671	–
1981	90	0	90	26	1,343	45	491	801	102	2,782	15,681	–	37,373	–
1982	101	0	101	25	885	33	445	689	185	2,237	15,760	–	37,854	–
1983	83	(s)	83	25	2,932	94	529	664	169	4,388	16,357	–	39,188	–
1984	78	0	78	26	3,007	41	558	1,524	230	5,361	18,264	–	42,510	–
1985	125	1	126	25	2,649	245	564	632	322	4,412	19,163	–	45,021	–
1986	101	0	101	25	2,418	172	561	647	241	4,040	20,858	–	47,979	–
1987	105	0	105	30	2,934	137	684	722	63	4,541	22,110	–	50,519	–
1988	132	(s)	132	32	3,087	257	634	683	282	4,943	23,117	–	52,262	–
1989	99	(s)	99	33	2,351	176	851	625	226	4,230	24,273	–	54,436	–
1990	102	0	102	31	1,938	78	755	777	226	3,774	25,516	–	55,740	–
1991	63	(s)	63	34	1,821	93	845	375	118	3,252	26,411	–	57,402	–
1992	132	(s)	132	36	1,639	46	949	323	112	3,070	26,912	–	57,427	–
	Trillion Btu													
1960	16.0	0.0	16.0	3.8	6.7	1.4	1.1	1.1	0.8	11.1	9.1	40.1	22.6	62.7
1965	8.7	0.0	8.7	7.5	7.6	1.4	1.8	1.5	0.8	13.1	18.3	47.5	43.7	91.2
1970	6.7	0.0	6.7	22.0	9.9	1.4	2.0	1.9	1.1	16.3	33.1	78.1	80.2	158.3
1971	5.7	0.0	5.7	27.0	9.4	1.3	1.9	1.9	1.8	16.4	36.3	85.3	87.7	173.1
1972	5.4	0.0	5.4	24.7	10.2	1.1	2.1	2.0	2.3	17.7	39.3	87.1	94.6	181.7
1973	6.2	0.0	6.2	23.7	10.2	0.9	1.7	2.1	1.9	16.8	43.7	90.4	104.7	195.1
1974	6.0	0.0	6.0	21.5	8.6	0.7	1.5	2.1	1.7	14.7	42.3	84.5	103.0	187.5
1975	5.6	0.0	5.6	22.0	8.3	0.7	1.5	2.2	1.5	14.1	39.8	81.6	96.1	177.7
1976	4.5	0.0	4.5	20.4	9.3	0.7	1.6	2.3	2.4	16.3	42.0	83.1	101.1	184.2
1977	3.7	0.0	3.7	18.7	9.8	0.7	1.5	2.3	2.8	17.1	45.0	84.4	108.7	193.0
1978	3.6	0.0	3.6	20.8	8.5	0.6	1.8	2.3	2.2	15.4	46.5	86.3	113.8	200.1
1979	2.3	0.0	2.3	24.4	10.8	0.4	1.7	2.4	2.3	17.7	46.6	91.0	112.4	203.5
1980	2.7	0.0	2.7	26.5	9.7	0.7	1.8	4.1	3.1	19.5	48.6	97.3	118.3	215.6
1981	2.2	0.0	2.2	26.7	7.8	0.3	1.8	4.2	0.6	14.7	53.5	97.1	127.5	224.6
1982	2.5	0.0	2.5	25.7	5.2	0.2	1.6	3.6	1.2	11.7	53.8	93.7	129.2	222.8
1983	2.1	(s)	2.1	25.5	17.1	0.5	1.9	3.5	1.1	24.1	55.8	107.5	133.7	241.2
1984	1.9	0.0	1.9	27.1	17.5	0.2	2.0	8.0	1.4	29.2	62.3	120.5	145.0	265.6
1985	3.1	(s)	3.1	25.9	15.4	1.4	2.0	3.3	2.0	24.2	65.4	118.6	153.6	272.2
1986	2.5	0.0	2.5	26.3	14.1	1.0	2.0	3.4	1.5	22.0	71.2	122.0	163.7	285.7
1987	2.6	0.0	2.6	30.9	17.1	0.8	2.5	3.8	0.4	24.6	75.4	133.6	172.4	305.9
1988	3.3	(s)	3.3	33.4	18.0	1.5	2.3	3.6	1.8	27.1	78.9	142.7	178.3	321.1
1989	2.5	(s)	2.5	34.2	13.7	1.0	3.1	3.3	1.4	22.5	82.8	142.0	185.7	327.7
1990	2.6	0.0	2.6	32.3	11.3	0.4	2.7	4.1	1.4	20.0	87.1	141.9	190.2	332.1
1991	1.6	(s)	1.6	35.4	10.6	0.5	3.1	2.0	0.7	16.9	90.1	144.0	195.9	339.9
1992	3.3	(s)	3.3	37.7	9.5	0.3	3.4	1.7	0.7	15.7	91.8	148.5	195.9	344.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 219. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, North Carolina

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	2,421	0	2,421	26	2,617	3,155	1,413	730	179	1,089	3,967	186	13,336	48	8,773	–	21,822	–
1965	2,563	0	2,563	47	2,699	4,710	1,919	1,156	258	1,315	4,005	835	16,896	37	10,707	–	25,565	–
1970	2,267	0	2,267	75	3,621	4,514	1,328	1,891	328	1,004	5,809	1,416	19,911	10	16,099	–	39,013	–
1971	1,872	0	1,872	77	3,779	4,618	1,285	1,849	386	983	8,874	1,744	23,517	7	17,147	–	41,455	–
1972	1,535	0	1,535	84	4,124	4,913	1,216	2,163	413	908	11,264	1,962	26,963	9	18,448	–	44,404	–
1973	1,549	0	1,549	96	4,610	4,905	586	2,885	505	850	9,341	2,121	25,803	6	20,259	–	48,501	–
1974	1,529	0	1,529	87	3,919	4,163	517	3,009	484	855	8,419	1,881	23,247	3	20,083	–	48,967	–
1975	1,479	0	1,479	62	3,049	4,271	814	3,695	446	782	7,045	1,815	21,915	5	20,875	–	50,354	–
1976	1,356	0	1,356	45	2,989	5,294	770	4,079	495	750	11,574	2,363	28,315	2	22,721	–	54,732	–
1977	1,512	0	1,512	20	3,542	6,175	1,286	3,446	571	591	13,787	2,830	32,229	5	23,698	–	57,223	–
1978	1,581	0	1,581	24	3,554	4,688	1,275	4,271	613	591	10,605	2,927	28,525	4	24,075	–	58,899	–
1979	1,661	0	1,661	69	3,509	4,894	486	4,665	641	529	11,261	3,086	29,071	3	25,229	–	60,886	–
1980	1,375	0	1,375	86	3,089	4,131	394	4,581	571	514	8,468	3,112	24,859	3	25,254	–	61,409	–
1981	1,729	0	1,729	86	2,160	3,289	372	4,118	548	488	5,098	3,195	19,268	3	24,700	–	58,867	–
1982	1,660	1	1,661	79	2,209	3,171	274	3,832	499	434	5,330	2,577	18,326	3	22,575	–	54,222	–
1983	1,876	0	1,876	75	3,216	2,951	241	3,284	523	386	5,591	2,143	18,336	3	24,623	–	58,993	–
1984	1,992	0	1,992	80	3,850	3,026	181	2,868	558	926	7,633	2,672	21,714	3	26,474	–	61,620	–
1985	2,247	0	2,247	75	3,450	3,236	537	3,606	520	832	5,814	2,493	20,486	3	26,272	–	61,725	–
1986	2,545	(s)	2,545	72	4,533	4,584	445	3,378	508	815	5,967	4,980	25,210	3	27,072	–	62,273	–
1987	2,548	0	2,548	76	4,022	3,808	315	4,105	574	820	5,569	5,423	24,637	3	28,993	–	66,247	–
1988	2,536	(s)	2,536	75	4,490	3,717	467	3,490	554	740	5,421	5,501	24,380	3	30,211	–	68,301	–
1989	2,570	0	2,570	83	3,766	3,564	184	R 3,481	568	837	4,616	5,338	R 22,354	3	31,152	–	69,864	–
1990	2,989	0	2,989	86	4,207	2,918	139	R 3,698	585	802	5,193	6,130	R 23,673	3	31,265	–	68,299	–
1991	2,702	0	2,702	85	3,821	2,977	170	R 4,487	523	860	5,244	6,237	R 24,319	3	31,514	–	68,492	–
1992	2,860	0	2,860	91	4,250	3,205	146	4,622	533	819	6,758	6,873	27,206	3	32,522	–	69,396	–
	Trillion Btu																	
1960	61.6	0.0	61.6	27.0	17.4	18.4	8.0	2.9	1.1	5.7	24.9	1.1	79.5	0.5	29.9	198.6	74.5	273.0
1965	64.6	0.0	64.6	48.3	17.9	27.4	10.9	4.6	1.6	6.9	25.2	4.7	99.2	0.4	36.5	249.1	87.2	336.3
1970	53.9	0.0	53.9	76.9	24.0	26.3	7.5	7.1	2.0	5.3	36.5	8.0	116.8	0.1	54.9	302.5	133.1	435.6
1971	43.9	0.0	43.9	78.5	25.1	26.9	7.3	7.0	2.3	5.2	55.8	9.8	139.3	0.1	58.5	320.2	141.4	461.7
1972	35.8	0.0	35.8	85.6	27.4	28.6	6.9	8.1	2.5	4.8	70.8	11.1	160.2	0.1	62.9	344.6	151.5	496.1
1973	36.2	0.0	36.2	98.2	30.6	28.6	3.3	10.8	3.1	4.5	58.7	12.0	151.5	0.1	69.1	355.1	165.5	520.6
1974	35.4	0.0	35.4	89.0	26.0	24.2	2.9	11.2	2.9	4.5	52.9	10.5	135.3	(s)	68.5	328.3	167.1	495.3
1975	34.7	0.0	34.7	63.2	20.2	24.9	4.6	13.7	2.7	4.1	44.3	10.2	124.8	0.1	71.2	294.0	171.8	465.8
1976	32.4	0.0	32.4	45.4	19.8	30.8	4.4	15.1	3.0	3.9	72.8	13.3	163.2	(s)	77.5	318.5	186.7	505.3
1977	35.7	0.0	35.7	20.1	23.5	36.0	7.3	12.7	3.5	3.1	86.7	16.1	188.7	0.1	80.9	325.5	195.2	520.7
1978	37.4	0.0	37.4	24.4	23.6	27.3	7.2	15.7	3.7	3.1	66.7	16.5	163.8	(s)	82.1	307.8	201.0	508.8
1979	40.0	0.0	40.0	70.6	23.3	28.5	2.8	17.2	3.9	2.8	70.8	17.2	166.4	(s)	86.1	363.2	207.7	570.9
1980	33.6	0.0	33.6	86.6	20.5	24.1	2.2	16.8	3.5	2.7	53.2	17.2	140.2	(s)	86.2	346.6	209.5	556.2
1981	42.1	0.0	42.1	86.9	14.3	19.2	2.1	15.0	3.3	2.6	32.1	17.8	106.3	(s)	84.3	319.7	200.9	520.5
1982	40.7	(s)	40.7	81.5	14.7	18.5	1.6	13.9	3.0	2.3	33.5	14.3	101.7	(s)	77.0	301.0	185.0	486.0
1983	46.5	0.0	46.5	77.2	21.3	17.2	1.4	11.9	3.2	2.0	35.2	11.9	104.0	(s)	84.0	311.7	201.3	513.0
1984	49.3	0.0	49.3	82.2	25.5	17.6	1.0	10.3	3.4	4.9	48.0	14.6	125.4	(s)	90.3	347.3	210.2	557.5
1985	55.9	0.0	55.9	77.4	22.9	18.8	3.0	13.0	3.2	4.4	36.6	13.7	115.6	(s)	89.6	338.5	210.6	549.1
1986	63.5	(s)	63.5	74.9	30.1	26.7	2.5	12.3	3.1	4.3	37.5	27.3	143.8	(s)	92.4	374.6	212.5	587.0
1987	63.8	0.0	63.8	78.8	26.7	22.2	1.8	15.0	3.5	4.3	35.0	29.7	138.2	(s)	98.9	379.8	226.0	605.8
1988	63.5	(s)	63.5	77.1	29.8	21.6	2.6	12.7	3.4	3.9	34.1	30.4	138.5	(s)	103.1	382.3	233.0	615.3
1989	63.9	0.0	63.9	85.2	25.0	20.8	1.0	R 12.8	3.4	4.4	29.0	29.4	125.9	(s)	106.3	R 381.3	238.4	619.7
1990	74.5	0.0	74.5	88.9	27.9	17.0	0.8	13.4	3.5	4.2	32.6	33.9	R 133.4	(s)	106.7	R 403.6	233.0	636.7
1991	67.8	0.0	67.8	87.6	25.4	17.3	1.0	16.2	3.2	4.5	33.0	34.5	135.0	(s)	107.5	398.0	233.7	631.7
1992	71.7	0.0	71.7	94.1	28.2	18.7	0.8	16.8	3.2	4.3	42.5	37.9	152.4	(s)	111.0	429.2	236.8	666.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 220. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, North Carolina

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	43	2	692	3,187	3,401	5	545	34,580	494	42,905	0	–	0	–
1965	9	4	714	4,458	3,649	17	578	41,551	581	51,548	0	–	0	–
1970	4	6	151	6,301	4,702	65	523	54,989	345	67,077	0	–	0	–
1971	2	6	201	6,164	4,740	80	529	57,331	154	69,199	0	–	0	–
1972	2	6	245	6,550	4,144	98	566	62,105	132	73,838	0	–	0	–
1973	1	6	285	9,031	3,914	110	575	64,638	181	78,734	0	–	0	–
1974	1	4	237	8,963	3,907	115	550	65,110	191	79,072	0	–	0	–
1975	(s)	4	219	8,207	3,809	108	498	65,739	263	78,844	0	–	0	–
1976	(s)	3	155	8,969	3,715	119	553	68,849	206	82,567	0	–	0	–
1977	(s)	2	228	10,012	4,087	137	634	71,270	119	86,487	0	–	0	–
1978	0	3	256	10,437	4,338	156	681	74,159	88	90,115	0	–	0	–
1979	0	5	237	13,090	4,332	74	713	70,168	130	88,743	0	–	0	–
1980	0	6	215	10,707	5,209	50	635	64,918	99	81,834	0	–	0	–
1981	0	6	268	10,598	5,319	139	609	65,227	421	82,581	0	–	0	–
1982	0	7	185	10,883	5,747	144	555	64,731	240	82,485	0	–	0	–
1983	0	6	188	12,716	6,404	171	581	66,151	41	86,253	0	–	0	–
1984	0	6	167	13,972	6,413	208	620	67,471	42	88,892	0	–	0	–
1985	0	5	174	13,617	6,668	183	578	69,375	97	90,691	0	–	0	–
1986	0	5	227	15,281	7,123	170	565	72,544	130	96,040	0	–	0	–
1987	0	5	218	15,519	7,749	125	638	74,999	648	99,897	0	–	0	–
1988	0	5	236	18,549	8,318	148	616	77,613	415	105,895	0	–	0	–
1989	0	6	231	15,910	7,689	153	631	76,278	670	101,562	0	–	0	–
1990	0	6	213	16,289	5,567	161	650	75,500	520	98,900	0	–	0	–
1991	0	6	170	15,605	R4,384	186	581	R75,787	746	R97,460	0	–	0	–
1992	0	6	154	17,073	4,684	144	593	76,077	659	99,383	0	–	0	–
			Trillion Btu											
1960	1.1	2.5	3.5	18.6	18.2	(s)	3.3	181.6	3.1	228.4	0.0	232.0	0.0	232.0
1965	0.2	4.4	3.6	26.0	19.7	0.1	3.5	218.3	3.7	274.8	0.0	279.4	0.0	279.4
1970	0.1	6.3	0.8	36.7	25.7	0.2	3.2	288.9	2.2	357.7	0.0	364.0	0.0	364.0
1971	0.1	6.4	1.0	35.9	25.9	0.3	3.2	301.2	1.0	368.5	0.0	374.9	0.0	374.9
1972	(s)	6.2	1.2	38.2	22.6	0.4	3.4	326.2	0.8	392.9	0.0	399.1	0.0	399.1
1973	(s)	6.2	1.4	52.6	21.4	0.4	3.5	339.5	1.1	420.0	0.0	426.2	0.0	426.2
1974	(s)	4.6	1.2	52.2	21.3	0.4	3.3	342.0	1.2	421.7	0.0	426.4	0.0	426.4
1975	(s)	3.6	1.1	47.8	20.8	0.4	3.0	345.3	1.7	420.1	0.0	423.8	0.0	423.8
1976	(s)	2.8	0.8	52.2	20.3	0.4	3.4	361.7	1.3	440.1	0.0	443.0	0.0	443.0
1977	(s)	2.2	1.1	58.3	22.4	0.5	3.8	374.4	0.7	461.4	0.0	463.6	0.0	463.6
1978	0.0	2.7	1.3	60.8	23.8	0.6	4.1	389.6	0.6	480.7	0.0	483.4	0.0	483.4
1979	0.0	5.1	1.2	76.3	23.8	0.3	4.3	368.6	0.8	475.2	0.0	480.4	0.0	480.4
1980	0.0	5.9	1.1	62.4	28.7	0.2	3.8	341.0	0.6	437.8	0.0	443.7	0.0	443.7
1981	0.0	6.3	1.4	61.7	29.4	0.5	3.7	342.6	2.6	441.9	0.0	448.3	0.0	448.3
1982	0.0	6.9	0.9	63.4	31.8	0.5	3.4	340.0	1.5	441.6	0.0	448.4	0.0	448.4
1983	0.0	6.0	1.0	74.1	35.6	0.6	3.5	347.5	0.3	462.5	0.0	468.5	0.0	468.5
1984	0.0	5.8	0.8	81.4	35.5	0.7	3.8	354.4	0.3	476.9	0.0	482.7	0.0	482.7
1985	0.0	4.9	0.9	79.3	37.0	0.7	3.5	364.4	0.6	486.4	0.0	491.3	0.0	491.3
1986	0.0	5.2	1.1	89.0	39.7	0.6	3.4	381.1	0.8	515.8	0.0	521.0	0.0	521.0
1987	0.0	5.3	1.1	90.4	43.2	0.5	3.9	394.0	4.1	537.1	0.0	542.4	0.0	542.4
1988	0.0	5.4	1.2	108.0	46.4	0.5	3.7	407.7	2.6	570.2	0.0	575.6	0.0	575.6
1989	0.0	5.9	1.2	92.7	42.8	0.6	3.8	400.7	4.2	545.9	0.0	551.8	0.0	551.8
1990	0.0	6.5	1.1	94.9	30.8	0.6	3.9	396.6	3.3	531.2	0.0	537.7	0.0	537.7
1991	0.0	6.4	0.9	90.9	R24.3	0.7	3.5	398.1	4.7	R523.1	0.0	R529.5	0.0	R529.5
1992	0.0	6.7	0.8	99.5	26.0	0.5	3.6	399.6	4.1	534.1	0.0	540.7	0.0	540.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 221. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, North Carolina

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	5,488	0	5,488	5	19	60	0	79	0	4,951	0	0	–
1965	9,595	0	9,595	3	16	53	0	70	0	5,349	0	0	–
1970	17,709	0	17,709	21	445	1,432	0	1,877	0	4,363	0	0	–
1971	18,142	0	18,142	21	1,098	939	0	2,037	0	5,910	0	0	–
1972	18,763	0	18,763	17	4,111	883	0	4,995	0	6,428	0	0	–
1973	19,900	0	19,900	8	6,067	573	0	6,640	0	7,107	0	0	–
1974	20,014	0	20,014	1	4,812	601	0	5,413	0	6,887	0	0	–
1975	18,206	0	18,206	(s)	237	93	0	330	1,405	7,050	0	0	–
1976	20,981	0	20,981	(s)	626	228	0	853	2,511	5,650	0	0	–
1977	21,235	0	21,235	(s)	329	859	0	1,188	5,664	5,282	0	0	–
1978	18,998	0	18,998	(s)	1,316	639	0	1,955	9,917	5,478	0	0	–
1979	21,138	0	21,138	1	236	163	0	398	6,809	7,913	0	0	–
1980	23,920	0	23,920	2	(s)	561	0	561	5,775	5,483	0	0	–
1981	24,950	0	24,950	1	0	480	0	480	6,246	2,927	0	0	–
1982	23,540	0	23,540	(s)	1	330	0	331	9,126	5,405	0	0	–
1983	21,913	0	21,913	(s)	0	464	0	464	12,363	6,139	0	0	–
1984	20,306	0	20,306	(s)	1	335	0	336	20,232	6,366	0	0	–
1985	19,610	0	19,610	1	0	443	0	443	19,303	4,091	0	0	–
1986	20,542	0	20,542	1	0	349	0	349	20,286	2,518	0	0	–
1987	17,255	0	17,255	1	0	435	0	435	28,600	5,098	0	0	–
1988	17,766	0	17,766	1	0	458	0	458	29,146	2,890	0	0	–
1989	19,516	0	19,516	2	0	557	0	557	29,212	6,996	0	0	–
1990	18,005	0	18,005	2	0	373	0	373	25,905	6,957	0	0	–
1991	18,078	0	18,078	3	0	349	0	349	30,312	6,024	0	0	–
1992	21,011	0	21,011	3	0	314	0	314	22,754	5,835	0	0	–
					Trillion Btu								
1960	144.0	0.0	144.0	4.8	0.1	0.4	0.0	0.5	0.0	53.3	0.0	0.0	202.6
1965	247.7	0.0	247.7	3.0	0.1	0.3	0.0	0.4	0.0	55.9	0.0	0.0	307.0
1970	427.0	0.0	427.0	21.6	2.8	8.3	0.0	11.1	0.0	45.8	0.0	0.0	505.6
1971	431.9	0.0	431.9	21.4	6.9	5.5	0.0	12.4	0.0	61.9	0.0	0.0	527.6
1972	448.7	0.0	448.7	17.5	25.8	5.1	0.0	31.0	0.0	66.7	0.0	0.0	563.8
1973	485.9	0.0	485.9	8.0	38.1	3.3	0.0	41.5	0.0	73.8	0.0	0.0	609.3
1974	478.1	0.0	478.1	1.1	30.3	3.5	0.0	33.8	0.0	71.9	0.0	0.0	584.9
1975	433.1	0.0	433.1	0.1	1.5	0.5	0.0	2.0	15.5	73.4	0.0	0.0	524.1
1976	505.2	0.0	505.2	(s)	3.9	1.3	0.0	5.3	27.7	58.6	0.0	0.0	596.9
1977	506.8	0.0	506.8	(s)	2.1	5.0	0.0	7.1	61.0	55.1	0.0	0.0	630.0
1978	457.0	0.0	457.0	(s)	8.3	3.7	0.0	12.0	108.5	56.8	0.0	0.0	634.2
1979	515.0	0.0	515.0	0.6	1.5	0.9	0.0	2.4	74.1	81.9	0.0	0.0	674.0
1980	586.9	0.0	586.9	1.8	(s)	3.3	0.0	3.3	63.0	57.0	0.0	0.0	711.9
1981	609.8	0.0	609.8	0.9	0.0	2.8	0.0	2.8	68.9	30.6	0.0	0.0	713.1
1982	577.6	0.0	577.6	0.1	(s)	1.9	0.0	1.9	101.1	56.5	0.0	0.0	737.2
1983	545.4	0.0	545.4	0.2	0.0	2.7	0.0	2.7	134.8	64.6	0.0	0.0	747.6
1984	506.7	0.0	506.7	0.1	(s)	2.0	0.0	2.0	219.4	66.5	0.0	0.0	794.6
1985	489.8	0.0	489.8	0.6	0.0	2.6	0.0	2.6	208.7	42.7	0.0	0.0	744.4
1986	515.7	0.0	515.7	1.2	0.0	2.0	0.0	2.0	219.1	26.3	0.0	0.0	764.3
1987	433.1	0.0	433.1	1.2	0.0	2.5	0.0	2.5	308.2	53.1	0.0	0.0	798.1
1988	446.8	0.0	446.8	1.1	0.0	2.7	0.0	2.7	313.1	29.8	0.0	0.0	793.5
1989	489.1	0.0	489.1	1.7	0.0	3.2	0.0	3.2	313.3	72.2	0.0	0.0	879.5
1990	451.7	0.0	451.7	2.5	0.0	2.2	0.0	2.2	276.7	71.9	0.0	0.0	805.0
1991	452.2	0.0	452.2	3.1	0.0	2.0	0.0	2.0	325.6	62.4	0.0	0.0	845.2
1992	523.4	0.0	523.4	3.3	0.0	1.8	0.0	1.8	243.0	60.1	0.0	0.0	831.6

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 222. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, North Dakota

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	2,101	26	1,123	66	3,773	2,103	904	1,212	202	7,719	687	803	18,592	0	1,060	0	0	-3,501	–
1965	1,719	32	795	165	5,170	2,069	52	1,154	167	8,212	868	925	19,576	0	2,497	0	0	-6,185	–
1970	4,186	33	1,402	95	4,975	2,074	245	1,719	166	8,766	728	885	21,154	0	3,108	0	0	-14,183	–
1971	5,049	34	1,716	113	4,923	2,225	239	1,709	147	9,182	654	954	21,863	0	3,919	0	0	-19,882	–
1972	5,434	36	1,211	96	5,206	2,044	185	1,832	158	9,575	777	964	22,047	0	3,939	0	0	-19,921	–
1973	5,272	32	1,514	93	4,750	1,857	136	1,607	159	9,993	899	1,043	22,053	0	3,367	0	0	-17,020	–
1974	5,696	35	1,335	92	4,421	1,941	103	1,584	152	9,630	1,174	1,069	21,502	0	4,084	0	0	-19,946	–
1975	5,100	37	1,054	85	4,446	1,855	70	1,580	158	10,044	1,089	1,071	21,453	0	4,511	0	0	-18,295	–
1976	6,924	41	1,095	85	4,079	1,800	61	1,663	176	10,411	1,033	1,078	21,483	0	3,720	0	0	-22,745	–
1977	8,073	38	911	79	4,097	1,905	71	1,594	177	10,430	955	1,075	21,295	0	1,569	0	0	-19,413	–
1978	9,706	39	1,143	97	4,229	1,837	76	1,962	190	10,782	906	1,127	22,349	0	5,214	0	0	-33,275	–
1979	11,099	29	919	102	8,323	1,824	0	1,711	199	9,795	910	1,174	24,957	0	6,009	0	0	-40,402	–
1980	12,346	23	753	64	8,139	1,702	15	1,302	177	9,167	716	1,127	23,162	0	5,364	0	0	-43,747	–
1981	13,018	34	745	47	7,689	1,629	14	1,451	170	9,523	1,119	699	23,086	0	5,265	0	0	-45,422	–
1982	14,977	28	761	35	7,248	1,583	26	1,446	155	9,340	1,129	725	22,448	0	7,155	0	0	-56,627	–
1983	16,190	26	1,090	24	6,867	1,495	21	1,455	163	9,017	1,508	906	22,546	0	8,029	0	0	-64,903	–
1984	19,656	30	996	31	7,486	1,707	21	477	173	8,867	1,006	920	21,684	0	7,105	0	0	-64,392	–
1985	22,958	28	1,047	4	7,505	1,682	15	549	162	8,820	505	871	21,159	0	4,818	0	(s)	-58,231	–
1986	23,587	25	877	37	7,405	1,646	16	1,730	158	8,580	377	877	21,703	0	3,304	0	(s)	-54,289	–
1987	24,101	25	884	29	6,819	1,254	8	1,773	179	8,816	355	980	21,098	0	3,365	0	(s)	-56,153	–
1988	28,029	29	956	32	6,776	1,315	15	1,606	172	8,599	349	1,159	20,978	0	2,273	0	0	-67,478	–
1989	27,401	30	924	31	7,010	1,336	11	R1,747	177	8,394	297	1,172	R21,099	0	1,948	0	0	-62,329	–
1990	28,114	32	814	28	6,764	1,178	6	R1,426	182	8,105	331	1,151	R19,984	0	2,366	0	0	-68,867	–
1991	28,597	40	778	28	7,413	R964	10	R2,025	163	R8,253	306	1,008	R20,948	0	2,215	0	0	-69,678	–
1992	30,301	37	1,465	28	7,034	1,405	7	1,771	166	8,235	291	1,197	21,599	0	2,382	0	0	-74,101	–
									Trillion Btu										
1960	30.5	27.4	7.5	0.3	22.0	11.3	5.1	4.9	1.2	40.5	4.3	4.8	101.9	0.0	11.4	0.0	0.0	-11.9	159.3
1965	24.7	32.4	5.3	0.8	30.1	11.1	0.3	4.6	1.0	43.1	5.5	5.6	107.4	0.0	26.1	0.0	0.0	-21.1	169.6
1970	57.5	33.7	9.3	0.5	29.0	11.2	1.4	6.5	1.0	46.0	4.6	5.9	115.4	0.0	32.6	0.0	0.0	-48.4	190.8
1971	67.7	34.6	11.4	0.6	28.7	12.0	1.4	6.4	0.9	48.2	4.1	5.7	119.4	0.0	41.1	0.0	0.0	-67.8	194.9
1972	72.8	37.6	8.0	0.5	30.3	11.0	1.0	6.9	1.0	50.3	4.9	5.8	119.7	0.0	40.9	0.0	0.0	-68.0	203.1
1973	71.1	33.2	10.0	0.5	27.7	10.0	0.8	6.0	1.0	52.5	5.7	6.3	120.4	0.0	35.0	0.0	0.0	-58.1	201.6
1974	76.5	35.5	8.9	0.5	25.7	10.5	0.6	5.9	0.9	50.6	7.4	6.4	117.4	0.0	42.6	0.0	0.0	-68.1	204.0
1975	67.9	36.9	7.0	0.4	25.9	10.0	0.4	5.9	1.0	52.8	6.8	6.4	116.6	0.0	46.9	0.0	0.0	-62.4	205.9
1976	91.5	41.2	7.3	0.4	23.8	9.7	0.3	6.2	1.1	54.7	6.5	6.5	116.4	0.0	38.6	0.0	0.0	-77.6	210.1
1977	107.3	37.6	6.0	0.4	23.9	10.3	0.4	5.9	1.1	54.8	6.0	6.5	115.2	0.0	16.4	0.0	0.0	-66.2	210.3
1978	129.8	39.1	7.6	0.5	24.6	9.9	0.4	7.2	1.2	56.6	5.7	6.8	120.5	0.0	54.0	0.0	0.0	-113.5	229.9
1979	148.1	29.2	6.1	0.5	48.5	9.9	0.0	6.3	1.2	51.5	5.7	7.1	136.7	0.0	62.2	0.0	0.0	-137.9	238.4
1980	163.3	24.0	5.0	0.3	47.4	9.2	0.1	4.8	1.1	48.2	4.5	6.8	127.3	0.0	55.7	0.0	0.0	-149.3	221.1
1981	172.4	35.9	4.9	0.2	44.8	8.8	0.1	5.3	1.0	50.0	7.0	4.4	126.6	0.0	55.0	0.0	0.0	-155.0	235.0
1982	198.9	29.1	5.0	0.2	42.2	8.5	0.1	5.2	0.9	49.1	7.1	4.5	123.0	0.0	74.8	0.0	0.0	-193.2	232.6
1983	213.4	27.3	7.2	0.1	40.0	8.1	0.1	5.3	1.0	47.4	9.5	5.5	124.2	0.0	84.5	0.0	0.0	-221.4	227.9
1984	256.7	31.6	6.6	0.2	43.6	9.2	0.1	1.7	1.1	46.6	6.3	5.6	121.0	0.0	74.2	0.0	0.0	-219.7	263.7
1985	302.0	29.8	6.9	(s)	43.7	9.1	0.1	2.0	1.0	46.3	3.2	5.4	117.7	0.0	50.3	0.0	(s)	-198.7	301.1
1986	310.9	26.6	5.8	0.2	43.1	8.9	0.1	6.3	1.0	45.1	2.4	5.5	118.3	0.0	34.5	0.0	(s)	-185.2	305.0
1987	319.3	26.0	5.9	0.1	39.7	6.8	(s)	6.5	1.1	46.3	2.2	6.0	114.7	0.0	35.1	0.0	(s)	-191.6	303.5
1988	369.8	30.2	6.3	0.2	39.5	7.1	0.1	5.9	1.0	45.2	2.2	7.0	114.5	0.0	23.5	0.0	0.0	-230.2	307.7
1989	361.7	31.6	6.1	0.2	40.8	7.2	0.1	R6.4	1.1	44.1	1.9	7.1	R114.9	0.0	20.1	0.0	0.0	-212.7	R315.7
1990	374.6	33.5	5.4	0.1	39.4	6.4	(s)	5.2	1.1	42.6	2.1	6.9	109.2	0.0	24.4	0.0	0.0	-235.0	306.8
1991	379.2	41.6	5.2	0.1	43.2	R5.2	0.1	7.3	1.0	43.4	1.9	6.1	R113.5	0.0	22.9	0.0	0.0	-237.7	R319.5
1992	399.1	38.2	9.7	0.1	41.0	7.6	(s)	6.4	1.0	43.3	1.8	7.2	118.2	0.0	24.5	0.0	0.0	-252.8	327.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 223. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, North Dakota

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	195	0	195	4	874	860	787	2,521	728	–	1,810	–
1965	108	0	108	7	1,269	40	758	2,067	911	–	2,176	–
1970	50	0	50	8	1,103	190	1,283	2,576	1,399	–	3,391	–
1971	43	0	43	9	891	184	1,261	2,336	1,472	–	3,558	–
1972	36	0	36	10	1,016	139	1,318	2,473	1,598	–	3,847	–
1973	35	0	35	8	811	91	1,196	2,098	1,623	–	3,885	–
1974	59	0	59	10	809	23	1,172	2,004	1,739	–	4,240	–
1975	53	0	53	10	776	21	1,181	1,978	1,901	–	4,584	–
1976	45	0	45	10	655	27	1,268	1,949	2,050	–	4,938	–
1977	65	0	65	10	441	24	1,183	1,647	2,148	–	5,188	–
1978	95	0	95	12	448	17	1,355	1,820	2,399	–	5,869	–
1979	65	0	65	12	1,596	0	772	2,368	2,516	–	6,072	–
1980	50	0	50	10	1,173	5	511	1,689	2,456	–	5,972	–
1981	59	0	59	9	1,065	14	653	1,733	2,651	–	6,317	–
1982	75	0	75	11	912	22	376	1,310	2,900	–	6,965	–
1983	83	0	83	10	915	18	447	1,380	2,702	–	6,472	–
1984	88	0	88	10	988	18	129	1,135	2,953	–	6,874	–
1985	69	0	69	10	1,119	14	169	1,302	3,012	–	7,075	–
1986	62	0	62	9	1,056	8	623	1,687	2,954	–	6,795	–
1987	36	0	36	8	895	6	637	1,538	2,788	–	6,370	–
1988	49	(s)	49	9	965	8	751	1,724	3,050	–	6,896	–
1989	61	(s)	61	10	913	10	838	1,761	3,060	–	6,863	–
1990	47	0	47	9	845	5	653	1,502	2,954	–	6,453	–
1991	47	(s)	47	10	902	7	976	1,885	3,096	–	6,729	–
1992	42	0	42	10	642	6	1,081	1,729	3,020	–	6,444	–
	Trillion Btu											
1960	3.0	0.0	3.0	4.0	5.1	4.9	3.2	13.1	2.5	22.6	6.2	28.8
1965	1.7	0.0	1.7	6.6	7.4	0.2	3.0	10.7	3.1	22.0	7.4	29.5
1970	0.7	0.0	0.7	8.4	6.4	1.1	4.8	12.4	4.8	26.3	11.6	37.9
1971	0.6	0.0	0.6	8.8	5.2	1.0	4.8	11.0	5.0	25.4	12.1	37.6
1972	0.5	0.0	0.5	10.7	5.9	0.8	5.0	11.7	5.5	28.3	13.1	41.4
1973	0.5	0.0	0.5	8.4	4.7	0.5	4.5	9.7	5.5	24.2	13.3	37.4
1974	0.9	0.0	0.9	9.6	4.7	0.1	4.4	9.2	5.9	25.6	14.5	40.1
1975	0.7	0.0	0.7	10.2	4.5	0.1	4.4	9.0	6.5	26.5	15.6	42.1
1976	0.6	0.0	0.6	10.2	3.8	0.2	4.7	8.7	7.0	26.5	16.8	43.3
1977	0.9	0.0	0.9	10.2	2.6	0.1	4.3	7.1	7.3	25.4	17.7	43.1
1978	1.3	0.0	1.3	12.4	2.6	0.1	5.0	7.7	8.2	29.5	20.0	49.6
1979	0.9	0.0	0.9	11.6	9.3	0.0	2.8	12.1	8.6	33.2	20.7	53.9
1980	0.7	0.0	0.7	10.1	6.8	(s)	1.9	8.7	8.4	27.9	20.4	48.3
1981	0.8	0.0	0.8	9.3	6.2	0.1	2.4	8.7	9.0	27.8	21.6	49.4
1982	1.0	0.0	1.0	11.2	5.3	0.1	1.4	6.8	9.9	28.9	23.8	52.7
1983	1.1	0.0	1.1	10.1	5.3	0.1	1.6	7.1	9.2	27.5	22.1	49.6
1984	1.1	0.0	1.1	10.5	5.8	0.1	0.5	6.3	10.1	28.0	23.5	51.5
1985	0.9	0.0	0.9	11.0	6.5	0.1	0.6	7.2	10.3	29.4	24.1	53.5
1986	0.8	0.0	0.8	9.8	6.2	(s)	2.3	8.5	10.1	29.1	23.2	52.3
1987	0.5	0.0	0.5	8.5	5.2	(s)	2.3	7.6	9.5	26.0	21.7	47.8
1988	0.6	(s)	0.6	9.7	5.6	(s)	2.7	8.4	10.4	29.1	23.5	52.6
1989	0.8	(s)	0.8	10.3	5.3	0.1	3.1	8.5	10.4	30.0	23.4	53.4
1990	0.7	0.0	0.7	9.5	4.9	(s)	2.4	7.3	10.1	27.5	22.0	49.5
1991	0.7	(s)	0.7	10.8	5.3	(s)	3.5	8.8	10.6	30.9	23.0	53.8
1992	0.6	0.0	0.6	10.1	3.7	(s)	3.9	7.7	10.3	28.7	22.0	50.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 224. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, North Dakota

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	362	0	362	3	198	0	139	32	73	442	304	–	757	–
1965	201	0	201	5	288	0	134	179	209	809	443	–	1,058	–
1970	93	0	93	8	250	0	226	151	104	731	696	–	1,686	–
1971	80	0	80	9	202	0	222	158	71	653	667	–	1,614	–
1972	67	0	67	10	230	0	233	114	167	743	723	–	1,739	–
1973	64	0	64	10	184	0	211	109	225	729	812	–	1,943	–
1974	110	0	110	12	183	0	207	108	534	1,032	835	–	2,035	–
1975	99	0	99	12	176	0	208	95	493	972	805	–	1,942	–
1976	84	0	84	12	148	0	224	79	462	913	871	–	2,099	–
1977	120	0	120	11	100	0	209	76	344	729	897	–	2,168	–
1978	177	0	177	12	102	0	239	81	394	815	1,118	–	2,735	–
1979	121	0	121	12	362	0	136	71	430	1,000	1,146	–	2,766	–
1980	93	0	93	11	642	0	90	73	400	1,206	1,145	–	2,784	–
1981	110	0	110	9	392	0	115	80	60	647	1,243	–	2,963	–
1982	138	0	138	11	210	4	66	82	208	571	1,347	–	3,234	–
1983	154	0	154	10	423	(s)	79	85	139	725	1,264	–	3,029	–
1984	163	0	163	10	456	(s)	23	20	93	592	1,950	–	4,540	–
1985	128	0	128	10	484	(s)	30	69	64	647	2,026	–	4,760	–
1986	114	0	114	9	314	(s)	110	71	78	573	2,005	–	4,611	–
1987	67	0	67	8	242	1	112	73	33	462	1,970	–	4,502	–
1988	90	(s)	90	10	154	1	133	73	46	407	1,987	–	4,491	–
1989	114	(s)	114	11	186	1	148	61	27	423	1,989	–	4,460	–
1990	88	0	88	10	151	(s)	115	70	23	359	2,300	–	5,025	–
1991	88	(s)	88	11	160	1	172	44	8	384	2,397	–	5,209	–
1992	79	0	79	10	157	(s)	191	37	12	397	2,273	–	4,850	–
					Trillion Btu									
1960	5.6	0.0	5.6	2.9	1.2	0.0	0.6	0.2	0.5	2.3	1.0	11.9	2.6	14.5
1965	3.1	0.0	3.1	5.0	1.7	0.0	0.5	0.9	1.3	4.5	1.5	14.1	3.6	17.7
1970	1.4	0.0	1.4	8.6	1.5	0.0	0.9	0.8	0.7	3.8	2.4	16.1	5.8	21.8
1971	1.2	0.0	1.2	9.3	1.2	0.0	0.8	0.8	0.4	3.3	2.3	16.1	5.5	21.6
1972	1.0	0.0	1.0	10.2	1.3	0.0	0.9	0.6	1.0	3.9	2.5	17.5	5.9	23.4
1973	1.0	0.0	1.0	10.1	1.1	0.0	0.8	0.6	1.4	3.8	2.8	17.7	6.6	24.3
1974	1.6	0.0	1.6	11.6	1.1	0.0	0.8	0.6	3.4	5.8	2.8	21.8	6.9	28.7
1975	1.4	0.0	1.4	12.4	1.0	0.0	0.8	0.5	3.1	5.4	2.7	21.9	6.6	28.6
1976	1.1	0.0	1.1	12.2	0.9	0.0	0.8	0.4	2.9	5.0	3.0	21.3	7.2	28.5
1977	1.6	0.0	1.6	11.2	0.6	0.0	0.8	0.4	2.2	3.9	3.1	19.8	7.4	27.2
1978	2.4	0.0	2.4	11.8	0.6	0.0	0.9	0.4	2.5	4.4	3.8	22.4	9.3	31.7
1979	1.6	0.0	1.6	12.0	2.1	0.0	0.5	0.4	2.7	5.7	3.9	23.3	9.4	32.7
1980	1.2	0.0	1.2	11.6	3.7	0.0	0.3	0.4	2.5	7.0	3.9	23.7	9.5	33.2
1981	1.5	0.0	1.5	9.8	2.3	0.0	0.4	0.4	0.4	3.5	4.2	19.0	10.1	29.1
1982	1.8	0.0	1.8	11.7	1.2	(s)	0.2	0.4	1.3	3.2	4.6	21.3	11.0	32.4
1983	2.0	0.0	2.0	10.3	2.5	(s)	0.3	0.4	0.9	4.1	4.3	20.7	10.3	31.0
1984	2.1	0.0	2.1	10.4	2.7	(s)	0.1	0.1	0.6	3.4	6.7	22.7	15.5	38.1
1985	1.7	0.0	1.7	10.7	2.8	(s)	0.1	0.4	0.4	3.7	6.9	23.0	16.2	39.3
1986	1.5	0.0	1.5	9.5	1.8	(s)	0.4	0.4	0.5	3.1	6.8	20.9	15.7	36.6
1987	0.9	0.0	0.9	8.3	1.4	(s)	0.4	0.4	0.2	2.4	6.7	18.3	15.4	33.7
1988	1.2	(s)	1.2	10.4	0.9	(s)	0.5	0.4	0.3	2.1	6.8	20.4	15.3	35.7
1989	1.5	(s)	1.5	11.1	1.1	(s)	0.5	0.3	0.2	2.1	6.8	21.5	15.2	36.7
1990	1.2	0.0	1.2	10.6	0.9	(s)	0.4	0.4	0.1	1.8	7.8	21.4	17.1	38.6
1991	1.2	(s)	1.2	11.2	0.9	(s)	0.6	0.2	(s)	1.8	8.2	22.5	17.8	40.2
1992	1.1	0.0	1.1	10.2	0.9	(s)	0.7	0.2	0.1	1.9	7.8	21.0	16.5	37.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 225. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, North Dakota

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	521	0	521	20	1,123	2,104	44	257	44	2,927	530	803	7,832	0	121	–	300	–
1965	444	0	444	21	795	2,696	12	240	20	2,533	632	925	7,853	0	241	–	576	–
1970	523	0	523	16	1,402	2,174	55	206	28	2,315	558	985	7,723	0	720	–	1,745	–
1971	439	0	439	16	1,716	2,080	55	224	20	2,437	352	954	7,838	0	849	–	2,053	–
1972	435	0	435	16	1,211	2,091	46	278	21	2,353	581	964	7,545	0	1,023	–	2,463	–
1973	342	0	342	14	1,514	1,701	45	198	54	2,346	665	1,043	7,566	0	1,222	–	2,925	–
1974	326	0	326	14	1,335	1,614	80	204	52	2,262	621	1,069	7,237	0	1,210	–	2,951	–
1975	570	0	570	14	1,054	1,613	49	189	21	2,193	577	1,071	6,767	0	1,007	–	2,428	–
1976	372	0	372	19	1,095	1,296	35	168	23	2,096	541	1,078	6,334	0	1,049	–	2,526	–
1977	484	0	484	16	911	999	48	199	26	1,956	536	1,075	5,751	0	1,175	–	2,837	–
1978	688	0	688	15	1,143	991	59	360	28	1,924	465	1,127	6,098	0	1,418	–	3,469	–
1979	774	0	774	5	919	2,844	0	797	29	1,824	375	1,174	7,962	0	1,572	–	3,794	–
1980	585	0	585	2	753	2,460	10	690	26	1,540	315	1,127	6,921	0	1,576	–	3,632	–
1981	491	0	491	16	745	2,973	0	563	25	1,164	1,058	699	7,226	0	1,677	–	3,997	–
1982	664	0	664	6	761	2,816	0	842	23	1,305	607	725	7,079	0	1,736	–	4,171	–
1983	566	0	566	6	1,090	2,371	2	737	24	1,147	1,368	906	7,645	0	1,773	–	4,249	–
1984	2,452	0	2,452	10	996	2,561	3	306	25	843	913	920	6,566	0	1,839	–	4,281	–
1985	5,407	0	5,407	7	1,047	2,783	1	340	24	1,080	440	871	6,585	0	1,988	–	4,672	–
1986	6,120	(s)	6,120	7	877	3,084	8	973	23	924	297	877	7,065	0	1,890	–	4,348	–
1987	6,563	0	6,563	8	884	2,574	1	1,010	26	1,025	322	980	6,822	0	1,839	–	4,202	–
1988	6,204	0	6,204	8	956	2,466	6	706	25	897	303	1,159	6,518	0	2,070	–	4,680	–
1989	6,688	0	6,688	8	924	2,782	1	R743	26	819	269	1,172	R6,736	0	2,013	–	4,514	–
1990	6,400	0	6,400	11	814	2,596	1	R644	27	795	308	1,151	R6,335	0	1,760	–	3,844	–
1991	6,287	0	6,287	17	778	3,063	2	R862	24	784	288	1,008	R6,820	0	1,762	–	3,830	–
1992	6,988	0	6,988	14	1,465	2,940	(s)	483	24	720	279	1,197	7,108	0	1,835	–	3,917	–
								Trillion Btu										
1960	7.7	0.0	7.7	20.3	7.5	12.3	0.2	1.0	0.3	15.4	3.3	4.8	44.8	0.0	0.4	73.3	1.0	74.3
1965	6.5	0.0	6.5	20.9	5.3	15.7	0.1	1.0	0.1	13.3	4.0	5.6	45.0	0.0	0.8	73.2	2.0	75.1
1970	7.2	0.0	7.2	16.3	9.3	12.7	0.3	0.8	0.2	12.2	3.5	5.9	44.8	0.0	2.5	70.8	6.0	76.8
1971	6.0	0.0	6.0	16.1	11.4	12.1	0.3	0.8	0.1	12.8	2.2	5.7	45.5	0.0	2.9	70.5	7.0	77.5
1972	5.9	0.0	5.9	16.1	8.0	12.2	0.3	1.0	0.1	12.4	3.7	5.8	43.4	0.0	3.5	69.0	8.4	77.4
1973	4.7	0.0	4.7	14.3	10.0	9.9	0.3	0.7	0.3	12.3	4.2	6.3	44.1	0.0	4.2	67.2	10.0	77.2
1974	4.4	0.0	4.4	14.3	8.9	9.4	0.5	0.8	0.3	11.9	3.9	6.4	42.0	0.0	4.1	64.8	10.1	74.9
1975	7.4	0.0	7.4	14.0	7.0	9.4	0.3	0.7	0.1	11.5	3.6	6.4	39.1	0.0	3.4	63.9	8.3	72.2
1976	4.9	0.0	4.9	18.7	7.3	7.6	0.2	0.6	0.1	11.0	3.4	6.5	36.7	0.0	3.6	63.8	8.6	72.4
1977	6.4	0.0	6.4	16.1	6.0	5.8	0.3	0.7	0.2	10.3	3.4	6.5	33.1	0.0	4.0	59.6	9.7	69.3
1978	9.1	0.0	9.1	14.7	7.6	5.8	0.3	1.3	0.2	10.1	2.9	6.8	35.0	0.0	4.8	63.6	11.8	75.4
1979	10.2	0.0	10.2	5.5	6.1	16.6	0.0	2.9	0.2	9.6	2.4	7.1	44.8	0.0	5.4	65.8	12.9	78.8
1980	7.7	0.0	7.7	2.1	5.0	14.3	0.1	2.5	0.2	8.1	2.0	6.8	38.9	0.0	5.4	54.1	13.1	67.1
1981	6.5	0.0	6.5	16.5	4.9	17.3	0.0	2.1	0.2	6.1	6.7	4.4	41.6	0.0	5.7	70.3	13.6	83.9
1982	8.8	0.0	8.8	5.7	5.0	16.4	0.0	3.0	0.1	6.9	3.8	4.5	39.8	0.0	5.9	60.2	14.2	74.4
1983	7.4	0.0	7.4	6.2	7.2	13.8	(s)	2.7	0.1	6.0	8.6	5.5	44.0	0.0	6.1	63.7	14.5	78.2
1984	32.3	0.0	32.3	10.2	6.6	14.9	(s)	1.1	0.2	4.4	5.7	5.6	38.6	0.0	6.3	87.3	14.6	101.9
1985	71.2	0.0	71.2	7.3	6.9	16.2	(s)	1.2	0.1	5.7	2.8	5.4	38.4	0.0	6.8	123.6	15.9	139.6
1986	81.0	(s)	81.0	7.0	5.8	18.0	(s)	3.5	0.1	4.9	1.9	5.5	39.7	0.0	6.4	134.2	14.8	149.1
1987	87.8	0.0	87.8	8.3	5.9	15.0	(s)	3.7	0.2	5.4	2.0	6.0	38.1	0.0	6.3	140.4	14.3	154.8
1988	82.4	0.0	82.4	8.4	6.3	14.4	(s)	2.6	0.2	4.7	1.9	7.0	37.1	0.0	7.1	134.9	16.0	150.9
1989	89.1	0.0	89.1	8.3	6.1	16.2	(s)	R2.7	0.2	4.3	1.7	7.1	R38.3	0.0	6.9	R142.6	15.4	158.0
1990	86.3	0.0	86.3	11.7	5.4	15.1	(s)	2.3	0.2	4.2	1.9	6.9	36.1	0.0	6.0	R140.1	13.1	153.2
1991	84.3	0.0	84.3	17.5	5.2	17.8	(s)	3.1	0.1	4.1	1.9	6.1	38.4	0.0	6.0	146.2	13.1	159.3
1992	93.1	0.0	93.1	15.1	9.7	17.1	(s)	1.8	0.1	3.8	1.8	7.2	41.5	0.0	6.3	155.9	13.4	169.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 226. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, North Dakota

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	9	(s)	66	592	2,103	29	158	4,760	69	7,778	0	–	0	–
1965	1	(s)	165	916	2,069	22	147	5,499	25	8,843	0	–	0	–
1970	1	(s)	95	1,441	2,074	3	138	6,300	41	10,092	0	–	0	–
1971	1	(s)	113	1,744	2,225	3	128	6,586	18	10,817	0	–	0	–
1972	(s)	(s)	96	1,861	2,044	3	137	7,109	0	11,249	0	–	0	–
1973	(s)	(s)	93	2,050	1,857	2	105	7,538	0	11,646	0	–	0	–
1974	(s)	(s)	92	1,812	1,941	2	100	7,260	0	11,207	0	–	0	–
1975	(s)	(s)	85	1,880	1,855	2	137	7,756	0	11,715	0	–	0	–
1976	(s)	(s)	85	1,962	1,800	3	152	8,236	0	12,239	0	–	0	–
1977	(s)	(s)	79	2,536	1,905	4	151	8,398	0	13,073	0	–	0	–
1978	0	(s)	97	2,662	1,837	7	163	8,777	0	13,542	0	–	0	–
1979	0	(s)	102	3,376	1,824	7	170	7,899	44	13,422	0	–	0	–
1980	0	(s)	64	3,795	1,702	12	151	7,553	0	13,278	0	–	0	–
1981	0	(s)	47	3,168	1,629	120	145	8,280	0	13,390	0	–	0	–
1982	0	(s)	35	3,222	1,583	162	132	7,953	313	13,401	0	–	0	–
1983	0	1	24	3,060	1,495	193	139	7,786	(s)	12,696	0	–	0	–
1984	0	(s)	31	3,318	1,707	20	148	8,004	(s)	13,228	0	–	0	–
1985	0	1	4	3,046	1,682	11	138	7,671	0	12,551	0	–	0	–
1986	0	(s)	37	2,894	1,646	23	135	7,584	2	12,320	0	–	0	–
1987	0	1	29	3,058	1,254	14	152	7,718	0	12,226	0	–	0	–
1988	0	2	32	3,145	1,315	16	147	7,629	0	12,283	0	–	0	–
1989	0	2	31	3,056	1,338	18	151	7,514	0	12,107	0	–	0	–
1990	0	2	28	3,116	1,178	14	155	7,240	0	11,732	0	–	0	–
1991	0	2	28	3,219	R964	15	139	7,425	0	R11,790	0	–	0	–
1992	0	3	28	3,238	1,405	16	141	7,479	0	12,307	0	–	0	–
							Trillion Btu							
1960	0.1	(s)	0.3	3.5	11.3	0.1	1.0	25.0	0.4	41.6	0.0	41.7	0.0	41.7
1965	(s)	(s)	0.8	5.3	11.1	0.1	0.9	28.9	0.2	47.3	0.0	47.3	0.0	47.3
1970	(s)	(s)	0.5	8.4	11.2	(s)	0.8	33.1	0.3	54.2	0.0	54.3	0.0	54.3
1971	(s)	(s)	0.6	10.2	12.0	(s)	0.8	34.6	0.1	58.2	0.0	58.3	0.0	58.3
1972	(s)	0.3	0.5	10.8	11.0	(s)	0.8	37.3	0.0	60.5	0.0	60.8	0.0	60.8
1973	(s)	(s)	0.5	11.9	10.0	(s)	0.6	39.6	0.0	62.7	0.0	62.7	0.0	62.7
1974	(s)	(s)	0.5	10.6	10.5	(s)	0.6	38.1	0.0	60.3	0.0	60.3	0.0	60.3
1975	(s)	0.1	0.4	11.0	10.0	(s)	0.8	40.7	0.0	63.0	0.0	63.1	0.0	63.1
1976	(s)	0.1	0.4	11.4	9.7	(s)	0.9	43.3	0.0	65.8	0.0	65.9	0.0	65.9
1977	(s)	0.1	0.4	14.8	10.3	(s)	0.9	44.1	0.0	70.5	0.0	70.6	0.0	70.6
1978	0.0	0.1	0.5	15.5	9.9	(s)	1.0	46.1	0.0	73.1	0.0	73.2	0.0	73.2
1979	0.0	0.1	0.5	19.7	9.9	(s)	1.0	41.5	0.3	72.9	0.0	73.0	0.0	73.0
1980	0.0	0.2	0.3	22.1	9.2	(s)	0.9	39.7	0.0	72.3	0.0	72.5	0.0	72.5
1981	0.0	0.2	0.2	18.5	8.8	0.4	0.9	43.5	0.0	72.3	0.0	72.5	0.0	72.5
1982	0.0	0.5	0.2	18.8	8.5	0.6	0.8	41.8	2.0	72.6	0.0	73.1	0.0	73.1
1983	0.0	0.7	0.1	17.8	8.1	0.7	0.8	40.9	(s)	68.4	0.0	69.1	0.0	69.1
1984	0.0	0.5	0.2	19.3	9.2	0.1	0.9	42.0	(s)	71.7	0.0	72.2	0.0	72.2
1985	0.0	0.7	(s)	17.7	9.1	(s)	0.8	40.3	0.0	68.0	0.0	68.7	0.0	68.7
1986	0.0	0.3	0.2	16.9	8.9	0.1	0.8	39.8	(s)	66.7	0.0	67.0	0.0	67.0
1987	0.0	1.0	0.1	17.8	6.8	0.1	0.9	40.5	0.0	66.3	0.0	67.3	0.0	67.3
1988	0.0	1.8	0.2	18.3	7.1	0.1	0.9	40.1	0.0	66.6	0.0	68.4	0.0	68.4
1989	0.0	1.9	0.2	17.8	7.2	0.1	0.9	39.5	0.0	65.6	0.0	67.5	0.0	67.5
1990	0.0	1.8	0.1	18.2	6.4	0.1	0.9	38.0	0.0	63.7	0.0	65.5	0.0	65.5
1991	0.0	2.1	0.1	18.8	R5.2	0.1	0.8	39.0	0.0	R64.0	0.0	R66.1	0.0	R66.1
1992	0.0	2.9	0.1	18.9	7.6	0.1	0.9	39.3	0.0	66.8	0.0	69.7	0.0	69.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 227. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, North Dakota

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [a]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	1,014	0	1,014	(s)	15	4	0	20	0	1,060	0	0	–
1965	964	0	964	(s)	2	1	0	3	0	2,497	0	0	–
1970	3,519	0	3,519	(s)	25	7	0	32	0	3,108	0	0	–
1971	4,486	0	4,486	(s)	213	5	0	219	0	3,919	0	0	–
1972	4,896	0	4,896	(s)	29	8	0	38	0	3,939	0	0	–
1973	4,830	0	4,830	(s)	10	4	0	14	0	3,367	0	0	–
1974	5,200	0	5,200	(s)	19	2	0	21	0	4,084	0	0	–
1975	4,377	0	4,377	(s)	18	2	0	20	0	4,511	0	0	–
1976	6,423	0	6,423	(s)	30	18	0	47	0	3,720	0	0	–
1977	7,404	0	7,404	(s)	75	21	0	96	0	1,569	0	0	–
1978	8,746	0	8,746	(s)	47	26	0	74	0	5,214	0	0	–
1979	10,138	0	10,138	(s)	61	145	0	207	0	6,009	0	0	–
1980	11,618	0	11,618	(s)	0	68	0	68	0	5,364	0	0	–
1981	12,358	0	12,358	(s)	0	91	0	91	0	5,265	0	0	–
1982	14,100	0	14,100	(s)	0	88	0	88	0	7,155	0	0	–
1983	15,386	0	15,386	(s)	0	98	0	98	0	8,029	0	0	–
1984	16,953	0	16,953	(s)	0	163	0	163	0	7,105	0	0	–
1985	17,354	0	17,354	(s)	0	74	0	74	0	4,818	0	(s)	–
1986	17,291	0	17,291	(s)	0	57	0	57	0	3,304	0	(s)	–
1987	17,434	0	17,434	(s)	0	50	0	50	0	3,365	0	(s)	–
1988	21,686	0	21,686	(s)	0	46	0	46	0	2,273	0	0	–
1989	20,538	0	20,538	(s)	0	72	0	72	0	1,948	0	0	–
1990	21,579	0	21,579	(s)	0	57	0	57	0	2,366	0	0	–
1991	22,174	0	22,174	(s)	0	69	0	69	0	2,215	0	0	–
1992	23,192	0	23,192	(s)	0	58	0	58	0	2,382	0	0	–
					Trillion Btu								
1960	14.0	0.0	14.0	0.1	0.1	(s)	0.0	0.1	0.0	11.4	0.0	0.0	25.7
1965	13.4	0.0	13.4	(s)	(s)	(s)	0.0	(s)	0.0	26.1	0.0	0.0	39.6
1970	48.1	0.0	48.1	0.4	0.2	(s)	0.0	0.2	0.0	32.6	0.0	0.0	81.3
1971	59.9	0.0	59.9	0.4	1.3	(s)	0.0	1.4	0.0	41.1	0.0	0.0	102.7
1972	65.4	0.0	65.4	0.3	0.2	(s)	0.0	0.2	0.0	40.9	0.0	0.0	106.8
1973	65.0	0.0	65.0	0.4	0.1	(s)	0.0	0.1	0.0	35.0	0.0	0.0	100.4
1974	69.6	0.0	69.6	0.1	0.1	(s)	0.0	0.1	0.0	42.6	0.0	0.0	112.4
1975	58.4	0.0	58.4	0.2	0.1	(s)	0.0	0.1	0.0	46.9	0.0	0.0	105.6
1976	84.9	0.0	84.9	(s)	0.2	0.1	0.0	0.3	0.0	38.6	0.0	0.0	123.8
1977	98.4	0.0	98.4	(s)	0.5	0.1	0.0	0.6	0.0	16.4	0.0	0.0	115.4
1978	117.1	0.0	117.1	(s)	0.3	0.2	0.0	0.5	0.0	54.0	0.0	0.0	171.6
1979	135.3	0.0	135.3	(s)	0.4	0.8	0.0	1.2	0.0	62.2	0.0	0.0	198.8
1980	153.8	0.0	153.8	(s)	0.0	0.4	0.0	0.4	0.0	55.7	0.0	0.0	209.9
1981	163.7	0.0	163.7	(s)	0.0	0.5	0.0	0.5	0.0	55.0	0.0	0.0	219.3
1982	187.3	0.0	187.3	(s)	0.0	0.5	0.0	0.5	0.0	74.8	0.0	0.0	262.7
1983	202.9	0.0	202.9	(s)	0.0	0.6	0.0	0.6	0.0	84.5	0.0	0.0	287.9
1984	221.1	0.0	221.1	(s)	0.0	0.9	0.0	0.9	0.0	74.2	0.0	0.0	296.3
1985	228.2	0.0	228.2	(s)	0.0	0.4	0.0	0.4	0.0	50.3	0.0	(s)	279.0
1986	227.5	0.0	227.5	(s)	0.0	0.3	0.0	0.3	0.0	34.5	0.0	(s)	262.4
1987	230.2	0.0	230.2	(s)	0.0	0.3	0.0	0.3	0.0	35.1	0.0	(s)	265.5
1988	285.6	0.0	285.6	(s)	0.0	0.3	0.0	0.3	0.0	23.5	0.0	0.0	309.3
1989	270.3	0.0	270.3	(s)	0.0	0.4	0.0	0.4	0.0	20.1	0.0	0.0	290.8
1990	286.4	0.0	286.4	(s)	0.0	0.3	0.0	0.3	0.0	24.4	0.0	0.0	311.2
1991	293.0	0.0	293.0	(s)	0.0	0.4	0.0	0.4	0.0	22.9	0.0	0.0	316.3
1992	304.2	0.0	304.2	(s)	0.0	0.3	0.0	0.3	0.0	24.5	0.0	0.0	329.1

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 228. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Ohio

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	51,256	700	6,862	1,395	23,919	1,808	3,955	3,680	3,064	78,170	11,605	9,158	143,617	0	20	0	8	49,779	–
1965	54,023	880	7,344	2,125	27,663	3,075	6,328	5,441	3,312	86,271	10,963	14,615	167,137	22	11	0	7	52,423	–
1970	66,863	1,053	9,017	712	34,458	5,857	6,494	8,712	3,631	106,296	6,445	16,283	197,905	0	7	0	5	49,736	–
1971	64,537	1,087	8,555	682	35,209	6,448	6,079	8,988	3,535	108,167	5,254	15,605	198,522	0	9	0	4	45,590	–
1972	66,683	1,148	9,125	628	41,416	6,961	4,991	10,148	3,785	113,594	5,849	16,780	213,277	0	9	0	4	58,067	–
1973	68,942	1,104	10,867	625	41,933	6,967	4,843	10,292	4,266	119,261	7,119	17,840	224,014	0	8	0	3	63,277	–
1974	71,570	1,087	9,099	593	41,270	5,812	4,054	10,222	4,086	117,606	8,398	17,339	218,479	0	10	0	3	63,611	–
1975	70,764	957	8,749	491	42,168	6,039	3,600	9,910	3,609	118,808	10,399	16,834	220,607	0	7	0	(s)	41,054	–
1976	71,933	1,006	7,918	468	51,267	6,389	4,894	10,383	4,009	122,219	11,597	18,888	238,031	0	8	0	1	55,802	–
1977	73,227	847	9,210	467	52,239	6,882	5,069	10,507	3,818	126,130	15,251	20,495	250,067	468	6	0	1	75,372	–
1978	71,124	930	9,608	455	54,670	7,075	4,525	11,423	4,100	126,987	14,109	21,727	254,678	2,425	5	0	1	72,239	–
1979	72,252	898	8,967	442	45,290	6,815	3,573	46,635	4,290	121,618	11,316	22,920	271,867	3,163	4	0	1	55,948	–
1980	64,914	897	7,324	473	48,833	7,219	2,452	44,263	3,821	113,232	6,918	22,807	257,344	2,119	6	0	1	47,144	–
1981	65,595	870	6,903	408	45,122	5,745	2,751	39,689	3,664	110,193	5,846	17,038	237,358	4,407	6	0	(s)	43,633	–
1982	58,953	814	7,364	393	40,393	5,485	2,563	40,793	3,341	105,904	2,444	14,770	223,450	3,226	5	0	(s)	24,499	–
1983	55,301	747	6,744	397	33,347	5,821	1,895	41,043	3,498	107,106	4,093	15,402	219,346	4,904	135	0	9	41,134	–
1984	57,049	785	6,881	322	36,139	6,832	1,971	29,239	3,730	109,043	2,800	17,357	214,315	4,312	164	0	203	77,273	–
1985	57,979	733	6,339	330	35,980	7,204	1,709	27,919	3,477	108,737	2,322	15,991	210,008	1,943	175	0	265	84,049	–
1986	59,324	717	7,341	375	35,839	9,924	1,566	14,652	3,399	111,935	2,313	16,687	204,032	24	172	0	279	73,779	–
1987	59,350	715	9,006	239	33,518	10,800	1,458	15,912	3,843	115,823	2,079	18,699	211,377	7,513	225	0	352	69,918	–
1988	61,096	805	6,356	331	37,060	9,218	1,743	11,025	3,706	117,047	2,814	19,450	208,751	8,455	187	0	351	66,907	–
1989	61,016	814	10,622	250	38,238	10,405	1,337	R 13,213	3,801	116,158	2,316	19,384	R 215,725	12,661	130	0	316	65,819	–
1990	59,205	747	9,880	239	36,666	10,602	901	R 10,994	3,912	109,852	1,677	20,381	R 205,104	10,664	173	0	267	77,367	–
1991	58,578	766	8,993	214	35,684	R 10,400	971	R 11,120	3,500	R 109,886	1,345	18,956	R 201,068	14,833	145	0	298	64,797	–
1992	58,671	810	9,910	224	38,323	10,631	932	14,638	3,568	108,720	1,623	21,912	210,481	14,805	244	0	310	51,012	–
			Trillion Btu																
1960	1,269.4	724.8	45.5	7.0	139.3	9.8	22.4	14.8	18.6	410.6	73.0	54.9	796.0	0.0	0.2	0.0	0.1	169.8	2,960.3
1965	1,324.4	909.4	48.7	10.7	161.1	17.0	35.9	21.8	20.1	453.2	68.9	85.3	922.8	0.3	0.1	0.0	0.1	178.9	3,335.9
1970	1,571.4	1,077.2	59.8	3.6	200.7	32.8	36.8	32.9	22.0	558.4	40.5	94.1	1,081.7	0.0	0.1	0.0	0.1	169.7	3,900.1
1971	1,490.5	1,112.1	56.8	3.4	205.1	36.2	34.5	33.9	21.4	568.2	33.0	90.4	1,082.9	0.0	0.1	0.0	(s)	155.6	3,841.2
1972	1,561.0	1,174.2	60.6	3.2	241.2	39.1	28.3	38.2	23.0	596.7	36.8	97.3	1,164.2	0.0	0.1	0.0	(s)	198.1	4,097.7
1973	1,622.8	1,131.8	72.1	3.2	244.3	39.2	27.5	38.6	25.9	626.5	44.8	103.5	1,225.3	0.0	0.1	0.0	(s)	215.9	4,195.9
1974	1,642.1	1,114.9	60.4	3.0	240.4	32.6	23.0	38.1	24.8	617.8	52.8	100.4	1,193.3	0.0	0.1	0.0	(s)	217.0	4,167.5
1975	1,619.1	978.9	58.1	2.5	245.6	33.9	20.4	36.8	21.9	624.1	65.4	97.8	1,206.5	0.0	0.1	0.0	(s)	140.1	3,944.6
1976	1,653.3	1,031.1	52.5	2.4	298.6	35.9	27.7	38.5	24.3	642.0	72.9	109.1	1,304.0	0.0	0.1	0.0	(s)	190.4	4,178.9
1977	1,669.2	867.8	61.1	2.4	304.3	38.7	28.7	38.6	23.2	662.6	95.9	118.4	1,373.9	5.0	0.1	0.0	(s)	257.2	4,173.1
1978	1,622.4	951.0	63.8	2.3	318.5	39.8	25.7	41.9	24.9	667.1	88.7	125.3	1,397.8	26.5	(s)	0.0	(s)	246.5	4,244.2
1979	1,668.4	920.4	59.5	2.2	263.8	38.4	20.3	171.6	26.0	638.9	71.1	131.1	1,422.9	34.4	(s)	0.0	(s)	190.9	4,237.1
1980	1,528.1	911.3	48.6	2.4	284.5	40.6	13.9	162.6	23.2	594.8	43.5	129.8	1,343.9	23.1	0.1	0.0	(s)	160.9	3,967.4
1981	1,534.9	890.4	45.8	2.1	262.8	32.4	15.6	144.6	22.2	578.8	36.8	98.1	1,239.2	48.6	0.1	0.0	(s)	148.9	3,862.0
1982	1,392.0	837.1	48.9	2.0	235.3	30.9	14.5	147.5	20.3	556.3	15.4	85.2	1,156.2	35.7	0.1	0.0	(s)	83.6	3,504.7
1983	1,321.1	772.7	44.8	2.0	194.2	32.8	10.7	148.3	21.2	562.6	25.7	89.4	1,131.8	53.5	1.4	0.0	0.1	140.4	3,420.9
1984	1,361.8	814.4	45.7	1.6	210.5	38.5	11.2	105.2	22.6	572.8	17.6	99.0	1,124.7	46.8	1.7	0.0	2.1	263.7	3,615.2
1985	1,389.5	765.4	42.1	1.7	209.6	40.6	9.7	100.6	21.1	571.2	14.6	92.3	1,103.4	21.0	1.8	0.0	2.8	286.8	3,570.6
1986	1,431.8	749.7	48.7	1.9	208.8	56.0	8.9	53.3	20.6	588.0	14.5	96.3	1,097.0	0.3	1.8	0.0	2.9	251.7	3,535.3
1987	1,433.1	747.1	59.8	1.2	195.2	61.0	8.3	58.2	23.3	608.4	13.1	107.1	1,135.6	81.0	2.3	0.0	3.7	238.6	3,641.3
1988	1,474.7	837.5	42.2	1.7	215.9	52.0	9.9	40.3	22.5	614.8	17.7	111.9	1,128.8	90.8	1.9	0.0	3.6	228.3	3,765.6
1989	1,463.9	848.3	70.5	1.3	222.7	58.7	7.6	R 48.7	23.1	610.2	14.6	111.1	R 1,168.4	135.8	1.3	0.0	3.3	224.6	R 3,845.5
1990	1,424.8	776.6	65.6	1.2	213.6	59.9	5.1	R 39.9	23.7	577.1	10.5	116.8	R 1,113.3	113.9	1.8	0.0	2.8	264.0	R 3,697.1
1991	1,413.0	799.3	59.7	1.1	207.9	R 58.8	5.5	40.2	21.2	577.2	8.5	108.8	R 1,088.8	159.3	1.5	0.0	3.1	221.1	R 3,686.1
1992	1,418.7	839.3	65.8	1.1	223.2	60.1	5.3	53.0	21.6	571.1	10.2	125.3	1,136.7	158.1	2.5	0.0	3.2	174.1	3,732.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 229. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Ohio

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	1,177	29	1,206	362	7,270	1,837	1,750	10,857	10,786	–	26,830	–
1965	778	18	797	412	7,795	3,626	2,293	13,715	14,504	–	34,630	–
1970	560	11	571	460	9,320	2,979	3,892	16,191	22,266	–	53,958	–
1971	479	11	489	461	9,212	2,797	4,096	16,105	23,606	–	57,071	–
1972	414	8	422	478	10,149	2,464	4,697	17,310	25,269	–	60,824	–
1973	393	8	401	439	10,698	2,449	4,784	17,931	27,227	–	65,183	–
1974	533	7	540	436	10,397	2,237	4,704	17,337	27,859	–	67,928	–
1975	393	6	399	428	10,776	2,060	4,876	17,713	27,890	–	67,275	–
1976	416	6	421	440	13,494	2,904	5,013	21,411	28,725	–	69,194	–
1977	481	5	486	402	14,389	2,948	4,721	22,058	30,679	–	74,080	–
1978	512	4	516	417	14,204	2,637	4,601	21,443	31,466	–	76,982	–
1979	332	3	336	374	7,746	1,618	3,184	12,548	31,899	–	76,983	–
1980	192	4	196	394	7,430	1,016	2,556	11,003	33,459	–	81,361	–
1981	245	2	246	377	5,696	1,016	2,780	9,493	32,863	–	78,320	–
1982	250	2	252	369	4,488	912	2,640	8,040	32,798	–	78,776	–
1983	295	2	297	330	3,118	877	3,140	7,135	33,418	–	80,063	–
1984	333	2	335	350	3,367	1,222	3,308	7,898	34,090	–	79,347	–
1985	296	7	304	328	4,474	941	3,339	8,754	33,945	–	79,750	–
1986	368	1	369	327	4,583	1,181	3,444	9,207	35,220	–	81,017	–
1987	283	2	285	326	4,162	1,072	4,058	9,291	36,711	–	83,882	–
1988	252	4	256	351	4,656	1,259	3,985	9,899	38,713	–	87,522	–
1989	189	4	192	359	4,573	874	4,519	9,966	38,792	–	86,997	–
1990	228	1	229	308	4,080	625	4,205	8,909	37,889	–	82,771	–
1991	170	2	172	322	4,221	677	4,451	9,348	40,942	–	88,983	–
1992	202	7	209	341	4,662	728	3,987	9,377	39,141	–	83,520	–
					Trillion Btu							
1960	28.1	0.7	28.8	374.5	42.3	10.4	7.0	59.8	36.8	499.9	91.5	591.4
1965	18.5	0.4	18.9	425.6	45.4	20.6	9.2	75.2	49.5	569.2	118.2	687.3
1970	12.8	0.3	13.1	470.6	54.3	16.9	14.7	85.9	76.0	645.5	184.1	829.6
1971	10.9	0.2	11.1	471.4	53.7	15.9	15.5	85.0	80.5	648.1	194.7	842.8
1972	9.4	0.2	9.6	489.8	59.1	14.0	17.7	90.7	86.2	676.4	207.5	883.9
1973	8.9	0.2	9.1	450.7	62.3	13.9	17.9	94.1	92.9	646.8	222.4	869.2
1974	11.9	0.2	12.1	447.7	60.6	12.7	17.5	90.8	95.1	645.6	231.8	877.3
1975	8.8	0.1	8.9	438.1	62.8	11.7	18.1	92.6	95.2	634.7	229.5	864.3
1976	9.5	0.1	9.7	451.7	78.6	16.5	18.6	113.7	98.0	673.0	236.1	909.1
1977	10.9	0.1	11.0	412.1	83.8	16.7	17.4	117.9	104.7	645.7	252.8	898.5
1978	11.6	0.1	11.7	426.8	82.7	15.0	16.9	114.6	107.4	660.5	262.7	923.1
1979	7.6	0.1	7.7	383.3	45.1	9.2	11.7	66.0	108.8	565.9	262.7	828.5
1980	4.5	0.1	4.6	400.1	43.3	5.8	9.4	58.4	114.2	577.2	277.6	854.8
1981	5.7	(s)	5.8	385.8	33.2	5.8	10.1	49.1	112.1	552.8	267.2	820.0
1982	5.9	(s)	5.9	380.2	26.1	5.2	9.5	40.9	111.9	538.9	268.8	807.6
1983	7.0	(s)	7.1	340.9	18.2	5.0	11.3	34.5	114.0	496.4	273.2	769.6
1984	7.9	(s)	8.0	363.3	19.6	6.9	11.9	38.5	116.3	526.0	270.7	796.7
1985	7.1	0.2	7.2	342.0	26.1	5.3	12.0	43.4	115.8	508.5	272.1	780.6
1986	8.8	(s)	8.8	342.4	26.7	6.7	12.5	45.9	120.2	517.3	276.4	793.7
1987	6.8	(s)	6.9	341.2	24.2	6.1	14.8	45.2	125.3	518.5	286.2	804.7
1988	6.1	0.1	6.2	364.6	27.1	7.1	14.6	48.8	132.1	551.8	298.6	850.4
1989	4.5	0.1	4.6	374.2	26.6	5.0	16.6	48.2	132.4	559.4	296.8	856.3
1990	5.5	(s)	5.5	320.7	23.8	3.5	15.2	42.5	129.3	498.0	282.4	780.4
1991	4.1	(s)	4.2	335.9	24.6	3.8	16.1	44.5	139.7	524.3	303.6	827.9
1992	4.9	0.2	5.1	352.9	27.2	4.1	14.4	45.7	133.5	537.3	285.0	822.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 230. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Ohio

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	2,187	19	2,206	108	1,443	95	309	541	2,118	4,507	7,592	-	18,885	-
1965	1,446	12	1,458	127	1,548	188	405	572	1,997	4,710	10,386	-	24,799	-
1970	1,040	7	1,047	183	1,850	155	687	401	824	3,917	17,084	-	41,399	-
1971	889	7	896	190	1,829	145	723	392	719	3,808	18,140	-	43,856	-
1972	768	5	774	208	2,015	128	829	517	585	4,073	19,646	-	47,287	-
1973	730	5	736	197	2,124	127	844	626	669	4,391	21,160	-	50,658	-
1974	990	5	995	192	2,064	116	830	607	799	4,416	21,195	-	51,679	-
1975	729	4	733	169	2,139	107	861	956	1,457	5,520	20,046	-	48,354	-
1976	772	4	776	179	2,679	151	885	912	1,640	6,267	20,845	-	50,212	-
1977	893	4	896	149	2,857	153	833	743	2,099	6,685	21,842	-	52,743	-
1978	951	3	954	172	2,820	137	812	766	1,830	6,365	21,556	-	52,736	-
1979	617	2	619	158	1,538	84	562	955	1,338	4,477	22,405	-	54,070	-
1980	357	3	360	166	2,591	130	451	2,058	380	5,610	23,325	-	56,719	-
1981	454	1	455	161	2,597	67	491	1,186	28	4,368	26,035	-	62,048	-
1982	464	1	465	158	2,104	61	466	837	178	3,646	26,522	-	63,700	-
1983	548	1	549	144	3,575	345	554	789	29	5,292	27,076	-	64,869	-
1984	619	1	620	155	3,861	300	584	2,142	19	6,905	27,984	-	65,136	-
1985	550	5	555	143	2,036	440	589	603	83	3,752	29,179	-	68,555	-
1986	683	(s)	684	139	2,127	190	608	1,863	160	4,947	30,481	-	70,115	-
1987	526	1	527	147	2,116	189	716	2,016	50	5,086	31,779	-	72,612	-
1988	468	2	470	159	2,232	264	703	3,028	79	6,305	33,325	-	75,339	-
1989	351	2	353	162	1,687	240	798	2,058	18	4,801	34,478	-	77,321	-
1990	424	(s)	425	144	1,652	189	742	1,053	22	3,659	34,856	-	76,144	-
1991	316	1	317	150	1,615	180	785	925	40	3,546	R 36,820	-	R 80,024	-
1992	374	5	379	161	1,683	68	704	673	74	3,201	36,163	-	77,165	-
	Trillion Btu													
1960	52.2	0.5	52.6	111.7	8.4	0.5	1.2	2.8	13.3	26.3	25.9	216.6	64.4	281.0
1965	34.3	0.3	34.6	131.0	9.0	1.1	1.6	3.0	12.6	27.3	35.4	228.3	84.6	313.0
1970	23.8	0.2	24.0	187.6	10.8	0.9	2.6	2.1	5.2	21.5	58.3	291.5	141.3	432.7
1971	20.2	0.2	20.4	194.2	10.7	0.8	2.7	2.1	4.5	20.8	61.9	297.2	149.6	446.9
1972	17.4	0.1	17.5	213.1	11.7	0.7	3.1	2.7	3.7	22.0	67.0	319.6	161.3	481.0
1973	16.6	0.1	16.7	201.8	12.4	0.7	3.2	3.3	4.2	23.8	72.2	314.4	172.8	487.3
1974	22.1	0.1	22.2	197.7	12.0	0.7	3.1	3.2	5.0	24.0	72.3	316.3	176.3	492.6
1975	16.3	0.1	16.4	173.4	12.5	0.6	3.2	5.0	9.2	30.4	68.4	288.6	165.0	453.6
1976	17.7	0.1	17.8	184.1	15.6	0.9	3.3	4.8	10.3	34.8	71.1	307.8	171.3	479.1
1977	20.3	0.1	20.3	152.8	16.6	0.9	3.1	3.9	13.2	37.7	74.5	285.3	180.0	465.3
1978	21.5	0.1	21.6	176.6	16.4	0.8	3.0	4.0	11.5	35.7	73.5	307.5	179.9	487.4
1979	14.2	0.1	14.2	162.2	9.0	0.5	2.1	5.0	8.4	24.9	76.4	277.8	184.5	462.3
1980	8.3	0.1	8.3	168.9	15.1	0.7	1.7	10.8	2.4	30.7	79.6	287.5	193.5	481.0
1981	10.7	(s)	10.7	164.8	15.1	0.4	1.8	6.2	0.2	23.7	88.8	288.0	211.7	499.7
1982	10.9	(s)	11.0	162.2	12.3	0.3	1.7	4.4	1.1	19.8	90.5	283.5	217.3	500.9
1983	13.0	(s)	13.0	148.5	20.8	2.0	2.0	4.1	0.2	29.1	92.4	283.0	221.3	504.3
1984	14.7	(s)	14.8	161.1	22.5	1.7	2.1	11.2	0.1	37.7	95.5	309.0	222.2	531.2
1985	13.1	0.1	13.2	149.6	11.9	2.5	2.1	3.2	0.5	20.2	99.6	282.6	233.9	516.5
1986	16.4	(s)	16.4	145.5	12.4	1.1	2.2	9.8	1.0	26.5	104.0	292.4	239.2	531.6
1987	12.7	(s)	12.7	153.6	12.3	1.1	2.6	10.6	0.3	26.9	108.4	301.7	247.8	549.4
1988	11.4	0.1	11.4	165.1	13.0	1.5	2.6	15.9	0.5	33.5	113.7	323.7	257.1	580.8
1989	8.4	0.1	8.4	168.3	9.8	1.4	2.9	10.8	0.1	25.1	117.6	319.4	263.8	583.3
1990	10.2	(s)	10.3	149.3	9.6	1.1	2.7	5.5	0.1	19.1	118.9	297.6	259.8	557.4
1991	7.6	(s)	7.7	157.0	9.4	1.0	2.8	4.9	0.3	18.4	125.6	308.7	R 273.0	581.8
1992	9.1	0.1	9.2	166.5	9.8	0.4	2.5	3.5	0.5	16.7	123.4	315.9	263.3	579.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

R=Revised data.
– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 231. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Ohio

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	25,543	292	25,835	218	6,862	7,112	2,023	1,585	1,683	3,354	9,082	9,158	40,860	12	39,246	–	97,619	–
1965	26,460	298	26,758	327	7,344	8,479	2,513	2,649	2,050	2,598	8,228	14,615	48,476	1	41,757	–	99,701	–
1970	29,686	190	29,875	376	9,017	11,429	3,360	3,999	2,390	1,926	4,166	16,283	52,571	0	45,827	–	111,055	–
1971	24,538	157	24,695	403	8,555	10,740	3,137	4,005	2,294	1,938	3,579	15,605	49,852	0	47,337	–	114,444	–
1972	25,155	136	25,291	433	9,125	10,864	2,399	4,442	2,456	1,697	4,177	16,780	51,940	0	53,074	–	127,750	–
1973	24,024	132	24,156	439	10,867	11,260	2,267	4,454	2,721	1,624	4,533	17,840	55,566	0	58,922	–	141,062	–
1974	25,138	132	25,271	428	9,099	10,879	1,701	4,483	2,606	1,777	4,667	17,339	52,552	0	57,366	–	139,872	–
1975	22,182	125	22,307	345	8,749	11,150	1,433	3,993	1,987	1,519	7,038	16,834	52,704	0	55,597	–	134,108	–
1976	21,243	142	21,385	373	7,918	14,096	1,839	4,266	2,208	1,355	7,834	18,888	58,403	0	62,642	–	150,894	–
1977	21,209	128	21,336	285	9,210	14,552	1,968	4,698	2,394	1,266	9,913	20,495	64,495	1	67,615	–	163,270	–
1978	19,889	109	19,998	328	9,608	14,457	1,751	5,720	2,571	1,168	7,976	21,727	64,976	1	66,195	–	161,946	–
1979	19,125	97	19,222	346	8,967	14,544	1,871	42,656	2,690	1,000	6,550	22,920	101,199	0	67,164	–	162,089	–
1980	15,733	88	15,821	321	7,324	12,591	1,306	41,031	2,395	1,154	5,678	22,807	94,285	0	55,283	–	134,429	–
1981	16,359	74	16,433	317	6,903	12,365	1,668	36,074	2,297	866	5,552	17,038	82,763	0	54,209	–	129,194	–
1982	12,436	40	12,476	271	7,364	10,901	1,590	37,343	2,095	470	2,122	14,770	76,654	0	42,565	–	102,235	–
1983	10,416	22	10,438	263	6,744	4,545	673	36,938	2,193	1,042	3,942	15,402	71,479	0	46,290	–	110,900	–
1984	11,039	30	11,069	266	6,881	4,908	448	24,804	2,339	1,466	2,630	17,357	60,833	0	59,208	–	137,812	–
1985	10,380	40	10,420	253	6,339	6,688	328	23,612	2,180	1,073	2,098	15,991	58,310	0	61,109	–	143,571	–
1986	10,473	14	10,487	241	7,341	5,841	196	10,190	2,131	1,019	2,067	16,687	45,472	0	58,497	–	134,560	–
1987	11,004	14	11,019	229	9,006	5,302	198	10,789	2,409	1,028	1,909	18,699	49,340	0	61,855	–	141,334	–
1988	11,458	20	11,478	285	6,356	5,193	220	5,989	2,324	1,027	2,336	19,450	42,894	0	62,238	–	140,706	–
1989	9,977	15	9,992	282	10,622	5,255	223	R7,523	2,383	1,016	1,778	19,384	R48,184	0	68,314	–	153,203	–
1990	9,690	13	9,703	284	9,880	5,141	87	R5,686	2,453	967	1,514	20,381	R46,110	0	69,682	–	152,223	–
1991	8,506	5	8,511	281	8,993	5,254	114	R5,592	2,194	963	1,128	18,956	R43,195	0	67,856	–	147,476	–
1992	7,721	4	7,725	296	9,910	6,395	136	9,696	2,237	2,794	1,433	21,912	54,514	0	69,674	–	148,674	–
	Trillion Btu																	
1960	657.1	7.2	664.3	226.1	45.5	41.4	11.5	6.4	10.2	17.6	57.1	54.9	244.6	0.1	133.9	1,269.1	333.1	1602
1965	674.2	7.2	681.5	338.3	48.7	49.4	14.2	10.6	12.4	13.6	51.7	85.3	286.1	(s)	142.5	1,448.3	340.2	1788
1970	734.0	4.5	738.5	384.8	59.8	66.6	19.1	15.1	14.5	10.1	26.2	94.1	305.4	0.0	156.4	1,585.1	378.9	1964
1971	603.6	3.7	607.3	412.3	56.8	62.6	17.8	15.1	13.9	10.2	22.5	90.4	289.2	0.0	161.5	1,470.4	390.5	1860
1972	623.3	3.2	626.4	443.0	60.6	63.3	13.6	16.7	14.9	8.9	26.3	97.3	301.5	0.0	181.1	1,552.0	435.9	1987
1973	603.2	3.0	606.2	450.8	72.1	65.6	12.9	16.7	16.5	8.5	28.5	103.5	324.3	0.0	201.0	1,582.3	481.3	2063
1974	625.1	3.0	628.0	439.3	60.4	63.4	9.6	16.7	15.8	9.3	29.3	100.4	305.0	0.0	195.7	1,568.0	477.2	2045
1975	553.7	2.8	556.5	352.8	58.1	64.9	8.1	14.8	12.1	8.0	44.2	97.8	308.1	0.0	189.7	1,407.0	457.6	1864
1976	536.7	3.2	539.9	383.0	52.5	82.1	10.4	15.8	13.4	7.1	49.2	109.1	339.7	0.0	213.7	1,476.4	514.9	1991
1977	534.1	3.1	537.2	292.3	61.1	84.8	11.2	17.3	14.5	6.6	62.3	118.4	376.2	(s)	230.7	1,436.5	557.1	1993
1978	502.6	2.7	505.2	336.3	63.8	84.2	9.9	21.0	15.6	6.1	50.1	125.3	376.0	(s)	225.9	1,443.5	552.6	1996
1979	486.0	2.4	488.3	355.1	59.5	84.7	10.6	157.0	16.3	5.3	41.2	131.1	505.7	0.0	229.2	1,578.3	553.0	2131
1980	402.7	2.0	404.7	326.0	48.6	73.3	7.4	150.7	14.5	6.1	35.7	129.8	466.2	0.0	188.6	1,385.5	458.7	1844
1981	416.3	1.8	418.1	324.5	45.8	72.0	9.5	131.4	13.9	4.5	34.9	98.1	410.2	0.0	185.0	1,337.7	440.8	1778
1982	316.8	1.0	317.8	279.2	48.9	63.5	9.0	135.0	12.7	2.5	13.3	85.2	370.1	0.0	145.2	1,112.3	348.8	1461
1983	262.9	0.5	263.4	271.7	44.8	26.5	3.8	133.5	13.3	5.5	24.8	89.4	341.5	0.0	157.9	1,034.6	378.4	1413
1984	279.4	0.8	280.1	276.4	45.7	28.6	2.5	89.3	14.2	7.7	16.5	99.0	303.5	0.0	202.0	1,062.0	470.2	1532
1985	264.8	0.9	265.7	264.4	42.1	39.0	1.9	85.1	13.2	5.6	13.2	92.3	292.4	0.0	208.5	1,030.9	489.9	1520
1986	268.0	0.3	268.3	252.2	48.7	34.0	1.1	37.1	12.9	5.4	13.0	96.3	248.5	0.0	199.6	968.5	459.1	1427
1987	281.7	0.4	282.1	239.7	59.8	30.9	1.1	39.5	14.6	5.4	12.0	107.1	270.4	0.0	211.0	1,003.2	482.2	1485
1988	293.4	0.5	293.9	296.3	42.2	30.3	1.2	21.9	14.1	5.4	14.7	111.9	241.6	0.0	212.4	1,044.2	480.1	1524
1989	255.6	0.4	256.0	293.9	70.5	30.6	1.3	R27.7	14.5	5.3	11.2	111.1	R272.2	0.0	233.1	R1055.2	522.7	1578
1990	247.8	0.3	248.2	294.9	65.6	29.9	0.5	R20.6	14.9	5.1	9.5	116.8	R262.9	0.0	237.8	R1043.7	519.4	1563
1991	216.6	0.1	216.8	293.6	59.7	30.6	0.6	20.2	13.3	5.1	7.1	108.8	R245.4	0.0	231.5	987.3	503.2	1490
1992	197.5	0.1	197.6	306.9	65.8	37.3	0.8	35.1	13.6	14.7	9.0	125.3	301.4	0.0	237.7	1,043.7	507.3	1550

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 232. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Ohio

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	449	9	1,395	7,987	1,808	36	1,381	74,274	310	87,192	93	–	232	–
1965	88	11	2,125	9,722	3,075	94	1,263	83,101	633	100,013	54	–	130	–
1970	48	12	712	11,068	5,857	133	1,241	103,970	758	123,739	43	–	105	–
1971	32	13	682	12,156	6,448	164	1,241	105,837	322	126,850	41	–	98	–
1972	26	13	628	16,371	6,647	181	1,329	111,380	202	136,738	40	–	96	–
1973	17	13	625	16,370	6,741	210	1,545	117,011	96	142,598	38	–	91	–
1974	13	10	593	15,381	5,628	205	1,480	115,221	323	138,830	42	–	102	–
1975	4	9	491	15,647	5,926	180	1,622	116,333	592	140,790	45	–	109	–
1976	2	8	468	18,270	6,168	219	1,802	119,951	897	147,775	45	–	108	–
1977	1	8	467	17,444	6,662	254	1,424	124,121	639	151,011	43	–	103	–
1978	0	9	455	19,940	6,875	290	1,530	125,053	587	154,729	40	–	99	–
1979	0	15	442	19,845	6,753	233	1,601	119,663	712	149,249	46	–	112	–
1980	0	11	473	24,578	7,219	225	1,425	110,021	255	144,198	44	–	106	–
1981	0	13	408	23,624	5,745	343	1,367	108,141	50	139,678	49	–	116	–
1982	0	14	393	22,167	5,485	345	1,247	104,596	1	134,233	45	–	108	–
1983	0	10	397	21,587	5,821	410	1,305	105,275	19	134,813	36	–	85	–
1984	0	12	322	23,525	6,832	542	1,392	105,436	40	138,088	35	–	81	–
1985	0	8	330	22,274	7,204	379	1,297	107,060	0	138,544	42	–	98	–
1986	0	9	375	22,795	9,924	411	1,268	109,053	4	143,830	40	–	92	–
1987	0	11	239	21,419	10,800	350	1,434	112,779	31	147,051	37	–	86	–
1988	0	10	331	24,446	9,218	349	1,383	112,993	12	148,731	40	–	91	–
1989	0	10	250	26,215	10,405	373	1,418	113,084	10	151,756	41	–	91	–
1990	0	10	239	25,341	10,602	361	1,459	107,832	5	145,838	38	–	84	–
1991	0	9	214	24,010	R 10,400	292	1,306	R 107,998	8	R 144,226	R 40	–	R 86	–
1992	0	10	224	25,156	10,631	252	1,331	105,252	55	142,901	39	–	83	–
							Trillion Btu							
1960	11.1	9.4	7.0	46.5	9.8	0.1	8.4	390.2	2.0	464.0	0.3	484.9	0.8	485.7
1965	2.2	11.4	10.7	56.6	17.0	0.4	7.7	436.5	4.0	532.9	0.2	546.7	0.4	547.1
1970	1.1	12.3	3.6	64.5	32.8	0.5	7.5	546.2	4.8	659.8	0.1	673.4	0.4	673.7
1971	0.7	13.0	3.4	70.8	36.2	0.6	7.5	556.0	2.0	676.5	0.1	690.4	0.3	690.7
1972	0.6	13.0	3.2	95.4	37.3	0.7	8.1	585.1	1.3	730.9	0.1	744.7	0.3	745.0
1973	0.4	13.1	3.2	95.4	37.9	0.8	9.4	614.7	0.6	761.8	0.1	775.5	0.3	775.8
1974	0.3	10.3	3.0	89.6	31.6	0.8	9.0	605.3	2.0	741.2	0.1	751.9	0.3	752.3
1975	0.1	9.2	2.5	91.1	33.3	0.7	9.8	611.1	3.7	752.2	0.2	761.7	0.4	762.1
1976	(s)	7.9	2.4	106.4	34.7	0.8	10.9	630.1	5.6	790.9	0.2	799.0	0.4	799.4
1977	(s)	8.3	2.4	101.6	37.4	0.9	8.6	652.0	4.0	807.0	0.1	815.4	0.4	815.8
1978	0.0	9.1	2.3	116.1	38.7	1.1	9.3	656.9	3.7	828.1	0.1	837.3	0.3	837.7
1979	0.0	14.9	2.2	115.6	38.0	0.9	9.7	628.6	4.5	799.5	0.2	814.6	0.4	814.9
1980	0.0	11.6	2.4	143.2	40.6	0.8	8.6	577.9	1.6	775.2	0.1	787.0	0.4	787.3
1981	0.0	13.2	2.1	137.6	32.4	1.3	8.3	568.1	0.3	750.0	0.2	763.3	0.4	763.7
1982	0.0	14.3	2.0	129.1	30.9	1.2	7.6	549.4	(s)	720.2	0.2	734.7	0.4	735.1
1983	0.0	10.6	2.0	125.7	32.8	1.5	7.9	553.0	0.1	723.0	0.1	733.7	0.3	734.0
1984	0.0	12.9	1.6	137.0	38.5	2.0	8.4	553.9	0.2	741.6	0.1	754.7	0.3	754.9
1985	0.0	8.6	1.7	129.7	40.6	1.4	7.9	562.4	0.0	743.6	0.1	752.4	0.3	752.7
1986	0.0	9.1	1.9	132.8	56.0	1.5	7.7	572.9	(s)	772.8	0.1	782.0	0.3	782.3
1987	0.0	11.7	1.2	124.8	61.0	1.3	8.7	592.4	0.2	789.5	0.1	801.4	0.3	801.7
1988	0.0	10.4	1.7	142.4	52.0	1.3	8.4	593.6	0.1	799.4	0.1	809.9	0.3	810.2
1989	0.0	10.8	1.3	152.7	58.7	1.4	8.6	594.0	0.1	816.8	0.1	827.7	0.3	828.0
1990	0.0	10.4	1.2	147.6	59.9	1.3	8.9	566.4	(s)	785.4	0.1	795.9	0.3	796.2
1991	0.0	9.4	1.1	139.9	R 58.8	1.1	7.9	567.3	(s)	R 776.1	0.1	R 785.7	0.3	R 786.0
1992	0.0	9.9	1.1	146.5	60.1	0.9	8.1	552.9	0.3	770.0	0.1	780.0	0.3	780.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 233. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Ohio

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	21,559	0	21,559	3	94	107	0	201	0	7	0	8	–
1965	24,923	0	24,923	3	105	119	0	223	22	10	0	7	–
1970	35,321	0	35,321	21	697	791	0	1,487	0	7	0	5	–
1971	38,424	0	38,424	21	635	1,272	0	1,907	0	9	0	4	–
1972	40,171	0	40,171	16	885	2,331	0	3,216	0	9	0	4	–
1973	43,631	0	43,631	16	1,820	1,708	0	3,528	0	8	0	3	–
1974	44,751	0	44,751	21	2,610	2,734	0	5,343	0	10	0	3	–
1975	47,321	0	47,321	6	1,312	2,568	0	3,880	0	7	0	(s)	–
1976	49,349	0	49,349	5	1,226	2,949	0	4,175	0	8	0	1	–
1977	50,507	0	50,507	3	2,600	3,218	0	5,817	468	5	0	1	–
1978	49,656	0	49,656	3	3,716	3,448	0	7,164	2,425	4	0	1	–
1979	52,075	0	52,075	6	2,715	1,679	0	4,394	3,163	4	0	1	–
1980	48,537	0	48,537	5	605	1,643	0	2,248	2,119	6	0	1	–
1981	48,460	0	48,460	2	216	840	0	1,056	4,407	6	0	(s)	–
1982	45,759	0	45,759	1	143	734	0	876	3,226	5	0	(s)	–
1983	44,017	0	44,017	1	104	523	0	626	4,904	135	0	9	–
1984	45,025	0	45,025	1	111	478	0	589	4,312	164	0	203	–
1985	46,700	0	46,700	1	141	508	0	649	1,943	175	0	265	–
1986	47,785	0	47,785	1	82	493	0	576	24	172	0	279	–
1987	47,520	0	47,520	1	90	519	0	608	7,513	225	0	352	–
1988	48,893	0	48,893	1	387	533	0	921	8,455	187	0	351	–
1989	50,479	0	50,479	1	510	508	0	1,018	12,661	130	0	316	–
1990	48,848	0	48,848	1	136	452	0	588	10,664	173	0	267	–
1991	49,577	0	49,577	3	169	584	0	753	14,833	145	0	298	–
1992	50,358	0	50,358	3	62	427	0	489	14,805	244	0	310	–
					Trillion Btu								
1960	512.5	0.0	512.5	3.1	0.6	0.6	0.0	1.2	0.0	0.1	0.0	0.1	516.9
1965	587.3	0.0	587.3	3.0	0.7	0.7	0.0	1.3	0.3	0.1	0.0	0.1	592.1
1970	794.7	0.0	794.7	21.9	4.4	4.6	0.0	9.0	0.0	0.1	0.0	0.1	825.7
1971	850.9	0.0	850.9	21.3	4.0	7.4	0.0	11.4	0.0	0.1	0.0	(s)	883.7
1972	906.9	0.0	906.9	15.3	5.6	13.5	0.0	19.1	0.0	0.1	0.0	(s)	941.4
1973	990.4	0.0	990.4	15.3	11.4	9.9	0.0	21.4	0.0	0.1	0.0	(s)	1,027.2
1974	979.5	0.0	979.5	19.9	16.4	15.9	0.0	32.3	0.0	0.1	0.0	(s)	1,031.9
1975	1,037.2	0.0	1,037.2	5.3	8.2	14.9	0.0	23.2	0.0	0.1	0.0	(s)	1,065.8
1976	1,085.9	0.0	1,085.9	4.4	7.7	17.1	0.0	24.9	0.0	0.1	0.0	(s)	1,115.3
1977	1,100.5	0.0	1,100.5	2.4	16.3	18.7	0.0	35.1	5.0	0.1	0.0	(s)	1,143.0
1978	1,083.9	0.0	1,083.9	2.1	23.4	20.1	0.0	43.4	26.5	(s)	0.0	(s)	1,155.9
1979	1,158.1	0.0	1,158.1	4.8	17.1	9.8	0.0	26.8	34.4	(s)	0.0	(s)	1,224.3
1980	1,110.5	0.0	1,110.5	4.7	3.8	9.6	0.0	13.4	23.1	0.1	0.0	(s)	1,151.8
1981	1,100.4	0.0	1,100.4	2.1	1.4	4.9	0.0	6.3	48.6	0.1	0.0	(s)	1,157.4
1982	1,057.3	0.0	1,057.3	1.2	0.9	4.3	0.0	5.2	35.7	0.1	0.0	(s)	1,099.5
1983	1,037.6	0.0	1,037.6	1.1	0.7	3.0	0.0	3.7	53.5	1.4	0.0	0.1	1,097.3
1984	1,059.0	0.0	1,059.0	0.7	0.7	2.8	0.0	3.5	46.8	1.7	0.0	2.1	1,113.7
1985	1,103.3	0.0	1,103.3	0.7	0.9	3.0	0.0	3.8	21.0	1.8	0.0	2.8	1,133.5
1986	1,138.3	0.0	1,138.3	0.6	0.5	2.9	0.0	3.4	0.3	1.8	0.0	2.9	1,147.3
1987	1,131.4	0.0	1,131.4	0.9	0.6	3.0	0.0	3.6	81.0	2.3	0.0	3.7	1,222.8
1988	1,163.2	0.0	1,163.2	1.0	2.4	3.1	0.0	5.5	90.8	1.9	0.0	3.6	1,266.1
1989	1,194.8	0.0	1,194.8	1.0	3.2	3.0	0.0	6.2	135.8	1.3	0.0	3.3	1,342.3
1990	1,160.8	0.0	1,160.8	1.3	0.9	2.6	0.0	3.5	113.9	1.8	0.0	2.8	1,284.0
1991	1,184.4	0.0	1,184.4	3.3	1.1	3.4	0.0	4.5	159.3	1.5	0.0	3.1	1,356.0
1992	1,206.8	0.0	1,206.8	3.1	0.4	2.5	0.0	2.9	158.1	2.5	0.0	3.2	1,376.6

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 234. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Oklahoma

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	77	308	2,034	562	2,618	2,920	431	6,433	661	22,708	1,454	7,938	47,758	0	705	0	0	-3,605	-
1965	30	468	3,586	745	2,877	3,453	945	7,654	679	25,815	851	8,617	55,222	0	825	0	0	-4,992	-
1970	7	597	4,598	448	5,584	4,378	1,103	9,618	622	32,521	807	8,730	68,410	0	1,406	0	0	-18,718	-
1971	7	612	5,227	421	5,477	4,378	886	9,167	752	33,711	617	8,231	68,868	0	1,383	0	0	-16,496	-
1972	7	630	4,842	398	7,944	4,143	678	9,706	805	35,754	1,418	8,845	74,533	0	1,447	0	0	-15,162	-
1973	175	612	5,049	387	8,951	4,017	656	9,677	1,075	37,437	1,499	9,107	77,855	0	3,761	0	0	-20,438	-
1974	181	660	5,506	368	8,849	4,001	494	9,087	1,029	36,997	1,216	8,956	76,503	0	3,590	0	0	-22,524	-
1975	23	669	5,675	309	9,449	3,916	328	9,342	810	38,469	641	9,555	78,495	0	2,945	0	0	-21,277	-
1976	73	760	4,728	300	11,856	3,967	263	9,490	900	40,477	672	9,441	82,095	0	1,541	0	0	-22,560	-
1977	675	767	4,646	331	12,965	4,183	241	9,508	1,355	41,903	781	9,512	85,426	0	1,749	0	0	-18,635	-
1978	2,463	770	4,385	351	14,513	4,750	256	10,179	1,456	43,763	1,028	9,591	90,270	0	1,763	0	0	-24,538	-
1979	3,382	825	4,662	307	14,560	4,564	645	8,437	1,523	41,279	888	9,620	86,485	0	2,323	0	0	-27,040	-
1980	6,046	722	4,826	328	12,125	4,900	342	8,987	1,356	39,633	732	9,296	82,525	0	1,315	0	0	-28,011	-
1981	9,048	671	3,353	268	15,488	5,009	302	7,145	1,301	41,673	741	5,733	81,013	0	1,122	0	0	-16,914	-
1982	11,781	677	3,436	155	14,512	5,911	461	8,073	1,186	43,409	676	5,193	83,013	0	2,090	0	0	-15,841	-
1983	12,629	629	4,332	121	16,589	5,974	120	8,122	1,242	42,731	516	6,151	85,899	0	2,500	0	0	-15,800	-
1984	13,254	653	3,093	188	17,992	7,017	117	7,138	1,324	41,908	358	5,359	84,494	0	2,339	0	0	-19,881	-
1985	13,602	587	4,003	217	18,377	5,870	114	8,035	1,234	42,160	219	4,955	85,185	0	3,980	0	0	-15,019	-
1986	12,395	554	3,281	250	13,948	5,942	77	5,950	1,207	40,569	393	5,212	76,828	0	2,951	0	0	-10,571	-
1987	13,476	596	2,729	179	13,960	7,440	63	5,487	1,364	38,642	332	5,946	76,142	0	2,948	0	0	-14,929	-
1988	15,006	589	3,564	172	14,916	7,224	89	4,911	1,316	38,857	660	7,077	78,786	0	2,045	0	0	-13,947	-
1989	15,086	601	2,750	165	14,762	9,239	120	R5,681	1,349	38,870	394	7,367	R80,698	0	2,392	0	0	-16,365	-
1990	15,423	604	3,508	146	15,348	7,832	38	R3,289	1,389	39,168	631	7,628	R78,976	0	2,750	0	0	-2,380	-
1991	16,345	570	3,433	111	14,175	R10,569	31	R4,878	1,242	R38,804	242	6,710	R80,197	0	1,857	0	0	-12,368	-
1992	17,430	544	2,930	124	16,287	12,948	31	4,502	1,267	39,892	628	7,958	86,565	0	3,210	0	0	-20,253	-
										Trillion Btu									
1960	1.8	319.3	13.5	2.8	15.3	15.7	2.4	25.8	4.0	119.3	9.1	47.7	255.6	0.0	7.6	0.0	0.0	-12.3	572.0
1965	0.7	480.1	23.8	3.8	16.8	18.7	5.4	30.7	4.1	135.6	5.4	51.7	295.8	0.0	8.6	0.0	0.0	-17.0	768.2
1970	0.2	616.3	30.5	2.3	32.5	24.0	6.3	36.3	3.8	170.8	5.1	52.3	363.9	0.0	14.8	0.0	0.0	-63.9	931.2
1971	0.2	631.2	34.7	2.1	31.9	24.0	5.0	34.6	4.6	177.1	3.9	49.4	367.2	0.0	14.5	0.0	0.0	-56.3	956.7
1972	0.2	649.9	32.1	2.0	46.3	22.7	3.8	36.5	4.9	187.8	8.9	53.0	398.1	0.0	15.0	0.0	0.0	-51.7	1,011.5
1973	4.1	625.8	33.5	2.0	52.1	22.1	3.7	36.3	6.5	196.7	9.4	54.6	416.9	0.0	39.1	0.0	0.0	-69.7	1,016.1
1974	4.2	681.1	36.5	1.9	51.5	22.0	2.8	33.9	6.2	194.3	7.6	53.7	410.5	0.0	37.5	0.0	0.0	-76.9	1,056.5
1975	0.5	678.9	37.7	1.6	55.0	21.5	1.9	34.7	4.9	202.1	4.0	57.3	420.7	0.0	30.6	0.0	0.0	-72.6	1,058.1
1976	1.5	770.8	31.4	1.5	69.1	21.9	1.5	35.2	5.5	212.6	4.2	56.6	439.4	0.0	16.0	0.0	0.0	-77.0	1,150.8
1977	12.4	787.7	30.8	1.7	75.5	23.0	1.4	35.0	8.2	220.1	4.9	57.0	457.7	0.0	18.3	0.0	0.0	-63.6	1,212.4
1978	43.7	788.7	29.1	1.8	84.5	26.2	1.5	37.3	8.8	229.9	6.5	57.5	483.1	0.0	18.3	0.0	0.0	-83.7	1,250.0
1979	60.4	844.3	30.9	1.6	84.8	25.1	3.7	31.0	9.2	216.8	5.6	57.7	466.5	0.0	24.0	0.0	0.0	-92.3	1,302.9
1980	106.3	738.9	32.0	1.7	70.6	26.9	1.9	33.0	8.2	208.2	4.6	55.7	442.9	0.0	13.7	0.0	0.0	-95.6	1,206.3
1981	157.7	694.5	22.2	1.4	90.2	27.6	1.7	26.0	7.9	218.9	4.7	35.8	436.5	0.0	11.7	0.0	0.0	-57.7	1,242.7
1982	203.8	692.3	22.8	0.8	84.5	32.8	2.6	29.2	7.2	228.0	4.3	32.2	444.4	0.0	21.8	0.0	0.0	-54.0	1,308.4
1983	219.3	655.4	28.7	0.6	96.6	33.1	0.7	29.4	7.5	224.5	3.2	37.6	462.0	0.0	26.3	0.0	0.0	-53.9	1,309.0
1984	230.9	669.3	20.5	1.0	104.8	39.0	0.7	25.7	8.0	220.1	2.3	32.6	454.6	0.0	24.4	0.0	0.0	-67.8	1,311.4
1985	237.2	603.9	26.6	1.1	107.0	32.5	0.6	29.0	7.5	221.5	1.4	30.7	457.8	0.0	41.6	0.0	0.0	-51.2	1,289.2
1986	217.9	570.7	21.8	1.3	81.2	32.9	0.4	21.7	7.3	213.1	2.5	32.4	414.6	0.0	30.8	0.0	0.0	-36.1	1,198.0
1987	240.7	617.6	18.1	0.9	81.3	41.4	0.4	20.1	8.3	203.0	2.1	36.2	411.8	0.0	30.7	0.0	0.0	-50.9	1,249.8
1988	269.4	611.2	23.7	0.9	86.9	40.2	0.5	17.9	8.0	204.1	4.2	42.7	429.0	0.0	21.1	0.0	0.0	-47.6	1,283.1
1989	268.7	617.6	18.3	0.8	86.0	51.7	0.7	R20.9	8.2	204.2	2.5	44.1	R437.3	0.0	24.7	0.0	0.0	-55.8	R1,292.5
1990	277.1	620.7	23.3	0.7	89.4	43.8	0.2	R11.9	8.4	205.7	4.0	45.7	R433.1	0.0	28.4	0.0	0.0	-8.1	R1,351.3
1991	291.6	582.1	22.8	0.6	82.6	R59.1	0.2	R17.6	7.5	203.8	1.5	40.5	R436.2	0.0	19.2	0.0	0.0	-42.2	R1,287.0
1992	307.2	558.0	19.4	0.6	94.9	72.8	0.2	16.3	7.7	209.6	3.9	47.5	472.9	0.0	33.1	0.0	0.0	-69.1	1,302.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 235. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Oklahoma

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	18	0	18	60	2	18	3,938	3,959	2,372	–	5,900	–
1965	6	0	6	65	2	78	4,642	4,722	4,086	–	9,756	–
1970	2	0	2	77	3	52	5,802	5,856	7,293	–	17,674	–
1971	1	0	1	75	5	41	5,567	5,613	7,776	–	18,800	–
1972	1	0	1	78	10	39	5,861	5,910	9,161	–	22,050	–
1973	1	0	1	74	12	41	5,637	5,690	9,659	–	23,124	–
1974	1	0	1	73	12	32	5,287	5,332	10,188	–	24,841	–
1975	1	0	1	80	12	24	5,628	5,663	9,222	–	22,245	–
1976	1	0	1	82	16	13	5,742	5,770	9,303	–	22,408	–
1977	2	0	2	87	14	14	5,657	5,685	10,304	–	24,882	–
1978	1	0	1	84	17	18	5,663	5,698	11,053	–	27,041	–
1979	5	0	5	85	6	6	1,887	1,899	10,635	–	25,666	–
1980	11	0	11	77	15	21	1,759	1,795	12,309	–	29,931	–
1981	1	0	1	70	96	15	1,888	1,999	13,351	–	31,819	–
1982	6	0	6	80	1	14	2,177	2,192	14,138	–	33,957	–
1983	1	0	1	79	75	13	2,590	2,678	14,644	–	35,085	–
1984	2	0	2	81	81	25	1,625	1,731	14,259	–	33,189	–
1985	1	0	1	76	82	30	2,027	2,140	14,400	–	33,831	–
1986	1	0	1	67	30	9	1,477	1,516	13,903	–	31,981	–
1987	1	0	1	64	10	22	1,362	1,394	14,085	–	32,183	–
1988	3	(s)	3	72	28	25	1,323	1,376	14,475	–	32,724	–
1989	(s)	0	(s)	72	(s)	19	1,509	1,528	14,083	–	31,582	–
1990	(s)	0	(s)	66	(s)	10	1,274	1,284	17,077	–	37,306	–
1991	(s)	0	(s)	69	(s)	10	1,373	1,383	15,325	–	33,307	–
1992	(s)	(s)	(s)	66	2	11	1,112	1,124	14,255	–	30,417	–
					Trillion Btu							
1960	0.4	0.0	0.4	61.9	(s)	0.1	15.8	15.9	8.1	86.3	20.1	106.4
1965	0.1	0.0	0.1	66.5	(s)	0.4	18.6	19.1	13.9	99.7	33.3	133.0
1970	(s)	0.0	(s)	79.9	(s)	0.3	21.9	22.2	24.9	127.1	60.3	187.4
1971	(s)	0.0	(s)	77.6	(s)	0.2	21.0	21.3	26.5	125.5	64.1	189.6
1972	(s)	0.0	(s)	79.1	0.1	0.2	22.0	22.3	31.3	132.6	75.2	207.9
1973	(s)	0.0	(s)	74.4	0.1	0.2	21.1	21.4	33.0	128.8	78.9	207.7
1974	(s)	0.0	(s)	74.7	0.1	0.2	19.7	20.0	34.8	129.5	84.8	214.3
1975	(s)	0.0	(s)	79.6	0.1	0.1	20.9	21.1	31.5	132.2	75.9	208.1
1976	(s)	0.0	(s)	81.5	0.1	0.1	21.3	21.5	31.7	134.7	76.5	211.1
1977	0.1	0.0	0.1	87.9	0.1	0.1	20.8	21.0	35.2	144.1	84.9	229.0
1978	(s)	0.0	(s)	84.4	0.1	0.1	20.8	21.0	37.7	143.1	92.3	235.4
1979	0.1	0.0	0.1	85.7	(s)	(s)	6.9	7.0	36.3	129.2	87.6	216.8
1980	0.2	0.0	0.2	76.8	0.1	0.1	6.5	6.7	42.0	125.7	102.1	227.8
1981	(s)	0.0	(s)	71.6	0.6	0.1	6.9	7.5	45.6	124.7	108.6	233.3
1982	0.1	0.0	0.1	80.4	(s)	0.1	7.9	8.0	48.2	136.7	115.9	252.5
1983	(s)	0.0	(s)	82.1	0.4	0.1	9.4	9.9	50.0	142.0	119.7	261.7
1984	(s)	0.0	(s)	82.8	0.5	0.1	5.8	6.5	48.7	137.9	113.2	251.2
1985	(s)	0.0	(s)	77.6	0.5	0.2	7.3	8.0	49.1	134.7	115.4	250.2
1986	(s)	0.0	(s)	68.2	0.2	0.1	5.4	5.6	47.4	121.2	109.1	230.4
1987	(s)	0.0	(s)	66.1	0.1	0.1	5.0	5.2	48.1	119.4	109.8	229.2
1988	0.1	(s)	0.1	74.7	0.2	0.1	4.8	5.1	49.4	129.3	111.7	240.9
1989	(s)	0.0	(s)	73.3	(s)	0.1	5.6	5.7	48.0	127.1	107.8	234.8
1990	(s)	0.0	(s)	66.9	(s)	0.1	4.6	4.7	58.3	129.9	127.3	257.2
1991	(s)	0.0	(s)	70.1	(s)	0.1	5.0	5.0	52.3	127.4	113.6	241.1
1992	(s)	(s)	(s)	67.2	(s)	0.1	4.0	4.1	48.6	120.0	103.8	223.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 236. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Oklahoma

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	33	0	33	29	72	83	695	177	395	1,422	1,904	-	4,737	-
1965	12	0	12	27	68	353	819	204	233	1,677	2,945	-	7,032	-
1970	4	0	4	44	95	233	1,024	229	190	1,771	4,415	-	10,699	-
1971	2	0	2	42	166	183	982	235	207	1,773	4,741	-	11,462	-
1972	2	0	2	44	360	174	1,034	241	370	2,180	5,351	-	12,879	-
1973	2	0	2	40	414	182	995	250	498	2,339	5,624	-	13,464	-
1974	3	0	3	41	414	146	933	251	385	2,129	5,806	-	14,156	-
1975	2	0	2	42	406	106	993	264	196	1,965	6,810	-	16,427	-
1976	2	0	2	45	547	56	1,013	276	202	2,094	7,122	-	17,156	-
1977	5	0	5	48	489	63	998	282	158	1,990	7,766	-	18,754	-
1978	3	0	3	46	594	80	999	290	120	2,084	8,174	-	19,998	-
1979	10	0	10	52	209	27	333	295	227	1,092	8,335	-	20,115	-
1980	20	0	20	47	315	15	310	301	30	972	9,005	-	21,897	-
1981	3	0	3	41	524	38	333	315	0	1,210	10,624	-	25,321	-
1982	10	0	10	46	157	242	384	321	0	1,103	11,372	-	27,314	-
1983	1	0	1	44	597	13	457	411	0	1,478	11,768	-	28,193	-
1984	4	0	4	44	645	15	287	599	0	1,546	11,228	-	26,134	-
1985	2	0	2	41	705	20	358	338	0	1,420	11,706	-	27,501	-
1986	3	0	3	37	282	5	261	346	0	893	11,650	-	26,798	-
1987	1	0	1	32	408	5	240	358	16	1,028	11,594	-	26,491	-
1988	5	(s)	5	48	624	43	234	341	6	1,247	12,132	-	27,428	-
1989	(s)	0	(s)	39	638	88	266	312	45	1,350	11,885	-	26,655	-
1990	(s)	0	(s)	37	539	13	225	371	82	1,229	13,663	-	29,848	-
1991	1	0	1	40	485	10	242	231	76	1,044	12,665	-	27,525	-
1992	(s)	(s)	1	35	374	4	196	172	43	790	12,415	-	26,491	-
					Trillion Btu									
1960	0.8	0.0	0.8	29.8	0.4	0.5	2.8	0.9	2.5	7.1	6.5	44.2	16.2	60.3
1965	0.3	0.0	0.3	27.9	0.4	2.0	3.3	1.1	1.5	8.2	10.0	46.5	24.0	70.5
1970	0.1	0.0	0.1	45.3	0.6	1.3	3.9	1.2	1.2	8.1	15.1	68.6	36.5	105.1
1971	(s)	0.0	(s)	43.3	1.0	1.0	3.7	1.2	1.3	8.2	16.2	67.8	39.1	106.9
1972	(s)	0.0	(s)	44.7	2.1	1.0	3.9	1.3	2.3	10.6	18.3	73.5	43.9	117.5
1973	(s)	0.0	(s)	40.8	2.4	1.0	3.7	1.3	3.1	11.6	19.2	71.6	45.9	117.6
1974	0.1	0.0	0.1	42.1	2.4	0.8	3.5	1.3	2.4	10.5	19.8	72.4	48.3	120.7
1975	(s)	0.0	(s)	41.6	2.4	0.6	3.7	1.4	1.2	9.3	23.2	74.2	56.0	130.2
1976	(s)	0.0	(s)	44.5	3.2	0.3	3.8	1.4	1.3	10.0	24.3	78.9	58.5	137.4
1977	0.1	0.0	0.1	48.8	2.9	0.4	3.7	1.5	1.0	9.4	26.5	84.8	64.0	148.8
1978	0.1	0.0	0.1	45.9	3.5	0.5	3.7	1.5	0.8	9.9	27.9	83.7	68.2	152.0
1979	0.2	0.0	0.2	52.3	1.2	0.2	1.2	1.5	1.4	5.6	28.4	86.6	68.6	155.2
1980	0.5	0.0	0.5	47.2	1.8	0.1	1.1	1.6	0.2	4.8	30.7	83.2	74.7	158.0
1981	0.1	0.0	0.1	41.9	3.1	0.2	1.2	1.7	0.0	6.1	36.3	84.3	86.4	170.7
1982	0.2	0.0	0.2	46.1	0.9	1.4	1.4	1.7	0.0	5.4	38.8	90.5	93.2	183.7
1983	(s)	0.0	(s)	45.8	3.5	0.1	1.7	2.2	0.0	7.4	40.2	93.3	96.2	189.5
1984	0.1	0.0	0.1	45.2	3.8	0.1	1.0	3.1	0.0	8.0	38.3	91.6	89.2	180.8
1985	(s)	0.0	(s)	41.6	4.1	0.1	1.3	1.8	0.0	7.3	39.9	88.9	93.8	182.7
1986	0.1	0.0	0.1	37.4	1.6	(s)	0.9	1.8	0.0	4.4	39.7	81.6	91.4	173.0
1987	(s)	0.0	(s)	33.4	2.4	(s)	0.9	1.9	0.1	5.3	39.6	78.3	90.4	168.7
1988	0.1	(s)	0.1	49.7	3.6	0.2	0.9	1.8	(s)	6.6	41.4	97.7	93.6	191.3
1989	(s)	0.0	(s)	39.3	3.7	0.5	1.0	1.6	0.3	7.1	40.6	87.0	90.9	178.0
1990	(s)	0.0	(s)	38.0	3.1	0.1	0.8	2.0	0.5	6.5	46.6	91.1	101.8	192.9
1991	(s)	0.0	(s)	40.1	2.8	0.1	0.9	1.2	0.5	5.4	43.2	88.8	93.9	182.7
1992	(s)	(s)	(s)	36.0	2.2	(s)	0.7	0.9	0.3	4.1	42.4	82.5	90.4	172.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 237. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Oklahoma

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	25	0	25	128	2,034	1,193	330	1,511	176	1,383	1,017	7,938	15,581	0	2,561	–	6,371	–
1965	11	0	11	236	3,586	1,203	514	1,704	152	812	346	8,617	16,934	0	3,563	–	8,507	–
1970	0	0	0	218	4,598	2,084	819	2,277	166	515	477	8,730	19,667	0	4,888	–	11,845	–
1971	3	0	3	228	5,227	2,488	663	2,047	319	479	354	8,231	19,808	0	5,243	–	12,676	–
1972	3	0	3	223	4,842	3,801	466	2,258	341	449	652	8,845	21,654	0	5,962	–	14,352	–
1973	170	0	170	201	5,049	4,382	433	2,528	526	485	891	9,107	23,401	0	6,430	–	15,392	–
1974	177	0	177	228	5,506	4,102	316	2,396	503	437	642	8,956	22,858	0	6,840	–	16,678	–
1975	20	0	20	223	5,675	4,166	198	2,248	274	437	374	9,555	22,928	0	7,233	–	17,447	–
1976	69	0	69	275	4,728	5,569	194	2,234	304	369	428	9,441	23,268	0	8,034	–	19,353	–
1977	231	0	231	271	4,646	6,180	165	2,253	579	344	489	9,512	24,168	0	8,743	–	21,111	–
1978	384	0	384	274	4,385	7,072	158	2,835	621	306	771	9,591	25,740	0	9,316	–	22,792	–
1979	391	0	391	328	4,662	6,136	612	6,051	650	404	601	9,620	28,737	0	9,835	–	23,735	–
1980	264	0	264	246	4,826	3,705	306	6,683	579	359	702	9,296	26,455	0	9,795	–	23,818	–
1981	675	1	676	253	3,353	5,052	249	4,592	555	346	738	5,733	20,618	0	10,383	–	24,745	–
1982	668	1	669	276	3,436	4,632	205	5,093	506	325	675	5,193	20,066	0	10,284	–	24,700	–
1983	583	2	585	244	4,332	5,873	95	4,579	530	286	515	6,151	22,360	0	10,557	–	25,292	–
1984	707	0	707	275	3,093	6,343	77	5,092	565	747	343	5,359	21,619	0	10,343	–	24,074	–
1985	852	0	852	245	4,003	6,949	64	5,517	527	976	211	4,955	23,203	0	10,576	–	24,848	–
1986	762	(s)	763	233	3,281	3,480	62	4,106	515	907	386	5,212	17,949	0	10,206	–	23,477	–
1987	613	0	613	288	2,729	2,930	36	3,792	583	819	314	5,946	17,149	0	10,417	–	23,803	–
1988	563	(s)	563	264	3,564	3,163	21	3,252	562	793	651	7,077	19,082	0	10,719	–	24,234	–
1989	663	0	663	276	2,750	2,778	12	R3,821	576	907	339	7,367	R18,552	0	11,039	–	24,757	–
1990	557	0	557	307	3,508	3,091	16	R1,692	593	829	491	7,628	R17,848	0	11,764	–	25,698	–
1991	676	0	676	269	3,433	3,200	12	R3,154	530	894	154	6,710	R18,088	0	11,415	–	24,809	–
1992	730	0	730	268	2,930	4,200	17	3,114	541	831	574	7,958	20,165	0	11,599	–	24,750	–
					Trillion Btu													
1960	0.6	0.0	0.6	132.5	13.5	7.0	1.9	6.1	1.1	7.3	6.4	47.7	90.8	0.0	8.7	232.7	21.7	254.4
1965	0.3	0.0	0.3	242.2	23.8	7.0	2.9	6.8	0.9	4.3	2.2	51.7	99.6	0.0	12.2	354.2	29.0	383.2
1970	0.0	0.0	0.0	225.3	30.5	12.1	4.6	8.6	1.0	2.7	3.0	52.3	114.9	0.0	16.7	356.9	40.4	397.3
1971	0.1	0.0	0.1	235.0	34.7	14.5	3.8	7.7	1.9	2.5	2.2	49.4	116.7	0.0	17.9	369.7	43.2	412.9
1972	0.1	0.0	0.1	227.4	32.1	22.1	2.6	8.5	2.1	2.4	4.1	53.0	127.0	0.0	20.3	374.8	49.0	423.7
1973	4.0	0.0	4.0	203.0	33.5	25.5	2.5	9.5	3.2	2.5	5.6	54.6	136.9	0.0	21.9	365.8	52.5	418.3
1974	4.1	0.0	4.1	233.7	36.5	23.9	1.8	8.9	3.1	2.3	4.0	53.7	134.2	0.0	23.3	395.4	56.9	452.3
1975	0.5	0.0	0.5	221.7	37.7	24.3	1.1	8.4	1.7	2.3	2.4	57.3	135.0	0.0	24.7	381.8	59.5	441.4
1976	1.5	0.0	1.5	272.9	31.4	32.4	1.1	8.3	1.8	1.9	2.7	56.6	136.3	0.0	27.4	438.1	66.0	504.2
1977	4.9	0.0	4.9	274.1	30.8	36.0	0.9	8.3	3.5	1.8	3.1	57.0	141.5	0.0	29.8	450.3	72.0	522.3
1978	8.2	0.0	8.2	274.9	29.1	41.2	0.9	10.4	3.8	1.6	4.8	57.5	149.3	0.0	31.8	464.2	77.8	541.9
1979	8.2	0.0	8.2	329.5	30.9	35.7	3.5	22.3	3.9	2.1	3.8	57.7	159.9	0.0	33.6	531.2	81.0	612.2
1980	5.6	0.0	5.6	246.4	32.0	21.6	1.7	24.6	3.5	1.9	4.4	55.7	145.4	0.0	33.4	430.8	81.3	512.1
1981	14.4	(s)	14.4	259.3	22.2	29.4	1.4	16.7	3.4	1.8	4.6	35.8	115.5	0.0	35.4	424.6	84.4	509.0
1982	14.1	(s)	14.2	278.7	22.8	27.0	1.2	18.4	3.1	1.7	4.2	32.2	110.6	0.0	35.1	438.6	84.3	522.9
1983	12.6	(s)	12.6	252.9	28.7	34.2	0.5	16.5	3.2	1.5	3.2	37.6	125.6	0.0	36.0	427.2	86.3	513.5
1984	15.0	0.0	15.0	279.3	20.5	36.9	0.4	18.3	3.4	3.9	2.2	32.6	118.3	0.0	35.3	447.9	82.1	530.1
1985	18.3	0.0	18.3	249.3	26.6	40.5	0.4	19.9	3.2	5.1	1.3	30.7	127.6	0.0	36.1	431.3	84.8	516.1
1986	16.4	(s)	16.4	237.9	21.8	20.3	0.4	14.9	3.1	4.8	2.4	32.4	100.0	0.0	34.8	389.2	80.1	469.3
1987	12.9	0.0	12.9	296.8	18.1	17.1	0.2	13.9	3.5	4.3	2.0	36.2	95.3	0.0	35.5	440.5	81.2	521.8
1988	12.0	(s)	12.0	273.9	23.7	18.4	0.1	11.9	3.4	4.2	4.1	42.7	108.4	0.0	36.6	430.9	82.7	513.6
1989	14.1	0.0	14.1	282.0	18.3	16.2	0.1	R14.1	3.5	4.8	2.1	44.1	R103.1	0.0	37.7	R436.9	84.5	521.4
1990	12.7	0.0	12.7	312.7	23.3	18.0	0.1	R6.1	3.6	4.4	3.1	45.7	R104.2	0.0	40.1	R469.8	87.7	557.5
1991	16.1	0.0	16.1	272.6	22.8	18.6	0.1	R11.4	3.2	4.7	1.0	40.5	R102.3	0.0	38.9	R429.9	84.6	514.6
1992	16.6	0.0	16.6	274.0	19.4	24.5	0.1	11.3	3.3	4.4	3.6	47.5	114.1	0.0	39.6	444.3	84.4	528.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 238. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Oklahoma

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	(s)	9	562	1,325	2,920	290	485	21,148	8	26,737	0	–	0	–
1965	(s)	13	745	1,582	3,453	489	527	24,799	244	31,839	0	–	0	–
1970	0	23	448	3,351	4,378	516	457	31,776	75	41,000	0	–	0	–
1971	(s)	26	421	2,773	4,378	570	433	32,997	34	41,606	0	–	0	–
1972	(s)	25	398	3,719	4,143	553	464	35,064	294	44,635	0	–	0	–
1973	(s)	26	387	4,094	4,017	517	549	36,701	37	46,302	0	–	0	–
1974	(s)	24	368	4,281	4,001	471	526	36,309	15	45,970	0	–	0	–
1975	(s)	24	309	4,809	3,916	474	537	37,768	42	47,854	0	–	0	–
1976	(s)	27	300	5,673	3,967	500	596	39,833	0	50,869	0	–	0	–
1977	(s)	27	331	6,210	4,183	600	777	41,277	0	53,377	0	–	0	–
1978	0	19	351	6,745	4,750	681	834	43,166	0	56,527	0	–	0	–
1979	0	25	307	8,149	4,564	165	873	40,580	0	54,638	0	–	0	–
1980	0	23	328	8,030	4,900	235	777	38,974	0	53,244	0	–	0	–
1981	0	22	268	9,779	5,009	332	745	41,012	0	57,146	0	–	0	–
1982	0	29	155	9,666	5,911	419	680	42,763	0	59,594	0	–	0	–
1983	0	25	121	9,994	5,974	497	712	42,034	0	59,331	0	–	0	–
1984	0	28	188	10,865	7,017	134	759	40,562	0	59,525	0	–	0	–
1985	0	25	217	10,562	5,870	133	707	40,845	0	58,335	0	–	0	–
1986	0	21	250	10,041	5,942	105	692	39,316	0	56,346	0	–	0	–
1987	0	24	179	10,545	7,440	92	782	37,465	0	56,503	0	–	0	–
1988	0	28	172	11,045	7,224	102	754	37,723	0	57,020	0	–	0	–
1989	0	38	165	11,293	9,239	85	773	37,650	0	59,206	0	–	0	–
1990	0	26	146	11,690	7,832	98	796	37,967	0	58,529	0	–	0	–
1991	0	25	111	10,464	R 10,569	109	712	R 37,678	0	R 59,643	0	–	0	–
1992	0	26	124	11,692	12,948	80	726	38,889	0	64,459	0	–	0	–
			Trillion Btu											
1960	(s)	9.3	2.8	7.7	15.7	1.2	2.9	111.1	0.1	141.4	0.0	150.8	0.0	150.8
1965	(s)	12.9	3.8	9.2	18.7	2.0	3.2	130.3	1.5	168.7	0.0	181.5	0.0	181.5
1970	0.0	23.5	2.3	19.5	24.0	1.9	2.8	166.9	0.5	217.9	0.0	241.4	0.0	241.4
1971	(s)	26.7	2.1	16.2	24.0	2.2	2.6	173.3	0.2	220.6	0.0	247.3	0.0	247.3
1972	(s)	25.1	2.0	21.7	22.7	2.1	2.8	184.2	1.8	237.3	0.0	262.4	0.0	262.4
1973	(s)	26.3	2.0	23.8	22.1	1.9	3.3	192.8	0.2	246.2	0.0	272.5	0.0	272.5
1974	(s)	24.7	1.9	24.9	22.0	1.8	3.2	190.7	0.1	244.5	0.0	269.2	0.0	269.2
1975	(s)	23.6	1.6	28.0	21.5	1.8	3.3	198.4	0.3	254.8	0.0	278.4	0.0	278.4
1976	(s)	26.9	1.5	33.0	21.9	1.9	3.6	209.2	0.0	271.1	0.0	298.0	0.0	298.0
1977	(s)	27.8	1.7	36.2	23.0	2.2	4.7	216.8	0.0	284.6	0.0	312.4	0.0	312.4
1978	0.0	19.2	1.8	39.3	26.2	2.5	5.1	226.8	0.0	301.6	0.0	320.7	0.0	320.7
1979	0.0	25.5	1.6	47.5	25.1	0.6	5.3	213.2	0.0	293.2	0.0	318.8	0.0	318.8
1980	0.0	22.8	1.7	46.8	26.9	0.9	4.7	204.7	0.0	285.6	0.0	308.4	0.0	308.4
1981	0.0	22.5	1.4	57.0	27.6	1.2	4.5	215.4	0.0	307.1	0.0	329.7	0.0	329.7
1982	0.0	29.1	0.8	56.3	32.8	1.5	4.1	224.6	0.0	320.1	0.0	349.3	0.0	349.3
1983	0.0	25.5	0.6	58.2	33.1	1.8	4.3	220.8	0.0	318.9	0.0	344.3	0.0	344.3
1984	0.0	28.0	1.0	63.3	39.0	0.5	4.6	213.1	0.0	321.4	0.0	349.4	0.0	349.4
1985	0.0	25.8	1.1	61.5	32.5	0.5	4.3	214.6	0.0	314.4	0.0	340.3	0.0	340.3
1986	0.0	21.6	1.3	58.5	32.9	0.4	4.2	206.5	0.0	303.8	0.0	325.4	0.0	325.4
1987	0.0	24.5	0.9	61.4	41.4	0.3	4.7	196.8	0.0	305.7	0.0	330.1	0.0	330.1
1988	0.0	28.8	0.9	64.3	40.2	0.4	4.6	198.2	0.0	308.5	0.0	337.3	0.0	337.3
1989	0.0	37.3	0.8	65.8	51.7	0.3	4.7	197.8	0.0	321.1	0.0	358.3	0.0	358.3
1990	0.0	26.6	0.7	68.1	43.8	0.4	4.8	199.4	0.0	317.2	0.0	343.8	0.0	343.8
1991	0.0	25.4	0.6	61.0	R 59.1	0.4	4.3	197.9	0.0	R 323.2	0.0	R 348.6	0.0	R 348.6
1992	0.0	26.2	0.6	68.1	72.8	0.3	4.4	204.3	0.0	350.5	0.0	376.7	0.0	376.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 239. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Oklahoma

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	(s)	0	(s)	83	33	26	0	59	0	705	0	0	–
1965	1	0	1	127	28	22	0	50	0	825	0	0	–
1970	1	0	1	235	64	51	0	116	0	1,406	0	0	–
1971	1	0	1	241	23	45	0	68	0	1,383	0	0	–
1972	1	0	1	260	102	53	0	155	0	1,447	0	0	–
1973	2	0	2	270	73	49	0	123	0	3,761	0	0	–
1974	1	0	1	294	174	40	0	214	0	3,590	0	0	–
1975	(s)	0	(s)	301	29	55	0	85	0	2,945	0	0	–
1976	0	0	0	331	42	51	0	93	0	1,541	0	0	–
1977	438	0	438	334	134	72	0	206	0	1,749	0	0	–
1978	2,075	0	2,075	348	137	84	0	221	0	1,763	0	0	–
1979	2,975	0	2,975	334	59	60	0	119	0	2,323	0	0	–
1980	5,752	0	5,752	330	(s)	59	0	59	0	1,315	0	0	–
1981	8,368	0	8,368	286	4	37	0	41	0	1,122	0	0	–
1982	11,096	0	11,096	247	2	56	0	58	0	2,090	0	0	–
1983	12,042	0	12,042	237	2	50	0	51	0	2,500	0	0	–
1984	12,541	0	12,541	225	15	58	0	73	0	2,339	0	0	–
1985	12,747	0	12,747	201	9	79	0	87	0	3,980	0	0	–
1986	11,628	0	11,628	197	7	116	0	123	0	2,951	0	0	–
1987	12,861	0	12,861	188	1	67	0	68	0	2,948	0	0	–
1988	14,435	0	14,435	177	4	56	0	60	0	2,045	0	0	–
1989	14,423	0	14,423	178	10	52	0	62	0	2,392	0	0	–
1990	14,866	0	14,866	169	58	28	0	86	0	2,750	0	0	–
1991	15,668	0	15,668	167	12	26	0	38	0	1,857	0	0	–
1992	16,699	0	16,699	149	10	18	0	28	0	3,210	0	0	–
						Trillion Btu							
1960	(s)	0.0	(s)	85.7	0.2	0.2	0.0	0.4	0.0	7.6	0.0	0.0	93.7
1965	(s)	0.0	(s)	130.5	0.2	0.1	0.0	0.3	0.0	8.6	0.0	0.0	139.5
1970	(s)	0.0	(s)	242.2	0.4	0.3	0.0	0.7	0.0	14.8	0.0	0.0	257.7
1971	(s)	0.0	(s)	248.5	0.1	0.3	0.0	0.4	0.0	14.5	0.0	0.0	263.4
1972	(s)	0.0	(s)	273.7	0.6	0.3	0.0	0.9	0.0	15.0	0.0	0.0	289.7
1973	0.1	0.0	0.1	281.3	0.5	0.3	0.0	0.7	0.0	39.1	0.0	0.0	321.2
1974	(s)	0.0	(s)	305.9	1.1	0.2	0.0	1.3	0.0	37.5	0.0	0.0	344.7
1975	(s)	0.0	(s)	312.3	0.2	0.3	0.0	0.5	0.0	30.6	0.0	0.0	343.5
1976	0.0	0.0	0.0	344.9	0.3	0.3	0.0	0.6	0.0	16.0	0.0	0.0	361.5
1977	7.4	0.0	7.4	349.1	0.8	0.4	0.0	1.3	0.0	18.3	0.0	0.0	376.0
1978	35.4	0.0	35.4	364.3	0.9	0.5	0.0	1.4	0.0	18.3	0.0	0.0	419.4
1979	51.8	0.0	51.8	351.2	0.4	0.4	0.0	0.7	0.0	24.0	0.0	0.0	427.7
1980	100.0	0.0	100.0	345.8	(s)	0.3	0.0	0.3	0.0	13.7	0.0	0.0	459.8
1981	143.2	0.0	143.2	299.1	(s)	0.2	0.0	0.2	0.0	11.7	0.0	0.0	454.3
1982	189.3	0.0	189.3	258.0	(s)	0.3	0.0	0.3	0.0	21.8	0.0	0.0	469.5
1983	206.6	0.0	206.6	249.0	(s)	0.3	0.0	0.3	0.0	26.3	0.0	0.0	482.2
1984	215.8	0.0	215.8	234.0	0.1	0.3	0.0	0.4	0.0	24.4	0.0	0.0	474.6
1985	218.8	0.0	218.8	209.5	0.1	0.5	0.0	0.5	0.0	41.6	0.0	0.0	470.4
1986	201.5	0.0	201.5	205.7	(s)	0.7	0.0	0.7	0.0	30.8	0.0	0.0	438.7
1987	227.7	0.0	227.7	196.7	(s)	0.4	0.0	0.4	0.0	30.7	0.0	0.0	455.5
1988	257.3	0.0	257.3	184.1	(s)	0.3	0.0	0.4	0.0	21.1	0.0	0.0	462.9
1989	254.6	0.0	254.6	185.7	0.1	0.3	0.0	0.4	0.0	24.7	0.0	0.0	465.3
1990	264.4	0.0	264.4	176.6	0.4	0.2	0.0	0.5	0.0	28.4	0.0	0.0	470.0
1991	275.5	0.0	275.5	173.9	0.1	0.2	0.0	0.2	0.0	19.2	0.0	0.0	468.9
1992	290.6	0.0	290.6	154.5	0.1	0.1	0.0	0.2	0.0	33.1	0.0	0.0	478.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 240. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Oregon

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	381	31	1,820	655	10,966	384	45	1,164	476	16,361	5,562	434	37,866	0	12,466	0	24	8,038	-
1965	305	56	1,960	277	13,085	812	19	961	612	19,838	5,115	1,653	44,332	0	16,508	0	26	13,499	-
1970	140	95	2,167	305	12,904	2,086	218	1,251	768	24,958	6,632	1,613	52,903	0	29,912	0	44	-4,443	-
1971	157	101	2,735	165	14,178	2,072	155	1,350	649	26,147	6,577	1,577	55,606	0	34,364	0	32	-12,298	-
1972	104	110	3,141	178	15,695	2,085	117	1,214	695	27,756	7,880	1,769	60,530	0	36,477	0	60	-16,153	-
1973	101	108	2,862	189	16,256	2,386	91	1,089	803	28,953	7,372	1,354	61,356	0	28,150	0	62	13,322	-
1974	156	98	2,595	205	13,937	2,212	253	1,113	769	28,253	6,542	1,128	57,006	0	36,004	0	47	-5,040	-
1975	130	110	3,218	171	13,267	2,079	225	726	679	28,904	4,321	1,395	54,984	2	34,562	0	(s)	8,289	-
1976	306	93	2,790	169	14,220	2,055	210	710	754	30,747	3,463	1,152	56,270	2,103	35,384	0	46	4,749	-
1977	277	73	2,803	199	16,804	2,307	368	749	751	32,054	3,362	1,490	60,887	6,492	24,385	0	260	20,865	-
1978	251	88	3,030	193	17,193	2,534	522	835	806	33,497	4,595	1,487	64,691	1,563	31,911	0	131	21,578	-
1979	255	94	3,253	209	18,285	2,631	160	1,466	844	31,845	5,445	1,178	65,315	4,495	29,866	0	210	22,818	-
1980	715	79	2,483	260	16,764	2,465	112	1,354	751	30,511	4,511	1,043	60,254	5,395	30,222	0	160	17,611	-
1981	1,514	76	1,839	219	16,423	1,694	142	1,259	720	29,713	6,344	1,558	59,911	6,424	32,160	0	120	1,859	-
1982	700	71	1,669	127	14,974	1,785	96	1,322	657	28,386	10,531	1,316	60,865	4,792	45,223	0	39	-38,436	-
1983	578	67	2,173	125	16,035	1,777	74	1,321	688	28,309	4,244	847	55,594	3,685	45,077	0	(s)	-37,922	-
1984	685	79	2,519	125	15,750	1,962	61	1,301	733	29,354	5,766	691	58,262	4,736	46,635	0	0	-33,472	-
1985	591	83	2,838	141	15,394	2,142	68	1,527	684	29,041	4,961	813	57,608	6,911	45,876	0	0	-43,920	-
1986	163	71	2,225	193	14,894	2,618	31	1,517	668	29,947	5,491	1,210	58,793	7,081	42,096	0	0	-35,483	-
1987	205	80	2,140	127	16,207	2,928	17	1,490	756	30,579	5,089	1,845	61,176	4,348	40,717	0	0	-14,098	-
1988	177	87	2,423	98	16,473	3,189	20	1,581	729	32,134	6,155	1,818	64,621	6,339	36,309	0	99	-1,850	-
1989	396	108	2,802	102	16,254	3,377	50	1,612	747	31,874	5,385	1,743	63,947	5,299	39,975	0	28	-8,155	-
1990	934	109	3,026	121	17,051	3,319	26	1,384	769	31,545	4,492	2,150	63,884	6,074	43,159	0	1	-19,261	-
1991	1,940	123	2,657	126	16,152	R3,744	21	R1,559	688	R32,115	6,333	1,879	R65,274	1,465	44,471	0	(s)	-13,234	-
1992	2,124	122	3,297	129	15,351	4,011	31	1,430	702	31,928	6,570	2,609	66,058	4,573	37,684	0	6	-9,076	-
			Trillion Btu																
1960	8.9	31.9	12.1	3.3	63.9	2.1	0.3	4.7	2.9	85.9	35.0	2.6	212.7	0.0	134.1	0.0	0.3	27.4	415.4
1965	7.1	60.0	13.0	1.4	76.2	4.5	0.1	3.9	3.7	104.2	32.2	9.8	249.0	0.0	172.6	0.0	0.3	46.1	535.0
1970	3.0	99.6	14.4	1.5	75.2	11.8	1.2	4.7	4.7	131.1	41.7	9.5	295.7	0.0	313.9	0.0	0.5	-15.2	697.6
1971	3.4	105.4	18.1	0.8	82.6	11.7	0.9	5.1	3.9	137.4	41.4	9.4	311.2	0.0	360.1	0.0	0.3	-42.0	738.5
1972	2.2	115.3	20.8	0.9	91.4	11.8	0.7	4.6	4.2	145.8	49.5	10.5	340.2	0.0	378.6	0.0	0.6	-55.1	781.9
1973	2.1	114.3	19.0	1.0	94.7	13.5	0.5	4.1	4.9	152.1	46.3	8.0	344.0	0.0	292.4	0.0	0.6	45.5	799.1
1974	3.3	102.4	17.2	1.0	81.2	12.5	1.4	4.2	4.7	148.4	41.1	6.7	318.4	0.0	376.0	0.0	0.5	-17.2	783.2
1975	2.7	114.2	21.4	0.9	77.3	11.7	1.3	2.7	4.1	151.8	27.2	8.3	306.6	(s)	359.6	0.0	(s)	28.3	811.4
1976	5.9	95.8	18.5	0.9	82.8	11.6	1.2	2.6	4.6	161.5	21.8	6.8	312.3	23.2	367.0	0.0	0.5	16.2	821.0
1977	5.2	75.6	18.6	1.0	97.9	13.0	2.1	2.8	4.6	168.4	21.1	8.9	338.3	69.9	254.5	0.0	2.7	71.2	817.3
1978	4.7	90.0	20.1	1.0	100.1	14.3	3.0	3.1	4.9	176.0	28.9	8.8	360.1	17.1	330.6	0.0	1.4	73.6	877.5
1979	4.7	97.9	21.6	1.1	106.5	14.9	0.9	5.4	5.1	167.3	34.2	6.9	363.9	48.9	309.2	0.0	2.2	77.9	904.6
1980	12.1	82.3	16.5	1.3	97.7	13.9	0.6	5.0	4.6	160.3	28.4	6.1	334.3	58.8	314.0	0.0	1.7	60.1	863.3
1981	25.8	78.9	12.2	1.1	95.7	9.6	0.8	4.6	4.4	156.1	39.9	9.3	333.6	70.9	336.2	0.0	1.3	6.3	852.9
1982	11.8	73.9	11.1	0.6	87.2	10.1	0.5	4.8	4.0	149.1	66.2	7.9	341.5	53.1	472.8	0.0	0.4	-131.1	822.4
1983	9.9	69.8	14.4	0.6	93.4	10.0	0.4	4.8	4.2	148.7	26.7	5.0	308.3	40.2	474.2	0.0	(s)	-129.4	773.0
1984	11.8	81.5	16.7	0.6	91.7	11.1	0.3	4.7	4.4	154.2	36.3	4.0	324.1	51.3	486.9	0.0	0.0	-114.2	841.4
1985	10.0	85.5	18.8	0.7	89.7	12.1	0.4	5.5	4.1	152.5	31.2	4.8	319.9	74.7	479.3	0.0	0.0	-149.9	819.6
1986	2.9	72.5	14.8	1.0	86.8	14.8	0.2	5.5	4.1	157.3	34.5	7.1	326.0	76.5	439.7	0.0	0.0	-121.1	796.6
1987	3.7	82.5	14.2	0.6	94.4	16.5	0.1	5.5	4.6	160.6	32.0	11.0	339.5	46.9	424.2	0.0	0.0	-48.1	848.6
1988	3.1	89.2	16.1	0.5	96.0	18.0	0.1	5.8	4.4	168.8	38.7	10.8	359.2	68.1	374.9	0.0	1.0	-6.3	889.1
1989	6.8	111.8	18.6	0.5	94.7	19.1	0.3	5.9	4.5	167.4	33.9	10.4	355.3	56.8	412.4	0.0	0.3	-27.8	915.7
1990	15.7	111.7	20.1	0.6	99.3	18.8	0.1	5.0	4.7	165.7	28.2	12.8	355.4	64.9	446.0	0.0	(s)	-65.7	928.0
1991	32.8	127.0	17.6	0.6	94.1	R21.1	0.1	5.6	4.2	168.7	39.8	11.2	R363.2	15.7	460.4	0.0	(s)	-45.2	R953.9
1992	40.8	126.6	21.9	0.7	89.4	22.7	0.2	5.2	4.3	167.7	41.3	15.6	368.9	48.8	388.2	0.0	0.1	-31.0	942.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 241. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Oregon

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	56	0	56	7	2,865	1	507	3,373	5,263	–	13,090	–
1965	45	0	45	11	3,382	5	785	4,172	7,169	–	17,118	–
1970	11	0	11	20	3,101	65	867	4,033	9,850	–	23,871	–
1971	15	0	15	21	3,254	33	945	4,232	10,835	–	26,195	–
1972	10	0	10	23	3,321	19	808	4,148	11,303	–	27,207	–
1973	6	0	6	22	3,057	8	714	3,779	11,694	–	27,996	–
1974	4	0	4	22	2,594	48	637	3,279	11,809	–	28,794	–
1975	5	0	5	29	2,390	48	362	2,800	12,096	–	29,178	–
1976	8	0	8	21	2,659	40	355	3,054	12,152	–	29,271	–
1977	7	0	7	10	3,115	69	375	3,559	12,377	–	29,887	–
1978	7	0	7	18	2,880	143	361	3,384	12,779	–	31,264	–
1979	7	0	7	19	2,703	63	608	3,374	13,749	–	33,181	–
1980	6	0	6	18	2,019	37	574	2,630	13,545	–	32,937	–
1981	1	0	1	17	2,535	71	629	3,235	13,182	–	31,416	–
1982	2	0	2	19	2,111	60	611	2,782	13,825	–	33,206	–
1983	1	0	1	17	1,845	28	722	2,595	13,116	–	31,423	–
1984	2	0	2	19	2,086	26	441	2,553	14,050	–	32,702	–
1985	1	0	1	21	2,374	41	517	2,932	14,526	–	34,128	–
1986	(s)	0	(s)	19	2,045	22	435	2,501	13,722	–	31,565	–
1987	1	0	1	19	1,747	10	419	2,176	13,711	–	31,328	–
1988	2	0	2	21	1,843	10	316	2,168	14,338	–	32,416	–
1989	2	(s)	2	23	1,889	38	359	2,286	15,085	–	33,830	–
1990	1	0	1	23	1,784	13	380	2,177	15,380	–	33,598	–
1991	(s)	0	(s)	26	1,487	13	488	1,989	15,949	–	34,663	–
1992	(s)	0	(s)	23	1,068	17	432	1,517	15,202	–	32,439	–
					Trillion Btu							
1960	1.4	0.0	1.4	7.0	16.7	(s)	2.0	18.7	18.0	45.1	44.7	89.7
1965	1.1	0.0	1.1	11.6	19.7	(s)	3.2	22.9	24.5	60.1	58.4	118.5
1970	0.3	0.0	0.3	20.6	18.1	0.4	3.3	21.7	33.6	76.2	81.4	157.7
1971	0.3	0.0	0.3	22.2	19.0	0.2	3.6	22.7	37.0	82.2	89.4	171.6
1972	0.2	0.0	0.2	24.4	19.3	0.1	3.0	22.5	38.6	85.7	92.8	178.5
1973	0.1	0.0	0.1	23.6	17.8	(s)	2.7	20.5	39.9	84.2	95.5	179.7
1974	0.1	0.0	0.1	22.9	15.1	0.3	2.4	17.8	40.3	81.0	98.2	179.3
1975	0.1	0.0	0.1	29.9	13.9	0.3	1.3	15.5	41.3	86.8	99.6	186.3
1976	0.2	0.0	0.2	21.8	15.5	0.2	1.3	17.0	41.5	80.5	99.9	180.3
1977	0.2	0.0	0.2	10.5	18.1	0.4	1.4	19.9	42.2	72.8	102.0	174.8
1978	0.1	0.0	0.1	18.4	16.8	0.8	1.3	18.9	43.6	81.0	106.7	187.7
1979	0.1	0.0	0.1	19.7	15.7	0.4	2.2	18.3	46.9	85.1	113.2	198.3
1980	0.1	0.0	0.1	19.2	11.8	0.2	2.1	14.1	46.2	79.7	112.4	192.0
1981	(s)	0.0	(s)	17.9	14.8	0.4	2.3	17.5	45.0	80.4	107.2	187.6
1982	(s)	0.0	(s)	19.5	12.3	0.3	2.2	14.8	47.2	81.6	113.3	194.9
1983	(s)	0.0	(s)	17.5	10.7	0.2	2.6	13.5	44.8	75.8	107.2	183.0
1984	(s)	0.0	(s)	20.2	12.1	0.1	1.6	13.9	47.9	82.1	111.6	193.6
1985	(s)	0.0	(s)	22.1	13.8	0.2	1.9	15.9	49.6	87.6	116.4	204.1
1986	(s)	0.0	(s)	19.5	11.9	0.1	1.6	13.6	46.8	79.9	107.7	187.6
1987	(s)	0.0	(s)	19.3	10.2	0.1	1.5	11.8	46.8	77.8	106.9	184.7
1988	(s)	0.0	(s)	21.3	10.7	0.1	1.2	11.9	48.9	82.2	110.6	192.8
1989	(s)	(s)	0.1	23.3	11.0	0.2	1.3	12.5	51.5	87.4	115.4	202.8
1990	(s)	0.0	(s)	23.9	10.4	0.1	1.4	11.8	52.5	88.3	114.6	202.9
1991	(s)	0.0	(s)	27.1	8.7	0.1	1.8	10.5	54.4	92.1	118.3	210.3
1992	(s)	0.0	(s)	24.0	6.2	0.1	1.6	7.9	51.9	83.8	110.7	194.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 242. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Oregon

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	104	0	104	3	1,485	(s)	89	139	991	2,704	3,083	–	7,669	–
1965	84	0	84	6	1,752	4	139	206	1,046	3,147	4,557	–	10,881	–
1970	20	0	20	11	1,607	46	153	249	1,326	3,382	6,674	–	16,173	–
1971	27	0	27	14	1,686	23	167	236	1,472	3,584	7,153	–	17,293	–
1972	19	0	19	15	1,721	14	143	227	1,865	3,969	7,827	–	18,840	–
1973	10	0	10	14	1,584	5	126	209	1,758	3,683	8,203	–	19,637	–
1974	8	0	8	13	1,344	34	112	215	1,552	3,258	8,172	–	19,925	–
1975	9	0	9	16	1,238	34	64	218	962	2,517	8,804	–	21,235	–
1976	15	0	15	14	1,378	29	63	216	764	2,449	8,714	–	20,991	–
1977	14	0	14	11	1,614	49	66	207	734	2,670	9,096	–	21,964	–
1978	13	0	13	12	1,493	102	64	195	722	2,576	9,602	–	23,491	–
1979	12	0	12	14	1,401	45	107	175	413	2,141	10,514	–	25,374	–
1980	11	0	11	15	1,792	37	101	291	876	3,098	10,456	–	25,425	–
1981	3	0	3	15	957	53	111	296	985	2,401	9,088	–	21,658	–
1982	4	0	4	16	1,000	12	108	305	1,488	2,913	9,119	–	21,902	–
1983	3	0	3	15	1,798	45	127	407	117	2,494	9,001	–	21,565	–
1984	3	0	3	17	2,032	33	78	296	295	2,735	9,773	–	22,747	–
1985	2	0	2	19	1,384	26	91	231	191	1,922	10,340	–	24,292	–
1986	1	0	1	17	1,341	7	77	234	328	1,987	10,350	–	23,809	–
1987	2	0	2	17	1,622	5	74	243	220	2,163	10,786	–	24,645	–
1988	3	0	3	18	1,520	9	56	238	331	2,154	11,333	–	25,621	–
1989	4	(s)	4	20	1,075	7	63	220	264	1,630	11,614	–	26,046	–
1990	1	0	1	20	1,336	8	67	271	287	1,969	12,092	–	26,415	–
1991	1	0	1	22	995	4	86	174	256	1,514	R 12,396	–	R 26,942	–
1992	1	0	1	20	767	5	76	165	243	1,256	12,576	–	26,836	–
					Trillion Btu									
1960	2.6	0.0	2.6	3.2	8.6	(s)	0.4	0.7	6.2	16.0	10.5	32.3	26.2	58.4
1965	2.1	0.0	2.1	6.0	10.2	(s)	0.6	1.1	6.6	18.4	15.5	42.0	37.1	79.2
1970	0.5	0.0	0.5	11.9	9.4	0.3	0.6	1.3	8.3	19.8	22.8	55.0	55.2	110.2
1971	0.6	0.0	0.6	14.2	9.8	0.1	0.6	1.2	9.3	21.1	24.4	60.3	59.0	119.3
1972	0.5	0.0	0.5	15.2	10.0	0.1	0.5	1.2	11.7	23.6	26.7	65.9	64.3	130.2
1973	0.2	0.0	0.2	14.5	9.2	(s)	0.5	1.1	11.1	21.9	28.0	64.7	67.0	131.7
1974	0.2	0.0	0.2	14.0	7.8	0.2	0.4	1.1	9.8	19.3	27.9	61.4	68.0	129.4
1975	0.2	0.0	0.2	16.5	7.2	0.2	0.2	1.1	6.0	14.8	30.0	61.6	72.5	134.0
1976	0.3	0.0	0.3	14.5	8.0	0.2	0.2	1.1	4.8	14.4	29.7	58.9	71.6	130.5
1977	0.3	0.0	0.3	11.3	9.4	0.3	0.2	1.1	4.6	15.6	31.0	58.3	74.9	133.2
1978	0.3	0.0	0.3	12.7	8.7	0.6	0.2	1.0	4.5	15.1	32.8	60.8	80.2	140.9
1979	0.2	0.0	0.2	14.4	8.2	0.3	0.4	0.9	2.6	12.3	35.9	62.9	86.6	149.5
1980	0.3	0.0	0.3	15.9	10.4	0.2	0.4	1.5	5.5	18.1	35.7	69.9	86.8	156.6
1981	0.1	0.0	0.1	15.6	5.6	0.3	0.4	1.6	6.2	14.0	31.0	60.7	73.9	134.6
1982	0.1	0.0	0.1	17.0	5.8	0.1	0.4	1.6	9.4	17.2	31.1	65.5	74.7	140.2
1983	0.1	0.0	0.1	15.8	10.5	0.3	0.5	2.1	0.7	14.1	30.7	60.6	73.6	134.2
1984	0.1	0.0	0.1	17.6	11.8	0.2	0.3	1.6	1.9	15.7	33.3	66.8	77.6	144.4
1985	(s)	0.0	(s)	19.6	8.1	0.1	0.3	1.2	1.2	10.9	35.3	65.9	82.9	148.8
1986	(s)	0.0	(s)	17.2	7.8	(s)	0.3	1.2	2.1	11.4	35.3	64.0	81.2	145.2
1987	(s)	0.0	(s)	17.2	9.4	(s)	0.3	1.3	1.4	12.4	36.8	66.4	84.1	150.5
1988	0.1	0.0	0.1	18.8	8.9	0.1	0.2	1.2	2.1	12.4	38.7	70.0	87.4	157.4
1989	0.1	(s)	0.1	21.0	6.3	(s)	0.2	1.2	1.7	9.4	39.6	70.0	88.9	158.9
1990	(s)	0.0	(s)	20.9	7.8	(s)	0.2	1.4	1.8	11.3	41.3	73.5	90.1	163.6
1991	(s)	0.0	(s)	23.0	5.8	(s)	0.3	0.9	1.6	8.6	42.3	74.0	91.9	165.9
1992	(s)	0.0	(s)	20.3	4.5	(s)	0.3	0.9	1.5	7.2	42.9	70.4	91.6	162.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 243. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Oregon

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	217	0	217	20	1,820	3,723	44	558	175	1,080	3,411	434	11,244	77	5,247	-	13,051	-
1965	175	0	175	39	1,960	4,287	10	33	208	808	3,398	1,653	12,358	61	7,167	-	17,111	-
1970	109	0	109	58	2,167	3,413	107	212	281	722	4,217	1,613	12,733	77	9,123	-	22,109	-
1971	114	0	114	59	2,735	3,548	99	218	236	599	4,641	1,577	13,652	60	9,268	-	22,406	-
1972	74	0	74	63	3,141	4,251	84	244	252	623	5,743	1,769	16,109	8	8,743	-	21,045	-
1973	85	0	85	60	2,862	4,108	78	235	304	597	5,324	1,354	14,862	10	9,598	-	22,978	-
1974	144	0	144	55	2,595	3,075	171	350	291	587	4,664	1,128	12,861	40	10,657	-	25,984	-
1975	116	0	116	57	3,218	2,827	143	287	189	560	2,922	1,395	11,541	40	12,402	-	29,916	-
1976	283	0	283	49	2,790	3,077	141	277	210	504	2,307	1,152	10,459	27	14,108	-	33,983	-
1977	256	0	256	43	2,803	3,626	251	288	221	482	2,204	1,490	11,366	32	12,815	-	30,944	-
1978	232	0	232	48	3,030	3,619	277	335	238	407	2,207	1,487	11,600	16	13,623	-	33,329	-
1979	236	0	236	49	3,253	3,986	52	654	249	403	1,299	1,178	11,073	29	14,010	-	33,811	-
1980	213	0	213	39	2,483	3,992	38	614	221	417	2,528	1,043	11,337	28	13,847	-	33,671	-
1981	313	0	313	40	1,839	3,264	18	379	212	315	1,751	1,558	9,336	28	15,376	-	36,645	-
1982	157	0	157	32	1,669	2,922	24	530	194	284	3,481	1,316	10,420	28	11,847	-	28,454	-
1983	216	0	216	32	2,173	3,238	1	385	203	188	857	847	7,892	28	11,613	-	27,822	-
1984	174	0	174	39	2,519	3,659	2	493	216	486	2,162	691	10,227	28	14,245	-	33,157	-
1985	170	0	170	38	2,838	2,545	1	728	201	482	1,679	813	9,289	28	11,081	-	26,033	-
1986	162	(s)	162	32	2,225	2,476	2	850	197	500	2,153	1,210	9,613	28	10,994	-	25,289	-
1987	202	0	202	37	2,140	3,045	1	822	223	481	1,576	1,845	10,134	28	13,210	-	30,183	-
1988	172	(s)	172	40	2,423	2,914	2	1,008	215	417	1,606	1,818	10,404	28	13,633	-	30,821	-
1989	84	0	84	44	2,802	2,898	4	1,005	220	478	366	1,743	9,517	28	14,913	-	33,445	-
1990	82	0	82	49	3,026	2,843	4	753	227	423	453	2,150	9,880	28	15,498	-	33,856	-
1991	108	0	108	55	2,657	2,291	4	826	203	489	349	1,879	8,698	28	15,297	-	33,246	-
1992	129	0	129	59	3,297	2,270	9	776	207	254	503	2,609	9,925	28	15,123	-	32,270	-
	Trillion Btu																	
1960	4.9	0.0	4.9	20.9	12.1	21.7	0.3	2.2	1.1	5.7	21.4	2.6	67.0	0.8	17.9	111.6	44.5	156.1
1965	3.9	0.0	3.9	41.5	13.0	25.0	0.1	0.1	1.3	4.2	21.4	9.8	74.8	0.6	24.5	145.4	58.4	203.8
1970	2.3	0.0	2.3	60.3	14.4	19.9	0.6	0.8	1.7	3.8	26.5	9.5	77.1	0.8	31.1	171.6	75.4	247.1
1971	2.4	0.0	2.4	62.0	18.1	20.7	0.6	0.8	1.4	3.1	29.2	9.4	83.3	0.6	31.6	179.9	76.4	256.4
1972	1.5	0.0	1.5	65.4	20.8	24.8	0.5	0.9	1.5	3.3	36.1	10.5	98.4	0.1	29.8	195.3	71.8	267.1
1973	1.8	0.0	1.8	64.0	19.0	23.9	0.4	0.9	1.8	3.1	33.5	8.0	90.7	0.1	32.7	189.3	78.4	267.8
1974	3.0	0.0	3.0	57.6	17.2	17.9	1.0	1.3	1.8	3.1	29.3	6.7	78.2	0.4	36.4	175.6	88.7	264.3
1975	2.4	0.0	2.4	59.6	21.4	16.5	0.8	1.1	1.1	2.9	18.4	8.3	70.4	0.4	42.3	175.1	102.1	277.2
1976	5.4	0.0	5.4	50.4	18.5	17.9	0.8	1.0	1.3	2.6	14.5	6.8	63.5	0.3	48.1	167.7	115.9	283.7
1977	4.8	0.0	4.8	44.7	18.6	21.1	1.4	1.1	1.3	2.5	13.9	8.9	68.8	0.3	43.7	162.3	105.6	267.9
1978	4.3	0.0	4.3	49.9	20.1	21.1	1.6	1.2	1.4	2.1	13.9	8.8	70.3	0.2	46.5	171.1	113.7	284.8
1979	4.3	0.0	4.3	51.6	21.6	23.2	0.3	2.4	1.5	2.1	8.2	6.9	66.2	0.3	47.8	170.3	115.4	285.6
1980	3.8	0.0	3.8	41.0	16.5	23.3	0.2	2.3	1.3	2.2	15.9	6.1	67.8	0.3	47.2	160.1	114.9	275.0
1981	5.9	0.0	5.9	41.4	12.2	19.0	0.1	1.4	1.3	1.7	11.0	9.3	55.9	0.3	52.5	156.0	125.0	281.0
1982	2.8	0.0	2.8	33.8	11.1	17.0	0.1	1.9	1.2	1.5	21.9	7.9	62.6	0.3	40.4	139.8	97.1	236.9
1983	3.9	0.0	3.9	33.4	14.4	18.9	(s)	1.4	1.2	1.0	5.4	5.0	47.3	0.3	39.6	124.5	94.9	219.4
1984	3.3	0.0	3.3	40.9	16.7	21.3	(s)	1.8	1.3	2.6	13.6	4.0	61.3	0.3	48.6	154.3	113.1	267.5
1985	3.0	0.0	3.0	39.0	18.8	14.8	(s)	2.6	1.2	2.5	10.6	4.8	55.4	0.3	37.8	135.6	88.8	224.4
1986	2.9	(s)	2.9	32.3	14.8	14.4	(s)	3.1	1.2	2.6	13.5	7.1	56.8	0.3	37.5	129.8	86.3	216.0
1987	3.6	0.0	3.6	37.8	14.2	17.7	(s)	3.0	1.4	2.5	9.9	11.0	59.7	0.3	45.1	146.5	103.0	249.5
1988	3.0	(s)	3.0	40.8	16.1	17.0	(s)	3.7	1.3	2.2	10.1	10.8	61.2	0.3	46.5	151.8	105.2	256.9
1989	1.5	0.0	1.5	45.3	18.6	16.9	(s)	3.7	1.3	2.5	2.3	10.4	55.7	0.3	50.9	153.7	114.1	267.8
1990	1.4	0.0	1.4	50.1	20.1	16.6	(s)	2.7	1.4	2.2	2.8	12.8	58.7	0.3	52.9	163.4	115.5	278.9
1991	1.9	0.0	1.9	56.8	17.6	13.3	(s)	3.0	1.2	2.6	2.2	11.2	51.2	0.3	52.2	162.4	113.4	275.8
1992	2.3	0.0	2.3	60.8	21.9	13.2	0.1	2.8	1.3	1.3	3.2	15.6	59.3	0.3	51.6	174.3	110.1	284.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 244. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Oregon

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	4	(s)	655	2,893	384	10	301	15,142	1,157	20,542	0	–	0	–
1965	1	1	277	3,664	812	4	404	18,824	670	24,654	0	–	0	–
1970	(s)	6	305	4,782	2,086	18	487	23,987	1,070	32,736	0	–	0	–
1971	(s)	7	165	5,688	2,072	21	414	25,312	464	34,136	0	–	0	–
1972	(s)	10	178	6,401	2,085	19	443	26,906	271	36,303	0	–	0	–
1973	(s)	9	189	7,478	2,386	15	498	28,147	290	39,004	0	–	0	–
1974	(s)	7	205	6,870	2,212	14	477	27,451	326	37,554	0	–	0	–
1975	(s)	8	171	6,783	2,079	13	490	28,125	438	38,098	0	–	0	–
1976	(s)	9	169	7,086	2,055	16	545	30,026	392	40,288	0	–	0	–
1977	(s)	9	199	8,183	2,307	19	529	31,366	424	43,026	0	–	0	–
1978	0	9	193	9,059	2,534	76	569	32,894	1,666	46,990	0	–	0	–
1979	0	9	209	9,265	2,631	96	595	31,268	3,733	47,796	0	–	0	–
1980	0	6	260	8,851	2,465	65	530	29,803	1,107	43,080	0	–	0	–
1981	0	4	219	9,631	1,694	140	508	29,102	3,608	44,903	0	–	0	–
1982	0	3	127	8,927	1,785	74	463	27,798	5,562	44,736	0	–	0	–
1983	0	3	125	9,128	1,777	87	485	27,714	3,270	42,587	0	–	0	–
1984	0	3	125	7,962	1,962	289	517	28,572	3,309	42,737	0	–	0	–
1985	0	5	141	9,088	2,142	191	482	28,328	3,091	43,463	0	–	0	–
1986	0	3	193	9,028	2,618	156	471	29,213	3,010	44,688	0	–	0	–
1987	0	8	127	9,791	2,928	174	533	29,855	3,293	46,701	7	–	15	–
1988	0	8	98	10,195	3,189	201	514	31,479	4,218	49,894	8	–	18	–
1989	0	9	102	10,317	3,377	185	527	31,176	4,755	50,439	7	–	16	–
1990	0	9	121	11,032	3,319	184	542	30,852	3,752	49,802	8	–	17	–
1991	0	9	126	11,356	R3,744	158	485	R31,452	5,729	R53,050	R9	–	R19	–
1992	0	7	129	11,227	4,011	146	495	31,509	5,824	53,341	8	–	18	–
							Trillion Btu							
1960	0.1	0.1	3.3	16.9	2.1	(s)	1.8	79.5	7.3	111.0	0.0	111.1	0.0	111.1
1965	(s)	0.7	1.4	21.3	4.5	(s)	2.4	98.9	4.2	132.8	0.0	133.6	0.0	133.6
1970	(s)	5.8	1.5	27.9	11.8	0.1	3.0	126.0	6.7	176.9	0.0	182.7	0.0	182.7
1971	(s)	7.1	0.8	33.1	11.7	0.1	2.5	133.0	2.9	184.1	0.0	191.2	0.0	191.2
1972	(s)	10.4	0.9	37.3	11.8	0.1	2.7	141.3	1.7	195.7	0.0	206.1	0.0	206.1
1973	(s)	9.2	1.0	43.6	13.5	0.1	3.0	147.9	1.8	210.8	0.0	220.0	0.0	220.0
1974	(s)	7.6	1.0	40.0	12.5	0.1	2.9	144.2	2.0	202.7	0.0	210.4	0.0	210.4
1975	(s)	8.2	0.9	39.5	11.7	(s)	3.0	147.7	2.8	205.6	0.0	213.8	0.0	213.8
1976	(s)	9.1	0.9	41.3	11.6	0.1	3.3	157.7	2.5	217.3	0.0	226.4	0.0	226.4
1977	(s)	9.0	1.0	47.7	13.0	0.1	3.2	164.8	2.7	232.4	0.0	241.4	0.0	241.4
1978	0.0	9.1	1.0	52.8	14.3	0.3	3.4	172.8	10.5	255.1	0.0	264.1	0.0	264.1
1979	0.0	9.7	1.1	54.0	14.9	0.4	3.6	164.2	23.5	261.6	0.0	271.2	0.0	271.2
1980	0.0	5.9	1.3	51.6	13.9	0.2	3.2	156.6	7.0	233.8	0.0	239.6	0.0	239.6
1981	0.0	3.8	1.1	56.1	9.6	0.5	3.1	152.9	22.7	245.9	0.0	249.7	0.0	249.7
1982	0.0	3.6	0.6	52.0	10.1	0.3	2.8	146.0	35.0	246.8	0.0	250.3	0.0	250.3
1983	0.0	3.1	0.6	53.2	10.0	0.3	2.9	145.6	20.6	233.2	0.0	236.4	0.0	236.4
1984	0.0	2.8	0.6	46.4	11.1	1.0	3.1	150.1	20.8	233.1	0.0	235.9	0.0	235.9
1985	0.0	4.7	0.7	52.9	12.1	0.7	2.9	148.8	19.4	237.6	0.0	242.3	0.0	242.3
1986	0.0	3.6	1.0	52.6	14.8	0.6	2.9	153.5	18.9	244.1	0.0	247.7	0.0	247.7
1987	0.0	8.2	0.6	57.0	16.5	0.6	3.2	156.8	20.7	255.6	(s)	263.8	0.1	263.8
1988	0.0	8.2	0.5	59.4	18.0	0.7	3.1	165.4	26.5	273.6	(s)	281.9	0.1	281.9
1989	0.0	8.8	0.5	60.1	19.1	0.7	3.2	163.8	29.9	277.2	(s)	286.1	0.1	286.1
1990	0.0	9.2	0.6	64.3	18.8	0.7	3.3	162.1	23.6	273.2	(s)	282.5	0.1	282.5
1991	0.0	9.1	0.6	66.2	R21.1	0.6	2.9	165.2	36.0	R292.7	(s)	R301.8	0.1	R301.9
1992	0.0	7.1	0.7	65.4	22.7	0.5	3.0	165.5	36.6	294.4	(s)	301.5	0.1	301.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 245. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Oregon

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	1	3	(s)	0	3	0	12,389	0	24	–
1965	0	0	0	(s)	1	(s)	0	1	0	16,447	0	26	–
1970	0	0	0	1	18	(s)	0	19	0	29,836	0	44	–
1971	0	0	0	0	0	1	0	1	0	34,304	0	32	–
1972	0	0	0	0	0	1	0	1	0	36,469	0	60	–
1973	0	0	0	3	1	28	0	28	0	28,140	0	62	–
1974	0	0	0	(s)	(s)	54	0	54	0	35,964	0	47	–
1975	0	0	0	(s)	0	29	0	29	2	34,522	0	(s)	–
1976	0	0	0	(s)	0	20	0	20	2,103	35,356	0	46	–
1977	0	0	0	(s)	0	266	0	266	6,492	24,352	0	260	–
1978	0	0	0	0	0	142	0	142	1,563	31,896	0	131	–
1979	0	0	0	2	0	931	0	931	4,495	29,837	0	210	–
1980	485	0	485	(s)	0	110	0	110	5,395	30,194	0	160	–
1981	1,197	0	1,197	(s)	0	36	0	36	6,424	32,132	0	120	–
1982	537	0	537	(s)	0	14	0	14	4,792	45,195	0	39	–
1983	358	0	358	(s)	0	25	0	25	3,685	45,049	0	(s)	–
1984	506	0	506	(s)	0	10	0	10	4,736	46,607	0	0	–
1985	418	0	418	0	0	3	0	3	6,911	45,848	0	0	–
1986	0	0	0	(s)	0	4	0	4	7,081	42,068	0	0	–
1987	0	0	0	0	0	2	0	2	4,348	40,689	0	0	–
1988	0	0	0	0	0	1	0	1	6,339	36,281	0	99	–
1989	306	0	306	13	0	76	0	76	5,299	39,946	0	28	–
1990	850	0	850	7	0	56	0	56	6,074	43,130	0	1	–
1991	1,831	0	1,831	11	0	23	0	23	1,465	44,443	0	(s)	–
1992	1,994	0	1,994	14	0	19	0	19	4,573	37,655	0	6	–
						Trillion Btu							
1960	0.0	0.0	0.0	0.7	(s)	(s)	0.0	(s)	0.0	133.3	0.0	0.3	134.3
1965	0.0	0.0	0.0	0.1	(s)	(s)	0.0	(s)	0.0	171.9	0.0	0.3	172.3
1970	0.0	0.0	0.0	1.1	0.1	(s)	0.0	0.1	0.0	313.1	0.0	0.5	314.7
1971	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	359.4	0.0	0.3	359.8
1972	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	0.0	378.5	0.0	0.6	379.1
1973	0.0	0.0	0.0	3.0	(s)	0.2	0.0	0.2	0.0	292.3	0.0	0.6	296.1
1974	0.0	0.0	0.0	0.3	(s)	0.3	0.0	0.3	0.0	375.5	0.0	0.5	376.6
1975	0.0	0.0	0.0	(s)	0.0	0.2	0.0	0.2	(s)	359.2	0.0	(s)	359.4
1976	0.0	0.0	0.0	(s)	0.0	0.1	0.0	0.1	23.2	366.8	0.0	0.5	390.6
1977	0.0	0.0	0.0	(s)	0.0	1.5	0.0	1.5	69.9	254.1	0.0	2.7	328.3
1978	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.8	17.1	330.5	0.0	1.4	349.8
1979	0.0	0.0	0.0	2.5	0.0	5.4	0.0	5.4	48.9	308.9	0.0	2.2	367.9
1980	7.9	0.0	7.9	0.3	0.0	0.6	0.0	0.6	58.8	313.7	0.0	1.7	383.1
1981	19.8	0.0	19.8	0.2	0.0	0.2	0.0	0.2	70.9	335.9	0.0	1.3	428.2
1982	8.9	0.0	8.9	(s)	0.0	0.1	0.0	0.1	53.1	472.5	0.0	0.4	535.0
1983	6.0	0.0	6.0	(s)	0.0	0.1	0.0	0.1	40.2	473.9	0.0	(s)	520.2
1984	8.4	0.0	8.4	(s)	0.0	0.1	0.0	0.1	51.3	486.6	0.0	0.0	546.4
1985	6.9	0.0	6.9	0.0	0.0	(s)	0.0	(s)	74.7	479.0	0.0	0.0	560.7
1986	0.0	0.0	0.0	(s)	0.0	(s)	0.0	(s)	76.5	439.4	0.0	0.0	515.9
1987	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	46.9	423.9	0.0	0.0	470.8
1988	0.0	0.0	0.0	0.0	0.0	(s)	0.0	(s)	68.1	374.6	0.0	1.0	443.7
1989	5.2	0.0	5.2	13.4	0.0	0.4	0.0	0.4	56.8	412.1	0.0	0.3	488.3
1990	14.2	0.0	14.2	7.6	0.0	0.3	0.0	0.3	64.9	445.8	0.0	(s)	532.7
1991	30.9	0.0	30.9	11.0	0.0	0.1	0.0	0.1	15.7	460.1	0.0	(s)	517.8
1992	38.4	0.0	38.4	14.4	0.0	0.1	0.0	0.1	48.8	387.9	0.0	0.1	489.8

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 246. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Pennsylvania

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	60,624	522	4,731	1,994	46,257	1,036	3,508	2,334	2,775	80,104	42,958	11,573	197,271	230	1,826	0	0	-1,496	–
1965	68,907	629	6,201	1,922	54,459	3,406	3,851	3,030	3,540	85,723	43,238	14,972	220,342	313	1,329	0	0	4,970	–
1970	68,573	772	6,600	662	63,489	9,083	4,251	4,754	3,844	101,718	60,436	14,808	269,645	465	1,366	0	0	2,804	–
1971	65,816	802	6,660	623	63,171	8,552	4,711	4,895	3,629	107,336	60,724	14,444	274,746	445	779	0	0	-7,365	–
1972	67,167	829	7,153	599	69,280	8,669	5,486	5,577	3,886	116,142	60,152	15,125	292,069	288	1,533	0	0	-14,915	–
1973	72,471	783	6,976	573	72,139	9,225	3,975	5,808	4,795	114,856	59,253	15,575	293,176	361	1,372	0	0	-11,629	–
1974	67,600	716	6,678	542	72,016	8,954	3,642	5,687	4,593	108,823	56,643	15,280	282,859	6,998	1,393	0	0	-4,908	–
1975	67,043	654	5,663	426	68,017	8,548	3,398	6,077	3,349	108,765	41,631	15,678	261,552	15,869	1,576	0	0	-34,243	–
1976	67,651	714	6,305	425	75,108	8,436	3,567	6,399	3,720	117,709	50,302	17,526	289,497	16,425	1,416	0	0	-38,356	–
1977	63,539	668	6,569	436	78,031	8,498	2,551	6,857	4,066	120,263	59,962	18,719	305,953	17,821	1,205	0	0	-34,698	–
1978	63,179	674	6,330	382	75,378	8,958	2,517	7,345	4,367	121,978	58,363	20,997	306,614	22,329	760	0	0	-50,550	–
1979	70,374	741	6,354	342	76,720	9,890	2,937	8,511	4,569	116,157	46,461	20,728	292,669	18,796	1,222	0	0	-54,616	–
1980	65,911	776	5,148	337	68,602	10,148	2,763	7,255	4,069	107,925	35,099	19,451	260,795	12,091	734	0	0	-36,478	–
1981	60,535	785	5,424	278	59,885	9,019	2,651	7,635	3,902	104,151	29,878	15,955	238,779	14,276	660	0	0	-19,294	–
1982	52,472	695	5,400	197	52,945	8,625	2,932	7,170	3,558	102,134	20,869	14,993	218,823	16,472	1,829	0	0	-43,383	–
1983	53,847	644	3,985	210	52,872	9,152	1,836	7,210	3,726	102,680	24,104	16,781	222,556	14,718	1,170	0	0	-46,670	–
1984	58,648	677	4,061	186	55,036	10,465	1,351	8,778	3,973	102,159	22,962	17,717	226,688	21,564	1,447	0	0	-59,437	–
1985	56,703	626	4,913	208	53,862	10,126	3,557	7,577	3,703	101,955	17,799	16,397	220,097	26,232	972	0	0	-75,188	–
1986	53,103	610	5,956	251	54,276	9,915	3,813	8,430	3,620	104,105	23,616	15,526	229,509	39,820	1,453	0	0	-111,574	–
1987	55,413	636	6,572	147	57,723	10,530	2,918	8,398	4,093	106,382	23,878	17,166	237,807	34,982	1,132	0	0	-84,175	–
1988	58,799	669	5,473	189	58,748	11,705	3,693	6,105	3,947	110,875	22,033	18,997	241,764	37,862	705	0	0	-88,875	–
1989	58,687	682	6,718	177	61,381	9,661	3,071	R6,967	4,048	108,862	21,871	19,067	R241,823	39,166	1,290	0	0	-95,006	–
1990	57,319	644	7,466	145	53,913	12,042	1,654	R6,313	4,166	106,849	17,687	19,688	R229,924	57,787	1,703	0	0	-131,769	–
1991	54,931	639	6,192	R116	52,993	R11,355	1,781	R7,585	3,727	R107,047	15,965	17,974	R224,736	57,476	656	0	0	-117,797	–
1992	56,074	683	6,036	163	55,063	10,932	1,828	9,176	3,800	107,430	14,904	20,582	229,915	60,133	1,217	0	0	-129,117	–
			Trillion Btu																
1960	1,529.9	540.1	31.4	10.1	269.4	5.7	19.9	9.4	16.8	420.8	270.1	69.3	1,122.9	2.7	19.6	0.0	0.0	-5.1	3,210.2
1965	1,751.2	652.9	41.2	9.7	317.2	19.2	21.8	12.2	21.5	450.3	271.8	88.0	1,252.9	3.7	13.9	0.0	0.0	17.0	3,691.6
1970	1,699.0	797.9	43.8	3.3	369.8	51.4	24.1	18.0	23.3	534.3	380.0	87.0	1,535.0	5.1	14.3	0.0	0.0	9.6	4,060.9
1971	1,619.6	828.6	44.2	3.1	368.0	48.4	26.7	18.5	22.0	563.8	381.8	84.7	1,561.2	4.8	8.2	0.0	0.0	-25.1	3,997.2
1972	1,662.3	856.3	47.5	3.0	403.6	49.0	31.1	21.0	23.6	610.1	378.2	88.7	1,655.7	3.1	15.9	0.0	0.0	-50.9	4,142.4
1973	1,798.6	811.5	46.3	2.9	420.2	52.2	22.5	21.8	29.1	603.3	372.5	91.3	1,662.1	3.9	14.3	0.0	0.0	-39.7	4,250.7
1974	1,661.4	732.7	44.3	2.7	419.5	50.7	20.7	21.2	27.9	571.6	356.1	89.5	1,604.2	78.1	14.5	0.0	0.0	-16.7	4,074.1
1975	1,646.7	670.1	37.6	2.1	396.2	48.4	19.3	22.6	20.3	571.3	261.7	92.2	1,471.7	174.8	16.4	0.0	0.0	-116.8	3,862.8
1976	1,682.8	731.4	41.8	2.1	437.5	47.7	20.2	23.7	22.6	618.3	316.3	102.5	1,632.8	181.4	14.7	0.0	0.0	-130.9	4,112.3
1977	1,578.0	682.4	43.6	2.2	454.5	48.1	14.5	25.2	24.7	631.7	377.0	109.5	1,731.0	191.9	12.6	0.0	0.0	-118.4	4,077.4
1978	1,572.5	688.3	42.0	1.9	439.1	50.7	14.3	26.9	26.5	640.7	366.9	122.9	1,731.9	244.3	7.9	0.0	0.0	-172.5	4,072.3
1979	1,756.3	756.1	42.2	1.7	446.9	56.0	16.7	31.3	27.7	610.2	292.1	120.4	1,645.1	204.5	12.7	0.0	0.0	-186.3	4,188.3
1980	1,636.1	792.8	34.2	1.7	399.6	57.4	15.7	26.7	24.7	566.9	220.7	112.4	1,459.8	131.9	7.6	0.0	0.0	-124.5	3,903.7
1981	1,495.9	802.0	36.0	1.4	348.8	51.0	15.0	27.8	23.7	547.1	187.8	93.1	1,331.8	157.5	6.9	0.0	0.0	-65.8	3,728.3
1982	1,291.5	714.1	35.8	1.0	308.4	48.8	16.6	25.9	21.6	536.5	131.2	88.2	1,214.0	182.4	19.1	0.0	0.0	-148.0	3,273.1
1983	1,337.5	662.6	26.4	1.1	308.0	51.8	10.4	26.1	22.6	539.4	151.5	99.2	1,236.4	160.5	12.3	0.0	0.0	-159.2	3,250.1
1984	1,462.3	699.7	26.9	0.9	320.6	59.2	7.7	31.6	24.1	536.6	144.4	103.1	1,255.1	233.8	15.1	0.0	0.0	-202.8	3,463.3
1985	1,409.1	646.9	32.6	1.0	313.7	57.3	20.2	27.3	22.5	535.6	111.9	96.5	1,218.6	283.6	10.1	0.0	0.0	-256.5	3,311.9
1986	1,318.4	631.9	39.5	1.3	316.2	56.1	21.6	30.7	22.0	546.9	148.5	92.6	1,275.3	430.0	15.2	0.0	0.0	-380.7	3,290.1
1987	1,381.1	659.1	43.6	0.7	336.2	59.6	16.5	30.7	24.8	558.8	150.1	101.2	1,322.4	377.0	11.8	0.0	0.0	-287.2	3,464.1
1988	1,466.2	692.7	36.3	1.0	342.2	66.2	20.9	22.3	23.9	582.4	138.5	111.8	1,345.7	406.8	7.3	0.0	0.0	-303.2	3,615.4
1989	1,463.7	706.8	44.6	0.9	357.5	54.6	17.4	R25.7	24.6	571.9	137.5	111.6	R1,346.3	420.0	13.3	0.0	0.0	-324.2	R3,626.0
1990	1,427.3	667.6	49.5	0.7	314.0	68.2	9.4	R22.9	25.3	561.3	111.2	115.1	R1,277.6	617.2	17.6	0.0	0.0	-449.6	R3,557.7
1991	1,364.8	661.7	41.1	0.6	308.7	R64.3	10.1	R27.4	22.6	562.3	100.4	105.5	R1,243.0	617.3	6.8	0.0	0.0	-401.9	R3,491.7
1992	1,407.7	707.1	40.1	0.8	320.7	61.9	10.4	33.3	23.0	564.3	93.7	119.9	1,268.1	642.1	12.5	0.0	0.0	-440.5	3,597.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 247. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Pennsylvania

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	435	4,579	5,014	232	25,101	2,763	1,125	28,989	11,094	–	27,594	–
1965	277	2,878	3,155	256	28,391	2,753	1,349	32,493	14,807	–	35,352	–
1970	244	1,755	1,999	297	31,242	3,368	1,890	36,500	23,007	–	55,754	–
1971	236	1,672	1,908	304	31,383	3,650	1,865	36,897	24,297	–	58,741	–
1972	149	1,286	1,435	305	33,912	4,284	2,026	40,222	25,705	–	61,873	–
1973	245	1,267	1,511	293	34,319	3,232	2,016	39,567	27,423	–	65,651	–
1974	134	1,119	1,253	272	31,931	2,528	1,945	36,403	27,343	–	66,670	–
1975	115	924	1,039	273	31,587	2,023	2,109	35,719	27,678	–	66,762	–
1976	115	876	991	290	34,802	2,172	2,217	39,191	28,850	–	69,495	–
1977	99	840	939	277	35,199	1,836	2,303	39,338	30,203	–	72,931	–
1978	266	694	959	286	33,102	1,661	2,116	36,879	30,767	–	75,271	–
1979	140	546	686	289	32,391	2,040	1,379	35,809	31,410	–	75,803	–
1980	162	664	825	288	27,838	2,362	1,589	31,789	31,767	–	77,247	–
1981	147	831	978	286	24,202	1,992	1,827	28,022	31,714	–	75,583	–
1982	223	643	866	272	20,702	2,194	1,777	24,674	31,467	–	75,578	–
1983	193	558	751	252	20,703	1,260	2,113	24,076	32,334	–	77,465	–
1984	181	607	788	265	21,232	1,077	2,284	24,593	33,132	–	77,117	–
1985	171	472	642	245	21,658	2,853	2,299	26,810	32,686	–	76,794	–
1986	202	515	716	255	18,868	2,973	1,978	23,819	34,241	–	78,763	–
1987	246	513	759	251	19,067	2,150	2,245	23,462	35,761	–	81,711	–
1988	210	484	694	268	19,779	2,920	2,360	25,059	37,828	–	85,520	–
1989	214	492	706	271	22,046	2,534	2,526	27,105	38,141	–	85,536	–
1990	116	586	702	240	17,007	1,377	R 2,533	20,917	38,164	–	83,372	–
1991	192	515	708	243	17,482	1,508	2,940	21,930	39,598	–	86,060	–
1992	264	523	787	267	17,640	1,585	3,109	22,333	39,245	–	83,743	–
	Trillion Btu											
1960	10.8	113.2	124.0	240.2	146.2	15.7	4.5	166.4	37.9	568.4	94.1	662.5
1965	6.8	70.0	76.8	265.3	165.4	15.6	5.4	186.4	50.5	579.1	120.6	699.7
1970	5.8	41.2	47.0	306.8	182.0	19.1	7.1	208.2	78.5	640.6	190.2	830.8
1971	5.6	39.4	45.0	314.4	182.8	20.7	7.0	210.5	82.9	652.8	200.4	853.2
1972	3.5	30.1	33.6	315.6	197.5	24.3	7.6	229.4	87.7	666.3	211.1	877.5
1973	5.8	28.7	34.5	303.1	199.9	18.3	7.6	225.8	93.6	656.9	224.0	880.9
1974	3.1	25.0	28.1	278.4	186.0	14.3	7.3	207.6	93.3	607.4	227.5	834.8
1975	2.7	20.6	23.3	279.5	184.0	11.5	7.8	203.3	94.4	600.5	227.8	828.3
1976	2.7	19.8	22.6	297.7	202.7	12.3	8.2	223.3	98.4	642.0	237.1	879.1
1977	2.4	20.2	22.6	283.2	205.0	10.4	8.5	223.9	103.1	632.7	248.8	881.6
1978	6.4	16.9	23.3	292.3	192.8	9.4	7.8	210.0	105.0	630.6	256.8	887.4
1979	3.4	13.3	16.6	294.5	188.7	11.6	5.1	205.3	107.2	623.6	258.6	882.3
1980	3.9	15.1	19.0	294.7	162.2	13.4	5.8	181.4	108.4	603.4	263.6	867.0
1981	3.5	19.7	23.3	292.1	141.0	11.3	6.7	158.9	108.2	582.5	257.9	840.4
1982	5.5	15.8	21.3	280.1	120.6	12.4	6.4	139.5	107.4	548.2	257.9	806.0
1983	4.8	13.7	18.4	259.6	120.6	7.1	7.6	135.4	110.3	523.7	264.3	788.1
1984	4.5	15.3	19.7	274.3	123.7	6.1	8.2	138.0	113.0	545.1	263.1	808.2
1985	4.2	10.9	15.1	253.2	126.2	16.2	8.3	150.6	111.5	530.5	262.0	792.5
1986	5.0	12.6	17.6	264.0	109.9	16.9	7.2	134.0	116.8	532.4	268.7	801.2
1987	6.1	13.5	19.6	260.2	111.1	12.2	8.2	131.5	122.0	533.3	278.8	812.1
1988	5.2	12.6	17.8	277.7	115.2	16.6	8.6	140.4	129.1	565.0	291.8	856.8
1989	5.4	13.4	18.7	280.8	128.4	14.4	9.3	152.1	130.1	581.7	291.8	873.6
1990	2.9	14.8	17.7	248.9	99.1	7.8	9.2	116.1	130.2	512.8	284.5	797.3
1991	4.8	13.0	17.8	251.2	101.8	8.5	10.6	121.0	135.1	525.2	293.6	818.8
1992	6.7	12.9	19.5	276.1	102.8	9.0	11.3	123.0	133.9	552.6	285.7	838.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
– =Not applicable.

R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 248. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Pennsylvania

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	808	3,053	3,861	56	4,363	241	198	2,084	5,514	12,401	7,118	-	17,704	-
1965	514	1,919	2,433	68	4,935	240	238	2,585	5,899	13,897	9,426	-	22,507	-
1970	453	1,170	1,623	99	5,431	294	334	2,455	5,254	13,767	13,470	-	32,644	-
1971	438	1,115	1,553	110	5,455	318	329	2,109	5,239	13,452	14,304	-	34,583	-
1972	277	857	1,134	123	5,895	374	357	2,414	5,057	14,097	15,227	-	36,652	-
1973	454	845	1,299	116	5,966	282	356	1,874	5,388	13,866	16,258	-	38,922	-
1974	249	746	995	102	5,551	221	343	1,316	4,828	12,259	16,041	-	39,111	-
1975	214	616	830	99	5,491	177	372	1,310	3,630	10,980	18,606	-	44,881	-
1976	214	584	798	125	6,050	190	391	961	4,122	11,713	19,475	-	46,912	-
1977	183	560	743	112	6,119	160	406	1,205	4,420	12,310	20,319	-	49,064	-
1978	493	462	956	111	5,754	145	373	1,564	3,989	11,826	20,676	-	50,584	-
1979	260	364	624	111	5,631	178	243	975	3,165	10,192	21,036	-	50,767	-
1980	300	442	743	118	5,858	193	280	313	1,521	8,165	21,754	-	52,898	-
1981	273	554	827	129	5,160	183	322	669	1,590	7,925	22,376	-	53,328	-
1982	414	429	843	126	4,721	236	314	490	1,106	6,867	22,650	-	54,402	-
1983	359	372	730	115	5,708	365	373	667	1,529	8,642	23,033	-	55,181	-
1984	336	405	741	126	5,854	150	403	393	2,087	8,887	23,962	-	55,773	-
1985	317	315	631	115	4,933	359	406	448	1,414	7,559	24,610	-	57,820	-
1986	374	343	717	114	6,004	394	349	459	946	8,153	25,922	-	59,628	-
1987	457	342	799	115	5,649	328	396	485	1,202	8,059	27,066	-	61,844	-
1988	390	323	713	127	5,585	421	417	473	1,147	8,042	28,428	-	64,268	-
1989	397	328	725	132	7,296	284	446	452	913	9,391	29,497	-	66,152	-
1990	215	391	606	126	5,588	150	447	697	805	7,688	30,250	-	66,084	-
1991	357	343	701	126	5,450	131	519	555	632	7,286	R31,669	-	R68,828	-
1992	491	348	839	134	5,409	102	549	335	885	7,279	31,837	-	67,935	-
	Trillion Btu													
1960	20.0	75.5	95.5	58.1	25.4	1.4	0.8	10.9	34.7	73.2	24.3	251.1	60.4	311.5
1965	12.7	46.7	59.3	70.1	28.7	1.4	1.0	13.6	37.1	81.7	32.2	243.3	76.8	320.1
1970	10.8	27.5	38.3	102.6	31.6	1.7	1.3	12.9	33.0	80.5	46.0	267.3	111.4	378.7
1971	10.4	26.3	36.6	113.6	31.8	1.8	1.2	11.1	32.9	78.8	48.8	277.9	118.0	395.9
1972	6.5	20.1	26.6	126.6	34.3	2.1	1.3	12.7	31.8	82.3	52.0	287.4	125.1	412.4
1973	10.7	19.1	29.9	120.5	34.8	1.6	1.3	9.8	33.9	81.4	55.5	287.2	132.8	420.0
1974	5.8	16.7	22.4	104.9	32.3	1.3	1.3	6.9	30.4	72.1	54.7	254.2	133.4	387.7
1975	5.0	13.7	18.7	101.5	32.0	1.0	1.4	6.9	22.8	64.1	63.5	247.8	153.1	400.9
1976	5.1	13.2	18.3	127.6	35.2	1.1	1.5	5.0	25.9	68.7	66.4	281.1	160.1	441.2
1977	4.4	13.5	17.9	114.2	35.6	0.9	1.5	6.3	27.8	72.2	69.3	273.6	167.4	441.0
1978	11.9	11.3	23.1	113.0	33.5	0.8	1.4	8.2	25.1	69.0	70.5	275.7	172.6	448.3
1979	6.2	8.8	15.1	113.8	32.8	1.0	0.9	5.1	19.9	59.7	71.8	260.4	173.2	433.6
1980	7.3	10.1	17.3	121.1	34.1	1.1	1.0	1.6	9.6	47.5	74.2	260.1	180.5	440.5
1981	6.6	13.2	19.7	131.4	30.1	1.0	1.2	3.5	10.0	45.8	76.3	273.3	182.0	455.2
1982	10.1	10.5	20.7	129.1	27.5	1.3	1.1	2.6	7.0	39.5	77.3	266.5	185.6	452.2
1983	8.8	9.1	18.0	118.6	33.3	2.1	1.3	3.5	9.6	49.8	78.6	264.9	188.3	453.2
1984	8.3	10.2	18.4	130.5	34.1	0.9	1.5	2.1	13.1	51.6	81.8	282.3	190.3	472.6
1985	7.9	7.2	15.1	119.3	28.7	2.0	1.5	2.4	8.9	43.5	84.0	261.8	197.3	459.1
1986	9.3	8.4	17.7	118.6	35.0	2.2	1.3	2.4	5.9	46.8	88.4	271.6	203.4	475.0
1987	11.4	9.0	20.4	118.9	32.9	1.9	1.4	2.5	7.6	46.3	92.4	278.0	211.0	489.0
1988	9.7	8.4	18.1	132.0	32.5	2.4	1.5	2.5	7.2	46.1	97.0	293.2	219.3	512.5
1989	10.0	8.9	18.9	137.3	42.5	1.6	1.6	2.4	5.7	53.9	100.6	310.7	225.7	536.4
1990	5.4	9.8	15.2	130.3	32.6	0.9	1.6	3.7	5.1	43.7	103.2	292.5	225.5	518.0
1991	8.9	8.7	17.6	129.9	31.7	0.7	1.9	2.9	4.0	41.3	108.1	296.9	R234.8	531.7
1992	12.4	8.6	20.9	139.1	31.5	0.6	2.0	1.8	5.6	41.4	108.6	310.0	231.8	541.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
- = Not applicable.

R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 249. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Pennsylvania

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	31,074	2,066	33,140	213	4,731	8,645	503	992	1,432	1,456	29,692	11,573	59,025	16	20,693	–	51,470	–
1965	38,049	1,961	40,010	285	6,201	11,641	858	1,383	2,419	1,480	29,434	14,972	68,387	15	29,075	–	69,421	–
1970	34,668	1,085	35,753	340	6,600	10,196	589	2,396	2,518	1,181	27,132	14,808	65,420	12	38,993	–	94,494	–
1971	29,216	862	30,078	350	6,660	9,894	743	2,542	2,309	1,327	27,448	14,444	65,366	6	39,848	–	96,337	–
1972	28,887	629	29,516	368	7,153	10,256	828	3,033	2,472	1,153	27,881	15,125	67,902	1	42,641	–	102,639	–
1973	30,245	600	30,845	350	6,976	11,572	460	3,261	3,621	1,142	29,864	15,575	72,472	1	46,201	–	110,607	–
1974	29,653	632	30,285	312	6,678	11,362	894	3,220	3,468	1,167	28,339	15,280	70,408	1	45,854	–	111,803	–
1975	27,807	703	28,510	263	5,663	11,033	1,198	3,439	2,255	1,098	21,941	15,678	62,305	1	41,256	–	99,516	–
1976	27,630	784	28,413	277	6,305	12,581	1,206	3,604	2,505	1,093	25,286	17,526	70,105	1	43,610	–	105,049	–
1977	24,732	673	25,405	256	6,569	13,872	555	3,931	2,755	1,022	27,630	18,719	75,052	(s)	44,839	–	108,274	–
1978	24,313	575	24,888	252	6,330	12,583	711	4,618	2,958	830	23,133	19,683	70,847	1	45,949	–	112,414	–
1979	27,190	426	27,616	313	6,354	15,239	719	6,717	3,096	1,108	18,744	20,103	72,080	1	47,943	–	115,702	–
1980	21,312	565	21,877	337	5,148	11,128	208	5,238	2,756	586	11,555	19,135	55,755	1	46,045	–	111,966	–
1981	18,689	356	19,045	333	5,424	10,081	476	5,251	2,644	1,218	7,777	15,618	48,489	1	46,596	–	111,052	–
1982	10,570	220	10,790	264	5,400	8,920	502	4,862	2,411	1,122	8,190	14,534	45,942	1	40,280	–	96,747	–
1983	12,187	132	12,319	246	3,985	6,238	211	4,467	2,524	732	3,888	15,830	37,875	1	41,047	–	98,340	–
1984	16,105	178	16,283	248	4,061	6,398	124	5,726	2,691	558	5,308	16,813	41,679	1	44,061	–	102,557	–
1985	13,526	190	13,716	231	4,913	5,762	345	4,624	2,508	1,276	2,624	15,615	37,668	1	42,520	–	99,898	–
1986	10,855	226	11,080	207	5,956	6,590	446	5,911	2,453	1,259	5,105	14,635	42,354	1	42,020	–	96,658	–
1987	12,398	192	12,591	232	6,572	7,709	441	5,605	2,773	1,311	5,547	16,081	46,038	1	43,989	–	100,512	–
1988	13,996	230	14,226	234	5,473	6,838	353	3,152	2,674	1,387	4,435	17,767	42,080	1	46,291	–	104,654	–
1989	13,789	227	14,016	247	6,718	6,332	253	R3,825	2,743	1,342	5,612	17,932	R44,757	1	45,916	–	102,974	–
1990	14,334	213	14,546	241	7,466	6,303	127	R3,176	2,822	1,174	5,814	18,684	R45,565	1	45,992	–	100,472	–
1991	12,633	227	12,860	235	6,192	5,354	143	R3,938	2,525	1,253	4,467	16,988	R40,861	1	44,728	–	97,211	–
1992	13,859	182	14,041	240	6,036	6,260	142	5,330	2,574	1,343	4,205	19,560	45,450	1	44,869	–	95,744	–
	Trillion Btu																	
1960	822.1	51.1	873.1	220.0	31.4	50.4	2.9	4.0	8.7	7.6	186.7	69.3	360.9	0.2	70.6	1,524.8	175.6	1700
1965	1,005.6	47.7	1,053.3	296.1	41.2	67.8	4.9	5.5	14.7	7.8	185.0	88.0	414.9	0.2	99.2	1,863.7	236.9	2100
1970	906.7	25.5	932.1	351.2	43.8	59.4	3.3	9.1	15.3	6.2	170.6	87.0	394.7	0.1	133.0	1,811.2	322.4	2133
1971	761.2	20.3	781.6	361.7	44.2	57.6	4.2	9.6	14.0	7.0	172.6	84.7	393.9	0.1	136.0	1,673.1	328.7	2001
1972	754.9	14.7	769.6	380.1	47.5	59.7	4.7	11.4	15.0	6.1	175.3	88.7	408.3	(s)	145.5	1,703.5	350.2	2053
1973	790.6	13.6	804.2	362.2	46.3	67.4	2.6	12.2	22.0	6.0	187.8	91.3	435.5	(s)	157.6	1,759.6	377.4	2137
1974	774.8	14.1	788.9	319.9	44.3	66.2	5.1	12.0	21.0	6.1	178.2	89.5	422.4	(s)	156.5	1,687.7	381.5	2069
1975	727.5	15.6	743.1	269.8	37.6	64.3	6.8	12.8	13.7	5.8	137.9	92.2	371.0	(s)	140.8	1,524.7	339.5	1864
1976	727.6	17.7	745.3	283.4	41.8	73.3	6.8	13.4	15.2	5.7	159.0	102.5	417.7	(s)	148.8	1,595.3	358.4	1953
1977	650.9	16.2	667.1	260.9	43.6	80.8	3.1	14.5	16.7	5.4	173.7	109.5	447.3	(s)	153.0	1,528.3	369.4	1897
1978	639.2	14.0	653.2	257.5	42.0	73.3	4.0	16.9	17.9	4.4	145.4	115.0	419.0	(s)	156.8	1,486.5	383.6	1870
1979	715.1	10.3	725.5	319.1	42.2	88.8	4.1	24.7	18.8	5.8	117.8	116.7	418.8	(s)	163.6	1,627.0	394.8	2021
1980	560.2	12.8	573.1	344.0	34.2	64.8	1.2	19.2	16.7	3.1	72.6	110.5	322.3	(s)	157.1	1,396.5	382.0	1778
1981	490.5	8.5	499.0	340.7	36.0	58.7	2.7	19.1	16.0	6.4	48.9	91.1	279.0	(s)	159.0	1,277.6	378.9	1656
1982	275.1	5.4	280.5	271.3	35.8	52.0	2.8	17.6	14.6	5.9	51.5	85.4	265.6	(s)	137.4	954.9	330.1	1285
1983	318.7	3.2	321.9	252.7	26.4	36.3	1.2	16.1	15.3	3.8	24.4	93.5	217.2	(s)	140.1	931.9	325.5	1267
1984	422.0	4.5	426.5	256.6	26.9	37.3	0.7	20.6	16.3	2.9	33.4	97.6	235.8	(s)	150.3	1,069.2	349.9	1419
1985	354.8	4.4	359.2	238.7	32.6	33.6	2.0	16.7	15.2	6.7	16.5	91.8	215.0	(s)	145.1	958.0	340.9	1298
1986	283.8	5.5	289.3	214.3	39.5	38.4	2.5	21.5	14.9	6.6	32.1	87.3	242.8	(s)	143.4	889.8	329.8	1219
1987	325.0	5.1	330.1	240.5	43.6	44.9	2.5	20.5	16.8	6.9	34.9	94.6	264.7	(s)	150.1	985.4	342.9	1328
1988	368.0	6.0	373.9	242.0	36.3	39.8	2.0	11.5	16.2	7.3	27.9	104.4	245.5	(s)	157.9	1,019.4	357.1	1376
1989	362.0	6.2	368.2	256.2	44.6	36.9	1.4	R14.1	16.6	7.1	35.3	104.8	R260.7	(s)	156.7	R1041.8	351.3	1393
1990	376.8	5.4	382.1	250.3	49.5	36.7	0.7	R11.5	17.1	6.2	36.6	109.1	R267.4	(s)	156.9	R1056.8	342.8	1399
1991	331.9	5.7	337.6	243.1	41.1	31.2	0.8	R14.2	15.3	6.6	28.1	99.6	R236.9	(s)	152.6	R970.2	331.7	1301
1992	364.7	4.5	369.2	248.7	40.1	36.5	0.8	19.3	15.6	7.1	26.4	113.8	259.5	(s)	153.1	1,030.5	326.7	1357

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 250. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Pennsylvania

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	647	15	1,994	7,662	1,036	20	1,343	76,565	5,005	93,625	313	-	779	-
1965	127	19	1,922	8,900	3,406	60	1,121	81,658	4,554	101,622	222	-	530	-
1970	56	27	662	12,662	9,083	134	1,327	98,082	5,548	127,497	149	-	360	-
1971	39	28	623	12,164	8,552	160	1,320	103,900	6,024	132,742	161	-	388	-
1972	30	28	599	14,488	8,449	161	1,413	112,575	5,109	142,794	157	-	379	-
1973	22	22	573	16,854	9,067	176	1,174	111,839	6,315	145,999	156	-	375	-
1974	15	21	542	17,478	8,825	179	1,125	106,340	6,048	140,537	178	-	435	-
1975	5	18	426	16,566	8,469	157	1,094	106,357	5,788	138,857	196	-	472	-
1976	2	22	425	18,742	8,436	187	1,215	115,655	6,227	150,887	200	-	482	-
1977	2	23	436	19,258	8,498	216	1,312	118,036	6,346	154,102	192	-	464	-
1978	0	24	382	20,260	8,945	237	1,408	119,584	5,007	155,822	172	-	420	-
1979	0	26	342	21,501	9,890	172	1,474	114,074	4,755	152,208	192	-	463	-
1980	0	29	337	21,539	10,148	147	1,312	107,026	4,796	145,306	178	-	434	-
1981	0	34	278	18,709	9,017	234	1,259	102,264	5,177	136,939	177	-	422	-
1982	0	31	197	17,161	8,624	216	1,148	100,522	1,624	129,491	184	-	443	-
1983	0	29	210	18,041	9,152	257	1,202	101,281	1,638	131,781	256	-	614	-
1984	0	34	186	19,479	10,465	364	1,281	101,209	1,599	134,584	289	-	672	-
1985	0	33	208	20,087	10,126	249	1,194	100,231	2,139	134,234	335	-	788	-
1986	0	33	251	21,378	9,915	191	1,168	102,387	4,561	139,852	345	-	793	-
1987	0	36	147	23,731	10,530	152	1,320	104,587	5,898	146,365	324	-	740	-
1988	0	37	189	24,872	11,705	176	1,273	109,015	5,470	152,700	345	-	779	-
1989	0	27	177	23,728	9,661	170	1,306	107,068	4,119	146,228	348	-	775	-
1990	0	34	145	23,830	12,042	158	1,344	104,979	5,662	148,160	344	-	752	-
1991	0	34	R116	23,801	R11,355	188	1,202	R105,239	5,713	R147,614	R342	-	R744	-
1992	0	39	163	25,036	10,932	189	1,226	105,752	6,994	150,292	336	-	717	-
			Trillion Btu											
1960	14.0	15.6	10.1	44.6	5.7	0.1	8.1	402.2	31.5	502.3	1.1	533.0	2.7	535.7
1965	3.2	20.1	9.7	51.8	19.2	0.2	6.8	429.0	28.6	545.4	0.8	569.4	1.8	571.2
1970	1.3	27.5	3.3	73.8	51.4	0.5	8.0	515.2	34.9	687.1	0.5	716.5	1.2	717.8
1971	0.9	28.8	3.1	70.9	48.4	0.6	8.0	545.8	37.9	714.6	0.5	744.9	1.3	746.2
1972	0.7	28.5	3.0	84.4	47.8	0.6	8.6	591.4	32.1	767.9	0.5	797.6	1.3	798.8
1973	0.5	23.2	2.9	98.2	51.3	0.7	7.1	587.5	39.7	787.4	0.5	811.6	1.3	812.9
1974	0.4	21.4	2.7	101.8	49.9	0.7	6.8	558.6	38.0	758.6	0.6	781.0	1.5	782.5
1975	0.1	18.1	2.1	96.5	47.9	0.6	6.6	558.7	36.4	748.9	0.7	767.8	1.6	769.4
1976	0.1	22.1	2.1	109.2	47.7	0.7	7.4	607.5	39.1	813.8	0.7	836.7	1.6	838.3
1977	(s)	23.7	2.2	112.2	48.1	0.8	8.0	620.0	39.9	831.2	0.7	855.6	1.6	857.2
1978	0.0	25.0	1.9	118.0	50.6	0.9	8.5	628.2	31.5	839.6	0.6	865.2	1.4	866.6
1979	0.0	26.8	1.7	125.2	56.0	0.6	8.9	599.2	29.9	821.6	0.7	849.1	1.6	850.6
1980	0.0	30.1	1.7	125.5	57.4	0.5	8.0	562.2	30.2	785.4	0.6	816.2	1.5	817.7
1981	0.0	34.5	1.4	109.0	51.0	0.9	7.6	537.2	32.6	739.6	0.6	774.7	1.4	776.2
1982	0.0	32.0	1.0	100.0	48.8	0.8	7.0	528.0	10.2	695.7	0.6	728.4	1.5	729.9
1983	0.0	30.1	1.1	105.1	51.8	0.9	7.3	532.0	10.3	708.4	0.9	739.4	2.1	741.5
1984	0.0	35.7	0.9	113.5	59.2	1.3	7.8	531.7	10.1	724.4	1.0	761.0	2.3	763.3
1985	0.0	34.1	1.0	117.0	57.3	0.9	7.2	526.5	13.4	723.4	1.1	758.7	2.7	761.4
1986	0.0	34.2	1.3	124.5	56.1	0.7	7.1	537.8	28.7	756.2	1.2	791.6	2.7	794.3
1987	0.0	37.3	0.7	138.2	59.6	0.6	8.0	549.4	37.1	793.6	1.1	832.0	2.5	834.6
1988	0.0	38.3	1.0	144.9	66.2	0.6	7.7	572.7	34.4	827.5	1.2	867.0	2.7	869.6
1989	0.0	28.4	0.9	138.2	54.6	0.6	7.9	562.4	25.9	790.6	1.2	820.2	2.6	822.8
1990	0.0	35.7	0.7	138.8	68.2	0.6	8.1	551.5	35.6	803.5	1.2	840.3	2.6	842.9
1991	0.0	35.3	0.6	138.6	R64.3	0.7	7.3	552.8	35.9	R800.2	1.2	R836.7	2.5	R839.2
1992	0.0	39.9	0.8	145.8	61.9	0.7	7.4	555.5	44.0	816.1	1.1	857.2	2.4	859.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 251. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Pennsylvania

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	15,435	2,627	18,062	6	2,747	485	0	3,232	230	1,810	0	0	–
1965	21,024	2,158	23,182	1	3,351	591	0	3,943	313	1,313	0	0	–
1970	27,245	1,897	29,141	9	22,502	3,959	0	26,460	465	1,354	0	0	–
1971	30,592	1,646	32,238	10	22,013	4,276	0	26,289	445	772	0	0	–
1972	33,469	1,584	35,053	5	22,105	4,949	0	27,053	288	1,533	0	0	–
1973	37,351	1,443	38,794	3	17,686	3,586	0	21,272	361	1,371	0	0	–
1974	33,554	1,498	35,052	8	17,428	5,824	0	23,252	6,998	1,392	0	0	–
1975	35,180	1,480	36,659	1	10,273	3,419	0	13,691	15,869	1,575	0	0	–
1976	36,097	1,350	37,447	(s)	14,668	2,933	0	17,600	16,425	1,415	0	0	–
1977	35,026	1,425	36,451	(s)	21,567	3,584	0	25,151	17,821	1,205	0	0	–
1978	35,312	1,064	36,376	(s)	26,234	3,692	1,314	31,240	22,329	759	0	0	–
1979	40,402	1,046	41,448	2	19,797	1,958	625	22,380	18,796	1,221	0	0	–
1980	41,515	951	42,466	3	17,226	2,238	316	19,780	12,091	734	0	0	–
1981	38,656	1,029	39,685	3	15,334	1,735	337	17,405	14,276	659	0	0	–
1982	38,898	1,075	39,972	2	9,949	1,442	459	11,850	16,472	1,828	0	0	–
1983	39,010	1,036	40,046	2	17,049	2,182	950	20,182	14,718	1,169	0	0	–
1984	39,766	1,070	40,836	3	13,967	2,073	904	16,944	21,564	1,446	0	0	–
1985	40,681	1,033	41,713	2	11,622	1,423	782	13,827	26,232	971	0	0	–
1986	39,760	829	40,589	1	13,005	1,436	891	15,332	39,820	1,452	0	0	–
1987	40,291	972	41,263	2	11,231	1,567	1,085	13,882	34,982	1,131	0	0	–
1988	42,103	1,063	43,166	3	10,980	1,673	1,230	13,883	37,862	705	0	0	–
1989	42,191	1,049	43,241	4	11,228	1,979	1,135	14,342	39,166	1,290	0	0	–
1990	40,434	1,031	41,465	2	5,406	1,185	1,005	7,596	57,787	1,703	0	0	–
1991	39,667	994	40,662	2	5,153	907	986	7,046	57,476	656	0	0	–
1992	39,421	986	40,407	3	2,820	719	1,022	4,560	60,133	1,217	0	0	–
					Trillion Btu								
1960	377.3	46.0	423.3	6.2	17.3	2.8	0.0	20.1	2.7	19.5	0.0	0.0	471.7
1965	520.8	37.8	558.6	1.3	21.1	3.4	0.0	24.5	3.7	13.7	0.0	0.0	601.8
1970	647.0	33.2	680.2	9.7	141.5	23.1	0.0	164.5	5.1	14.2	0.0	0.0	873.7
1971	726.7	28.8	755.5	10.1	138.4	24.9	0.0	163.3	4.8	8.1	0.0	0.0	941.8
1972	804.1	27.7	831.8	5.6	139.0	28.8	0.0	167.8	3.1	15.9	0.0	0.0	1,024.2
1973	903.7	25.9	929.5	2.6	111.2	20.9	0.0	132.1	3.9	14.2	0.0	0.0	1,082.4
1974	795.8	25.8	821.5	8.1	109.6	33.9	0.0	143.5	78.1	14.5	0.0	0.0	1,065.7
1975	836.2	25.2	861.4	1.2	64.6	19.9	0.0	84.5	174.8	16.4	0.0	0.0	1,138.3
1976	872.9	23.7	896.6	0.5	92.2	17.1	0.0	109.3	181.4	14.7	0.0	0.0	1,202.5
1977	845.8	24.6	870.4	0.3	135.6	20.9	0.0	156.5	191.9	12.6	0.0	0.0	1,231.7
1978	854.6	18.2	872.8	0.4	164.9	21.5	7.9	194.4	244.3	7.9	0.0	0.0	1,319.8
1979	980.9	18.3	999.1	1.9	124.5	11.4	3.8	139.6	204.5	12.6	0.0	0.0	1,357.7
1980	1,009.9	16.8	1,026.7	2.9	108.3	13.0	1.9	123.2	131.9	7.6	0.0	0.0	1,292.3
1981	935.3	18.7	954.0	3.3	96.4	10.1	2.0	108.5	157.5	6.9	0.0	0.0	1,230.2
1982	949.5	19.5	969.0	1.6	62.5	8.4	2.8	73.7	182.4	19.1	0.0	0.0	1,245.8
1983	962.1	17.1	979.2	1.7	107.2	12.7	5.7	125.6	160.5	12.3	0.0	0.0	1,279.3
1984	979.5	18.2	997.7	2.6	87.8	12.1	5.4	105.3	233.8	15.1	0.0	0.0	1,354.6
1985	1,002.3	17.3	1,019.7	1.6	73.1	8.3	4.7	86.1	283.6	10.1	0.0	0.0	1,401.1
1986	980.9	12.9	993.8	0.7	81.8	8.4	5.4	95.5	430.0	15.2	0.0	0.0	1,535.2
1987	995.5	15.5	1,011.0	2.1	70.6	9.1	6.5	86.3	377.0	11.8	0.0	0.0	1,488.1
1988	1,037.9	18.4	1,056.3	2.7	69.0	9.7	7.4	86.2	406.8	7.3	0.0	0.0	1,559.2
1989	1,040.8	17.1	1,057.9	4.1	70.6	11.5	6.8	89.0	420.0	13.3	0.0	0.0	1,584.3
1990	995.7	16.6	1,012.3	2.4	34.0	6.9	6.1	46.9	617.2	17.6	0.0	0.0	1,696.4
1991	976.0	15.8	991.8	2.1	32.4	5.3	5.9	43.6	617.3	6.8	0.0	0.0	1,661.6
1992	981.4	16.7	998.1	3.2	17.7	4.2	6.2	28.1	642.1	12.5	0.0	0.0	1,684.0

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 252. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Rhode Island

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	598	12	735	19	8,106	38	886	207	155	5,975	9,827	221	26,170	0	9	0	0	467	–
1965	419	16	907	63	6,879	49	666	223	153	6,492	6,276	337	22,045	0	2	0	0	4,095	–
1970	10	25	937	148	8,631	137	432	375	125	8,009	9,727	313	28,833	0	3	0	0	7,135	–
1971	9	26	1,102	157	9,073	125	423	363	122	8,220	10,100	223	29,909	0	1	0	0	8,921	–
1972	7	22	799	181	9,301	174	383	428	131	8,604	9,744	236	29,981	0	6	0	0	10,379	–
1973	7	21	1,306	221	8,881	175	230	449	134	8,625	8,440	261	28,722	0	5	0	0	11,808	–
1974	40	24	1,151	139	8,288	165	175	408	128	8,719	6,381	260	25,814	0	4	0	0	11,109	–
1975	7	23	1,330	285	8,003	271	128	498	97	8,972	4,389	149	24,122	0	3	0	0	12,289	–
1976	6	21	1,282	226	8,633	241	183	549	108	8,813	4,478	364	24,878	0	3	0	0	14,515	–
1977	5	26	1,429	157	8,401	209	128	600	132	9,207	4,738	405	25,406	0	4	0	0	14,364	–
1978	5	23	1,295	200	7,887	260	115	518	141	9,098	3,671	433	23,618	0	4	0	0	14,903	–
1979	5	27	1,014	241	7,237	312	96	317	148	8,873	2,178	512	20,927	0	3	0	0	15,065	–
1980	7	28	1,041	269	5,032	348	84	293	132	8,416	2,525	539	18,680	0	1	0	0	14,042	–
1981	8	29	996	23	3,983	303	54	278	126	8,519	2,204	182	16,668	0	(s)	0	0	13,969	–
1982	8	28	1,203	28	3,972	281	125	328	115	8,415	1,649	138	16,254	0	3	0	0	14,943	–
1983	7	29	1,212	23	4,706	329	60	330	121	8,299	1,465	115	16,661	0	3	0	0	15,254	–
1984	9	32	1,336	21	4,901	571	40	314	129	8,562	1,690	130	17,693	0	2	0	0	15,553	–
1985	9	30	2,974	30	4,452	498	135	501	120	8,663	2,232	127	19,733	0	421	0	0	14,794	–
1986	28	26	1,479	35	5,302	387	168	585	117	8,938	3,771	71	20,853	0	6	0	0	15,916	–
1987	5	36	1,773	42	6,055	528	110	669	133	9,119	2,318	79	20,824	0	9	0	0	16,351	–
1988	175	31	1,741	46	5,935	636	115	564	128	9,289	3,042	62	21,559	0	678	0	0	15,346	–
1989	27	34	1,605	46	5,902	724	63	R502	131	8,869	1,701	59	R19,601	0	96	0	0	18,373	–
1990	5	36	1,634	42	4,636	776	54	501	135	8,715	1,439	58	17,990	0	179	0	0	17,580	–
1991	4	54	461	30	5,065	R656	52	466	121	8,678	1,099	48	R16,675	0	182	0	0	19,012	–
1992	5	78	1,502	30	5,307	556	51	456	123	8,757	1,204	57	18,044	0	955	0	0	16,681	–
			Trillion Btu																
1960	16.8	12.3	4.9	0.1	47.2	0.2	5.0	0.8	0.9	31.4	61.8	1.3	153.7	0.0	0.1	0.0	0.0	1.6	184.4
1965	11.5	17.0	6.0	0.3	40.1	0.3	3.8	0.9	0.9	34.1	39.5	1.9	127.8	0.0	(s)	0.0	0.0	14.0	170.2
1970	0.2	25.6	6.2	0.7	50.3	0.8	2.4	1.4	0.8	42.1	61.2	1.8	167.6	0.0	(s)	0.0	0.0	24.3	217.8
1971	0.2	26.2	7.3	0.8	52.9	0.7	2.4	1.4	0.7	43.2	63.5	1.3	174.1	0.0	(s)	0.0	0.0	30.4	231.0
1972	0.2	23.0	5.3	0.9	54.2	1.0	2.2	1.6	0.8	45.2	61.3	1.4	173.8	0.0	0.1	0.0	0.0	35.4	232.4
1973	0.1	20.9	8.7	1.1	51.7	1.0	1.3	1.7	0.8	45.3	53.1	1.5	166.2	0.0	(s)	0.0	0.0	40.3	227.5
1974	1.0	24.1	7.6	0.7	48.3	0.9	1.0	1.5	0.8	45.8	40.1	1.5	148.2	0.0	(s)	0.0	0.0	37.9	211.2
1975	0.1	23.5	8.8	1.4	46.6	1.5	0.7	1.8	0.6	47.1	27.6	0.8	137.1	0.0	(s)	0.0	0.0	41.9	202.7
1976	0.1	21.0	8.5	1.1	50.3	1.4	1.0	2.0	0.7	46.3	28.2	2.0	141.5	0.0	(s)	0.0	0.0	49.5	212.2
1977	0.1	26.0	9.5	0.8	48.9	1.2	0.7	2.2	0.8	48.4	29.8	2.3	144.5	0.0	(s)	0.0	0.0	49.0	219.7
1978	0.1	23.3	8.6	1.0	45.9	1.5	0.7	1.9	0.9	47.8	23.1	2.4	133.7	0.0	(s)	0.0	0.0	50.8	208.1
1979	0.1	27.5	6.7	1.2	42.2	1.8	0.5	1.2	0.9	46.6	13.7	2.8	117.6	0.0	(s)	0.0	0.0	51.4	196.7
1980	0.2	28.2	6.9	1.4	29.3	2.0	0.5	1.1	0.8	44.2	15.9	3.0	104.9	0.0	(s)	0.0	0.0	47.9	181.2
1981	0.2	29.8	6.6	0.1	23.2	1.7	0.3	1.0	0.8	44.8	13.9	1.0	93.3	0.0	(s)	0.0	0.0	47.7	171.0
1982	0.2	28.9	8.0	0.1	23.1	1.6	0.7	1.2	0.7	44.2	10.4	0.8	90.8	0.0	(s)	0.0	0.0	51.0	170.8
1983	0.2	30.1	8.0	0.1	27.4	1.9	0.3	1.2	0.7	43.6	9.2	0.6	93.1	0.0	(s)	0.0	0.0	52.0	175.5
1984	0.2	32.6	8.9	0.1	28.5	3.2	0.2	1.1	0.8	45.0	10.6	0.7	99.2	0.0	(s)	0.0	0.0	53.1	185.1
1985	0.2	30.9	19.7	0.2	25.9	2.8	0.8	1.8	0.7	45.5	14.0	0.7	112.2	0.0	4.4	0.0	0.0	50.5	198.1
1986	0.7	27.1	9.8	0.2	30.9	2.2	1.0	2.1	0.7	47.0	23.7	0.4	117.9	0.0	0.1	0.0	0.0	54.3	200.1
1987	0.1	36.9	11.8	0.2	35.3	3.0	0.6	2.4	0.8	47.9	14.6	0.4	117.0	0.0	0.1	0.0	0.0	55.8	209.9
1988	4.4	31.6	11.6	0.2	34.6	3.6	0.7	2.1	0.8	48.8	19.1	0.3	121.7	0.0	7.0	0.0	0.0	52.4	217.0
1989	0.7	34.9	10.6	0.2	34.4	4.1	0.4	1.8	0.8	46.6	10.7	0.3	109.9	0.0	1.0	0.0	0.0	62.7	R209.2
1990	0.1	36.8	10.8	0.2	27.0	4.4	0.3	1.8	0.8	45.8	9.0	0.3	100.5	0.0	1.9	0.0	0.0	60.0	199.3
1991	0.1	55.8	3.1	0.2	29.5	R3.7	0.3	1.7	0.7	45.6	6.9	0.3	R91.9	0.0	1.9	0.0	0.0	64.9	R214.6
1992	0.1	79.2	10.0	0.2	30.9	3.1	0.3	1.7	0.7	46.0	7.6	0.3	100.7	0.0	9.8	0.0	0.0	56.9	246.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 253. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Rhode Island

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	12	12	7	5,507	770	149	6,426	620	–	1,542	–
1965	0	8	8	9	4,828	534	134	5,496	871	–	2,080	–
1970	0	5	5	12	5,835	335	158	6,328	1,390	–	3,368	–
1971	0	5	5	12	6,131	328	147	6,606	1,507	–	3,644	–
1972	0	3	3	13	6,376	305	165	6,847	1,605	–	3,863	–
1973	0	3	3	11	6,040	178	136	6,355	1,722	–	4,123	–
1974	0	3	3	13	5,464	125	133	5,721	1,668	–	4,067	–
1975	0	3	3	13	5,395	87	148	5,629	1,684	–	4,063	–
1976	0	2	2	12	5,861	117	163	6,142	1,821	–	4,387	–
1977	0	2	2	14	5,769	76	166	6,012	1,776	–	4,289	–
1978	0	2	2	14	5,437	66	146	5,649	1,803	–	4,411	–
1979	0	1	1	13	4,956	46	109	5,111	1,809	–	4,366	–
1980	0	2	2	14	3,297	54	115	3,466	1,840	–	4,474	–
1981	0	4	4	14	2,567	47	121	2,735	1,817	–	4,332	–
1982	0	5	5	15	2,466	123	120	2,709	1,832	–	4,400	–
1983	(s)	4	4	14	2,893	57	143	3,093	1,913	–	4,582	–
1984	0	4	4	15	2,967	36	163	3,166	1,957	–	4,554	–
1985	0	3	3	15	3,419	131	279	3,828	1,971	–	4,630	–
1986	0	3	3	16	2,998	162	256	3,416	2,064	–	4,747	–
1987	0	2	2	17	3,195	102	304	3,601	2,186	–	4,994	–
1988	0	2	2	18	3,602	96	264	3,961	2,319	–	5,243	–
1989	0	2	2	18	3,179	57	272	3,508	2,370	–	5,315	–
1990	0	3	3	18	2,554	38	277	2,869	2,376	–	5,191	–
1991	0	2	2	17	2,688	35	280	3,003	2,369	–	5,148	–
1992	0	3	3	20	3,270	37	267	3,574	2,363	–	5,043	–
	Trillion Btu											
1960	0.0	0.3	0.3	6.9	32.1	4.4	0.6	37.0	2.1	46.4	5.3	51.7
1965	0.0	0.2	0.2	9.3	28.1	3.0	0.5	31.7	3.0	44.2	7.1	51.3
1970	0.0	0.1	0.1	12.2	34.0	1.9	0.6	36.5	4.7	53.5	11.5	65.0
1971	0.0	0.1	0.1	12.4	35.7	1.9	0.6	38.1	5.1	55.8	12.4	68.2
1972	0.0	0.1	0.1	13.6	37.1	1.7	0.6	39.5	5.5	58.6	13.2	71.8
1973	0.0	0.1	0.1	11.6	35.2	1.0	0.5	36.7	5.9	54.3	14.1	68.3
1974	0.0	0.1	0.1	13.1	31.8	0.7	0.5	33.0	5.7	51.9	13.9	65.7
1975	0.0	0.1	0.1	13.2	31.4	0.5	0.5	32.5	5.7	51.5	13.9	65.4
1976	0.0	0.1	0.1	12.5	34.1	0.7	0.6	35.4	6.2	54.2	15.0	69.1
1977	0.0	0.1	0.1	13.7	33.6	0.4	0.6	34.6	6.1	54.5	14.6	69.1
1978	0.0	(s)	(s)	13.8	31.7	0.4	0.5	32.6	6.2	52.6	15.1	67.6
1979	0.0	(s)	(s)	13.5	28.9	0.3	0.4	29.5	6.2	49.3	14.9	64.2
1980	0.0	(s)	(s)	14.3	19.2	0.3	0.4	19.9	6.3	40.5	15.3	55.8
1981	0.0	0.1	0.1	14.7	15.0	0.3	0.4	15.7	6.2	36.7	14.8	51.5
1982	0.0	0.1	0.1	15.4	14.4	0.7	0.4	15.5	6.3	37.2	15.0	52.2
1983	(s)	0.1	0.1	14.2	16.9	0.3	0.5	17.7	6.5	38.5	15.6	54.2
1984	0.0	0.1	0.1	15.5	17.3	0.2	0.6	18.1	6.7	40.3	15.5	55.9
1985	0.0	0.1	0.1	15.5	19.9	0.7	1.0	21.7	6.7	43.9	15.8	59.7
1986	0.0	0.1	0.1	16.6	17.5	0.9	0.9	19.3	7.0	43.0	16.2	59.2
1987	0.0	0.1	0.1	17.2	18.6	0.6	1.1	20.3	7.5	45.0	17.0	62.1
1988	0.0	(s)	(s)	18.2	21.0	0.5	1.0	22.5	7.9	48.6	17.9	66.5
1989	0.0	(s)	(s)	18.8	18.5	0.3	1.0	19.8	8.1	46.7	18.1	64.9
1990	0.0	0.1	0.1	18.2	14.9	0.2	1.0	16.1	8.1	42.5	17.7	60.2
1991	0.0	0.1	0.1	17.9	15.7	0.2	1.0	16.9	8.1	42.9	17.6	60.4
1992	0.0	0.1	0.1	20.4	19.1	0.2	1.0	20.2	8.1	48.7	17.2	65.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 254. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Rhode Island

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	8	8	2	1,381	17	26	26	1,237	2,688	376	-	935	-
1965	0	5	5	3	1,211	12	24	32	634	1,913	546	-	1,304	-
1970	0	3	3	5	1,464	7	28	36	971	2,506	1,285	-	3,114	-
1971	0	3	3	5	1,538	7	26	37	1,102	2,710	1,428	-	3,453	-
1972	0	2	2	5	1,599	7	29	39	1,148	2,822	1,528	-	3,678	-
1973	0	2	2	5	1,515	4	24	39	1,109	2,691	1,646	-	3,941	-
1974	0	2	2	4	1,370	3	23	39	839	2,275	1,482	-	3,613	-
1975	0	2	2	4	1,353	2	26	41	602	2,024	1,576	-	3,801	-
1976	0	2	2	3	1,470	3	29	41	790	2,333	1,693	-	4,078	-
1977	0	2	2	3	1,447	2	29	43	833	2,354	1,733	-	4,185	-
1978	0	1	1	5	1,364	1	26	43	586	2,020	1,802	-	4,409	-
1979	0	1	1	6	1,243	1	19	43	268	1,574	1,875	-	4,525	-
1980	0	1	1	7	617	0	20	49	180	866	1,892	-	4,601	-
1981	0	2	2	7	381	1	21	52	190	645	1,878	-	4,476	-
1982	0	3	3	7	433	2	21	56	225	737	1,884	-	4,524	-
1983	1	2	3	7	577	3	25	41	300	946	1,978	-	4,739	-
1984	0	3	3	7	592	3	29	29	410	1,063	2,075	-	4,830	-
1985	0	2	2	8	441	4	49	32	552	1,078	2,159	-	5,073	-
1986	0	2	2	7	806	4	45	35	1,141	2,031	2,268	-	5,216	-
1987	0	2	2	9	891	5	54	36	509	1,494	2,396	-	5,474	-
1988	0	1	1	8	808	3	47	35	620	1,512	2,539	-	5,741	-
1989	0	1	1	9	779	5	48	38	457	1,327	2,630	-	5,897	-
1990	0	2	2	8	673	2	49	38	605	1,367	2,688	-	5,873	-
1991	0	2	2	8	775	1	49	36	588	1,451	2,671	-	5,805	-
1992	0	2	2	9	603	3	47	32	523	1,208	2,670	-	5,698	-
	Trillion Btu													
1960	0.0	0.2	0.2	1.8	8.0	0.1	0.1	0.1	7.8	16.2	1.3	19.4	3.2	22.6
1965	0.0	0.1	0.1	2.7	7.1	0.1	0.1	0.2	4.0	11.4	1.9	16.0	4.4	20.5
1970	0.0	0.1	0.1	5.2	8.5	(s)	0.1	0.2	6.1	15.0	4.4	24.6	10.6	35.2
1971	0.0	0.1	0.1	4.6	9.0	(s)	0.1	0.2	6.9	16.2	4.9	25.8	11.8	37.6
1972	0.0	0.1	0.1	4.8	9.3	(s)	0.1	0.2	7.2	16.9	5.2	27.0	12.5	39.5
1973	0.0	0.1	0.1	4.7	8.8	(s)	0.1	0.2	7.0	16.1	5.6	26.5	13.4	40.0
1974	0.0	(s)	(s)	4.4	8.0	(s)	0.1	0.2	5.3	13.6	5.1	23.1	12.3	35.4
1975	0.0	(s)	(s)	4.3	7.9	(s)	0.1	0.2	3.8	12.0	5.4	21.7	13.0	34.7
1976	0.0	(s)	(s)	2.9	8.6	(s)	0.1	0.2	5.0	13.9	5.8	22.6	13.9	36.5
1977	0.0	(s)	(s)	3.1	8.4	(s)	0.1	0.2	5.2	14.0	5.9	23.0	14.3	37.3
1978	0.0	(s)	(s)	4.8	7.9	(s)	0.1	0.2	3.7	12.0	6.1	23.0	15.0	38.0
1979	0.0	(s)	(s)	6.2	7.2	(s)	0.1	0.2	1.7	9.2	6.4	21.9	15.4	37.3
1980	0.0	(s)	(s)	6.9	3.6	0.0	0.1	0.3	1.1	5.1	6.5	18.4	15.7	34.1
1981	0.0	0.1	0.1	7.0	2.2	(s)	0.1	0.3	1.2	3.8	6.4	17.3	15.3	32.5
1982	0.0	0.1	0.1	7.4	2.5	(s)	0.1	0.3	1.4	4.3	6.4	18.2	15.4	33.7
1983	(s)	0.1	0.1	7.2	3.4	(s)	0.1	0.2	1.9	5.6	6.7	19.6	16.2	35.8
1984	0.0	0.1	0.1	7.7	3.4	(s)	0.1	0.2	2.6	6.3	7.1	21.1	16.5	37.6
1985	0.0	(s)	(s)	7.8	2.6	(s)	0.2	0.2	3.5	6.4	7.4	21.7	17.3	39.0
1986	0.0	(s)	(s)	6.9	4.7	(s)	0.2	0.2	7.2	12.2	7.7	26.9	17.8	44.7
1987	0.0	(s)	(s)	9.7	5.2	(s)	0.2	0.2	3.2	8.8	8.2	26.7	18.7	45.4
1988	0.0	(s)	(s)	8.6	4.7	(s)	0.2	0.2	3.9	9.0	8.7	26.2	19.6	45.8
1989	0.0	(s)	(s)	9.0	4.5	(s)	0.2	0.2	2.9	7.8	9.0	25.8	20.1	45.9
1990	0.0	0.1	0.1	8.3	3.9	(s)	0.2	0.2	3.8	8.1	9.2	25.6	20.0	45.7
1991	0.0	(s)	(s)	8.5	4.5	(s)	0.2	0.2	3.7	8.6	9.1	26.3	19.8	46.1
1992	0.0	(s)	(s)	9.3	3.5	(s)	0.2	0.2	3.3	7.2	9.1	25.6	19.4	45.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 255. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Rhode Island

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	0	4	4	3	735	367	99	31	52	6	4,051	221	5,561	1	916	–	2,277	–
1965	0	4	4	4	907	431	120	61	85	5	2,135	337	4,082	(s)	1,274	–	3,042	–
1970	0	2	2	6	937	672	89	162	49	3	3,246	313	5,470	0	1,253	–	3,036	–
1971	0	1	1	6	1,102	608	88	157	58	3	3,611	223	5,850	0	1,298	–	3,138	–
1972	0	1	1	4	799	598	71	200	62	2	3,725	236	5,693	0	1,392	–	3,350	–
1973	0	1	1	4	1,306	543	48	253	65	2	3,554	261	6,032	0	1,487	–	3,560	–
1974	0	1	1	4	1,151	470	48	219	62	3	2,696	260	4,909	0	1,434	–	3,497	–
1975	1	1	2	6	1,330	440	40	297	40	3	1,916	149	4,215	0	1,191	–	2,874	–
1976	1	1	2	5	1,282	477	63	326	45	3	2,511	364	5,072	0	1,314	–	3,165	–
1977	0	1	1	9	1,429	492	50	367	62	2	2,643	405	5,450	0	1,320	–	3,188	–
1978	1	1	2	5	1,295	485	47	299	66	2	1,856	433	4,483	0	1,348	–	3,298	–
1979	2	1	3	6	1,014	393	49	176	69	3	871	512	3,087	0	1,387	–	3,347	–
1980	3	1	4	5	1,041	415	30	149	62	2	654	539	2,892	0	1,399	–	3,402	–
1981	2	0	2	5	996	321	6	126	59	2	738	182	2,430	0	1,342	–	3,198	–
1982	0	0	0	5	1,203	323	0	168	54	2	620	138	2,508	0	1,185	–	2,845	–
1983	0	0	0	5	1,212	364	(s)	146	57	2	472	115	2,367	0	1,266	–	3,034	–
1984	2	0	2	5	1,336	374	(s)	91	60	10	644	130	2,645	0	1,342	–	3,124	–
1985	3	1	4	5	2,974	247	(s)	150	56	26	973	127	4,555	0	1,300	–	3,054	–
1986	23	0	23	3	1,479	287	2	266	55	31	1,165	71	3,356	0	1,326	–	3,051	–
1987	1	0	1	4	1,773	543	3	303	62	28	837	79	3,627	0	1,360	–	3,108	–
1988	172	(s)	172	4	1,741	271	17	234	60	34	633	62	3,051	0	1,361	–	3,077	–
1989	24	0	24	5	1,605	312	1	R163	62	35	497	59	R2,733	0	1,360	–	3,049	–
1990	0	(s)	(s)	4	1,634	235	14	156	63	34	459	58	2,654	0	1,354	–	2,958	–
1991	0	0	0	27	461	229	15	122	57	26	379	48	1,337	0	1,363	–	2,963	–
1992	0	0	0	48	1,502	282	11	128	58	26	460	57	2,523	0	1,359	–	2,900	–
	Trillion Btu																	
1960	0.0	0.1	0.1	3.0	4.9	2.1	0.6	0.1	0.3	(s)	25.5	1.3	34.8	(s)	3.1	41.0	7.8	48.8
1965	0.0	0.1	0.1	4.4	6.0	2.5	0.7	0.2	0.5	(s)	13.4	1.9	25.3	(s)	4.3	34.2	10.4	44.6
1970	0.0	(s)	(s)	5.9	6.2	3.9	0.5	0.6	0.3	(s)	20.4	1.8	33.7	0.0	4.3	43.9	10.4	54.3
1971	0.0	(s)	(s)	6.3	7.3	3.5	0.5	0.6	0.4	(s)	22.7	1.3	36.3	0.0	4.4	47.0	10.7	57.7
1972	0.0	(s)	(s)	4.4	5.3	3.5	0.4	0.8	0.4	(s)	23.4	1.4	35.1	0.0	4.7	44.3	11.4	55.7
1973	0.0	(s)	(s)	4.5	8.7	3.2	0.3	0.9	0.4	(s)	22.3	1.5	37.3	0.0	5.1	46.9	12.1	59.0
1974	0.0	(s)	(s)	4.5	7.6	2.7	0.3	0.8	0.4	(s)	17.0	1.5	30.3	0.0	4.9	39.7	11.9	51.7
1975	(s)	(s)	0.1	5.9	8.8	2.6	0.2	1.1	0.2	(s)	12.0	0.8	25.9	0.0	4.1	35.9	9.8	45.7
1976	(s)	(s)	0.1	4.9	8.5	2.8	0.4	1.2	0.3	(s)	15.8	2.0	31.0	0.0	4.5	40.4	10.8	51.2
1977	0.0	(s)	(s)	9.2	9.5	2.9	0.3	1.3	0.4	(s)	16.6	2.3	33.3	0.0	4.5	47.0	10.9	57.9
1978	(s)	(s)	(s)	4.7	8.6	2.8	0.3	1.1	0.4	(s)	11.7	2.4	27.3	0.0	4.6	36.6	11.3	47.9
1979	(s)	(s)	0.1	5.9	6.7	2.3	0.3	0.6	0.4	(s)	5.5	2.8	18.7	0.0	4.7	29.4	11.4	40.8
1980	0.1	(s)	0.1	5.2	6.9	2.4	0.2	0.5	0.4	(s)	4.1	3.0	17.5	0.0	4.8	27.6	11.6	39.2
1981	(s)	0.0	(s)	5.3	6.6	1.9	(s)	0.5	0.4	(s)	4.6	1.0	15.0	0.0	4.6	24.9	10.9	35.8
1982	0.0	0.0	0.0	5.1	8.0	1.9	0.0	0.6	0.3	(s)	3.9	0.8	15.5	0.0	4.0	24.6	9.7	34.3
1983	0.0	0.0	0.0	5.3	8.0	2.1	(s)	0.5	0.3	(s)	3.0	0.6	14.6	0.0	4.3	24.2	10.4	34.6
1984	(s)	0.0	(s)	5.6	8.9	2.2	(s)	0.3	0.4	0.1	4.0	0.7	16.5	0.0	4.6	26.7	10.7	37.4
1985	0.1	(s)	0.1	4.8	19.7	1.4	(s)	0.5	0.3	0.1	6.1	0.7	29.0	0.0	4.4	38.3	10.4	48.7
1986	0.6	0.0	0.6	3.6	9.8	1.7	(s)	1.0	0.3	0.2	7.3	0.4	20.7	0.0	4.5	29.3	10.4	39.7
1987	(s)	0.0	(s)	4.5	11.8	3.2	(s)	1.1	0.4	0.1	5.3	0.4	22.2	0.0	4.6	31.4	10.6	42.0
1988	4.3	(s)	4.3	4.6	11.6	1.6	0.1	0.9	0.4	0.2	4.0	0.3	18.9	0.0	4.6	32.5	10.5	42.9
1989	0.6	0.0	0.6	4.7	10.6	1.8	(s)	0.6	0.4	0.2	3.1	0.3	17.1	0.0	4.6	27.0	10.4	R37.5
1990	0.0	(s)	(s)	4.5	10.8	1.4	0.1	0.6	0.4	0.2	2.9	0.3	16.6	0.0	4.6	25.7	10.1	35.8
1991	0.0	0.0	0.0	27.6	3.1	1.3	0.1	0.4	0.3	0.1	2.4	0.3	8.0	0.0	4.7	40.3	10.1	50.4
1992	0.0	0.0	0.0	48.8	10.0	1.6	0.1	0.5	0.4	0.1	2.9	0.3	15.8	0.0	4.6	69.2	9.9	79.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 256. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Rhode Island

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	0	(s)	19	838	38	1	103	5,943	3,826	10,768	0	–	0	–
1965	0	(s)	63	393	49	4	69	6,455	2,637	9,669	0	–	0	–
1970	0	(s)	148	604	137	28	77	7,970	2,519	11,482	0	–	0	–
1971	0	(s)	157	745	125	33	64	8,181	2,879	12,185	0	–	0	–
1972	0	(s)	181	686	174	33	69	8,563	2,211	11,918	0	–	0	–
1973	0	(s)	221	739	175	35	69	8,583	1,296	11,118	0	–	0	–
1974	0	(s)	139	935	165	33	66	8,677	822	10,838	0	–	0	–
1975	(s)	(s)	285	788	271	27	57	8,929	329	10,685	0	–	0	–
1976	(s)	(s)	226	815	241	32	63	8,768	242	10,387	0	–	0	–
1977	0	(s)	157	686	209	37	70	9,162	120	10,441	0	–	0	–
1978	0	(s)	200	586	260	47	75	9,053	72	10,294	0	–	0	–
1979	0	(s)	241	623	312	12	79	8,827	137	10,232	0	–	0	–
1980	0	(s)	269	675	348	9	70	8,365	58	9,794	0	–	0	–
1981	0	(s)	23	695	303	9	67	8,465	49	9,611	0	–	0	–
1982	0	(s)	28	733	281	18	61	8,357	18	9,496	0	–	0	–
1983	0	(s)	23	853	329	16	64	8,256	0	9,542	0	–	0	–
1984	0	(s)	21	942	571	31	68	8,523	0	10,157	0	–	0	–
1985	0	(s)	30	326	498	22	64	8,604	0	9,543	0	–	0	–
1986	0	(s)	35	1,182	387	18	62	8,872	6	10,563	0	–	0	–
1987	0	(s)	42	1,399	528	8	70	9,055	168	11,270	0	–	0	–
1988	0	(s)	46	1,213	636	21	68	9,220	293	11,496	0	–	0	–
1989	0	(s)	46	1,598	724	19	70	8,797	68	11,321	0	–	0	–
1990	0	(s)	42	1,156	776	19	72	8,642	35	10,742	0	–	0	–
1991	0	(s)	30	1,353	R656	15	64	R8,616	9	R10,742	0	–	0	–
1992	0	(s)	30	1,136	556	14	65	8,699	59	10,560	0	–	0	–
			Trillion Btu											
1960	0.0	0.2	0.1	4.9	0.2	(s)	0.6	31.2	24.1	61.1	0.0	61.3	0.0	61.3
1965	0.0	0.1	0.3	2.3	0.3	(s)	0.4	33.9	16.6	53.8	0.0	53.9	0.0	53.9
1970	0.0	(s)	0.7	3.5	0.8	0.1	0.5	41.9	15.8	63.3	0.0	63.3	0.0	63.3
1971	0.0	(s)	0.8	4.3	0.7	0.1	0.4	43.0	18.1	67.4	0.0	67.4	0.0	67.4
1972	0.0	(s)	0.9	4.0	1.0	0.1	0.4	45.0	13.9	65.3	0.0	65.3	0.0	65.3
1973	0.0	(s)	1.1	4.3	1.0	0.1	0.4	45.1	8.1	60.2	0.0	60.2	0.0	60.2
1974	0.0	(s)	0.7	5.4	0.9	0.1	0.4	45.6	5.2	58.4	0.0	58.4	0.0	58.4
1975	(s)	(s)	1.4	4.6	1.5	0.1	0.3	46.9	2.1	57.0	0.0	57.0	0.0	57.0
1976	(s)	(s)	1.1	4.7	1.4	0.1	0.4	46.1	1.5	55.3	0.0	55.3	0.0	55.3
1977	0.0	(s)	0.8	4.0	1.2	0.1	0.4	48.1	0.8	55.4	0.0	55.4	0.0	55.4
1978	0.0	(s)	1.0	3.4	1.5	0.2	0.5	47.6	0.5	54.5	0.0	54.5	0.0	54.5
1979	0.0	(s)	1.2	3.6	1.8	(s)	0.5	46.4	0.9	54.4	0.0	54.4	0.0	54.4
1980	0.0	0.2	1.4	3.9	2.0	(s)	0.4	43.9	0.4	52.0	0.0	52.2	0.0	52.2
1981	0.0	0.1	0.1	4.1	1.7	(s)	0.4	44.5	0.3	51.1	0.0	51.2	0.0	51.2
1982	0.0	0.2	0.1	4.3	1.6	0.1	0.4	43.9	0.1	50.4	0.0	50.6	0.0	50.6
1983	0.0	0.2	0.1	5.0	1.9	0.1	0.4	43.4	0.0	50.8	0.0	50.9	0.0	50.9
1984	0.0	0.1	0.1	5.5	3.2	0.1	0.4	44.8	0.0	54.1	0.0	54.3	0.0	54.3
1985	0.0	0.1	0.2	1.9	2.8	0.1	0.4	45.2	0.0	50.5	0.0	50.7	0.0	50.7
1986	0.0	0.1	0.2	6.9	2.2	0.1	0.4	46.6	(s)	56.3	0.0	56.4	0.0	56.4
1987	0.0	0.1	0.2	8.1	3.0	(s)	0.4	47.6	1.1	60.4	0.0	60.5	0.0	60.5
1988	0.0	0.1	0.2	7.1	3.6	0.1	0.4	48.4	1.8	61.7	0.0	61.8	0.0	61.8
1989	0.0	0.1	0.2	9.3	4.1	0.1	0.4	46.2	0.4	60.8	0.0	60.9	0.0	60.9
1990	0.0	0.1	0.2	6.7	4.4	0.1	0.4	45.4	0.2	57.5	0.0	57.6	0.0	57.6
1991	0.0	0.2	0.2	7.9	R3.7	0.1	0.4	45.3	0.1	R57.5	0.0	R57.7	0.0	R57.7
1992	0.0	0.4	0.2	6.6	3.1	0.1	0.4	45.7	0.4	56.4	0.0	56.8	0.0	56.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 257. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Rhode Island

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	574	0	574	(s)	714	13	0	727	0	8	0	0	–
1965	403	0	403	(s)	870	16	0	886	0	1	0	0	–
1970	0	0	0	2	2,990	56	0	3,047	0	3	0	0	–
1971	0	0	0	3	2,508	51	0	2,559	0	1	0	0	–
1972	0	0	0	(s)	2,660	41	0	2,702	0	6	0	0	–
1973	0	0	0	(s)	2,482	44	0	2,526	0	5	0	0	–
1974	34	0	34	2	2,023	49	0	2,072	0	4	0	0	–
1975	0	0	0	(s)	1,542	26	0	1,568	0	3	0	0	–
1976	0	0	0	1	936	9	0	945	0	3	0	0	–
1977	0	0	0	0	1,142	8	0	1,150	0	4	0	0	–
1978	0	0	0	0	1,156	15	0	1,171	0	4	0	0	–
1979	0	0	0	2	901	21	0	923	0	3	0	0	–
1980	0	0	0	2	1,634	28	0	1,662	0	1	0	0	–
1981	0	0	0	3	1,228	19	0	1,246	0	(s)	0	0	–
1982	0	0	0	1	786	18	0	804	0	3	0	0	–
1983	0	0	0	3	694	19	0	713	0	3	0	0	–
1984	0	0	0	4	637	26	0	663	0	2	0	0	–
1985	0	0	0	3	708	20	0	728	0	421	0	0	–
1986	0	0	0	0	1,459	28	0	1,487	0	6	0	0	–
1987	0	0	0	5	805	27	0	832	0	9	0	0	–
1988	0	0	0	(s)	1,496	42	0	1,538	0	678	0	0	–
1989	0	0	0	2	679	35	0	713	0	96	0	0	–
1990	0	0	0	5	340	19	0	358	0	179	0	0	–
1991	0	0	0	2	123	19	0	142	0	182	0	0	–
1992	0	0	0	(s)	162	17	0	178	0	955	0	0	–
	Trillion Btu												
1960	16.1	0.0	16.1	0.4	4.5	0.1	0.0	4.6	0.0	0.1	0.0	0.0	21.2
1965	11.1	0.0	11.1	0.5	5.5	0.1	0.0	5.6	0.0	(s)	0.0	0.0	17.1
1970	0.0	0.0	0.0	2.4	18.8	0.3	0.0	19.1	0.0	(s)	0.0	0.0	21.5
1971	0.0	0.0	0.0	2.8	15.8	0.3	0.0	16.1	0.0	(s)	0.0	0.0	18.9
1972	0.0	0.0	0.0	0.2	16.7	0.2	0.0	17.0	0.0	0.1	0.0	0.0	17.2
1973	0.0	0.0	0.0	(s)	15.6	0.3	0.0	15.9	0.0	(s)	0.0	0.0	15.9
1974	0.8	0.0	0.8	2.0	12.7	0.3	0.0	13.0	0.0	(s)	0.0	0.0	15.9
1975	0.0	0.0	0.0	(s)	9.7	0.2	0.0	9.8	0.0	(s)	0.0	0.0	9.9
1976	0.0	0.0	0.0	0.7	5.9	0.1	0.0	5.9	0.0	(s)	0.0	0.0	6.6
1977	0.0	0.0	0.0	0.0	7.2	(s)	0.0	7.2	0.0	(s)	0.0	0.0	7.3
1978	0.0	0.0	0.0	0.0	7.3	0.1	0.0	7.4	0.0	(s)	0.0	0.0	7.4
1979	0.0	0.0	0.0	1.8	5.7	0.1	0.0	5.8	0.0	(s)	0.0	0.0	7.7
1980	0.0	0.0	0.0	1.7	10.3	0.2	0.0	10.4	0.0	(s)	0.0	0.0	12.2
1981	0.0	0.0	0.0	2.7	7.7	0.1	0.0	7.8	0.0	(s)	0.0	0.0	10.5
1982	0.0	0.0	0.0	0.8	4.9	0.1	0.0	5.0	0.0	(s)	0.0	0.0	5.9
1983	0.0	0.0	0.0	3.2	4.4	0.1	0.0	4.5	0.0	(s)	0.0	0.0	7.7
1984	0.0	0.0	0.0	3.8	4.0	0.2	0.0	4.2	0.0	(s)	0.0	0.0	7.9
1985	0.0	0.0	0.0	2.6	4.4	0.1	0.0	4.6	0.0	4.4	0.0	0.0	11.6
1986	0.0	0.0	0.0	0.0	9.2	0.2	0.0	9.3	0.0	0.1	0.0	0.0	9.4
1987	0.0	0.0	0.0	5.5	5.1	0.2	0.0	5.2	0.0	0.1	0.0	0.0	10.8
1988	0.0	0.0	0.0	0.2	9.4	0.2	0.0	9.7	0.0	7.0	0.0	0.0	16.8
1989	0.0	0.0	0.0	2.2	4.3	0.2	0.0	4.5	0.0	1.0	0.0	0.0	7.7
1990	0.0	0.0	0.0	5.7	2.1	0.1	0.0	2.2	0.0	1.9	0.0	0.0	9.8
1991	0.0	0.0	0.0	1.7	0.8	0.1	0.0	0.9	0.0	1.9	0.0	0.0	4.5
1992	0.0	0.0	0.0	0.5	1.0	0.1	0.0	1.1	0.0	9.8	0.0	0.0	11.4

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 258. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, South Carolina

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	3,718	59	1,636	215	5,234	3,131	4,488	1,376	375	18,094	4,732	380	39,661	0	3,611	0	0	9,266	-
1965	4,760	87	1,721	354	4,849	2,958	3,297	2,097	351	21,430	3,916	372	41,344	75	3,517	0	0	11,622	-
1970	5,817	160	2,220	228	9,423	3,170	2,377	2,927	386	28,756	5,335	512	55,335	7	2,293	0	0	22,290	-
1971	6,320	156	2,107	201	9,040	3,258	3,047	3,031	389	30,506	5,554	793	57,926	2,414	3,485	0	0	14,556	-
1972	7,239	144	2,200	221	9,849	3,108	2,211	3,415	417	32,847	6,362	882	61,511	4,829	3,347	0	0	15,202	-
1973	6,968	153	2,191	182	10,719	2,794	1,840	3,384	493	34,554	9,410	1,003	66,570	6,166	3,908	0	0	14,733	-
1974	6,514	132	2,683	146	9,589	2,800	1,220	2,957	472	34,467	9,575	1,053	64,962	11,057	3,455	0	0	3,819	-
1975	5,842	123	2,440	142	8,376	2,692	1,024	3,204	461	35,429	7,666	982	62,415	19,458	4,413	0	0	-18,555	-
1976	7,053	149	2,052	164	10,511	2,562	1,197	3,652	513	37,409	11,626	2,006	71,694	17,850	3,414	0	0	-7,134	-
1977	7,959	139	2,116	141	13,141	2,732	1,350	3,742	543	38,220	13,151	2,373	77,510	17,239	3,050	0	0	-3,842	-
1978	7,988	118	2,169	159	11,132	2,854	1,212	3,734	583	39,996	13,193	2,556	77,589	19,457	3,207	0	0	-8,662	-
1979	8,399	119	1,971	155	11,918	2,941	1,150	2,968	610	37,899	10,928	3,101	73,642	18,220	3,959	0	0	-6,526	-
1980	9,929	142	1,535	149	10,660	3,062	1,352	3,178	543	35,517	7,205	3,883	67,083	17,404	3,025	0	0	-974	-
1981	10,858	142	1,455	134	9,822	2,865	679	2,826	521	35,600	5,349	5,048	64,299	17,327	1,257	0	0	5,984	-
1982	10,989	98	1,203	119	9,485	2,745	605	2,606	475	35,446	3,133	3,877	59,694	13,156	2,429	0	0	23,723	-
1983	9,362	102	1,901	133	10,553	2,529	635	2,621	497	35,896	3,933	2,960	61,659	25,581	3,098	0	0	-1,172	-
1984	9,768	108	1,242	122	11,510	3,080	427	2,520	530	37,133	5,013	3,539	65,117	23,235	3,177	0	0	12,080	-
1985	10,479	97	1,367	138	11,731	3,184	1,484	3,161	494	37,710	2,921	3,553	65,741	31,826	1,835	0	0	-9,917	-
1986	10,461	99	2,068	156	11,696	3,168	1,181	2,880	483	39,284	2,401	4,055	67,372	35,625	1,266	0	0	-11,680	-
1987	11,701	106	2,425	119	11,850	3,193	1,359	3,620	546	38,973	2,458	4,622	69,166	39,290	2,209	0	0	-27,206	-
1988	11,937	112	3,297	127	12,606	3,229	1,484	3,536	527	37,450	3,274	4,720	70,248	40,746	680	0	0	-27,480	-
1989	11,991	117	2,313	120	12,499	3,117	1,426	R3,672	541	42,627	2,743	4,593	R73,651	40,780	2,065	0	0	-30,985	-
1990	11,447	130	1,983	101	14,538	2,939	659	R2,914	556	43,016	2,450	5,444	R74,600	42,881	2,778	0	0	-35,298	-
1991	11,451	134	1,941	180	15,289	R3,442	851	3,606	498	R42,547	2,433	5,419	R76,208	43,108	2,546	0	0	-34,114	-
1992	11,285	138	2,067	226	13,737	2,588	524	3,597	507	43,140	2,394	6,203	74,981	45,537	2,759	0	0	-36,683	-
			Trillion Btu																
1960	96.4	60.6	10.9	1.1	30.5	16.8	25.4	5.5	2.3	95.0	29.7	2.2	219.5	0.0	38.8	0.0	0.0	31.6	446.9
1965	121.5	90.5	11.4	1.8	28.2	15.8	18.7	8.4	2.1	112.6	24.6	2.1	225.8	0.9	36.8	0.0	0.0	39.7	515.1
1970	140.1	164.3	14.7	1.2	54.9	17.1	13.5	11.1	2.3	151.1	33.5	2.8	302.2	0.1	24.1	0.0	0.0	76.1	706.8
1971	152.0	160.6	14.0	1.0	52.7	17.6	17.3	11.4	2.4	160.2	34.9	4.4	315.8	26.2	36.5	0.0	0.0	49.7	740.8
1972	174.9	148.2	14.6	1.1	57.4	16.8	12.5	12.8	2.5	172.5	40.0	4.9	335.2	52.1	34.7	0.0	0.0	51.9	797.0
1973	167.9	157.1	14.5	0.9	62.4	15.1	10.4	12.7	3.0	181.5	59.2	5.6	365.3	67.2	40.6	0.0	0.0	50.3	848.5
1974	155.3	135.3	17.8	0.7	55.9	15.1	6.9	11.0	2.9	181.1	60.2	5.8	357.4	123.4	36.1	0.0	0.0	13.0	820.5
1975	140.2	125.9	16.2	0.7	48.8	14.5	5.8	11.9	2.8	186.1	48.2	5.5	340.5	214.3	45.9	0.0	0.0	-63.3	803.5
1976	171.0	152.4	13.6	0.8	61.2	13.8	6.8	13.6	3.1	196.5	73.1	11.2	393.8	197.2	35.4	0.0	0.0	-24.3	925.5
1977	189.6	141.6	14.0	0.7	76.5	14.8	7.7	13.8	3.3	200.8	82.7	13.3	427.6	185.6	31.8	0.0	0.0	-13.1	963.1
1978	192.3	121.3	14.4	0.8	64.8	15.5	6.9	13.7	3.5	210.1	82.9	14.4	427.0	212.9	33.2	0.0	0.0	-29.6	957.2
1979	206.8	121.5	13.1	0.8	69.4	15.9	6.5	10.9	3.7	199.1	68.7	17.2	405.3	198.2	41.0	0.0	0.0	-22.3	950.5
1980	245.8	146.9	10.2	0.8	62.1	16.6	7.7	11.7	3.3	186.6	45.3	21.6	365.8	189.8	31.4	0.0	0.0	-3.3	976.4
1981	266.5	145.2	9.7	0.7	57.2	15.5	3.8	10.3	3.2	187.0	33.6	28.3	349.3	191.1	13.1	0.0	0.0	20.4	985.7
1982	271.5	101.0	8.0	0.6	55.3	14.8	3.4	9.4	2.9	186.2	19.7	21.7	322.0	145.7	25.4	0.0	0.0	80.9	946.6
1983	233.9	104.4	12.6	0.7	61.5	13.7	3.6	9.5	3.0	188.6	24.7	16.7	334.6	279.0	32.6	0.0	0.0	-4.0	980.3
1984	244.0	111.2	8.2	0.6	67.0	16.6	2.4	9.1	3.2	195.1	31.5	19.6	353.4	251.9	33.2	0.0	0.0	41.2	1,035.0
1985	262.7	100.2	9.1	0.7	68.3	17.2	8.4	11.4	3.0	198.1	18.4	19.8	354.4	344.1	19.2	0.0	0.0	-33.8	1,046.7
1986	263.9	101.5	13.7	0.8	68.1	17.2	6.7	10.5	2.9	206.4	15.1	22.6	364.0	384.7	13.2	0.0	0.0	-39.9	1,087.6
1987	295.3	108.6	16.1	0.6	69.0	17.3	7.7	13.2	3.3	204.7	15.5	25.9	373.4	423.4	23.0	0.0	0.0	-92.8	1,130.9
1988	301.8	115.3	21.9	0.6	73.4	17.5	8.4	12.9	3.2	196.7	20.6	26.5	381.9	437.7	7.0	0.0	0.0	-93.8	1,150.0
1989	301.5	119.9	15.3	0.6	72.8	16.9	8.1	13.5	3.3	223.9	17.2	25.8	397.5	437.3	21.3	0.0	0.0	-105.7	R1,171.7
1990	289.3	134.1	13.2	0.5	84.7	16.0	3.7	10.6	3.4	226.0	15.4	30.7	R404.1	458.0	28.7	0.0	0.0	-120.4	1,193.8
1991	290.9	137.4	12.9	0.9	89.1	R18.7	4.8	13.0	3.0	223.5	15.3	30.4	R411.7	463.0	26.4	0.0	0.0	-116.4	R1,213.0
1992	288.3	141.8	13.7	1.1	80.0	14.1	3.0	13.0	3.1	226.6	15.1	34.9	404.7	486.2	28.4	0.0	0.0	-125.2	1,224.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 259. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, South Carolina

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	117	0	117	7	1,595	3,475	926	5,996	3,272	-	8,139	-
1965	80	0	80	12	1,178	2,606	1,419	5,203	4,371	-	10,437	-
1970	86	0	86	19	2,400	2,011	1,778	6,188	7,347	-	17,805	-
1971	81	0	81	20	2,214	2,493	1,779	6,486	7,841	-	18,957	-
1972	72	0	72	21	2,479	1,896	1,960	6,335	8,234	-	19,819	-
1973	86	0	86	23	2,292	1,640	1,896	5,828	9,299	-	22,261	-
1974	87	0	87	20	1,986	1,023	1,609	4,618	9,351	-	22,801	-
1975	84	0	84	18	1,695	858	1,750	4,304	9,837	-	23,728	-
1976	51	0	51	33	2,325	957	1,927	5,210	10,360	-	24,956	-
1977	42	0	42	32	2,362	843	1,952	5,156	11,310	-	27,311	-
1978	15	0	15	28	2,011	744	1,859	4,614	11,714	-	28,658	-
1979	17	0	17	18	1,979	974	1,454	4,407	11,419	-	27,558	-
1980	69	0	69	19	1,580	1,200	1,510	4,290	12,580	-	30,590	-
1981	37	0	37	19	1,429	553	1,561	3,542	13,067	-	31,143	-
1982	41	0	41	18	1,133	526	1,305	2,963	13,493	-	32,408	-
1983	60	0	60	19	1,174	506	1,551	3,231	13,819	-	33,106	-
1984	40	0	40	19	1,204	366	1,576	3,146	14,568	-	33,909	-
1985	23	1	23	16	1,153	1,211	1,859	4,223	14,661	-	34,445	-
1986	77	0	77	17	1,175	992	1,678	3,845	16,122	-	37,085	-
1987	42	0	42	20	1,400	1,154	1,969	4,523	16,913	-	38,644	-
1988	44	(s)	44	21	1,120	1,280	1,970	4,371	17,172	-	38,821	-
1989	6	(s)	6	20	1,282	1,186	2,089	4,556	17,464	-	39,165	-
1990	2	(s)	2	18	1,010	550	1,682	3,241	18,258	-	39,885	-
1991	8	(s)	8	20	998	731	1,970	3,698	18,707	-	40,657	-
1992	11	(s)	11	22	690	441	2,117	3,248	18,940	-	40,414	-
	Trillion Btu											
1960	2.9	0.0	2.9	7.1	9.3	19.7	3.7	32.7	11.2	53.9	27.8	81.6
1965	2.0	0.0	2.0	12.4	6.9	14.8	5.7	27.3	14.9	56.6	35.6	92.3
1970	2.0	0.0	2.0	19.5	14.0	11.4	6.7	32.1	25.1	78.7	60.7	139.4
1971	1.9	0.0	1.9	20.2	12.9	14.1	6.7	33.7	26.8	82.6	64.7	147.2
1972	1.7	0.0	1.7	21.2	14.4	10.7	7.4	32.6	28.1	83.5	67.6	151.1
1973	2.0	0.0	2.0	23.3	13.4	9.3	7.1	29.8	31.7	86.8	76.0	162.8
1974	2.0	0.0	2.0	20.9	11.6	5.8	6.0	23.4	31.9	78.2	77.8	156.0
1975	2.0	0.0	2.0	18.6	9.9	4.9	6.5	21.2	33.6	75.4	81.0	156.4
1976	1.2	0.0	1.2	34.0	13.5	5.4	7.2	26.1	35.3	96.7	85.1	181.8
1977	1.0	0.0	1.0	32.6	13.8	4.8	7.2	25.7	38.6	97.9	93.2	191.1
1978	0.4	0.0	0.4	29.1	11.7	4.2	6.8	22.8	40.0	92.2	97.8	190.0
1979	0.4	0.0	0.4	17.9	11.5	5.5	5.3	22.4	39.0	79.7	94.0	173.7
1980	1.7	0.0	1.7	19.5	9.2	6.8	5.5	21.6	42.9	85.7	104.4	190.0
1981	0.9	0.0	0.9	19.4	8.3	3.1	5.7	17.1	44.6	82.0	106.3	188.3
1982	1.0	0.0	1.0	18.1	6.6	3.0	4.7	14.3	46.0	79.4	110.6	190.0
1983	1.5	0.0	1.5	19.2	6.8	2.9	5.6	15.3	47.1	83.2	113.0	196.2
1984	1.0	0.0	1.0	19.7	7.0	2.1	5.7	14.8	49.7	85.2	115.7	200.9
1985	0.6	(s)	0.6	16.9	6.7	6.9	6.7	20.3	50.0	87.8	117.5	205.3
1986	1.9	0.0	1.9	18.0	6.8	5.6	6.1	18.6	55.0	93.5	126.5	220.0
1987	1.1	0.0	1.1	20.8	8.2	6.5	7.2	21.9	57.7	101.4	131.9	233.3
1988	1.1	(s)	1.1	21.3	6.5	7.3	7.2	21.0	58.6	102.0	132.5	234.5
1989	0.1	(s)	0.2	21.0	7.5	6.7	7.7	21.9	59.6	102.6	133.6	236.3
1990	0.1	(s)	0.1	18.9	5.9	3.1	6.1	15.1	62.3	96.4	136.1	232.5
1991	0.2	(s)	0.2	20.1	5.8	4.1	7.1	17.1	63.8	101.2	138.7	240.0
1992	0.3	(s)	0.3	23.0	4.0	2.5	7.7	14.2	64.6	102.1	137.9	240.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 260. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, South Carolina

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	217	0	217	5	474	93	163	275	176	1,182	1,957	–	4,867	–
1965	148	0	148	7	350	70	250	301	121	1,092	2,531	–	6,043	–
1970	160	0	160	14	714	54	314	204	80	1,366	4,237	–	10,267	–
1971	150	0	150	14	658	67	314	208	170	1,416	4,583	–	11,080	–
1972	133	0	133	14	737	51	346	213	208	1,555	5,043	–	12,138	–
1973	159	0	159	16	682	44	335	219	229	1,508	5,745	–	13,753	–
1974	161	0	161	15	591	27	284	216	189	1,307	5,734	–	13,981	–
1975	157	0	157	17	504	23	309	225	160	1,221	7,121	–	17,177	–
1976	95	0	95	35	691	28	340	227	376	1,660	7,558	–	18,205	–
1977	78	0	78	32	702	22	344	231	434	1,735	8,075	–	19,499	–
1978	28	0	28	25	598	20	328	232	389	1,567	8,511	–	20,822	–
1979	32	0	32	18	588	26	257	235	377	1,483	8,279	–	19,980	–
1980	128	0	128	23	481	25	266	240	35	1,047	8,705	–	21,168	–
1981	68	0	68	19	433	29	275	256	101	1,094	8,404	–	20,029	–
1982	76	0	76	16	404	25	230	253	27	939	9,156	–	21,992	–
1983	112	0	112	17	832	24	274	304	75	1,509	9,294	–	22,266	–
1984	75	0	75	17	853	12	278	210	103	1,456	9,205	–	21,424	–
1985	42	(s)	42	15	841	48	328	230	80	1,527	9,778	–	22,973	–
1986	142	0	142	16	702	55	296	240	33	1,326	10,506	–	24,166	–
1987	78	0	78	17	868	53	347	248	34	1,550	11,018	–	25,174	–
1988	82	(s)	82	17	1,054	26	348	235	47	1,710	11,524	–	26,054	–
1989	11	(s)	11	17	925	71	369	206	37	1,608	12,092	–	27,118	–
1990	4	(s)	4	15	607	12	297	255	17	1,188	12,693	–	27,728	–
1991	14	(s)	14	16	523	12	348	119	25	1,026	13,002	–	28,258	–
1992	20	(s)	20	17	671	14	374	103	53	1,214	13,156	–	28,074	–
							Trillion Btu							
1960	5.4	0.0	5.4	4.8	2.8	0.5	0.7	1.4	1.1	6.5	6.7	23.4	16.6	40.0
1965	3.7	0.0	3.7	7.3	2.0	0.4	1.0	1.6	0.8	5.8	8.6	25.4	20.6	46.0
1970	3.8	0.0	3.8	14.2	4.2	0.3	1.2	1.1	0.5	7.2	14.5	39.7	35.0	74.7
1971	3.5	0.0	3.5	14.8	3.8	0.4	1.2	1.1	1.1	7.6	15.6	41.5	37.8	79.3
1972	3.1	0.0	3.1	14.5	4.3	0.3	1.3	1.1	1.3	8.3	17.2	43.2	41.4	84.6
1973	3.7	0.0	3.7	16.5	4.0	0.2	1.3	1.2	1.4	8.1	19.6	47.9	46.9	94.8
1974	3.7	0.0	3.7	15.2	3.4	0.2	1.1	1.1	1.2	7.0	19.6	45.5	47.7	93.2
1975	3.7	0.0	3.7	17.6	2.9	0.1	1.1	1.2	1.0	6.4	24.3	52.0	58.6	110.6
1976	2.3	0.0	2.3	35.9	4.0	0.1	1.3	1.2	2.4	9.0	25.8	72.9	62.1	135.0
1977	1.8	0.0	1.8	32.8	4.1	0.1	1.3	1.2	2.7	9.4	27.6	71.6	66.5	138.2
1978	0.7	0.0	0.7	25.5	3.5	0.1	1.2	1.2	2.4	8.5	29.0	63.6	71.0	134.7
1979	0.8	0.0	0.8	18.2	3.4	0.1	0.9	1.2	2.4	8.1	28.2	55.4	68.2	123.5
1980	3.1	0.0	3.1	23.6	2.8	0.1	1.0	1.3	0.2	5.4	29.7	61.9	72.2	134.1
1981	1.6	0.0	1.6	19.9	2.5	0.2	1.0	1.3	0.6	5.7	28.7	55.9	68.3	124.2
1982	1.9	0.0	1.9	16.0	2.4	0.1	0.8	1.3	0.2	4.8	31.2	53.9	75.0	129.0
1983	2.8	0.0	2.8	17.0	4.8	0.1	1.0	1.6	0.5	8.0	31.7	59.5	76.0	135.5
1984	1.8	0.0	1.8	17.1	5.0	0.1	1.0	1.1	0.6	7.8	31.4	58.1	73.1	131.2
1985	1.0	(s)	1.1	15.7	4.9	0.3	1.2	1.2	0.5	8.1	33.4	58.2	78.4	136.6
1986	3.6	0.0	3.6	16.4	4.1	0.3	1.1	1.3	0.2	6.9	35.8	62.7	82.5	145.2
1987	2.0	0.0	2.0	17.7	5.1	0.3	1.3	1.3	0.2	8.1	37.6	65.4	85.9	151.3
1988	2.0	(s)	2.1	17.9	6.1	0.1	1.3	1.2	0.3	9.1	39.3	68.4	88.9	157.3
1989	0.3	(s)	0.3	17.0	5.4	0.4	1.4	1.1	0.2	8.5	41.3	67.0	92.5	159.5
1990	0.1	(s)	0.1	15.8	3.5	0.1	1.1	1.3	0.1	6.1	43.3	65.4	94.6	160.0
1991	0.4	(s)	0.4	16.2	3.0	0.1	1.3	0.6	0.2	5.1	44.4	66.1	96.4	162.5
1992	0.5	(s)	0.5	17.1	3.9	0.1	1.4	0.5	0.3	6.2	44.9	68.7	95.8	164.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 261. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, South Carolina

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	1,693	65	1,758	23	1,636	1,959	920	273	86	614	3,392	380	9,261	97	6,234	–	15,506	–
1965	1,775	60	1,835	47	1,721	1,748	621	415	108	517	2,438	372	7,941	79	7,450	–	17,789	–
1970	1,830	30	1,861	79	2,220	2,655	313	775	149	332	1,608	512	8,564	37	10,110	–	24,499	–
1971	1,521	24	1,544	79	2,107	2,457	488	864	149	286	3,088	793	10,231	46	10,967	–	26,514	–
1972	1,317	15	1,332	82	2,200	2,787	265	1,022	160	209	3,661	882	11,186	48	13,955	–	33,591	–
1973	1,189	14	1,203	86	2,191	2,590	156	1,066	235	279	4,014	1,003	11,535	46	14,847	–	35,544	–
1974	1,355	15	1,370	73	2,683	2,128	170	983	225	236	3,305	1,053	10,784	43	14,512	–	35,385	–
1975	1,181	19	1,200	70	2,440	2,040	143	1,066	248	209	2,687	982	9,813	48	12,766	–	30,793	–
1976	1,335	21	1,356	74	2,052	2,633	214	1,286	276	170	6,314	2,006	14,952	47	14,365	–	34,604	–
1977	1,366	18	1,384	69	2,116	3,189	485	1,335	282	146	7,234	2,373	17,161	49	15,068	–	36,384	–
1978	1,434	15	1,450	56	2,169	2,256	448	1,423	303	133	6,536	2,556	15,823	45	15,419	–	37,723	–
1979	1,493	10	1,503	76	1,971	2,066	150	1,206	317	113	6,298	3,101	15,222	51	15,986	–	38,579	–
1980	1,788	17	1,805	92	1,535	1,875	127	1,368	282	96	4,245	3,883	13,412	49	15,979	–	38,855	–
1981	2,052	22	2,074	95	1,455	1,798	97	919	271	73	2,580	5,048	12,241	49	18,016	–	42,938	–
1982	2,274	18	2,292	62	1,203	1,501	54	997	247	54	2,013	3,877	9,946	49	17,622	–	42,326	–
1983	2,190	10	2,200	63	1,901	1,472	106	702	259	28	2,915	2,960	10,342	49	18,658	–	44,702	–
1984	2,218	8	2,226	70	1,242	1,510	49	526	276	297	3,979	3,539	11,417	49	21,429	–	49,878	–
1985	2,508	17	2,525	63	1,367	1,699	225	834	257	701	2,233	3,553	10,870	49	21,829	–	51,286	–
1986	2,446	18	2,465	61	2,068	1,532	134	830	251	634	1,759	4,055	11,264	49	22,805	–	52,459	–
1987	2,541	21	2,562	65	2,425	1,395	152	1,234	284	665	1,835	4,622	12,612	49	24,036	–	54,921	–
1988	2,589	12	2,602	69	3,297	1,671	177	1,131	274	642	2,454	4,720	14,367	49	24,113	–	54,513	–
1989	2,480	11	2,491	75	2,313	1,907	170	R 1,126	281	733	2,000	4,593	R 13,123	49	24,301	–	54,499	–
1990	2,302	8	2,310	87	1,983	1,950	97	R 848	289	699	1,915	5,444	R 13,225	49	24,701	–	53,961	–
1991	2,210	2	2,212	86	1,941	2,102	109	1,194	259	672	1,606	5,419	13,301	49	25,361	–	55,118	–
1992	2,177	0	2,177	94	2,067	1,779	69	1,020	264	716	1,793	6,203	13,910	49	26,305	–	56,130	–
					Trillion Btu													
1960	43.1	1.6	44.7	23.3	10.9	11.4	5.2	1.1	0.5	3.2	21.3	2.2	55.9	1.0	21.3	146.2	52.9	199.1
1965	44.8	1.5	46.2	48.7	11.4	10.2	3.5	1.7	0.7	2.7	15.3	2.1	47.6	0.8	25.4	168.8	60.7	229.5
1970	43.5	0.7	44.2	80.9	14.7	15.5	1.8	2.9	0.9	1.7	10.1	2.8	50.5	0.4	34.5	210.5	83.6	294.0
1971	35.6	0.6	36.2	81.5	14.0	14.3	2.8	3.3	0.9	1.5	19.4	4.4	60.5	0.5	37.4	216.1	90.5	306.5
1972	30.7	0.3	31.0	84.1	14.6	16.2	1.5	3.8	1.0	1.1	23.0	4.9	66.1	0.5	47.6	229.4	114.6	344.0
1973	27.8	0.3	28.1	87.9	14.5	15.1	0.9	4.0	1.4	1.5	25.2	5.6	68.2	0.5	50.7	235.3	121.3	356.6
1974	31.4	0.3	31.8	74.9	17.8	12.4	1.0	3.7	1.4	1.2	20.8	5.8	64.1	0.4	49.5	220.7	120.7	341.4
1975	27.7	0.4	28.2	72.0	16.2	11.9	0.8	4.0	1.5	1.1	16.9	5.5	57.8	0.5	43.6	202.0	105.1	307.1
1976	31.9	0.5	32.3	75.2	13.6	15.3	1.2	4.8	1.7	0.9	39.7	11.2	88.4	0.5	49.0	245.4	118.1	363.5
1977	32.2	0.4	32.7	70.4	14.0	18.6	2.7	4.9	1.7	0.8	45.5	13.3	101.6	0.5	51.4	256.5	124.1	380.7
1978	33.9	0.4	34.3	57.3	14.4	13.1	2.5	5.2	1.8	0.7	41.1	14.4	93.3	0.5	52.6	238.0	128.7	366.7
1979	36.0	0.2	36.2	76.8	13.1	12.0	0.9	4.4	1.9	0.6	39.6	17.2	89.7	0.5	54.5	257.8	131.6	389.4
1980	43.7	0.4	44.0	95.1	10.2	10.9	0.7	5.0	1.7	0.5	26.7	21.6	77.4	0.5	54.5	271.6	132.6	404.1
1981	49.9	0.5	50.4	97.5	9.7	10.5	0.5	3.3	1.6	0.4	16.2	28.3	70.6	0.5	61.5	280.5	146.5	427.0
1982	55.7	0.4	56.1	63.4	8.0	8.7	0.3	3.6	1.5	0.3	12.7	21.7	56.8	0.5	60.1	237.0	144.4	381.4
1983	54.2	0.2	54.4	64.5	12.6	8.6	0.6	2.5	1.6	0.1	18.3	16.7	61.1	0.5	63.7	244.2	152.5	396.7
1984	54.9	0.2	55.1	71.3	8.2	8.8	0.3	1.9	1.7	1.6	25.0	19.6	67.1	0.5	73.1	267.1	170.2	437.3
1985	62.4	0.4	62.8	64.8	9.1	9.9	1.3	3.0	1.6	3.7	14.0	19.8	62.3	0.5	74.5	264.9	175.0	439.9
1986	61.1	0.4	61.5	63.3	13.7	8.9	0.8	3.0	1.5	3.3	11.1	22.6	65.0	0.5	77.8	268.1	179.0	447.1
1987	63.6	0.6	64.2	67.2	16.1	8.1	0.9	4.5	1.7	3.5	11.5	25.9	72.3	0.5	82.0	286.1	187.4	473.5
1988	64.8	0.3	65.2	71.0	21.9	9.7	1.0	4.1	1.7	3.4	15.4	26.5	83.8	0.5	82.3	302.7	186.0	488.7
1989	61.7	0.3	62.0	76.5	15.3	11.1	1.0	R 4.1	1.7	3.9	12.6	25.8	75.5	0.5	82.9	297.4	186.0	483.3
1990	57.8	0.2	58.0	89.3	13.2	11.4	0.5	3.1	1.8	3.7	12.0	30.7	R 76.3	0.5	84.3	R 308.4	184.1	492.5
1991	55.7	(s)	55.8	88.1	12.9	12.2	0.6	4.3	1.6	3.5	10.1	30.4	75.7	0.5	86.5	306.6	188.1	494.7
1992	54.8	0.0	54.8	96.9	13.7	10.4	0.4	3.7	1.6	3.8	11.3	34.9	79.7	0.5	89.8	321.7	191.5	513.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.

[b] Includes supplemental gaseous fuels.

[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.

(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.

R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 262. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, South Carolina

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	30	1	215	1,196	3,131	13	289	17,205	1,139	23,188	0	–	0	–
1965	6	2	354	1,556	2,958	12	243	20,612	1,313	27,048	0	–	0	–
1970	3	3	228	2,899	3,170	60	237	28,220	1,605	36,420	0	–	0	–
1971	2	3	201	3,018	3,258	74	240	30,013	1,409	38,212	0	–	0	–
1972	1	3	221	2,957	3,108	87	257	32,425	1,090	40,145	0	–	0	–
1973	1	4	182	4,493	2,794	88	258	34,055	1,227	43,097	0	–	0	–
1974	1	2	146	4,448	2,800	82	247	34,014	869	42,606	0	–	0	–
1975	(s)	3	142	4,019	2,692	79	213	34,995	419	42,560	0	–	0	–
1976	(s)	3	164	4,555	2,562	99	237	37,012	672	45,302	0	–	0	–
1977	(s)	3	141	5,324	2,732	110	261	37,843	424	46,835	0	–	0	–
1978	0	4	159	5,410	2,854	124	280	39,631	604	49,061	0	–	0	–
1979	0	3	155	6,863	2,941	51	293	37,551	790	48,645	0	–	0	–
1980	0	3	149	6,156	3,062	33	261	35,181	844	45,686	0	–	0	–
1981	0	3	134	5,661	2,865	70	250	35,272	1,066	45,318	0	–	0	–
1982	0	3	119	6,253	2,745	74	228	35,138	811	45,369	0	–	0	–
1983	0	3	133	6,943	2,529	94	239	35,564	935	46,437	0	–	0	–
1984	0	3	122	7,800	3,080	139	255	36,627	932	48,955	0	–	0	–
1985	0	2	136	7,855	3,184	140	237	36,778	606	48,936	0	–	0	–
1986	0	2	156	8,171	3,168	76	232	38,410	607	50,820	0	–	0	–
1987	0	2	119	8,073	3,193	70	262	38,060	588	50,366	0	–	0	–
1988	0	2	127	8,567	3,229	86	253	36,572	772	49,605	0	–	0	–
1989	0	3	120	8,132	3,117	89	260	41,689	672	54,079	0	–	0	–
1990	0	3	101	10,855	2,939	87	267	42,062	509	56,820	0	–	0	–
1991	0	3	180	11,535	R3,442	95	239	41,756	791	R58,039	0	–	0	–
1992	0	3	226	10,454	2,586	87	244	42,321	534	56,450	0	–	0	–
			Trillion Btu											
1960	0.8	1.3	1.1	7.0	16.8	0.1	1.8	90.4	7.2	124.2	0.0	126.2	0.0	126.2
1965	0.1	2.4	1.8	9.1	15.8	(s)	1.5	108.3	8.3	144.8	0.0	147.3	0.0	147.3
1970	0.1	3.4	1.2	16.9	17.1	0.2	1.4	148.2	10.1	195.2	0.0	198.6	0.0	198.6
1971	(s)	3.3	1.0	17.6	17.6	0.3	1.5	157.7	8.9	204.4	0.0	207.8	0.0	207.8
1972	(s)	3.1	1.1	17.2	16.8	0.3	1.6	170.3	6.9	214.2	0.0	217.3	0.0	217.3
1973	(s)	3.6	0.9	26.2	15.1	0.3	1.6	178.9	7.7	230.7	0.0	234.3	0.0	234.3
1974	(s)	2.2	0.7	25.9	15.1	0.3	1.5	178.7	5.5	227.7	0.0	229.9	0.0	229.9
1975	(s)	2.7	0.7	23.4	14.5	0.3	1.3	183.8	2.6	226.7	0.0	229.4	0.0	229.4
1976	(s)	3.5	0.8	26.5	13.8	0.4	1.4	194.4	4.2	241.7	0.0	245.1	0.0	245.1
1977	(s)	3.3	0.7	31.0	14.8	0.4	1.6	198.8	2.7	249.9	0.0	253.2	0.0	253.2
1978	0.0	4.0	0.8	31.5	15.5	0.5	1.7	208.2	3.8	261.9	0.0	265.9	0.0	265.9
1979	0.0	2.9	0.8	40.0	15.9	0.2	1.8	197.3	5.0	260.9	0.0	263.8	0.0	263.8
1980	0.0	3.1	0.8	35.9	16.6	0.1	1.6	184.8	5.3	245.0	0.0	248.1	0.0	248.1
1981	0.0	3.3	0.7	33.0	15.5	0.3	1.5	185.3	6.7	242.9	0.0	246.2	0.0	246.2
1982	0.0	3.0	0.6	36.4	14.8	0.3	1.4	184.6	5.1	243.2	0.0	246.2	0.0	246.2
1983	0.0	2.7	0.7	40.4	13.7	0.3	1.4	186.8	5.9	249.3	0.0	252.0	0.0	252.0
1984	0.0	2.7	0.6	45.4	16.6	0.5	1.5	192.4	5.9	263.0	0.0	265.6	0.0	265.6
1985	0.0	2.3	0.7	45.8	17.2	0.5	1.4	193.2	3.8	262.6	0.0	264.9	0.0	264.9
1986	0.0	2.4	0.8	47.6	17.2	0.3	1.4	201.8	3.8	272.8	0.0	275.3	0.0	275.3
1987	0.0	2.5	0.6	47.0	17.3	0.3	1.6	199.9	3.7	270.4	0.0	272.9	0.0	272.9
1988	0.0	2.6	0.6	49.9	17.5	0.3	1.5	192.1	4.9	266.9	0.0	269.4	0.0	269.4
1989	0.0	2.6	0.6	47.4	16.9	0.3	1.6	219.0	4.2	290.0	0.0	292.7	0.0	292.7
1990	0.0	2.9	0.5	63.2	16.0	0.3	1.6	220.9	3.2	305.9	0.0	308.8	0.0	308.8
1991	0.0	2.9	0.9	67.2	R18.7	0.3	1.4	219.3	5.0	R312.9	0.0	R315.8	0.0	R315.8
1992	0.0	3.0	1.1	60.9	14.1	0.3	1.5	222.3	3.4	303.6	0.0	306.6	0.0	306.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 263. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, South Carolina

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	1,596	0	1,596	23	24	9	0	33	0	3,513	0	0	–
1965	2,690	0	2,690	19	44	16	0	60	75	3,438	0	0	–
1970	3,708	0	3,708	45	2,042	756	0	2,798	7	2,256	0	0	–
1971	4,543	0	4,543	40	887	693	0	1,580	2,414	3,439	0	0	–
1972	5,701	0	5,701	25	1,402	889	0	2,291	4,829	3,300	0	0	–
1973	5,519	0	5,519	25	3,939	662	0	4,602	6,166	3,862	0	0	–
1974	4,894	0	4,894	22	5,212	435	0	5,647	11,057	3,413	0	0	–
1975	4,401	0	4,401	15	4,400	118	0	4,517	19,458	4,366	0	0	–
1976	5,551	0	5,551	4	4,264	307	0	4,571	17,850	3,368	0	0	–
1977	6,455	0	6,455	3	5,059	1,564	0	6,623	17,239	3,002	0	0	–
1978	6,495	0	6,495	5	5,664	858	0	6,523	19,457	3,162	0	0	–
1979	6,848	0	6,848	5	3,463	422	0	3,885	18,220	3,908	0	0	–
1980	7,927	0	7,927	5	2,080	567	0	2,647	17,404	2,976	0	0	–
1981	8,679	0	8,679	5	1,601	502	0	2,104	17,327	1,208	0	0	–
1982	8,581	0	8,581	1	281	196	0	477	13,156	2,380	0	0	–
1983	6,989	0	6,989	1	8	132	0	140	25,581	3,049	0	0	–
1984	7,428	0	7,428	(s)	0	143	0	143	23,235	3,128	0	0	–
1985	7,888	0	7,888	(s)	1	183	0	184	31,826	1,788	0	0	–
1986	7,777	0	7,777	1	2	116	0	118	35,625	1,217	0	0	–
1987	9,019	0	9,019	1	2	114	0	116	39,290	2,160	0	0	–
1988	9,210	0	9,210	2	2	193	0	195	40,746	631	0	0	–
1989	9,472	0	9,472	3	33	252	0	285	40,780	2,016	0	0	–
1990	9,131	0	9,131	7	8	117	0	125	42,881	2,729	0	0	–
1991	9,218	0	9,218	10	11	132	0	144	43,108	2,497	0	0	–
1992	9,078	0	9,078	2	15	144	0	159	45,537	2,710	0	0	–
	Trillion Btu												
1960	42.7	0.0	42.7	24.1	0.2	0.1	0.0	0.2	0.0	37.8	0.0	0.0	104.8
1965	69.5	0.0	69.5	19.6	0.3	0.1	0.0	0.4	0.9	35.9	0.0	0.0	126.2
1970	90.0	0.0	90.0	46.3	12.8	4.4	0.0	17.2	0.1	23.7	0.0	0.0	177.3
1971	110.3	0.0	110.3	40.9	5.6	4.0	0.0	9.6	26.2	36.0	0.0	0.0	223.1
1972	139.0	0.0	139.0	25.3	8.8	5.2	0.0	14.0	52.1	34.2	0.0	0.0	264.7
1973	134.0	0.0	134.0	25.9	24.8	3.9	0.0	28.6	67.2	40.1	0.0	0.0	295.9
1974	117.7	0.0	117.7	22.1	32.8	2.5	0.0	35.3	123.4	35.6	0.0	0.0	334.2
1975	106.3	0.0	106.3	15.0	27.7	0.7	0.0	28.3	214.3	45.4	0.0	0.0	409.4
1976	135.2	0.0	135.2	3.9	26.8	1.8	0.0	28.6	197.2	34.9	0.0	0.0	399.8
1977	154.1	0.0	154.1	2.6	31.8	9.1	0.0	40.9	185.6	31.3	0.0	0.0	414.5
1978	157.0	0.0	157.0	5.4	35.6	5.0	0.0	40.6	212.9	32.8	0.0	0.0	448.7
1979	169.4	0.0	169.4	5.6	21.8	2.5	0.0	24.2	198.2	40.5	0.0	0.0	437.9
1980	196.9	0.0	196.9	5.6	13.1	3.3	0.0	16.4	189.8	30.9	0.0	0.0	439.6
1981	213.6	0.0	213.6	5.1	10.1	2.9	0.0	13.0	191.1	12.6	0.0	0.0	435.4
1982	212.5	0.0	212.5	0.5	1.8	1.1	0.0	2.9	145.7	24.9	0.0	0.0	386.5
1983	175.2	0.0	175.2	1.0	(s)	0.8	0.0	0.8	279.0	32.1	0.0	0.0	488.0
1984	186.1	0.0	186.1	0.4	0.0	0.8	0.0	0.8	251.9	32.7	0.0	0.0	472.0
1985	198.2	0.0	198.2	0.5	(s)	1.1	0.0	1.1	344.1	18.7	0.0	0.0	562.6
1986	197.0	0.0	197.0	1.4	(s)	0.7	0.0	0.7	384.7	12.7	0.0	0.0	596.5
1987	228.2	0.0	228.2	0.6	(s)	0.7	0.0	0.7	423.4	22.5	0.0	0.0	675.3
1988	233.5	0.0	233.5	2.5	(s)	1.1	0.0	1.1	437.7	6.5	0.0	0.0	681.3
1989	239.0	0.0	239.0	2.8	0.2	1.5	0.0	1.7	437.3	20.8	0.0	0.0	701.6
1990	231.1	0.0	231.1	7.1	(s)	0.7	0.0	0.7	458.0	28.2	0.0	0.0	725.1
1991	234.6	0.0	234.6	10.1	0.1	0.8	0.0	0.8	463.0	25.8	0.0	0.0	734.3
1992	232.7	0.0	232.7	1.8	0.1	0.8	0.0	0.9	486.2	27.9	0.0	0.0	749.6

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 264. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, South Dakota

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	374	25	724	106	2,941	1,145	975	1,370	193	8,561	102	0	16,118	0	1,156	0	0	-979	-
1965	310	27	588	128	3,766	1,111	563	1,541	158	8,955	71	0	16,881	0	3,872	0	0	-7,049	-
1970	338	36	894	99	4,375	1,173	16	2,712	166	9,903	328	0	19,666	0	6,579	0	0	-13,856	-
1971	335	32	964	83	4,610	1,207	10	2,675	164	10,244	211	0	20,168	0	7,778	0	0	-16,609	-
1972	312	34	1,019	88	4,536	1,138	7	3,149	176	10,771	343	0	21,226	0	7,432	0	0	-14,694	-
1973	385	31	1,236	74	4,243	1,071	14	2,922	194	10,989	234	0	20,977	0	4,837	0	0	-6,663	-
1974	446	32	865	87	3,691	1,102	5	2,780	186	10,702	133	0	19,550	0	5,661	0	0	-8,598	-
1975	1,888	33	862	77	3,841	1,056	5	2,930	160	10,636	218	0	19,784	0	7,927	0	0	-18,221	-
1976	2,838	39	739	74	3,334	1,011	227	3,027	178	10,944	307	0	19,840	0	7,052	0	0	-17,237	-
1977	2,732	36	561	79	3,013	1,083	174	3,773	159	11,298	284	0	20,425	0	5,294	0	0	-10,627	-
1978	3,004	35	782	78	3,718	1,334	202	3,192	171	11,417	283	0	21,177	0	6,831	0	0	-14,973	-
1979	2,771	26	793	81	6,359	1,326	35	2,453	179	10,772	221	0	22,219	0	6,359	0	0	-12,231	-
1980	2,827	24	638	97	4,801	1,311	15	2,530	160	9,688	122	0	19,362	0	5,818	0	0	-10,269	-
1981	2,759	22	528	103	4,414	1,136	24	1,779	153	9,192	158	0	17,487	0	5,306	0	0	-8,872	-
1982	2,746	25	638	107	5,076	1,138	37	2,231	140	9,060	51	0	18,477	0	5,426	0	0	-8,220	-
1983	2,409	23	534	98	4,473	956	35	2,245	146	8,952	136	0	17,574	0	5,526	0	0	-8,535	-
1984	2,719	25	805	85	4,892	1,024	40	1,019	156	8,885	91	0	16,997	0	5,722	0	0	-7,907	-
1985	2,703	25	841	87	5,003	1,019	41	1,241	145	9,277	36	0	17,691	0	5,333	0	0	-5,993	-
1986	2,281	23	815	85	6,060	516	36	1,567	142	9,004	60	0	18,284	0	5,736	0	0	-6,017	-
1987	1,101	21	674	80	5,915	669	19	2,358	161	8,995	55	0	18,926	0	5,386	0	0	-728	-
1988	2,591	24	878	89	6,227	875	19	1,579	155	9,187	85	0	19,093	0	5,286	0	0	-4,607	-
1989	2,541	26	776	88	5,439	1,024	14	3,623	159	9,121	66	0	20,311	0	4,614	0	0	-1,604	-
1990	2,571	25	790	93	5,525	1,097	8	3,691	163	8,934	61	0	20,363	0	3,966	0	0	-251	-
1991	2,863	26	768	61	5,860	R 367	7	1,794	146	9,116	67	0	R 18,188	0	3,998	0	0	-8	-
1992	2,670	27	887	62	5,595	1,272	8	1,930	149	9,348	144	0	19,395	0	3,933	0	0	29	-
								Trillion Btu											
1960	6.7	25.4	4.8	0.5	17.1	6.1	5.5	5.5	1.2	45.0	0.6	0.0	86.4	0.0	12.4	0.0	0.0	-3.3	127.6
1965	5.7	26.9	3.9	0.6	21.9	6.0	3.2	6.2	1.0	47.0	0.4	0.0	90.3	0.0	40.5	0.0	0.0	-24.1	139.2
1970	5.7	36.5	5.9	0.5	25.5	6.3	0.1	10.2	1.0	52.0	2.1	0.0	103.7	0.0	69.0	0.0	0.0	-47.3	167.6
1971	5.8	32.0	6.4	0.4	26.9	6.5	0.1	10.1	1.0	53.8	1.3	0.0	106.5	0.0	81.5	0.0	0.0	-56.7	169.1
1972	5.3	34.2	6.8	0.4	26.4	6.1	(s)	11.8	1.1	56.6	2.2	0.0	111.5	0.0	77.1	0.0	0.0	-50.1	178.0
1973	6.3	31.3	8.2	0.4	24.7	5.8	0.1	10.9	1.2	57.7	1.5	0.0	110.5	0.0	50.3	0.0	0.0	-22.7	175.6
1974	7.4	32.0	5.7	0.4	21.5	6.0	(s)	10.4	1.1	56.2	0.8	0.0	102.2	0.0	59.1	0.0	0.0	-29.3	171.4
1975	24.3	32.5	5.7	0.4	22.4	5.7	(s)	10.9	1.0	55.9	1.4	0.0	103.3	0.0	82.5	0.0	0.0	-62.2	180.5
1976	37.1	39.2	4.9	0.4	19.4	5.5	1.3	11.2	1.1	57.5	1.9	0.0	103.2	0.0	73.1	0.0	0.0	-58.8	193.8
1977	35.6	36.1	3.7	0.4	17.6	5.9	1.0	13.9	1.0	59.3	1.8	0.0	104.5	0.0	55.2	0.0	0.0	-36.3	195.2
1978	38.6	35.4	5.2	0.4	21.7	7.2	1.1	11.7	1.0	60.0	1.8	0.0	110.1	0.0	70.8	0.0	0.0	-51.1	203.7
1979	35.5	25.6	5.3	0.4	37.0	7.2	0.2	9.0	1.1	56.6	1.4	0.0	118.2	0.0	65.8	0.0	0.0	-41.7	203.4
1980	36.6	24.0	4.2	0.5	28.0	7.1	0.1	9.3	1.0	50.9	0.8	0.0	101.8	0.0	60.4	0.0	0.0	-35.0	187.8
1981	36.2	22.1	3.5	0.5	25.7	6.1	0.1	6.5	0.9	48.3	1.0	0.0	92.7	0.0	55.5	0.0	0.0	-30.3	176.2
1982	37.0	25.1	4.2	0.5	29.6	6.1	0.2	8.1	0.8	47.6	0.3	0.0	97.5	0.0	56.7	0.0	0.0	-28.0	188.2
1983	30.7	23.6	3.5	0.5	26.1	5.2	0.2	8.1	0.9	47.0	0.9	0.0	92.3	0.0	58.1	0.0	0.0	-22.3	182.5
1984	34.4	24.9	5.3	0.4	28.5	5.5	0.2	3.7	0.9	46.7	0.6	0.0	91.9	0.0	59.7	0.0	0.0	-27.0	183.9
1985	34.5	25.5	5.6	0.4	29.1	5.5	0.2	4.5	0.9	48.7	0.2	0.0	95.2	0.0	55.7	0.0	0.0	-20.4	190.5
1986	29.2	23.4	5.4	0.4	35.3	2.8	0.2	5.7	0.9	47.3	0.4	0.0	98.4	0.0	59.9	0.0	0.0	-20.5	190.4
1987	14.6	21.4	4.5	0.4	34.5	3.6	0.1	8.6	1.0	47.3	0.3	0.0	100.3	0.0	56.1	0.0	0.0	-2.5	189.8
1988	33.8	24.7	5.8	0.4	36.3	4.7	0.1	5.8	0.9	48.3	0.5	0.0	102.9	0.0	54.6	0.0	0.0	-15.7	200.3
1989	32.5	25.9	5.2	0.4	31.7	5.5	0.1	13.3	1.0	47.9	0.4	0.0	105.5	0.0	47.6	0.0	0.0	-5.5	206.1
1990	32.5	25.5	5.2	0.5	32.2	5.9	(s)	13.4	1.0	46.9	0.4	0.0	105.6	0.0	41.0	0.0	0.0	-0.9	203.7
1991	36.1	26.7	5.1	0.3	34.1	R 2.0	(s)	6.5	0.9	47.9	0.4	0.0	R 97.3	0.0	41.4	0.0	0.0	(s)	R 201.4
1992	33.6	27.0	5.9	0.3	32.6	6.9	(s)	7.0	0.9	49.1	0.9	0.0	103.6	0.0	40.5	0.0	0.0	0.1	204.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 265. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, South Dakota

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	43	0	43	8	567	903	1,067	2,537	847	–	2,107	–
1965	24	0	24	10	677	524	1,198	2,398	1,183	–	2,824	–
1970	11	0	11	14	763	14	2,010	2,787	1,586	–	3,843	–
1971	10	0	10	12	684	9	1,969	2,661	1,665	–	4,026	–
1972	8	0	8	13	783	6	2,241	3,029	1,806	–	4,347	–
1973	8	0	8	11	701	8	1,994	2,703	1,843	–	4,413	–
1974	13	0	13	11	595	3	1,823	2,421	1,914	–	4,666	–
1975	8	0	8	12	574	3	1,994	2,571	2,068	–	4,987	–
1976	3	0	3	15	392	126	1,927	2,444	2,139	–	5,151	–
1977	8	0	8	14	281	91	2,016	2,389	2,198	–	5,308	–
1978	3	0	3	15	315	103	2,105	2,523	2,493	–	6,099	–
1979	5	0	5	12	946	13	1,095	2,054	2,656	–	6,410	–
1980	6	0	6	11	762	10	1,165	1,937	2,623	–	6,378	–
1981	20	0	20	10	700	14	927	1,641	2,503	–	5,966	–
1982	7	0	7	12	873	22	947	1,842	2,616	–	6,283	–
1983	1	0	1	11	608	27	1,126	1,761	2,769	–	6,635	–
1984	2	0	2	11	656	29	604	1,289	2,766	–	6,437	–
1985	6	0	6	11	743	35	703	1,481	2,769	–	6,505	–
1986	8	0	8	11	1,040	23	841	1,905	2,754	–	6,336	–
1987	1	0	1	9	856	15	1,299	2,170	2,680	–	6,125	–
1988	1	0	1	11	920	14	945	1,878	2,913	–	6,586	–
1989	1	(s)	1	11	900	9	1,420	2,329	2,923	–	6,555	–
1990	1	0	1	10	805	4	1,731	2,540	2,866	–	6,261	–
1991	1	(s)	1	11	804	4	1,061	1,869	3,040	–	6,607	–
1992	(s)	(s)	(s)	11	474	4	1,006	1,484	2,843	–	6,065	–
					Trillion Btu							
1960	0.8	0.0	0.8	7.9	3.3	5.1	4.3	12.7	2.9	24.4	7.2	31.5
1965	0.5	0.0	0.5	10.1	3.9	3.0	4.8	11.7	4.0	26.3	9.6	35.9
1970	0.2	0.0	0.2	13.8	4.4	0.1	7.6	12.1	5.4	31.6	13.1	44.7
1971	0.2	0.0	0.2	12.5	4.0	0.1	7.4	11.5	5.7	29.8	13.7	43.5
1972	0.1	0.0	0.1	13.2	4.6	(s)	8.4	13.0	6.2	32.6	14.8	47.4
1973	0.1	0.0	0.1	11.2	4.1	(s)	7.5	11.6	6.3	29.3	15.1	44.3
1974	0.2	0.0	0.2	11.3	3.5	(s)	6.8	10.3	6.5	28.4	15.9	44.3
1975	0.1	0.0	0.1	12.0	3.3	(s)	7.4	10.8	7.1	29.9	17.0	47.0
1976	0.1	0.0	0.1	14.5	2.3	0.7	7.2	10.1	7.3	32.0	17.6	49.6
1977	0.2	0.0	0.2	14.1	1.6	0.5	7.4	9.6	7.5	31.4	18.1	49.5
1978	0.1	0.0	0.1	14.9	1.8	0.6	7.7	10.1	8.5	33.6	20.8	54.4
1979	0.1	0.0	0.1	11.8	5.5	0.1	4.0	9.6	9.1	30.5	21.9	52.4
1980	0.1	0.0	0.1	10.5	4.4	0.1	4.3	8.8	8.9	28.4	21.8	50.1
1981	0.4	0.0	0.4	9.8	4.1	0.1	3.4	7.5	8.5	26.2	20.4	46.6
1982	0.1	0.0	0.1	11.6	5.1	0.1	3.4	8.6	8.9	29.3	21.4	50.7
1983	(s)	0.0	(s)	10.8	3.5	0.2	4.1	7.8	9.4	28.0	22.6	50.6
1984	0.1	0.0	0.1	11.1	3.8	0.2	2.2	6.2	9.4	26.8	22.0	48.7
1985	0.1	0.0	0.1	11.5	4.3	0.2	2.5	7.1	9.4	28.1	22.2	50.3
1986	0.2	0.0	0.2	10.6	6.1	0.1	3.1	9.3	9.4	29.4	21.6	51.0
1987	(s)	0.0	(s)	9.4	5.0	0.1	4.8	9.8	9.1	28.4	20.9	49.3
1988	(s)	0.0	(s)	10.9	5.4	0.1	3.4	8.9	9.9	29.8	22.5	52.2
1989	(s)	(s)	(s)	11.5	5.2	(s)	5.2	10.5	10.0	32.1	22.4	54.4
1990	(s)	0.0	(s)	10.4	4.7	(s)	6.3	11.0	9.8	31.2	21.4	52.5
1991	(s)	(s)	(s)	11.4	4.7	(s)	3.8	8.5	10.4	30.4	22.5	52.9
1992	(s)	(s)	(s)	11.0	2.8	(s)	3.6	6.4	9.7	27.1	20.7	47.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 266. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, South Dakota

Year	Coal			Natural Gas [b]	Petroleum						Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Bituminous Coal and Lignite [a]	Anthracite [a]	Total		Distillate Fuel [a]	Kerosene [a]	LPG [a]	Motor Gasoline	Residual Fuel [a]	Total				
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	79	0	79	7	226	0	188	37	16	466	409	-	1,016	-
1965	44	0	44	9	269	0	211	46	8	534	645	-	1,540	-
1970	20	0	20	11	303	0	355	50	16	724	937	-	2,270	-
1971	18	0	18	11	272	0	347	51	9	679	994	-	2,403	-
1972	15	0	15	11	311	0	395	51	24	782	1,079	-	2,597	-
1973	15	0	15	11	279	0	352	55	19	705	1,126	-	2,696	-
1974	24	0	24	12	236	0	322	58	17	633	1,153	-	2,810	-
1975	16	0	16	11	228	0	352	58	20	658	995	-	2,400	-
1976	6	0	6	15	156	0	340	59	52	608	979	-	2,357	-
1977	15	0	15	15	112	0	356	60	58	586	985	-	2,380	-
1978	5	0	5	14	125	0	371	62	41	600	1,133	-	2,772	-
1979	10	0	10	10	376	0	193	63	45	677	1,140	-	2,751	-
1980	11	0	11	9	365	0	206	65	19	655	1,139	-	2,770	-
1981	37	0	37	8	250	0	164	70	14	498	1,203	-	2,867	-
1982	13	0	13	9	284	11	167	76	13	551	1,235	-	2,967	-
1983	3	0	3	9	218	1	199	98	64	579	1,267	-	3,036	-
1984	5	0	5	9	235	(s)	107	138	43	523	1,791	-	4,169	-
1985	11	0	11	10	278	1	124	98	19	519	1,863	-	4,377	-
1986	15	0	15	9	271	1	148	151	7	578	1,603	-	3,687	-
1987	3	0	3	8	414	1	229	129	7	780	1,629	-	3,721	-
1988	3	0	3	8	345	(s)	167	126	22	660	1,760	-	3,978	-
1989	2	(s)	2	9	220	(s)	251	118	23	611	1,803	-	4,043	-
1990	2	0	2	9	208	(s)	305	77	25	616	1,811	-	3,956	-
1991	3	(s)	3	9	192	(s)	187	54	35	468	1,919	-	4,171	-
1992	(s)	(s)	1	9	245	(s)	178	54	36	513	1,874	-	3,999	-
					Trillion Btu									
1960	1.5	0.0	1.5	7.5	1.3	0.0	0.8	0.2	0.1	2.4	1.4	12.8	3.5	16.2
1965	0.9	0.0	0.9	8.8	1.6	0.0	0.8	0.2	(s)	2.7	2.2	14.5	5.3	19.8
1970	0.4	0.0	0.4	11.4	1.8	0.0	1.3	0.3	0.1	3.5	3.2	18.5	7.7	26.2
1971	0.3	0.0	0.3	10.6	1.6	0.0	1.3	0.3	0.1	3.2	3.4	17.6	8.2	25.8
1972	0.3	0.0	0.3	11.3	1.8	0.0	1.5	0.3	0.2	3.7	3.7	18.9	8.9	27.8
1973	0.3	0.0	0.3	10.6	1.6	0.0	1.3	0.3	0.1	3.4	3.8	18.1	9.2	27.3
1974	0.4	0.0	0.4	11.7	1.4	0.0	1.2	0.3	0.1	3.0	3.9	19.0	9.6	28.6
1975	0.3	0.0	0.3	11.5	1.3	0.0	1.3	0.3	0.1	3.1	3.4	18.2	8.2	26.4
1976	0.1	0.0	0.1	15.3	0.9	0.0	1.3	0.3	0.3	2.8	3.3	21.6	8.0	29.6
1977	0.3	0.0	0.3	14.8	0.7	0.0	1.3	0.3	0.4	2.6	3.4	21.1	8.1	29.2
1978	0.1	0.0	0.1	13.5	0.7	0.0	1.4	0.3	0.3	2.7	3.9	20.2	9.5	29.7
1979	0.2	0.0	0.2	9.9	2.2	0.0	0.7	0.3	0.3	3.5	3.9	17.5	9.4	26.9
1980	0.2	0.0	0.2	8.5	2.1	0.0	0.8	0.3	0.1	3.3	3.9	15.9	9.5	25.4
1981	0.7	0.0	0.7	8.2	1.5	0.0	0.6	0.4	0.1	2.5	4.1	15.5	9.8	25.3
1982	0.2	0.0	0.2	9.4	1.7	0.1	0.6	0.4	0.1	2.8	4.2	16.6	10.1	26.7
1983	0.1	0.0	0.1	8.7	1.3	(s)	0.7	0.5	0.4	2.9	4.3	16.0	10.4	26.4
1984	0.1	0.0	0.1	9.2	1.4	(s)	0.4	0.7	0.3	2.7	6.1	18.2	14.2	32.4
1985	0.2	0.0	0.2	10.1	1.6	(s)	0.4	0.5	0.1	2.7	6.4	19.4	14.9	34.3
1986	0.3	0.0	0.3	9.2	1.6	(s)	0.5	0.8	(s)	3.0	5.5	18.0	12.6	30.5
1987	(s)	0.0	(s)	8.3	2.4	(s)	0.8	0.7	(s)	4.0	5.6	17.9	12.7	30.6
1988	(s)	0.0	(s)	8.6	2.0	(s)	0.6	0.7	0.1	3.4	6.0	18.0	13.6	31.6
1989	(s)	(s)	(s)	9.0	1.3	(s)	0.9	0.6	0.1	3.0	6.2	18.1	13.8	31.9
1990	(s)	0.0	(s)	8.7	1.2	(s)	1.1	0.4	0.2	2.9	6.2	17.8	13.5	31.3
1991	(s)	(s)	(s)	9.6	1.1	(s)	0.7	0.3	0.2	2.3	6.5	18.5	14.2	32.8
1992	(s)	(s)	(s)	9.3	1.4	(s)	0.6	0.3	0.2	2.6	6.4	18.3	13.6	31.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 267. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, South Dakota

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	5	0	5	5	724	1,780	72	93	19	2,615	35	0	5,339	20	258	–	642	–
1965	4	0	4	5	588	2,177	39	108	15	2,455	15	0	5,397	38	246	–	588	–
1970	5	0	5	7	894	2,332	2	298	14	2,209	35	0	5,784	35	261	–	680	–
1971	4	0	4	5	964	2,337	1	300	16	2,041	24	0	5,684	37	284	–	688	–
1972	4	0	4	6	1,019	2,338	1	448	17	1,715	64	0	5,601	42	285	–	685	–
1973	3	0	3	5	1,236	1,957	6	516	32	2,071	51	0	5,869	42	326	–	780	–
1974	4	0	4	5	865	1,608	2	584	31	1,957	44	0	5,091	37	360	–	877	–
1975	59	0	59	6	862	1,635	2	527	20	1,626	52	0	4,725	36	994	–	2,397	–
1976	172	0	172	8	739	1,209	101	715	22	1,433	99	0	4,318	34	1,188	–	2,862	–
1977	173	0	173	7	561	988	82	1,358	4	1,442	120	0	4,555	33	1,252	–	3,024	–
1978	185	0	185	7	782	1,412	99	678	4	1,761	87	0	4,822	32	1,126	–	2,755	–
1979	55	0	55	3	793	2,664	22	1,104	4	1,656	91	0	6,335	33	1,271	–	3,067	–
1980	127	0	127	5	638	1,640	5	1,090	4	1,473	95	0	4,943	32	1,322	–	3,215	–
1981	166	0	166	4	528	1,589	10	634	3	1,215	144	0	4,123	32	1,253	–	2,986	–
1982	293	0	293	4	638	1,735	4	1,063	3	1,129	37	0	4,608	32	1,280	–	3,075	–
1983	204	0	204	4	534	1,443	7	855	3	1,198	72	0	4,111	32	1,388	–	3,326	–
1984	225	0	225	4	805	1,558	11	281	4	907	48	0	3,613	32	991	–	2,306	–
1985	279	0	279	4	841	1,670	5	389	3	694	16	0	3,619	32	1,019	–	2,393	–
1986	240	0	240	3	815	2,544	11	552	3	594	52	0	4,570	32	1,316	–	3,028	–
1987	232	0	232	3	674	2,394	4	783	4	629	46	0	4,534	32	1,402	–	3,203	–
1988	199	0	199	5	878	2,666	5	448	3	544	52	0	4,597	32	1,562	–	3,531	–
1989	257	0	257	5	776	2,044	6	1,932	4	541	44	0	5,346	32	1,612	–	3,616	–
1990	223	0	223	6	790	2,046	3	1,632	4	486	36	0	4,997	32	1,657	–	3,620	–
1991	289	0	289	5	768	2,340	3	532	3	484	32	0	4,162	32	1,726	–	3,752	–
1992	267	0	267	5	887	2,181	4	728	3	429	109	0	4,340	32	1,777	–	3,792	–
					Trillion Btu													
1960	0.1	0.0	0.1	5.3	4.8	10.4	0.4	0.4	0.1	13.7	0.2	0.0	30.0	0.2	0.9	36.6	2.2	38.8
1965	0.1	0.0	0.1	4.7	3.9	12.7	0.2	0.4	0.1	12.9	0.1	0.0	30.3	0.4	0.8	36.3	2.0	38.3
1970	0.1	0.0	0.1	6.8	5.9	13.6	(s)	1.1	0.1	11.6	0.2	0.0	32.6	0.4	1.0	40.8	2.3	43.1
1971	0.1	0.0	0.1	5.5	6.4	13.6	(s)	1.1	0.1	10.7	0.1	0.0	32.1	0.4	1.0	39.1	2.3	41.4
1972	0.1	0.0	0.1	6.2	6.8	13.6	(s)	1.7	0.1	9.0	0.4	0.0	31.6	0.4	1.0	39.3	2.3	41.6
1973	0.1	0.0	0.1	5.4	8.2	11.4	(s)	1.9	0.2	10.9	0.3	0.0	33.0	0.4	1.1	40.0	2.7	42.6
1974	0.1	0.0	0.1	5.4	5.7	9.4	(s)	2.2	0.2	10.3	0.3	0.0	28.0	0.4	1.2	35.1	3.0	38.1
1975	1.1	0.0	1.1	5.8	5.7	9.5	(s)	2.0	0.1	8.5	0.3	0.0	26.2	0.4	3.4	36.9	8.2	45.1
1976	3.2	0.0	3.2	8.1	4.9	7.0	0.6	2.7	0.1	7.5	0.6	0.0	23.5	0.4	4.1	39.1	9.8	48.9
1977	3.2	0.0	3.2	7.0	3.7	5.8	0.5	5.0	(s)	7.6	0.8	0.0	23.3	0.3	4.3	38.0	10.3	48.3
1978	3.4	0.0	3.4	6.9	5.2	8.2	0.6	2.5	(s)	9.3	0.5	0.0	26.3	0.3	3.8	40.7	9.4	50.1
1979	1.0	0.0	1.0	3.4	5.3	15.5	0.1	4.1	(s)	8.7	0.6	0.0	34.3	0.3	4.3	43.4	10.5	53.8
1980	2.4	0.0	2.4	4.7	4.2	9.6	(s)	4.0	(s)	7.7	0.6	0.0	26.2	0.3	4.5	38.1	11.0	49.1
1981	3.1	0.0	3.1	4.0	3.5	9.3	0.1	2.3	(s)	6.4	0.9	0.0	22.4	0.3	4.3	34.2	10.2	44.4
1982	5.7	0.0	5.7	4.0	4.2	10.1	(s)	3.8	(s)	5.9	0.2	0.0	24.4	0.3	4.4	38.8	10.5	49.3
1983	3.6	0.0	3.6	3.9	3.5	8.4	(s)	3.1	(s)	6.3	0.4	0.0	21.8	0.3	4.7	34.4	11.3	45.7
1984	3.9	0.0	3.9	4.4	5.3	9.1	0.1	1.0	(s)	4.8	0.3	0.0	20.6	0.3	3.4	32.5	7.9	40.4
1985	4.8	0.0	4.8	3.6	5.6	9.7	(s)	1.4	(s)	3.6	0.1	0.0	20.5	0.3	3.5	32.8	8.2	40.9
1986	4.2	0.0	4.2	3.4	5.4	14.8	0.1	2.0	(s)	3.1	0.3	0.0	25.8	0.3	4.5	38.2	10.3	48.5
1987	4.0	0.0	4.0	3.4	4.5	13.9	(s)	2.9	(s)	3.3	0.3	0.0	24.9	0.3	4.8	37.5	10.9	48.4
1988	3.5	0.0	3.5	4.9	5.8	15.5	(s)	1.6	(s)	2.9	0.3	0.0	26.2	0.3	5.3	40.2	12.0	52.3
1989	4.5	0.0	4.5	5.2	5.2	11.9	(s)	7.1	(s)	2.8	0.3	0.0	27.3	0.3	5.5	42.8	12.3	55.1
1990	3.9	0.0	3.9	6.0	5.2	11.9	(s)	5.9	(s)	2.6	0.2	0.0	25.9	0.3	5.7	41.8	12.4	54.1
1991	5.0	0.0	5.0	5.1	5.1	13.6	(s)	1.9	(s)	2.5	0.2	0.0	23.4	0.3	5.9	39.8	12.8	52.6
1992	4.6	0.0	4.6	5.0	5.9	12.7	(s)	2.6	(s)	2.3	0.7	0.0	24.2	0.3	6.1	40.2	12.9	53.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 268. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, South Dakota

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	(s)	(s)	106	362	1,145	22	174	5,909	11	7,729	0	–	0	–
1965	(s)	(s)	128	635	1,111	24	143	6,454	1	8,496	0	–	0	–
1970	(s)	(s)	99	929	1,173	50	151	7,645	6	10,052	0	–	0	–
1971	(s)	(s)	83	1,279	1,207	60	148	8,152	4	10,932	0	–	0	–
1972	(s)	(s)	88	1,045	1,138	65	159	9,006	0	11,501	0	–	0	–
1973	(s)	(s)	74	1,284	1,071	61	162	8,863	0	11,515	0	–	0	–
1974	(s)	(s)	87	1,235	1,102	51	155	8,687	0	11,317	0	–	0	–
1975	(s)	(s)	77	1,337	1,056	57	140	8,952	1	11,618	0	–	0	–
1976	(s)	(s)	74	1,553	1,011	45	155	9,452	1	12,292	0	–	0	–
1977	(s)	(s)	79	1,598	1,083	43	156	9,796	1	12,757	0	–	0	–
1978	0	(s)	78	1,778	1,334	38	167	9,594	1	12,990	0	–	0	–
1979	0	(s)	81	2,306	1,326	60	175	9,053	0	13,002	0	–	0	–
1980	0	(s)	97	1,977	1,311	69	156	8,150	0	11,760	0	–	0	–
1981	0	(s)	103	1,821	1,136	54	150	7,907	0	11,170	0	–	0	–
1982	0	(s)	107	2,132	1,138	54	136	7,855	0	11,422	0	–	0	–
1983	0	(s)	98	2,163	956	64	143	7,656	0	11,081	0	–	0	–
1984	0	(s)	85	2,416	1,024	28	152	7,839	0	11,545	0	–	0	–
1985	0	(s)	87	2,274	1,019	24	142	8,485	0	12,031	0	–	0	–
1986	0	(s)	85	2,166	516	25	139	8,260	0	11,191	0	–	0	–
1987	0	(s)	80	2,230	669	46	157	8,237	0	11,419	0	–	0	–
1988	0	(s)	89	2,248	875	19	151	8,517	0	11,899	0	–	0	–
1989	0	(s)	88	2,241	1,024	20	155	8,463	(s)	11,992	0	–	0	–
1990	0	(s)	93	2,434	1,097	23	160	8,371	(s)	12,177	0	–	0	–
1991	0	(s)	61	2,490	R367	14	143	R8,579	0	R11,654	0	–	0	–
1992	0	2	62	2,676	1,272	18	146	8,865	0	13,038	0	–	0	–
							Trillion Btu							
1960	(s)	(s)	0.5	2.1	6.1	0.1	1.1	31.0	0.1	41.0	0.0	41.1	0.0	41.1
1965	(s)	(s)	0.6	3.7	6.0	0.1	0.9	33.9	(s)	45.2	0.0	45.2	0.0	45.2
1970	(s)	(s)	0.5	5.4	6.3	0.2	0.9	40.2	(s)	53.5	0.0	53.6	0.0	53.6
1971	(s)	(s)	0.4	7.5	6.5	0.2	0.9	42.8	(s)	58.3	0.0	58.4	0.0	58.4
1972	(s)	(s)	0.4	6.1	6.1	0.2	1.0	47.3	0.0	61.2	0.0	61.2	0.0	61.2
1973	(s)	(s)	0.4	7.5	5.8	0.2	1.0	46.6	0.0	61.4	0.0	61.4	0.0	61.4
1974	(s)	(s)	0.4	7.2	6.0	0.2	0.9	45.6	0.0	60.4	0.0	60.4	0.0	60.4
1975	(s)	(s)	0.4	7.8	5.7	0.2	0.8	47.0	(s)	62.0	0.0	62.0	0.0	62.0
1976	(s)	(s)	0.4	9.0	5.5	0.2	0.9	49.7	(s)	65.7	0.0	65.7	0.0	65.7
1977	(s)	(s)	0.4	9.3	5.9	0.2	0.9	51.5	(s)	68.2	0.0	68.2	0.0	68.2
1978	0.0	(s)	0.4	10.4	7.2	0.1	1.0	50.4	(s)	69.5	0.0	69.6	0.0	69.6
1979	0.0	0.4	0.4	13.4	7.2	0.2	1.1	47.6	0.0	69.9	0.0	70.3	0.0	70.3
1980	0.0	0.1	0.5	11.5	7.1	0.3	0.9	42.8	0.0	63.1	0.0	63.2	0.0	63.2
1981	0.0	0.1	0.5	10.6	6.1	0.2	0.9	41.5	0.0	59.9	0.0	60.0	0.0	60.0
1982	0.0	0.1	0.5	12.4	6.1	0.2	0.8	41.3	0.0	61.4	0.0	61.5	0.0	61.5
1983	0.0	0.1	0.5	12.6	5.2	0.2	0.9	40.2	0.0	59.6	0.0	59.7	0.0	59.7
1984	0.0	0.1	0.4	14.1	5.5	0.1	0.9	41.2	0.0	62.2	0.0	62.3	0.0	62.3
1985	0.0	0.2	0.4	13.2	5.5	0.1	0.9	44.6	0.0	64.7	0.0	64.9	0.0	64.9
1986	0.0	0.1	0.4	12.6	2.8	0.1	0.8	43.4	0.0	60.2	0.0	60.3	0.0	60.3
1987	0.0	0.1	0.4	13.0	3.6	0.2	1.0	43.3	0.0	61.4	0.0	61.5	0.0	61.5
1988	0.0	0.1	0.4	13.1	4.7	0.1	0.9	44.7	0.0	64.0	0.0	64.1	0.0	64.1
1989	0.0	0.1	0.4	13.1	5.5	0.1	0.9	44.5	(s)	64.5	0.0	64.6	0.0	64.6
1990	0.0	0.1	0.5	14.2	5.9	0.1	1.0	44.0	(s)	65.6	0.0	65.7	0.0	65.7
1991	0.0	0.3	0.3	14.5	R2.0	(s)	0.9	45.1	0.0	R62.8	0.0	R63.1	0.0	R63.1
1992	0.0	1.8	0.3	15.6	6.9	0.1	0.9	46.6	0.0	70.3	0.0	72.1	0.0	72.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 269. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, South Dakota

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	246	0	246	4	40	7	0	47	0	1,136	0	0	–
1965	237	0	237	3	47	8	0	55	0	3,835	0	0	–
1970	301	0	301	4	270	48	0	318	0	6,544	0	0	–
1971	303	0	303	3	174	38	0	212	0	7,741	0	0	–
1972	284	0	284	4	255	59	0	314	0	7,390	0	0	–
1973	360	0	360	4	164	22	0	186	0	4,795	0	0	–
1974	406	0	406	4	72	17	0	89	0	5,624	0	0	–
1975	1,804	0	1,804	3	145	67	0	212	0	7,890	0	0	–
1976	2,658	0	2,658	1	155	24	0	179	0	7,018	0	0	–
1977	2,536	0	2,536	(s)	105	34	0	139	0	5,261	0	0	–
1978	2,811	0	2,811	(s)	154	88	0	241	0	6,799	0	0	–
1979	2,702	0	2,702	(s)	84	67	0	151	0	6,326	0	0	–
1980	2,683	0	2,683	(s)	9	58	0	67	0	5,786	0	0	–
1981	2,536	0	2,536	(s)	1	54	0	54	0	5,274	0	0	–
1982	2,433	0	2,433	(s)	2	52	0	53	0	5,394	0	0	–
1983	2,201	0	2,201	(s)	1	42	0	42	0	5,494	0	0	–
1984	2,487	0	2,487	(s)	1	26	0	27	0	5,690	0	0	–
1985	2,407	0	2,407	(s)	1	39	0	40	0	5,301	0	0	–
1986	2,018	0	2,018	(s)	1	38	0	39	0	5,704	0	0	–
1987	865	0	865	(s)	1	21	0	23	0	5,354	0	0	–
1988	2,388	0	2,388	(s)	10	48	0	58	0	5,254	0	0	–
1989	2,281	0	2,281	(s)	0	33	0	33	0	4,583	0	0	–
1990	2,345	0	2,345	(s)	0	32	0	32	0	3,934	0	0	–
1991	2,570	0	2,570	(s)	0	35	0	35	0	3,966	0	0	–
1992	2,402	0	2,402	(s)	0	19	0	19	0	3,901	0	0	–
					Trillion Btu								
1960	4.2	0.0	4.2	4.6	0.3	(s)	0.0	0.3	0.0	12.2	0.0	0.0	21.4
1965	4.2	0.0	4.2	3.3	0.3	(s)	0.0	0.3	0.0	40.1	0.0	0.0	48.0
1970	5.0	0.0	5.0	4.4	1.7	0.3	0.0	2.0	0.0	68.7	0.0	0.0	80.0
1971	5.2	0.0	5.2	3.3	1.1	0.2	0.0	1.3	0.0	81.1	0.0	0.0	91.0
1972	4.8	0.0	4.8	3.5	1.6	0.3	0.0	1.9	0.0	76.7	0.0	0.0	87.0
1973	5.9	0.0	5.9	4.1	1.0	0.1	0.0	1.2	0.0	49.8	0.0	0.0	60.9
1974	6.6	0.0	6.6	3.6	0.5	0.1	0.0	0.6	0.0	58.7	0.0	0.0	69.5
1975	22.8	0.0	22.8	3.2	0.9	0.4	0.0	1.3	0.0	82.1	0.0	0.0	109.4
1976	33.7	0.0	33.7	1.2	1.0	0.1	0.0	1.1	0.0	72.8	0.0	0.0	108.9
1977	32.0	0.0	32.0	0.2	0.7	0.2	0.0	0.9	0.0	54.9	0.0	0.0	87.9
1978	35.0	0.0	35.0	(s)	1.0	0.5	0.0	1.5	0.0	70.4	0.0	0.0	107.0
1979	34.2	0.0	34.2	0.1	0.5	0.4	0.0	0.9	0.0	65.5	0.0	0.0	100.7
1980	33.8	0.0	33.8	0.3	0.1	0.3	0.0	0.4	0.0	60.1	0.0	0.0	94.6
1981	32.0	0.0	32.0	0.1	(s)	0.3	0.0	0.3	0.0	55.1	0.0	0.0	87.5
1982	30.9	0.0	30.9	(s)	(s)	0.3	0.0	0.3	0.0	56.4	0.0	0.0	87.6
1983	27.1	0.0	27.1	(s)	(s)	0.2	0.0	0.2	0.0	57.8	0.0	0.0	85.2
1984	30.4	0.0	30.4	0.1	(s)	0.2	0.0	0.2	0.0	59.4	0.0	0.0	90.0
1985	29.4	0.0	29.4	(s)	(s)	0.2	0.0	0.2	0.0	55.4	0.0	0.0	85.0
1986	24.6	0.0	24.6	(s)	(s)	0.2	0.0	0.2	0.0	59.6	0.0	0.0	84.4
1987	10.5	0.0	10.5	0.1	(s)	0.1	0.0	0.1	0.0	55.8	0.0	0.0	66.5
1988	30.3	0.0	30.3	0.2	0.1	0.3	0.0	0.3	0.0	54.2	0.0	0.0	85.1
1989	28.0	0.0	28.0	0.1	0.0	0.2	0.0	0.2	0.0	47.3	0.0	0.0	75.6
1990	28.6	0.0	28.6	0.2	0.0	0.2	0.0	0.2	0.0	40.7	0.0	0.0	69.7
1991	31.0	0.0	31.0	0.2	0.0	0.2	0.0	0.2	0.0	41.1	0.0	0.0	72.4
1992	29.0	0.0	29.0	(s)	0.0	0.1	0.0	0.1	0.0	40.2	0.0	0.0	69.3

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 270. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Tennessee

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	15,436	147	1,785	1,040	5,291	570	2,624	1,311	760	27,268	188	1,458	42,295	0	8,676	0	0	20,917	-
1965	14,171	202	3,441	1,024	7,295	1,174	2,540	1,912	800	32,481	287	4,403	55,356	0	8,750	0	0	46,329	-
1970	17,726	256	3,628	116	10,952	3,335	4,135	3,182	825	41,869	597	6,324	74,964	0	8,067	0	0	50,754	-
1971	16,660	265	3,456	115	11,565	3,335	4,105	3,187	898	44,504	373	4,625	76,163	0	9,420	0	0	51,407	-
1972	19,920	277	3,734	119	14,332	3,439	3,327	3,515	961	48,333	518	5,625	83,903	0	11,132	0	0	38,441	-
1973	23,870	294	4,697	109	15,816	3,795	3,549	3,825	1,121	52,393	645	5,624	91,574	0	11,452	0	0	35,662	-
1974	21,319	260	3,432	93	16,202	3,837	2,785	3,453	1,074	51,635	869	5,556	88,935	0	11,767	0	0	57,514	-
1975	21,308	217	3,765	70	17,479	3,936	2,289	3,830	1,328	53,735	714	5,596	92,743	0	11,806	0	0	73,642	-
1976	24,878	212	3,882	56	22,011	4,105	2,804	3,766	1,476	56,247	2,963	6,133	103,441	0	9,474	0	0	68,088	-
1977	24,753	202	5,061	63	24,108	4,377	2,688	3,545	1,240	57,655	3,370	7,215	109,322	0	10,396	0	0	77,564	-
1978	24,854	184	5,561	56	27,395	4,683	2,559	3,662	1,331	60,053	2,284	7,205	114,789	0	8,783	0	0	70,945	-
1979	23,453	226	4,408	705	24,146	4,895	2,377	3,008	1,393	57,140	2,445	7,746	108,264	0	12,306	0	0	75,239	-
1980	24,687	230	3,378	290	19,176	4,154	1,534	2,787	1,241	54,948	1,499	8,336	97,342	519	8,764	0	0	74,740	-
1981	24,212	224	2,732	232	19,545	3,486	1,524	1,515	1,190	54,603	1,227	8,704	94,757	4,704	5,915	0	0	67,135	-
1982	19,829	207	4,173	171	18,812	2,289	1,099	2,299	1,085	54,521	721	6,964	92,134	10,104	9,769	0	0	46,262	-
1983	23,088	195	3,000	179	20,151	2,060	1,085	2,313	1,136	53,855	1,042	5,694	90,514	14,051	9,952	0	0	30,517	-
1984	23,355	206	3,816	164	21,948	3,636	1,221	2,228	1,211	57,390	695	6,752	99,063	12,501	10,181	0	0	36,510	-
1985	25,167	190	4,408	154	22,285	4,862	1,107	2,281	1,129	58,034	539	6,356	101,155	9,672	6,539	0	0	35,536	-
1986	25,272	188	4,158	201	22,649	5,925	478	2,678	1,104	60,297	581	8,788	106,858	-105	5,326	0	0	60,476	-
1987	24,750	201	4,565	186	22,590	5,686	674	2,613	1,248	62,989	320	9,027	109,896	-108	7,566	0	0	60,596	-
1988	25,219	214	4,048	183	23,584	4,231	999	3,108	1,203	59,380	445	9,456	106,638	3,940	4,591	0	0	62,295	-
1989	23,561	221	5,703	182	23,329	4,356	807	R3,476	1,234	60,028	464	9,254	R108,834	15,603	11,853	0	0	23,619	-
1990	24,878	220	5,798	174	23,872	4,181	438	R2,906	1,270	57,668	311	10,585	R107,203	14,003	9,537	0	0	26,392	-
1991	23,107	227	5,349	145	22,618	R3,413	342	R3,208	1,136	R56,144	406	11,033	R103,797	16,587	10,497	0	0	27,108	-
1992	24,106	242	5,281	343	24,044	4,479	442	4,787	1,159	58,600	397	12,269	111,801	15,654	9,590	0	0	23,129	-
										Trillion Btu									
1960	374.4	151.7	11.8	5.2	30.8	3.1	14.9	5.3	4.6	143.2	1.2	8.6	228.8	0.0	93.4	0.0	0.0	71.4	919.6
1965	338.8	211.1	22.8	5.2	42.5	6.5	14.4	7.7	4.8	170.6	1.8	25.2	301.6	0.0	91.5	0.0	0.0	158.1	1,101.1
1970	403.7	261.8	24.1	0.6	63.8	18.8	23.4	12.0	5.0	219.9	3.8	35.9	407.4	0.0	84.7	0.0	0.0	173.2	1,330.7
1971	370.0	270.8	22.9	0.6	67.4	18.8	23.3	12.0	5.4	233.8	2.3	26.7	413.2	0.0	98.7	0.0	0.0	175.4	1,328.1
1972	444.3	283.4	24.8	0.6	83.5	19.4	18.9	13.2	5.8	253.9	3.3	32.6	455.9	0.0	115.5	0.0	0.0	131.2	1,430.3
1973	532.9	300.1	31.2	0.5	92.1	21.4	20.1	14.3	6.8	275.2	4.1	32.5	498.3	0.0	119.0	0.0	0.0	121.7	1,572.0
1974	470.3	265.4	22.8	0.5	94.4	21.6	15.8	12.9	6.5	271.2	5.5	32.0	483.2	0.0	122.9	0.0	0.0	196.2	1,538.0
1975	471.9	224.1	25.0	0.4	101.8	22.2	13.0	14.2	8.1	282.3	4.5	32.4	503.8	0.0	122.9	0.0	0.0	251.3	1,573.9
1976	561.5	218.5	25.8	0.3	128.2	23.2	15.9	14.0	8.9	295.5	18.6	35.3	565.7	0.0	98.3	0.0	0.0	232.3	1,676.3
1977	553.7	208.4	33.6	0.3	140.4	24.7	15.2	13.0	7.5	302.9	21.2	41.7	600.6	0.0	108.5	0.0	0.0	264.6	1,735.8
1978	564.7	189.2	36.9	0.3	159.6	26.4	14.5	13.4	8.1	315.5	14.4	41.5	630.6	0.0	91.0	0.0	0.0	242.1	1,717.5
1979	542.3	233.9	29.2	3.6	140.7	27.7	13.5	11.1	8.4	300.2	15.4	43.8	593.5	0.0	127.4	0.0	0.0	256.7	1,753.8
1980	576.9	233.3	22.4	1.5	111.7	23.4	8.7	10.2	7.5	288.6	9.4	46.9	530.4	5.7	91.0	0.0	0.0	255.0	1,692.4
1981	565.9	227.1	18.1	1.2	113.8	19.7	8.6	5.5	7.2	286.8	7.7	49.4	518.1	51.9	61.8	0.0	0.0	229.1	1,653.9
1982	470.7	212.1	27.7	0.9	109.6	12.9	6.2	8.3	6.6	286.4	4.5	39.6	502.6	111.9	102.1	0.0	0.0	157.8	1,557.3
1983	547.1	199.1	19.9	0.9	117.4	11.6	6.2	8.4	6.9	282.9	6.6	32.7	493.3	153.2	104.7	0.0	0.0	104.1	1,601.5
1984	555.3	211.3	25.3	0.8	127.8	20.5	6.9	8.0	7.3	301.5	4.4	38.0	540.7	135.6	106.3	0.0	0.0	124.6	1,673.6
1985	599.7	196.7	29.3	0.8	129.8	27.5	6.3	8.2	6.8	304.8	3.4	35.9	552.8	104.6	68.3	0.0	0.0	121.3	1,643.4
1986	605.7	194.0	27.6	1.0	131.9	33.5	2.7	9.7	6.7	316.7	3.7	49.2	582.8	-1.1	55.6	0.0	0.0	206.3	1,643.4
1987	596.5	207.0	30.3	0.9	131.6	32.1	3.8	9.6	7.6	330.9	2.0	50.3	599.1	-1.2	78.8	0.0	0.0	206.8	1,687.0
1988	610.6	220.9	26.9	0.9	137.4	23.9	5.7	11.4	7.3	311.9	2.8	53.0	581.1	42.3	47.4	0.0	0.0	212.6	1,714.8
1989	564.4	228.6	37.8	0.9	135.9	24.6	4.6	12.8	7.5	315.3	2.9	51.7	R594.0	167.3	122.3	0.0	0.0	80.6	1,757.2
1990	600.3	227.5	38.5	0.9	139.1	23.6	2.5	10.5	7.7	302.9	2.0	59.3	586.9	149.5	98.6	0.0	0.0	90.0	1,752.9
1991	565.5	234.6	35.5	0.7	131.8	19.3	1.9	11.6	6.9	294.9	2.6	61.9	R567.0	178.1	108.7	0.0	0.0	92.5	R1,746.4
1992	590.6	249.2	35.0	1.7	140.1	25.3	2.5	17.3	7.0	307.8	2.5	68.7	608.0	167.1	98.8	0.0	0.0	78.9	1,792.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

- =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 271. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Tennessee

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	331	4	336	34	80	797	862	1,740	8,683	-	21,599	-
1965	231	3	233	37	100	881	1,136	2,117	12,134	-	28,971	-
1970	189	2	191	47	169	2,027	2,316	4,512	17,942	-	43,479	-
1971	202	2	204	47	171	2,048	2,333	4,551	18,192	-	43,983	-
1972	151	1	152	54	211	1,600	2,615	4,425	19,101	-	45,977	-
1973	133	1	134	46	248	1,829	2,766	4,843	20,396	-	48,829	-
1974	119	1	120	44	217	1,544	2,482	4,244	19,802	-	48,282	-
1975	113	1	114	44	237	1,316	2,767	4,320	23,034	-	55,561	-
1976	85	1	86	44	411	1,554	2,699	4,663	23,622	-	56,901	-
1977	83	1	83	44	385	1,492	2,496	4,372	26,486	-	63,956	-
1978	75	1	75	40	384	1,409	2,355	4,148	25,980	-	63,560	-
1979	65	(s)	66	45	375	773	1,580	2,728	25,103	-	60,582	-
1980	82	1	82	45	308	549	1,501	2,358	26,207	-	63,727	-
1981	50	0	50	42	471	901	767	2,139	24,631	-	58,703	-
1982	62	0	62	42	403	541	1,086	2,030	24,639	-	59,178	-
1983	168	0	168	41	262	729	1,291	2,282	24,758	-	59,314	-
1984	108	0	108	44	283	881	1,160	2,323	26,236	-	61,068	-
1985	59	0	59	39	259	737	1,209	2,205	25,546	-	60,018	-
1986	28	0	28	40	166	329	1,425	1,920	25,884	-	59,541	-
1987	34	0	34	43	228	451	1,405	2,084	27,460	-	62,743	-
1988	66	(s)	66	48	226	626	1,752	2,604	27,960	-	63,210	-
1989	75	3	78	49	245	616	1,980	2,840	28,355	-	63,591	-
1990	73	5	78	46	237	324	1,716	2,277	28,757	-	62,821	-
1991	57	6	63	49	268	268	1,936	2,472	29,605	-	64,343	-
1992	55	(s)	55	52	259	361	2,094	2,715	29,498	-	62,944	-
					Trillion Btu							
1960	8.2	0.1	8.3	35.1	0.5	4.5	3.5	8.4	29.6	81.4	73.7	155.1
1965	5.7	0.1	5.7	38.9	0.6	5.0	4.6	10.1	41.4	96.1	98.8	195.0
1970	4.5	(s)	4.5	47.6	1.0	11.5	8.8	21.2	61.2	134.6	148.3	282.9
1971	4.8	(s)	4.8	48.0	1.0	11.6	8.8	21.4	62.1	136.3	150.1	286.4
1972	3.5	(s)	3.6	54.9	1.2	9.1	9.8	20.1	65.2	143.7	156.9	300.6
1973	3.1	(s)	3.2	46.9	1.4	10.4	10.4	22.2	69.6	141.9	166.6	308.5
1974	2.8	(s)	2.8	44.5	1.3	8.8	9.3	19.3	67.6	134.1	164.7	298.8
1975	2.7	(s)	2.7	45.4	1.4	7.5	10.3	19.1	78.6	145.8	189.6	335.4
1976	2.0	(s)	2.1	45.0	2.4	8.8	10.0	21.2	80.6	148.9	194.1	343.0
1977	1.9	(s)	2.0	44.9	2.2	8.5	9.2	19.9	90.4	157.1	218.2	375.3
1978	1.7	(s)	1.8	40.9	2.2	8.0	8.6	18.9	88.6	150.2	216.9	367.1
1979	1.5	(s)	1.5	46.6	2.2	4.4	5.8	12.4	85.7	146.2	206.7	352.9
1980	2.0	(s)	2.0	45.6	1.8	3.1	5.5	10.4	89.4	147.4	217.4	364.9
1981	1.2	0.0	1.2	42.5	2.7	5.1	2.8	10.6	84.0	138.4	200.3	338.7
1982	1.5	0.0	1.5	43.0	2.3	3.1	3.9	9.3	84.1	137.9	201.9	339.8
1983	4.1	0.0	4.1	41.5	1.5	4.1	4.7	10.3	84.5	140.5	202.4	342.8
1984	2.6	0.0	2.6	45.1	1.6	5.0	4.2	10.8	89.5	148.1	208.4	356.4
1985	1.4	0.0	1.4	40.8	1.5	4.2	4.4	10.0	87.2	139.4	204.8	344.2
1986	0.7	0.0	0.7	41.5	1.0	1.9	5.2	8.0	88.3	138.5	203.2	341.7
1987	0.8	0.0	0.8	44.9	1.3	2.6	5.1	9.0	93.7	148.4	214.1	362.5
1988	1.6	(s)	1.6	49.1	1.3	3.6	6.4	11.3	95.4	157.4	215.7	373.1
1989	1.8	0.1	1.9	50.8	1.4	3.5	7.3	12.2	96.7	161.6	217.0	378.6
1990	1.8	0.1	1.9	48.0	1.4	1.8	6.2	9.4	98.1	157.5	214.3	371.8
1991	1.4	0.1	1.6	51.0	1.6	1.5	7.0	10.1	101.0	R 163.6	219.5	383.2
1992	1.3	(s)	1.3	53.8	1.5	2.0	7.6	11.1	100.6	167.0	214.8	381.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 272. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Tennessee

Year	Coal			Natural Gas [b]	Petroleum						Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Bituminous Coal and Lignite [a]	Anthracite [a]	Total		Distillate Fuel [a]	Kerosene [a]	LPG [a]	Motor Gasoline	Residual Fuel [a]	Total				
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	615	3	618	24	200	157	152	173	(s)	682	2,796	–	6,956	–
1965	428	2	430	28	248	173	200	277	(s)	899	4,274	–	10,204	–
1970	351	1	352	43	422	399	409	392	1	1,622	6,352	–	15,393	–
1971	376	1	377	44	425	403	412	367	1	1,607	6,858	–	16,580	–
1972	280	1	280	46	524	315	461	365	1	1,666	7,550	–	18,173	–
1973	248	1	248	46	617	360	488	376	1	1,841	8,103	–	19,398	–
1974	222	1	222	45	541	304	438	391	1	1,674	8,026	–	19,571	–
1975	211	1	211	42	589	259	488	419	1	1,757	7,440	–	17,947	–
1976	159	1	159	38	1,023	306	476	414	4	2,222	7,905	–	19,041	–
1977	153	1	154	35	958	293	440	423	4	2,119	10,522	–	25,407	–
1978	139	(s)	139	31	956	277	416	450	3	2,101	13,626	–	33,336	–
1979	121	(s)	122	43	934	152	279	427	3	1,795	13,939	–	33,639	–
1980	151	(s)	152	44	1,015	104	265	465	48	1,897	14,216	–	34,568	–
1981	92	0	92	43	1,118	72	135	499	76	1,901	15,423	–	36,758	–
1982	114	0	114	39	1,115	133	192	489	102	2,031	15,730	–	37,782	–
1983	312	0	312	43	1,989	190	228	528	125	3,060	16,184	–	38,772	–
1984	200	0	200	47	2,148	186	205	592	83	3,214	9,948	–	23,156	–
1985	110	0	110	43	3,086	167	213	337	98	3,901	9,856	–	23,156	–
1986	51	0	51	43	1,412	91	251	401	129	2,283	9,727	–	22,375	–
1987	64	0	64	44	1,161	127	248	374	66	1,976	10,200	–	23,305	–
1988	123	(s)	123	46	1,103	242	309	517	76	2,247	10,481	–	23,695	–
1989	140	2	142	48	664	155	349	515	53	1,737	12,237	–	27,444	–
1990	136	3	140	44	636	69	303	461	33	1,502	13,075	–	28,563	–
1991	106	4	109	46	602	32	342	418	17	1,409	13,117	–	28,509	–
1992	102	(s)	102	47	1,042	69	370	346	57	1,883	7,391	–	15,771	–
					Trillion Btu									
1960	15.2	0.1	15.3	25.1	1.2	0.9	0.6	0.9	(s)	3.6	9.5	53.5	23.7	77.2
1965	10.5	(s)	10.6	29.6	1.4	1.0	0.8	1.5	(s)	4.7	14.6	59.4	34.8	94.3
1970	8.3	(s)	8.4	43.7	2.5	2.3	1.5	2.1	(s)	8.3	21.7	62.0	52.5	134.6
1971	8.9	(s)	8.9	45.0	2.5	2.3	1.6	1.9	(s)	8.2	23.4	85.6	56.6	142.1
1972	6.6	(s)	6.6	46.6	3.1	1.8	1.7	1.9	(s)	8.5	25.8	87.5	62.0	149.5
1973	5.8	(s)	5.8	46.9	3.6	2.0	1.8	2.0	(s)	9.4	27.6	89.8	66.2	156.0
1974	5.1	(s)	5.1	45.5	3.2	1.7	1.6	2.1	(s)	8.6	27.4	86.6	66.8	153.4
1975	5.0	(s)	5.0	43.8	3.4	1.5	1.8	2.2	(s)	8.9	25.4	83.1	61.2	144.3
1976	3.8	(s)	3.8	39.4	6.0	1.7	1.8	2.2	(s)	11.7	27.0	81.8	65.0	146.7
1977	3.6	(s)	3.6	36.2	5.6	1.7	1.6	2.2	(s)	11.1	35.9	86.8	86.7	173.5
1978	3.2	(s)	3.2	31.8	5.6	1.6	1.5	2.4	(s)	11.0	46.5	92.6	113.7	206.3
1979	2.8	(s)	2.8	44.1	5.4	0.9	1.0	2.2	(s)	9.6	47.6	104.1	114.8	218.9
1980	3.6	(s)	3.6	44.8	5.9	0.6	1.0	2.4	0.3	10.2	48.5	107.1	117.9	225.1
1981	2.2	0.0	2.2	43.4	6.5	0.4	0.5	2.6	0.5	10.5	52.6	108.7	125.4	234.2
1982	2.7	0.0	2.7	39.6	6.5	0.8	0.7	2.6	0.6	11.2	53.7	107.2	128.9	236.1
1983	7.7	0.0	7.7	43.9	11.6	1.1	0.8	2.8	0.8	17.0	55.2	123.8	132.3	256.1
1984	4.9	0.0	4.9	47.7	12.5	1.1	0.7	3.1	0.5	17.9	33.9	104.4	79.0	183.4
1985	2.7	0.0	2.7	44.9	18.0	0.9	0.8	1.8	0.6	22.1	33.6	103.3	79.0	182.3
1986	1.2	0.0	1.2	44.0	8.2	0.5	0.9	2.1	0.8	12.6	33.2	90.9	76.3	167.3
1987	1.6	0.0	1.6	45.6	6.8	0.7	0.9	2.0	0.4	10.8	34.8	92.7	79.5	172.2
1988	3.0	(s)	3.0	47.3	6.4	1.4	1.1	2.7	0.5	12.1	35.8	98.2	80.8	179.0
1989	3.4	0.1	3.5	49.0	3.9	0.9	1.3	2.7	0.3	9.1	41.8	103.3	93.6	197.0
1990	3.4	0.1	3.5	45.1	3.7	0.4	1.1	2.4	0.2	7.8	44.6	101.0	97.5	198.4
1991	2.6	0.1	2.7	47.5	3.5	0.2	1.2	2.2	0.1	7.2	44.8	102.2	97.3	199.5
1992	2.5	(s)	2.5	48.0	6.1	0.4	1.3	1.8	0.4	10.0	25.2	85.6	53.8	139.5

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 273. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Tennessee

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	2,145	162	2,307	76	1,785	2,096	1,670	275	256	627	180	1,458	8,346	0	27,514	–	68,438	–
1965	2,688	173	2,862	97	3,441	2,601	1,488	522	321	484	264	4,403	13,521	0	28,362	–	67,716	–
1970	2,332	120	2,452	123	3,628	3,172	1,709	363	334	235	593	6,324	16,360	0	27,776	–	67,310	–
1971	1,846	101	1,947	129	3,456	3,288	1,655	331	415	210	371	4,625	14,352	0	26,682	–	64,508	–
1972	2,192	94	2,286	136	3,734	3,931	1,413	348	445	205	517	5,625	16,218	0	28,874	–	69,500	–
1973	2,460	92	2,551	161	4,697	4,347	1,360	452	564	143	514	5,624	17,701	0	33,630	–	80,510	–
1974	2,359	91	2,450	148	3,432	4,501	937	415	540	184	803	5,556	16,368	0	34,108	–	83,164	–
1975	2,054	80	2,134	112	3,765	4,712	714	455	522	117	523	5,596	16,405	0	37,904	–	91,429	–
1976	2,179	91	2,270	115	3,882	6,631	944	470	580	93	2,699	6,133	21,431	0	41,285	–	99,448	–
1977	2,737	84	2,821	110	5,061	6,385	903	477	564	98	3,249	7,215	23,953	0	38,214	–	92,276	–
1978	2,947	72	3,018	99	5,561	6,520	873	725	606	78	2,224	7,205	23,792	0	32,772	–	80,177	–
1979	3,024	69	3,092	118	4,408	5,950	1,452	1,046	634	48	2,231	7,746	23,516	0	34,088	–	82,266	–
1980	2,722	52	2,774	123	3,378	4,252	881	960	565	36	1,445	8,336	19,853	0	32,968	–	80,167	–
1981	3,512	61	3,573	121	2,732	3,685	551	522	542	28	1,074	8,704	17,838	0	31,070	–	74,049	–
1982	3,099	23	3,122	110	4,173	3,341	425	868	494	26	598	6,964	16,888	0	25,455	–	61,138	–
1983	3,924	12	3,936	100	3,000	2,675	166	611	517	17	917	5,694	13,597	0	28,424	–	68,098	–
1984	3,913	28	3,941	103	3,816	2,889	154	625	551	451	612	6,752	15,850	0	35,925	–	83,620	–
1985	4,138	7	4,145	97	4,408	3,482	203	693	514	642	441	6,356	16,740	0	33,624	–	78,997	–
1986	4,137	4	4,142	92	4,158	3,684	58	801	502	578	452	8,788	19,021	0	32,196	–	74,060	–
1987	3,951	4	3,954	98	4,565	3,479	96	840	568	608	253	9,027	19,436	0	32,071	–	73,279	–
1988	4,018	2	4,020	103	4,048	3,390	131	900	548	562	356	9,456	19,391	0	34,431	–	77,840	–
1989	4,052	5	4,058	107	5,703	2,360	36	R992	562	604	400	9,254	R19,912	0	34,520	–	77,416	–
1990	3,839	7	3,846	110	5,798	2,925	46	760	578	580	273	10,585	R21,544	0	35,313	–	77,142	–
1991	3,714	5	3,720	116	5,349	2,702	43	R796	517	557	339	11,033	R21,337	0	35,667	–	77,518	–
1992	3,682	4	3,686	126	5,281	3,659	12	2,203	527	575	295	12,269	24,822	0	41,683	–	88,944	–
					Trillion Btu													
1960	54.1	4.0	58.1	78.6	11.8	12.2	9.5	1.1	1.5	3.3	1.1	8.6	49.2	0.0	93.9	279.7	233.5	513.3
1965	67.2	4.2	71.4	101.9	22.8	15.2	8.4	2.1	1.9	2.5	1.7	25.2	79.9	0.0	96.8	350.0	231.0	581.0
1970	55.2	2.8	58.0	125.9	24.1	18.5	9.7	1.4	2.0	1.2	3.7	35.9	96.6	0.0	94.8	375.2	229.7	604.9
1971	43.3	2.4	45.7	132.1	22.9	19.2	9.4	1.2	2.5	1.1	2.3	26.7	85.3	0.0	91.0	354.1	220.1	574.2
1972	51.0	2.2	53.2	139.1	24.8	22.9	8.0	1.3	2.7	1.1	3.3	32.6	96.6	0.0	98.5	387.4	237.1	624.6
1973	57.4	2.1	59.5	164.5	31.2	25.3	7.7	1.7	3.4	0.8	3.2	32.5	105.8	0.0	114.7	444.6	274.7	719.3
1974	54.6	2.0	56.6	150.9	22.8	26.2	5.3	1.5	3.3	1.0	5.0	32.0	97.1	0.0	116.4	421.0	283.8	704.8
1975	48.2	1.8	49.9	115.1	25.0	27.4	4.1	1.7	3.2	0.6	3.3	32.4	97.6	0.0	129.3	392.0	312.0	704.0
1976	52.0	2.1	54.1	118.4	25.8	38.6	5.4	1.7	3.5	0.5	17.0	35.3	127.8	0.0	140.9	441.1	339.3	780.4
1977	64.6	2.0	66.6	113.0	33.6	37.2	5.1	1.8	3.4	0.5	20.4	41.7	143.7	0.0	130.4	453.7	314.8	768.6
1978	70.1	1.7	71.8	101.7	36.9	38.0	4.9	2.7	3.7	0.4	14.0	41.5	142.1	0.0	111.8	427.4	273.6	700.9
1979	72.8	1.7	74.4	122.3	29.2	34.7	8.2	3.8	3.8	0.3	14.0	43.8	138.0	0.0	116.3	451.0	280.7	731.7
1980	66.0	1.2	67.2	125.1	22.4	24.8	5.0	3.5	3.4	0.2	9.1	46.9	115.3	0.0	112.5	420.0	273.5	693.6
1981	85.0	1.4	86.4	123.1	18.1	21.5	3.1	1.9	3.3	0.1	6.8	49.4	104.2	0.0	106.0	419.7	252.7	672.4
1982	75.4	0.6	75.9	112.5	27.7	19.5	2.4	3.1	3.0	0.1	3.8	39.6	99.2	0.0	86.9	374.5	208.6	583.1
1983	95.2	0.3	95.5	102.4	19.9	15.6	0.9	2.2	3.1	0.1	5.8	32.7	80.3	0.0	97.0	375.1	232.4	607.5
1984	96.0	0.7	96.7	105.5	25.3	16.8	0.9	2.2	3.3	2.4	3.8	38.0	92.8	0.0	122.6	417.6	285.3	702.9
1985	102.1	0.2	102.2	100.6	29.3	20.3	1.1	2.5	3.1	3.4	2.8	35.9	98.4	0.0	114.7	415.9	269.5	685.4
1986	102.4	0.1	102.5	94.5	27.6	21.5	0.3	2.9	3.0	3.0	2.8	49.2	110.5	0.0	109.9	417.3	252.7	670.0
1987	98.2	0.1	98.3	100.8	30.3	20.3	0.5	3.1	3.4	3.2	1.6	50.3	112.7	0.0	109.4	421.2	250.0	671.2
1988	99.7	0.1	99.8	106.6	26.9	19.7	0.7	3.3	3.3	3.0	2.2	53.0	112.1	0.0	117.5	436.0	265.6	701.6
1989	100.2	0.1	100.3	110.4	37.8	13.7	0.2	3.7	3.4	3.2	2.5	51.7	116.2	0.0	117.8	444.7	264.1	708.8
1990	96.6	0.2	96.8	113.6	38.5	17.0	0.3	2.8	3.5	3.0	1.7	59.3	126.1	0.0	120.5	457.0	263.2	720.2
1991	93.3	0.1	93.5	119.7	35.5	15.7	0.2	2.9	3.1	2.9	2.1	61.9	124.4	0.0	121.7	R459.2	264.5	723.7
1992	93.0	0.1	93.1	130.2	35.0	21.3	0.1	8.0	3.2	3.0	1.9	68.7	141.2	0.0	142.2	506.7	303.5	810.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
– =Not applicable.

R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. Industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 274. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992; Tennessee

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	38	5	1,040	2,914	570	22	505	26,468	8	31,527	(s)	–	(s)	–
1965	9	23	1,024	4,346	1,174	54	479	31,721	22	38,819	(s)	–	(s)	–
1970	4	26	116	7,189	3,335	94	491	41,241	3	52,469	(s)	–	(s)	–
1971	2	27	115	7,665	3,335	112	482	43,927	1	55,637	(s)	–	(s)	–
1972	2	25	119	9,500	3,439	90	516	47,763	0	61,427	(s)	–	(s)	–
1973	2	28	109	10,308	3,795	119	557	51,874	131	66,893	(s)	–	(s)	–
1974	1	24	93	10,647	3,837	118	533	51,061	65	66,353	(s)	–	(s)	–
1975	(s)	19	70	10,631	3,936	120	807	53,199	191	68,953	(s)	–	(s)	–
1976	(s)	15	56	11,462	4,105	120	896	55,740	260	72,639	(s)	–	(s)	–
1977	(s)	14	63	12,642	4,377	131	675	57,133	117	75,139	(s)	–	(s)	–
1978	0	14	56	14,359	4,683	166	725	59,524	58	79,572	(s)	–	(s)	–
1979	0	20	705	16,242	4,895	103	759	56,665	156	79,525	(s)	–	(s)	–
1980	0	16	290	13,196	4,154	61	676	54,446	6	72,828	(s)	–	(s)	–
1981	0	18	232	13,949	3,486	90	648	54,076	76	72,557	(s)	–	1	–
1982	0	17	171	13,667	2,289	154	591	54,006	21	70,899	(s)	–	(s)	–
1983	0	11	179	14,934	2,060	182	619	53,310	0	71,285	(s)	–	(s)	–
1984	0	13	164	16,422	3,636	239	660	56,348	0	77,469	(s)	–	1	–
1985	0	10	154	15,221	4,862	166	615	57,055	0	78,073	(s)	–	1	–
1986	0	14	201	17,156	5,925	201	601	59,318	0	83,401	(s)	–	1	–
1987	0	15	186	17,500	5,686	119	680	62,007	(s)	86,178	(s)	–	1	–
1988	0	17	183	18,500	4,231	147	656	58,301	13	82,030	(s)	–	1	–
1989	0	18	182	19,704	4,356	155	673	58,909	11	83,990	(s)	–	1	–
1990	0	20	174	19,842	4,181	127	692	56,627	5	81,648	(s)	–	1	–
1991	0	16	145	18,774	R3,413	135	619	R55,170	50	R78,306	(s)	–	1	–
1992	0	16	343	18,860	4,479	120	631	57,680	44	82,157	(s)	–	1	–
			Trillion Btu											
1960	0.9	5.5	5.2	17.0	3.1	0.1	3.1	139.0	0.1	167.6	(s)	174.0	(s)	174.0
1965	0.2	23.7	5.2	25.3	6.5	0.2	2.9	166.6	0.1	206.9	(s)	230.9	(s)	230.9
1970	0.1	27.0	0.6	41.9	18.8	0.4	3.0	216.6	(s)	281.2	(s)	308.4	(s)	308.4
1971	0.1	27.2	0.6	44.6	18.8	0.4	2.9	230.7	(s)	298.1	(s)	325.4	(s)	325.4
1972	0.1	25.9	0.6	55.3	19.4	0.3	3.1	250.9	0.0	329.7	(s)	355.6	(s)	355.6
1973	(s)	29.0	0.5	60.0	21.4	0.4	3.4	272.5	0.8	359.2	(s)	388.2	(s)	388.2
1974	(s)	24.5	0.5	62.0	21.6	0.4	3.2	268.2	0.4	356.4	(s)	380.9	(s)	380.9
1975	(s)	19.7	0.4	61.9	22.2	0.4	4.9	279.5	1.2	370.5	(s)	390.2	(s)	390.2
1976	(s)	15.5	0.3	66.8	23.2	0.4	5.4	292.8	1.6	390.5	(s)	406.1	(s)	406.1
1977	(s)	14.3	0.3	73.6	24.7	0.5	4.1	300.1	0.7	404.1	(s)	418.4	(s)	418.4
1978	0.0	14.8	0.3	83.6	26.4	0.6	4.4	312.7	0.4	428.4	(s)	443.2	(s)	443.2
1979	0.0	20.8	3.6	94.6	27.7	0.4	4.6	297.7	1.0	429.4	(s)	450.3	(s)	450.3
1980	0.0	16.8	1.5	76.9	23.4	0.2	4.1	286.0	(s)	392.1	(s)	408.9	(s)	408.9
1981	0.0	17.8	1.2	81.3	19.7	0.3	3.9	284.1	0.5	390.9	(s)	408.7	(s)	408.7
1982	0.0	17.0	0.9	79.6	12.9	0.6	3.6	283.7	0.1	381.3	(s)	398.3	(s)	398.3
1983	0.0	11.1	0.9	87.0	11.6	0.7	3.8	280.0	0.0	383.9	(s)	395.1	(s)	395.1
1984	0.0	13.0	0.8	95.7	20.5	0.9	4.0	296.0	0.0	417.9	(s)	430.9	(s)	430.9
1985	0.0	10.5	0.8	88.7	27.5	0.6	3.7	299.7	0.0	420.9	(s)	431.5	(s)	431.5
1986	0.0	14.0	1.0	99.9	33.5	0.7	3.6	311.6	0.0	450.4	(s)	464.4	(s)	464.4
1987	0.0	15.8	0.9	101.9	32.1	0.4	4.1	325.7	(s)	465.3	(s)	481.1	(s)	481.1
1988	0.0	17.6	0.9	107.8	23.9	0.5	4.0	306.3	0.1	443.4	(s)	461.0	(s)	461.0
1989	0.0	18.4	0.9	114.8	24.6	0.6	4.1	309.4	0.1	454.5	(s)	472.8	(s)	472.8
1990	0.0	20.3	0.9	115.6	23.6	0.5	4.2	297.5	(s)	442.2	(s)	462.5	(s)	462.5
1991	0.0	16.3	0.7	109.4	19.3	0.5	3.8	289.8	0.3	R423.7	(s)	R440.0	(s)	R440.0
1992	0.0	16.9	1.7	109.9	25.3	0.4	3.8	303.0	0.3	444.4	(s)	461.3	(s)	461.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 275. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Tennessee

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	12,138	0	12,138	7	0	(s)	0	(s)	0	8,676	0	0	-
1965	10,637	0	10,637	16	0	0	0	0	0	8,750	0	0	-
1970	14,727	0	14,727	17	0	0	0	0	0	8,067	0	0	-
1971	14,130	0	14,130	18	0	17	0	17	0	9,420	0	0	-
1972	17,200	0	17,200	16	0	166	0	166	0	11,132	0	0	-
1973	20,934	0	20,934	12	0	296	0	296	0	11,452	0	0	-
1974	18,526	0	18,526	0	0	296	0	296	0	11,767	0	0	-
1975	18,848	0	18,848	0	0	1,310	0	1,310	0	11,806	0	0	-
1976	22,362	0	22,362	(s)	0	2,486	0	2,486	0	9,474	0	0	-
1977	21,694	0	21,694	0	0	3,739	0	3,739	0	10,396	0	0	-
1978	21,621	0	21,621	0	0	5,177	0	5,177	0	8,783	0	0	-
1979	20,173	0	20,173	0	55	645	0	700	0	12,306	0	0	-
1980	21,679	0	21,679	1	0	406	0	406	519	8,764	0	0	-
1981	20,497	0	20,497	(s)	0	322	0	322	4,704	5,915	0	0	-
1982	16,532	0	16,532	0	0	287	0	287	10,104	9,769	0	0	-
1983	18,672	0	18,672	(s)	0	291	0	291	14,051	9,952	0	0	-
1984	19,106	0	19,106	0	0	207	0	207	12,501	10,181	0	0	-
1985	20,853	0	20,853	0	0	237	0	237	9,672	6,539	0	0	-
1986	21,051	0	21,051	0	0	232	0	232	-105	5,326	0	0	-
1987	20,697	0	20,697	0	0	222	0	222	-108	7,566	0	0	-
1988	21,010	0	21,010	(s)	0	365	0	365	3,940	4,591	0	0	-
1989	19,283	0	19,283	(s)	0	356	0	356	15,603	11,853	0	0	-
1990	20,814	0	20,814	1	0	232	0	232	14,003	9,537	0	0	-
1991	19,216	0	19,216	(s)	0	272	0	272	16,587	10,497	0	0	-
1992	20,263	0	20,263	(s)	0	225	0	225	15,654	9,590	0	0	-
					Trillion Btu								
1960	291.8	0.0	291.8	7.5	0.0	(s)	0.0	(s)	0.0	93.4	0.0	0.0	392.6
1965	250.9	0.0	250.9	17.0	0.0	0.0	0.0	0.0	0.0	91.5	0.0	0.0	359.4
1970	332.7	0.0	332.7	17.6	0.0	0.0	0.0	0.0	0.0	84.7	0.0	0.0	435.0
1971	310.6	0.0	310.6	18.5	0.0	0.1	0.0	0.1	0.0	98.7	0.0	0.0	427.9
1972	380.9	0.0	380.9	16.9	0.0	1.0	0.0	1.0	0.0	115.5	0.0	0.0	514.3
1973	464.5	0.0	464.5	12.6	0.0	1.7	0.0	1.7	0.0	119.0	0.0	0.0	597.8
1974	405.8	0.0	405.8	0.0	0.0	1.7	0.0	1.7	0.0	122.9	0.0	0.0	530.4
1975	414.3	0.0	414.3	0.0	0.0	7.6	0.0	7.6	0.0	122.9	0.0	0.0	544.8
1976	501.6	0.0	501.6	0.2	0.0	14.5	0.0	14.5	0.0	98.3	0.0	0.0	614.5
1977	481.5	0.0	481.5	0.0	0.0	21.8	0.0	21.8	0.0	108.5	0.0	0.0	611.8
1978	487.9	0.0	487.9	0.0	0.0	30.2	0.0	30.2	0.0	91.0	0.0	0.0	609.1
1979	463.5	0.0	463.5	0.0	0.3	3.8	0.0	4.1	0.0	127.4	0.0	0.0	595.0
1980	504.1	0.0	504.1	1.1	0.0	2.4	0.0	2.4	5.7	91.0	0.0	0.0	604.3
1981	476.1	0.0	476.1	0.3	0.0	1.9	0.0	1.9	51.9	61.8	0.0	0.0	592.0
1982	390.5	0.0	390.5	0.0	0.0	1.7	0.0	1.7	111.9	102.1	0.0	0.0	606.2
1983	439.9	0.0	439.9	0.1	0.0	1.7	0.0	1.7	153.2	104.7	0.0	0.0	699.6
1984	451.1	0.0	451.1	0.0	0.0	1.2	0.0	1.2	135.6	106.3	0.0	0.0	694.1
1985	493.3	0.0	493.3	0.0	0.0	1.4	0.0	1.4	104.6	68.3	0.0	0.0	667.6
1986	501.4	0.0	501.4	0.0	0.0	1.3	0.0	1.3	-1.1	55.6	0.0	0.0	557.2
1987	495.8	0.0	495.8	0.0	0.0	1.3	0.0	1.3	-1.2	78.8	0.0	0.0	574.8
1988	506.1	0.0	506.1	0.2	0.0	2.1	0.0	2.1	42.3	47.4	0.0	0.0	598.2
1989	458.7	0.0	458.7	(s)	0.0	2.1	0.0	2.1	167.3	122.3	0.0	0.0	750.5
1990	498.1	0.0	498.1	0.6	0.0	1.4	0.0	1.4	149.5	98.6	0.0	0.0	748.2
1991	467.7	0.0	467.7	0.2	0.0	1.6	0.0	1.6	178.1	108.7	0.0	0.0	756.3
1992	493.7	0.0	493.7	0.3	0.0	1.3	0.0	1.3	167.1	98.8	0.0	0.0	761.2

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 276. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Texas

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	1,067	2,720	6,284	3,261	24,400	10,842	3,391	73,297	3,493	91,841	22,584	55,526	294,919	0	927	0	0	-1,996	–
1965	1,146	3,068	7,811	3,457	24,854	15,365	3,459	109,109	3,788	107,851	14,322	80,151	370,167	0	661	0	87	-2,853	–
1970	1,154	4,093	11,885	2,007	32,410	24,430	7,500	151,223	4,204	141,393	14,146	100,047	489,244	0	883	0	97	4,903	–
1971	921	4,365	11,479	1,998	34,926	25,067	5,721	154,363	4,274	148,620	12,126	105,661	504,235	0	718	0	95	-588	–
1972	2,774	4,413	11,379	1,565	46,020	25,910	7,285	178,294	4,576	159,242	14,860	115,094	564,225	0	615	0	101	-4,217	–
1973	7,885	4,621	11,751	1,554	53,752	26,533	8,709	184,322	5,016	169,451	29,754	124,392	615,235	0	1,381	0	101	2,250	–
1974	8,476	4,463	12,212	1,603	55,721	25,955	7,597	176,592	4,804	167,865	35,968	127,061	615,378	0	1,281	0	95	-134	–
1975	12,765	3,944	8,150	1,312	54,706	27,308	7,196	157,246	4,321	175,538	38,536	123,687	598,001	0	1,584	0	89	-5,489	–
1976	15,981	3,975	6,749	1,270	58,322	25,641	5,339	160,449	4,800	186,703	44,304	150,395	643,974	0	827	0	98	-3,636	–
1977	19,671	4,143	5,440	1,361	74,729	26,704	6,811	162,361	5,336	195,017	53,725	173,968	705,452	0	1,118	0	96	-6,416	–
1978	28,759	4,211	7,145	1,279	80,965	27,954	8,157	165,026	5,731	201,991	60,875	185,193	744,315	0	748	0	96	-6,671	–
1979	39,409	4,001	9,366	1,176	89,011	29,263	17,670	182,236	5,997	195,984	72,076	207,602	810,381	0	1,174	0	85	-13,721	–
1980	48,602	4,091	10,906	1,264	72,513	30,934	15,355	189,802	5,340	180,997	65,070	218,150	790,331	0	398	0	79	-20,069	–
1981	56,384	3,927	7,923	1,301	90,679	30,922	10,745	204,321	5,121	185,175	67,308	170,372	773,869	0	856	0	75	-21,188	–
1982	61,217	3,394	7,855	903	90,523	42,809	10,128	195,305	4,670	190,663	59,968	141,958	744,783	0	1,022	0	61	-11,762	–
1983	68,201	3,242	11,721	762	96,961	47,270	14,276	196,447	4,890	195,020	43,198	137,880	748,425	0	1,153	0	75	2,561	–
1984	72,452	3,433	10,729	963	97,238	64,626	13,720	263,521	5,214	196,755	35,390	148,405	836,562	0	1,075	0	110	17,954	–
1985	77,017	3,388	11,808	1,317	94,121	74,500	776	256,932	4,859	205,370	28,713	142,516	820,912	0	1,397	0	300	30,397	–
1986	79,259	3,186	13,645	1,539	86,354	80,214	678	250,171	4,751	209,517	27,842	143,327	818,039	0	1,962	0	308	40,151	–
1987	82,915	3,303	12,601	1,150	88,345	84,562	585	272,281	5,372	204,864	21,971	150,046	841,777	0	2,118	0	233	47,710	–
1988	86,644	3,531	14,434	1,013	86,408	94,793	233	292,960	5,180	208,955	24,328	163,478	891,782	3,792	1,203	0	0	42,573	–
1989	90,989	3,624	9,682	820	87,946	93,265	703	R306,174	5,313	203,422	28,801	162,850	R898,976	9,990	1,383	0	190	20,450	–
1990	91,415	3,602	14,013	838	82,338	95,903	200	R293,043	5,468	204,221	27,843	176,805	R900,672	15,859	1,730	0	279	20,229	–
1991	92,064	R3,560	9,371	655	84,708	R90,674	93	R320,936	4,891	R198,718	28,600	173,638	R912,285	19,800	1,778	0	276	17,885	–
1992	91,568	3,476	11,800	783	90,279	90,029	173	333,233	4,987	200,730	30,937	187,373	950,324	24,496	1,676	0	281	5,480	–
								Trillion Btu											
1960	25.0	2,815.5	41.7	16.5	142.1	58.6	19.2	294.0	21.2	482.4	142.0	331.6	1,549.3	0.0	10.0	0.0	0.0	-6.8	4,392.9
1965	29.2	3,181.5	51.8	17.5	144.8	84.3	19.6	437.6	23.0	566.5	90.0	471.5	1,906.7	0.0	6.9	0.0	0.9	-9.7	5,115.4
1970	30.8	4,203.9	78.9	10.1	188.8	135.9	42.5	571.5	25.5	742.7	88.9	582.8	2,467.7	0.0	9.3	0.0	1.0	16.7	6,729.3
1971	24.0	4,482.6	76.2	10.1	203.4	139.4	32.4	582.3	25.9	780.7	76.2	613.7	2,540.4	0.0	7.5	0.0	1.0	-2.0	7,053.5
1972	50.1	4,531.8	75.5	7.9	268.1	144.4	41.3	670.4	27.8	836.5	93.4	669.0	2,834.2	0.0	6.4	0.0	1.1	-14.4	7,409.2
1973	125.9	4,746.2	78.0	7.8	313.1	148.2	49.4	690.5	30.4	890.1	187.1	723.8	3,118.4	0.0	14.3	0.0	1.0	7.7	8,013.5
1974	133.1	4,584.0	81.0	8.1	324.6	144.9	43.1	658.7	29.1	881.8	226.1	737.4	3,134.8	0.0	13.4	0.0	1.0	-0.5	7,865.8
1975	196.2	4,046.9	54.1	6.6	318.7	152.7	40.8	584.2	26.2	922.1	242.3	719.4	3,067.0	0.0	16.5	0.0	0.9	-18.7	7,308.8
1976	226.3	4,074.7	44.8	6.4	339.7	143.3	30.3	595.4	29.1	980.8	278.5	869.9	3,318.3	0.0	8.6	0.0	1.0	-12.4	7,616.5
1977	288.2	4,254.9	36.1	6.9	435.3	149.3	38.6	597.0	32.4	1,024.4	337.8	1,008.2	3,665.9	0.0	11.7	0.0	1.0	-21.9	8,199.7
1978	418.4	4,329.8	47.4	6.5	471.6	156.5	46.3	605.5	34.8	1,061.1	382.7	1,073.9	3,886.1	0.0	7.8	0.0	1.0	-22.8	8,620.3
1979	587.6	4,131.4	62.2	5.9	518.5	164.0	100.2	670.6	36.4	1,029.5	453.1	1,188.3	4,228.7	0.0	12.2	0.0	0.9	-46.8	8,914.0
1980	734.1	4,226.1	72.4	6.4	422.4	173.3	87.1	697.3	32.4	950.8	409.1	1,240.4	4,091.5	0.0	4.1	0.0	0.8	-68.5	8,888.2
1981	858.5	4,052.3	52.6	6.6	528.2	173.4	60.9	744.3	31.1	972.7	423.2	970.6	3,963.6	0.0	8.9	0.0	0.8	-72.3	8,811.9
1982	931.1	3,503.0	52.1	4.6	527.3	240.7	57.4	706.0	28.3	1,001.6	377.0	812.4	3,807.4	0.0	10.7	0.0	0.6	-40.1	8,212.7
1983	1,016.8	3,335.5	77.8	3.8	564.8	266.0	80.9	710.0	29.7	1,024.4	271.6	801.7	3,830.8	0.0	12.1	0.0	0.8	8.7	8,204.7
1984	1,074.9	3,556.2	71.2	4.9	566.4	364.3	77.8	948.4	31.6	1,033.6	222.5	842.8	4,163.4	0.0	11.2	0.0	1.2	61.3	8,868.1
1985	1,149.0	3,514.4	78.4	6.6	548.3	420.5	4.4	925.7	29.5	1,078.8	180.5	816.4	4,089.2	0.0	14.6	0.0	3.1	103.7	8,874.0
1986	1,162.7	3,312.9	90.5	7.8	503.0	453.0	3.8	910.6	28.8	1,100.6	175.0	825.9	4,099.1	0.0	20.5	0.0	3.2	137.0	8,735.5
1987	1,203.9	3,435.4	83.6	5.8	514.6	477.6	3.3	996.3	32.6	1,076.1	138.1	856.5	4,184.5	0.0	22.1	0.0	2.4	162.8	9,011.1
1988	1,264.1	3,665.2	95.8	5.1	503.3	535.5	1.3	1,069.9	31.4	1,097.6	153.0	935.6	4,428.5	40.7	12.4	0.0	0.0	145.3	9,556.2
1989	1,326.1	3,761.3	64.2	4.1	512.3	526.9	4.0	R1,127.6	32.2	1,068.6	181.1	927.6	R4,448.7	107.1	14.3	0.0	2.0	69.8	R9,729.3
1990	1,333.9	3,745.9	93.0	4.2	479.6	542.1	1.1	R1,062.3	33.2	1,072.8	175.1	1,006.6	R4,469.9	169.4	17.9	0.0	2.9	69.0	R9,809.0
1991	1,333.1	R3,691.8	62.2	3.3	493.4	R512.8	0.5	R1,159.9	29.7	R1,043.9	179.8	988.2	R4,473.7	212.7	18.4	0.0	2.9	61.0	R9,793.5
1992	1,324.2	3,625.8	78.3	4.0	525.9	509.1	1.0	1,207.6	30.2	1,054.4	194.5	1,059.7	4,664.7	261.6	17.3	0.0	2.9	18.7	9,915.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 277. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Texas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	**6**	**0**	**6**	**172**	**96**	**6**	**10,083**	**10,185**	**11,316**	**–**	**28,146**	**–**
1965	**2**	**0**	**2**	**183**	**71**	**7**	**13,052**	**13,131**	**18,745**	**–**	**44,755**	**–**
1970	**1**	**0**	**1**	**232**	**134**	**33**	**15,397**	**15,565**	**32,591**	**–**	**78,980**	**–**
1971	(s)	0	(s)	237	149	28	14,800	14,978	35,980	–	86,986	–
1972	(s)	0	(s)	241	227	33	15,351	15,611	40,998	–	98,684	–
1973	(s)	0	(s)	241	252	48	14,008	14,308	42,632	–	102,063	–
1974	(s)	0	(s)	223	264	40	12,434	12,738	43,527	–	106,130	–
1975	**0**	**0**	**0**	**232**	**270**	**39**	**11,419**	**11,728**	**40,892**	**–**	**98,636**	**–**
1976	0	0	0	236	328	27	11,685	12,039	41,171	–	99,173	–
1977	1	0	1	270	561	35	10,779	11,375	46,831	–	113,083	–
1978	0	0	0	275	626	39	11,963	12,628	51,105	–	125,028	–
1979	0	0	0	316	724	94	6,131	6,948	50,383	–	121,591	–
1980	**(s)**	**0**	**(s)**	**225**	**8**	**198**	**6,131**	**6,337**	**57,178**	**–**	**139,037**	**–**
1981	2	0	2	209	7	114	6,245	6,366	57,621	–	137,326	–
1982	2	1	3	221	29	356	4,729	5,114	60,733	–	145,871	–
1983	0	0	0	214	344	112	5,624	6,081	60,326	–	144,529	–
1984	0	0	0	230	338	457	5,135	5,931	68,363	–	159,121	–
1985	**2**	**0**	**2**	**213**	**39**	**112**	**7,262**	**7,414**	**71,740**	**–**	**168,547**	**–**
1986	5	0	5	195	21	46	6,611	6,677	72,392	–	166,523	–
1987	10	0	10	211	82	59	7,046	7,187	74,369	–	169,928	–
1988	16	1	17	210	32	58	6,208	6,298	77,255	–	174,656	–
1989	4	1	5	230	13	49	6,534	6,596	79,620	–	178,558	–
1990	**4**	**0**	**4**	**211**	**3**	**26**	**6,133**	**6,162**	**82,548**	**–**	**180,329**	**–**
1991	4	(s)	4	222	3	34	4,040	R4,078	84,088	–	182,755	–
1992	3	(s)	4	215	2	23	3,448	3,473	81,934	–	174,833	–
					Trillion Btu							
1960	**0.1**	**0.0**	**0.1**	**177.7**	**0.6**	**(s)**	**40.4**	**41.0**	**38.6**	**257.4**	**96.0**	**353.4**
1965	**(s)**	**0.0**	**(s)**	**189.3**	**0.4**	**(s)**	**52.4**	**52.8**	**64.0**	**306.1**	**152.7**	**458.8**
1970	**(s)**	**0.0**	**(s)**	**238.5**	**0.8**	**0.2**	**58.2**	**59.2**	**111.2**	**408.8**	**269.5**	**678.3**
1971	(s)	0.0	(s)	243.8	0.9	0.2	55.8	56.9	122.8	423.4	296.8	720.2
1972	(s)	0.0	(s)	247.7	1.3	0.2	57.7	59.2	139.9	446.8	336.7	783.5
1973	(s)	0.0	(s)	248.7	1.5	0.3	52.5	54.2	145.5	448.4	348.2	796.6
1974	(s)	0.0	(s)	229.7	1.5	0.2	46.4	48.1	148.5	426.3	362.1	788.4
1975	**0.0**	**0.0**	**0.0**	**239.2**	**1.6**	**0.2**	**42.4**	**44.2**	**139.5**	**422.9**	**336.5**	**759.5**
1976	0.0	0.0	0.0	242.4	1.9	0.2	43.4	45.4	140.5	428.3	338.4	766.7
1977	(s)	0.0	(s)	277.4	3.3	0.2	39.6	43.1	159.8	480.3	385.8	866.1
1978	0.0	0.0	0.0	281.8	3.6	0.2	43.9	47.8	174.4	504.0	426.6	930.6
1979	0.0	0.0	0.0	325.2	4.2	0.5	22.6	27.3	171.9	524.4	414.9	939.3
1980	**(s)**	**0.0**	**(s)**	**231.7**	**(s)**	**1.1**	**22.5**	**23.7**	**195.1**	**450.5**	**474.4**	**924.9**
1981	(s)	0.0	(s)	216.0	(s)	0.6	22.8	23.4	196.6	436.0	468.6	904.6
1982	(s)	(s)	0.1	228.3	0.2	2.0	17.1	19.3	207.2	454.9	497.7	952.6
1983	0.0	0.0	0.0	221.3	2.0	0.6	20.3	23.0	205.8	450.1	493.1	943.3
1984	0.0	0.0	0.0	239.4	2.0	2.6	18.5	23.0	233.3	495.7	542.9	1,038.6
1985	**0.1**	**0.0**	**0.1**	**221.0**	**0.2**	**0.6**	**26.2**	**27.0**	**244.8**	**492.9**	**575.1**	**1,067.9**
1986	0.1	0.0	0.1	202.9	0.1	0.3	24.1	24.4	247.0	474.5	568.2	1,042.6
1987	0.2	0.0	0.2	219.6	0.5	0.3	25.8	26.6	253.7	500.2	579.8	1,080.0
1988	0.4	(s)	0.4	218.4	0.2	0.3	22.7	23.2	263.6	505.5	595.9	1,101.5
1989	0.1	(s)	0.1	239.2	0.1	0.3	24.1	24.4	271.7	535.4	609.2	1,144.6
1990	**0.1**	**0.0**	**0.1**	**219.5**	**(s)**	**0.1**	**22.2**	**22.4**	**281.7**	**523.6**	**615.3**	**1,138.9**
1991	0.1	(s)	0.1	231.0	(s)	0.2	14.6	14.8	286.9	R532.9	623.6	1,156.4
1992	0.1	(s)	0.1	225.3	(s)	0.1	12.5	12.6	279.6	517.6	596.5	1,114.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 278. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Texas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	11	0	11	60	595	656	1,779	663	191	3,884	9,800	–	24,377	–
1965	4	0	4	81	440	788	2,303	711	64	4,307	14,804	–	35,347	–
1970	1	0	1	146	830	3,603	2,717	692	78	7,920	22,869	–	55,420	–
1971	1	0	1	142	922	3,027	2,612	614	68	7,243	25,329	–	61,236	–
1972	1	0	1	141	1,401	3,531	2,709	610	178	8,429	28,305	–	68,131	–
1973	1	0	1	155	1,556	5,228	2,472	628	323	10,206	30,102	–	72,065	–
1974	1	0	1	134	1,630	4,380	2,194	689	534	9,428	30,788	–	75,068	–
1975	0	0	0	117	1,669	4,192	2,015	687	677	9,240	33,884	–	81,733	–
1976	0	0	0	135	2,024	2,872	2,062	1,588	615	9,161	35,110	–	84,575	–
1977	2	0	2	159	3,465	3,771	1,902	994	670	10,802	37,882	–	91,475	–
1978	0	0	0	169	3,862	4,237	2,111	802	743	11,756	40,482	–	99,039	–
1979	0	0	0	234	4,467	10,172	1,082	1,162	1,057	17,940	40,934	–	98,787	–
1980	1	0	1	169	2,842	3,251	1,082	3,299	2,569	13,043	44,062	–	107,144	–
1981	3	0	3	157	3,740	6,808	1,102	781	2,525	14,956	47,253	–	112,616	–
1982	4	(s)	4	189	4,880	1,298	835	870	1,816	9,698	49,337	–	118,499	–
1983	0	0	0	157	8,952	11,780	993	2,430	1,018	25,172	51,228	–	122,733	–
1984	0	0	0	166	8,791	10,033	906	1,747	681	22,158	57,151	–	133,025	–
1985	5	0	5	152	9,582	250	1,282	1,954	252	13,320	60,150	–	141,317	–
1986	9	0	9	147	5,412	177	1,167	2,087	247	9,090	61,350	–	141,122	–
1987	19	0	19	157	8,188	82	1,243	2,291	536	12,339	62,459	–	142,715	–
1988	30	(s)	30	175	5,586	41	1,095	2,444	543	9,710	65,511	–	148,106	–
1989	8	(s)	8	183	3,894	405	1,153	2,332	298	8,083	67,426	–	151,212	–
1990	7	0	7	172	3,274	25	1,082	2,280	72	6,733	70,781	–	154,624	–
1991	7	(s)	7	R 181	2,950	12	713	1,623	217	5,515	72,141	–	156,790	–
1992	6	(s)	6	185	3,104	68	609	1,447	16	5,243	72,076	–	153,799	–
					Trillion Btu									
1960	0.2	0.0	0.2	61.8	3.5	3.7	7.1	3.5	1.2	19.0	33.4	114.4	83.2	197.6
1965	0.1	0.0	0.1	83.6	2.6	4.5	9.2	3.7	0.4	20.4	50.5	154.6	120.6	275.2
1970	(s)	0.0	(s)	150.0	4.8	20.4	10.3	3.6	0.5	39.7	78.0	267.7	189.1	456.8
1971	(s)	0.0	(s)	146.3	5.4	17.2	9.9	3.2	0.4	36.0	86.4	268.7	208.9	477.7
1972	(s)	0.0	(s)	145.2	8.2	20.0	10.2	3.2	1.1	42.7	96.6	284.5	232.5	517.0
1973	(s)	0.0	(s)	159.7	9.1	29.6	9.3	3.3	2.0	53.3	102.7	315.7	245.9	561.6
1974	(s)	0.0	(s)	138.7	9.5	24.8	8.2	3.6	3.4	49.5	105.0	293.2	256.1	549.4
1975	0.0	0.0	0.0	120.2	9.7	23.8	7.5	3.6	4.3	48.8	115.6	284.7	278.9	563.5
1976	0.0	0.0	0.0	139.3	11.8	16.3	7.7	8.3	3.9	47.9	119.8	307.1	288.6	595.6
1977	(s)	0.0	(s)	163.1	20.2	21.4	7.0	5.2	4.2	58.0	129.3	350.3	312.1	662.4
1978	0.0	0.0	0.0	173.2	22.5	24.0	7.7	4.2	4.7	63.2	138.1	374.5	337.9	712.4
1979	0.0	0.0	0.0	240.7	26.0	57.7	4.0	6.1	6.6	100.4	139.7	480.8	337.1	817.8
1980	(s)	0.0	(s)	173.7	16.6	18.4	4.0	17.3	16.2	72.4	150.3	396.5	365.6	762.1
1981	0.1	0.0	0.1	162.4	21.8	38.6	4.0	4.1	15.9	84.4	161.2	408.1	384.2	792.3
1982	0.1	(s)	0.1	195.4	28.4	7.4	3.0	4.6	11.4	54.8	168.3	418.6	404.3	822.9
1983	0.0	0.0	0.0	162.5	52.1	66.8	3.6	12.8	6.4	141.7	174.8	479.0	418.8	897.7
1984	0.0	0.0	0.0	172.2	51.2	56.9	3.3	9.2	4.3	124.8	195.0	492.1	453.9	945.9
1985	0.1	0.0	0.1	157.7	55.8	1.4	4.6	10.3	1.6	73.7	205.2	436.7	482.2	918.9
1986	0.2	0.0	0.2	153.2	31.5	1.0	4.2	11.0	1.6	49.3	209.3	412.1	481.5	893.6
1987	0.4	0.0	0.4	163.1	47.7	0.5	4.5	12.0	3.4	68.1	213.1	444.8	486.9	931.7
1988	0.7	(s)	0.7	182.4	32.5	0.2	4.0	12.8	3.4	53.0	223.5	459.7	505.3	965.0
1989	0.2	(s)	0.2	189.9	22.7	2.3	4.2	12.3	1.9	43.4	230.1	463.5	515.9	979.4
1990	0.2	0.0	0.2	179.6	19.1	0.1	3.9	12.0	0.5	35.6	241.5	456.8	527.6	984.4
1991	0.2	(s)	0.2	R 188.2	17.2	0.1	2.6	8.5	1.4	29.7	246.1	R 464.2	535.0	R 999.2
1992	0.1	(s)	0.1	193.8	18.1	0.4	2.2	7.6	0.1	28.4	245.9	468.3	524.8	993.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

R=Revised data.
– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 279. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Texas

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	1,024	8	1,031	2,029	6,284	10,118	2,729	59,411	1,712	3,798	4,615	55,526	144,194	0	14,602	–	36,320	–
1965	1,129	7	1,136	2,098	7,811	8,519	2,663	89,166	1,974	2,563	1,879	80,151	194,725	0	23,685	–	56,550	–
1970	1,147	4	1,150	2,557	11,885	8,947	3,863	127,521	2,581	1,410	2,297	100,047	258,551	0	40,274	–	97,598	–
1971	906	3	909	2,718	11,479	9,559	2,666	130,585	2,646	1,507	1,934	105,661	266,038	0	42,309	–	102,287	–
1972	919	2	921	2,642	11,379	13,748	3,721	153,699	2,834	1,222	3,304	115,094	305,001	0	46,267	–	111,365	–
1973	3,149	2	3,151	2,854	11,751	15,857	3,433	161,835	3,199	1,184	7,603	124,392	329,254	0	49,788	–	119,195	–
1974	3,275	2	3,276	2,678	12,212	15,158	3,176	156,665	3,063	1,144	9,040	127,061	327,520	0	51,615	–	125,851	–
1975	3,718	2	3,720	2,160	8,150	15,301	2,965	138,844	2,583	997	11,070	123,687	303,596	5	54,712	–	131,973	–
1976	3,627	3	3,630	2,154	6,749	17,351	2,441	141,578	2,870	1,215	13,081	150,395	335,680	5	60,264	–	145,165	–
1977	3,157	2	3,159	2,159	5,440	27,081	3,005	144,264	3,428	951	15,703	173,968	373,841	5	68,279	–	164,873	–
1978	3,647	2	3,649	2,202	7,145	29,646	3,881	145,944	3,682	721	16,830	185,193	393,041	0	72,234	–	176,720	–
1979	4,472	1	4,473	1,974	9,366	34,141	7,404	174,241	3,853	878	17,557	207,602	455,042	0	76,419	–	184,424	–
1980	3,248	2	3,250	2,163	10,906	20,250	11,906	181,940	3,431	470	16,029	218,150	463,082	0	78,190	–	190,131	–
1981	5,215	2	5,217	2,080	7,923	28,539	3,823	195,601	3,290	750	28,370	170,372	438,668	0	79,905	–	190,436	–
1982	4,669	1	4,670	1,595	7,855	27,280	8,474	188,544	3,000	637	26,848	141,958	404,596	0	76,055	–	182,671	–
1983	4,193	1	4,194	1,573	11,721	32,172	2,385	188,409	3,141	535	14,395	137,880	390,637	0	79,629	–	190,773	–
1984	5,495	0	5,495	1,663	10,729	31,595	3,229	256,647	3,350	2,250	9,622	148,405	465,828	0	82,742	–	192,591	–
1985	5,191	1	5,192	1,732	11,808	27,327	414	247,779	3,122	4,703	5,969	142,516	443,637	0	81,235	–	190,854	–
1986	4,487	1	4,488	1,655	13,645	27,484	455	241,630	3,052	4,542	1,680	143,327	435,815	0	79,527	–	182,935	–
1987	4,083	1	4,083	1,805	12,601	26,272	444	263,541	3,451	4,214	1,344	150,046	461,913	0	79,238	–	181,052	–
1988	3,708	(s)	3,708	1,994	14,434	27,628	134	285,193	3,328	4,129	1,040	163,478	499,364	0	81,579	–	184,432	–
1989	4,275	0	4,275	2,080	9,682	25,161	248	R298,035	3,413	4,514	507	162,850	R504,412	0	82,615	–	185,275	–
1990	4,156	1	4,157	2,105	14,013	25,890	149	R285,345	3,513	4,311	1,291	176,805	R511,315	0	84,087	–	183,692	–
1991	4,197	1	4,198	R2,070	9,371	23,134	47	R315,838	3,142	4,616	1,101	173,638	R530,886	0	84,122	–	182,829	–
1992	4,223	2	4,225	2,028	11,800	23,048	82	328,865	3,204	4,339	822	187,373	559,534	0	85,421	–	182,275	–
	Trillion Btu																	
1960	24.2	0.2	24.4	2,100.3	41.7	58.9	15.5	238.3	10.4	19.9	29.0	331.6	745.4	0.0	49.8	2,919.9	123.9	3043
1965	28.9	0.2	29.0	2,175.3	51.8	49.6	15.1	357.6	12.0	13.5	11.8	471.5	982.9	0.0	80.8	3,268.0	192.9	3461
1970	30.6	0.1	30.7	2,626.3	78.9	52.1	21.9	481.9	15.7	7.4	14.4	582.8	1,255.1	0.0	137.4	4,049.5	333.0	4382
1971	23.8	0.1	23.9	2,791.2	76.2	55.7	15.1	492.6	16.0	7.9	12.2	613.7	1,289.3	0.0	144.4	4,248.8	349.0	4597
1972	24.2	(s)	24.2	2,718.4	75.5	80.1	21.1	577.9	17.2	6.4	20.8	669.0	1,468.0	0.0	157.9	4,368.4	380.0	4748
1973	59.6	(s)	59.6	2,940.0	78.0	92.4	19.5	606.2	19.4	6.2	47.8	723.8	1,593.3	0.0	169.9	4,762.8	406.7	5169
1974	60.3	(s)	60.3	2,762.7	81.0	88.3	18.0	584.4	18.6	6.0	56.8	737.4	1,590.5	0.0	176.1	4,589.6	429.4	5019
1975	77.6	0.1	77.7	2,224.0	54.1	89.1	16.8	515.8	15.7	5.2	69.6	719.4	1,485.8	0.1	186.7	3,974.1	450.3	4424
1976	62.8	0.1	62.9	2,215.6	44.8	101.1	13.8	525.4	17.4	6.4	82.2	869.9	1,661.1	0.1	205.6	4,145.2	495.3	4640
1977	55.7	0.1	55.7	2,218.5	36.1	157.7	17.0	530.5	20.8	5.0	98.7	1,008.2	1,874.0	0.1	233.0	4,381.3	562.5	4943
1978	61.2	(s)	61.2	2,257.7	47.4	172.7	22.0	535.5	22.3	3.8	105.8	1,073.9	1,983.4	0.0	246.5	4,548.8	603.0	5151
1979	83.6	(s)	83.6	2,031.8	62.2	198.9	42.0	641.2	23.4	4.6	110.4	1,188.3	2,270.9	0.0	260.7	4,647.0	629.3	5276
1980	63.3	(s)	63.3	2,229.7	72.4	118.0	67.5	668.4	20.8	2.5	100.8	1,240.4	2,290.7	0.0	266.8	4,850.5	648.7	5499
1981	91.4	(s)	91.4	2,149.3	52.6	166.2	21.7	712.6	20.0	3.9	178.4	970.6	2,125.9	0.0	272.6	4,639.2	649.8	5289
1982	83.7	(s)	83.8	1,644.6	52.1	158.9	48.0	681.6	18.2	3.3	168.8	812.4	1,943.4	0.0	259.5	3,931.3	623.3	4554
1983	65.9	(s)	65.9	1,623.3	77.8	187.4	13.5	680.9	19.1	2.8	90.5	801.7	1,873.7	0.0	271.7	3,834.6	650.9	4485
1984	93.1	0.0	93.1	1,729.0	71.2	184.0	18.3	923.7	20.3	11.8	60.5	842.8	2,132.6	0.0	282.3	4,237.0	657.1	4894
1985	85.4	(s)	85.4	1,799.3	78.4	159.2	2.3	892.7	18.9	24.7	37.5	816.4	2,030.2	0.0	277.2	4,192.1	651.2	4843
1986	72.2	(s)	72.2	1,726.0	90.5	160.1	2.6	879.5	18.5	23.9	10.6	825.9	2,011.6	0.0	271.3	4,081.1	624.2	4705
1987	61.9	(s)	61.9	1,881.7	83.6	153.0	2.5	964.3	20.9	22.1	8.4	856.5	2,111.4	0.0	270.4	4,325.4	617.7	4943
1988	52.2	(s)	52.2	2,074.2	95.8	160.9	0.8	1,041.5	20.2	21.7	6.5	935.6	2,283.0	0.0	278.3	4,687.7	629.3	5317
1989	62.3	0.0	62.3	2,162.2	64.2	146.6	1.4	R1,097.7	20.7	23.7	3.2	927.6	R2,285.1	0.0	281.9	R4791.4	632.2	5423
1990	61.5	(s)	61.5	2,193.7	93.0	150.8	0.8	R1,034.4	21.3	22.6	8.1	1,006.6	R2,337.7	0.0	286.9	R4879.7	626.8	5506
1991	63.2	(s)	63.2	R2,152.2	62.2	134.8	0.3	R1,141.4	19.1	R24.3	6.9	988.2	R2,377.1	0.0	287.0	R4879.5	623.8	5503
1992	60.4	(s)	60.5	2,128.3	78.3	134.3	0.5	1,191.8	19.4	22.8	5.2	1,059.7	2,511.9	0.0	291.5	4,992.2	621.9	5614

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 280. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Texas

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	18	52	3,261	13,571	10,842	2,024	1,780	87,381	17,736	136,595	8	–	21	–
1965	4	68	3,457	15,810	15,365	4,588	1,814	104,577	12,346	157,957	4	–	9	–
1970	2	96	2,007	22,454	24,430	5,587	1,623	139,292	11,667	207,059	0	–	0	–
1971	1	99	1,998	24,245	25,067	6,366	1,627	146,499	9,832	215,634	0	–	0	–
1972	1	104	1,565	30,563	25,910	6,535	1,742	157,410	9,629	233,354	0	–	0	–
1973	2	105	1,554	36,010	26,533	6,007	1,817	167,639	15,604	255,165	0	–	0	–
1974	2	94	1,603	38,271	25,955	5,299	1,740	166,032	21,280	260,181	0	–	0	–
1975	1	82	1,312	37,391	27,308	4,969	1,738	173,854	25,049	271,622	0	–	0	–
1976	(s)	72	1,270	38,487	25,641	5,124	1,931	183,900	26,877	283,230	0	–	0	–
1977	(s)	67	1,361	43,360	26,704	5,416	1,908	193,072	32,529	304,351	0	–	0	–
1978	0	75	1,279	46,671	27,954	5,007	2,049	200,468	36,548	319,977	0	–	0	–
1979	0	78	1,176	49,369	29,263	782	2,144	193,944	49,031	325,708	0	–	0	–
1980	0	105	1,264	48,286	30,934	649	1,909	177,228	45,812	306,082	0	–	0	–
1981	0	102	1,301	57,479	30,922	1,373	1,831	183,644	35,827	312,378	0	–	0	–
1982	0	103	903	57,045	42,809	1,197	1,670	189,156	30,391	323,171	0	–	0	–
1983	0	106	762	53,712	47,270	1,421	1,748	192,055	25,716	322,685	0	–	0	–
1984	0	108	963	55,883	64,626	832	1,864	192,758	24,764	341,689	0	–	0	–
1985	0	92	1,317	56,398	74,500	609	1,738	198,713	21,610	354,885	0	–	0	–
1986	0	82	1,539	52,964	80,214	764	1,699	202,888	25,541	365,609	0	–	0	–
1987	0	81	1,150	53,300	84,562	451	1,921	198,359	19,522	359,264	0	–	0	–
1988	0	108	1,013	52,508	94,793	464	1,852	202,382	22,015	375,026	0	–	0	–
1989	0	107	820	56,560	93,265	451	1,900	196,575	26,059	375,630	0	–	0	–
1990	0	106	838	52,471	95,903	483	1,955	197,630	26,227	375,508	0	–	0	–
1991	0	82	655	58,273	R 90,674	345	1,749	R 192,479	27,179	R 371,354	0	–	0	–
1992	0	81	783	63,829	90,029	310	1,783	194,944	29,922	381,601	0	–	0	–
			Trillion Btu											
1960	0.3	54.1	16.5	79.1	58.6	8.1	10.8	459.0	111.5	743.5	(s)	798.0	0.1	798.0
1965	0.1	70.0	17.5	92.1	84.3	18.4	11.0	549.3	77.6	850.3	(s)	920.4	(s)	920.4
1970	(s)	98.8	10.1	130.8	135.9	21.1	9.8	731.7	73.3	1,112.9	0.0	1,211.7	0.0	1,211.7
1971	(s)	101.8	10.1	141.2	139.4	24.0	9.9	769.6	61.8	1,156.0	0.0	1,257.8	0.0	1,257.8
1972	(s)	107.4	7.9	178.0	144.4	24.6	10.6	826.9	60.5	1,252.9	0.0	1,360.3	0.0	1,360.3
1973	(s)	107.7	7.8	209.8	148.2	22.5	11.0	880.6	98.1	1,378.0	0.0	1,485.8	0.0	1,485.8
1974	(s)	96.8	8.1	222.9	144.9	19.8	10.6	872.2	133.8	1,412.2	0.0	1,509.0	0.0	1,509.0
1975	(s)	84.6	6.6	217.8	152.7	18.5	10.5	913.3	157.5	1,476.8	0.0	1,561.4	0.0	1,561.4
1976	(s)	74.0	6.4	224.2	143.3	19.0	11.7	966.0	169.0	1,539.6	0.0	1,613.7	0.0	1,613.7
1977	(s)	68.4	6.9	252.6	149.3	19.9	11.6	1,014.2	204.5	1,658.9	0.0	1,727.3	0.0	1,727.3
1978	0.0	77.1	6.5	271.9	156.5	18.4	12.4	1,053.1	229.8	1,748.5	0.0	1,825.6	0.0	1,825.6
1979	0.0	80.2	5.9	287.6	164.0	2.9	13.0	1,018.8	308.3	1,800.4	0.0	1,880.6	0.0	1,880.6
1980	0.0	108.1	6.4	281.3	173.3	2.4	11.6	931.0	288.0	1,693.9	0.0	1,801.9	0.0	1,801.9
1981	0.0	105.1	6.6	334.8	173.4	5.0	11.1	964.7	225.2	1,720.8	0.0	1,826.0	0.0	1,826.0
1982	0.0	106.0	4.6	332.3	240.7	4.3	10.1	993.6	191.1	1,776.7	0.0	1,882.6	0.0	1,882.6
1983	0.0	109.2	3.8	312.9	266.0	5.1	10.6	1,008.9	161.7	1,769.0	0.0	1,878.2	0.0	1,878.2
1984	0.0	112.2	4.9	325.5	364.3	3.0	11.3	1,012.6	155.7	1,877.3	0.0	1,989.4	0.0	1,989.4
1985	0.0	95.6	6.6	328.5	420.5	2.2	10.5	1,043.8	135.9	1,948.1	0.0	2,043.8	0.0	2,043.8
1986	0.0	85.2	7.8	308.5	453.0	2.8	10.3	1,065.8	160.6	2,008.7	0.0	2,094.0	0.0	2,094.0
1987	0.0	84.4	5.8	310.5	477.6	1.6	11.6	1,042.0	122.7	1,971.8	0.0	2,056.3	0.0	2,056.3
1988	0.0	111.8	5.1	305.9	535.5	1.7	11.2	1,063.1	138.4	2,060.9	0.0	2,172.8	0.0	2,172.8
1989	0.0	111.4	4.1	329.5	526.9	1.7	11.5	1,032.6	163.8	2,070.2	0.0	2,181.6	0.0	2,181.6
1990	0.0	110.5	4.2	305.6	542.1	1.8	11.9	1,038.2	164.9	2,068.7	0.0	2,179.2	0.0	2,179.2
1991	0.0	85.2	3.3	339.4	R 512.8	1.2	10.6	1,011.1	170.9	R 2,049.4	0.0	R 2,134.6	0.0	R 2,134.6
1992	0.0	84.9	4.0	371.8	509.1	1.1	10.8	1,024.0	188.1	2,109.0	0.0	2,193.9	0.0	2,193.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 281. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Texas

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	407	43	18	0	61	0	927	0	0	-
1965	0	0	0	640	33	14	0	47	0	661	0	87	-
1970	0	0	0	1,062	104	45	0	149	0	883	0	97	-
1971	9	0	9	1,168	292	50	0	343	0	718	0	95	-
1972	1,851	0	1,851	1,285	1,749	81	0	1,830	0	615	0	101	-
1973	4,731	0	4,731	1,266	6,224	77	0	6,301	0	1,381	0	101	-
1974	5,196	0	5,196	1,335	5,114	397	0	5,512	0	1,281	0	95	-
1975	9,044	0	9,044	1,353	1,740	75	0	1,815	0	1,579	0	89	-
1976	12,351	0	12,351	1,379	3,732	133	0	3,864	0	821	0	98	-
1977	16,510	0	16,510	1,489	4,823	261	0	5,084	0	1,112	0	96	-
1978	25,110	0	25,110	1,491	6,753	159	0	6,913	0	748	0	96	-
1979	34,936	0	34,936	1,400	4,431	311	0	4,742	0	1,174	0	85	-
1980	45,351	0	45,351	1,430	660	1,126	0	1,786	0	398	0	79	-
1981	51,142	0	51,142	1,378	587	914	0	1,500	0	856	0	75	-
1982	56,540	0	56,540	1,286	914	1,290	0	2,204	0	1,022	0	61	-
1983	64,007	0	64,007	1,191	2,069	1,781	0	3,850	0	1,153	0	75	-
1984	66,957	0	66,957	1,265	324	631	0	955	0	1,075	0	110	-
1985	71,818	0	71,818	1,198	881	775	0	1,657	0	1,397	0	300	-
1986	74,757	0	74,757	1,107	373	473	0	847	0	1,962	0	308	-
1987	78,802	0	78,802	1,050	570	503	0	1,073	0	2,118	0	233	-
1988	82,889	0	82,889	1,044	730	654	0	1,384	3,792	1,203	0	0	-
1989	86,701	0	86,701	1,024	1,937	2,318	0	4,255	9,990	1,383	0	190	-
1990	87,248	0	87,248	1,007	254	701	0	954	15,859	1,730	0	279	-
1991	87,856	0	87,856	1,005	104	348	0	452	19,800	1,778	0	276	-
1992	87,333	0	87,333	968	177	296	0	473	24,496	1,676	0	281	-
					Trillion Btu								
1960	0.0	0.0	0.0	421.6	0.3	0.1	0.0	0.4	0.0	10.0	0.0	0.0	431.9
1965	0.0	0.0	0.0	663.2	0.2	0.1	0.0	0.3	0.0	6.9	0.0	0.9	671.3
1970	0.0	0.0	0.0	1,090.3	0.7	0.3	0.0	0.9	0.0	9.3	0.0	1.0	1,101.5
1971	0.1	0.0	0.1	1,199.5	1.8	0.3	0.0	2.1	0.0	7.5	0.0	1.0	1,210.3
1972	25.9	0.0	25.9	1,313.0	11.0	0.5	0.0	11.5	0.0	6.4	0.0	1.1	1,357.9
1973	66.2	0.0	66.2	1,290.0	39.1	0.4	0.0	39.6	0.0	14.3	0.0	1.0	1,411.2
1974	72.7	0.0	72.7	1,356.2	32.2	2.3	0.0	34.5	0.0	13.4	0.0	1.0	1,477.8
1975	118.5	0.0	118.5	1,379.0	10.9	0.4	0.0	11.4	0.0	16.4	0.0	0.9	1,526.3
1976	163.4	0.0	163.4	1,403.3	23.5	0.8	0.0	24.2	0.0	8.5	0.0	1.0	1,600.6
1977	232.4	0.0	232.4	1,527.5	30.3	1.5	0.0	31.8	0.0	11.6	0.0	1.0	1,804.4
1978	357.2	0.0	357.2	1,539.9	42.5	0.9	0.0	43.4	0.0	7.8	0.0	1.0	1,949.2
1979	504.0	0.0	504.0	1,453.6	27.9	1.8	0.0	29.7	0.0	12.2	0.0	0.9	2,000.3
1980	670.8	0.0	670.8	1,482.9	4.2	6.6	0.0	10.7	0.0	4.1	0.0	0.8	2,169.4
1981	767.0	0.0	767.0	1,419.6	3.7	5.3	0.0	9.0	0.0	8.9	0.0	0.8	2,205.3
1982	847.2	0.0	847.2	1,328.7	5.7	7.5	0.0	13.3	0.0	10.7	0.0	0.6	2,200.5
1983	950.9	0.0	950.9	1,219.2	13.0	10.4	0.0	23.4	0.0	12.1	0.0	0.8	2,206.4
1984	981.8	0.0	981.8	1,303.3	2.0	3.7	0.0	5.7	0.0	11.2	0.0	1.2	2,303.2
1985	1,063.4	0.0	1,063.4	1,240.7	5.5	4.5	0.0	10.1	0.0	14.6	0.0	3.1	2,331.9
1986	1,090.2	0.0	1,090.2	1,145.6	2.3	2.8	0.0	5.1	0.0	20.5	0.0	3.2	2,264.5
1987	1,141.4	0.0	1,141.4	1,086.5	3.6	2.9	0.0	6.5	0.0	22.1	0.0	2.4	2,258.9
1988	1,210.8	0.0	1,210.8	1,078.4	4.6	3.8	0.0	8.4	40.7	12.4	0.0	0.0	2,350.8
1989	1,263.5	0.0	1,263.5	1,058.6	12.2	13.5	0.0	25.7	107.1	14.3	0.0	2.0	2,471.2
1990	1,272.2	0.0	1,272.2	1,042.6	1.6	4.1	0.0	5.7	169.4	17.9	0.0	2.9	2,510.7
1991	1,269.6	0.0	1,269.6	1,035.2	0.7	2.0	0.0	2.7	212.7	18.4	0.0	2.9	2,541.4
1992	1,263.5	0.0	1,263.5	993.3	1.1	1.7	0.0	2.8	261.6	17.3	0.0	2.9	2,541.5

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
- =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 282. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Utah

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	3,451	70	813	595	3,775	1,003	36	452	214	7,813	5,715	1,820	22,235	0	304	0	0	2,036	-
1965	2,857	108	838	383	4,193	1,244	474	677	251	9,001	5,662	2,046	24,769	0	913	0	0	3,082	-
1970	3,025	122	1,576	178	5,107	1,808	250	939	256	12,308	4,656	2,163	29,241	0	741	0	0	8,216	-
1971	3,047	121	1,399	168	6,522	1,947	301	1,010	247	12,958	5,076	2,078	31,707	0	984	0	0	8,829	-
1972	3,024	124	1,804	179	6,403	1,963	378	1,223	265	14,052	4,494	2,209	32,969	0	1,223	0	0	9,610	-
1973	3,886	123	1,419	172	8,028	1,889	361	1,080	305	14,614	3,638	2,416	33,921	0	1,111	0	0	11,121	-
1974	4,263	121	1,571	187	8,906	1,864	198	1,096	292	14,439	4,222	2,626	35,401	0	941	0	0	11,456	-
1975	4,636	124	1,219	161	9,165	1,903	146	1,169	232	15,063	4,603	2,702	36,362	0	1,074	0	0	8,635	-
1976	4,117	146	1,661	161	8,484	1,828	112	1,219	257	15,741	4,768	2,703	36,933	0	1,130	0	0	14,111	-
1977	5,429	106	1,823	174	8,797	2,034	113	928	299	16,509	4,543	2,727	37,948	0	757	0	0	8,612	-
1978	5,954	119	1,699	164	9,168	2,164	112	841	321	17,478	4,122	2,822	38,890	0	734	0	0	7,439	-
1979	7,104	126	1,903	147	9,610	2,302	158	1,658	336	16,480	3,187	2,838	38,619	0	802	0	0	2,468	-
1980	7,106	115	1,477	139	8,401	2,637	102	1,301	299	15,534	3,495	2,729	36,113	0	821	0	0	-278	-
1981	7,432	102	927	140	7,098	2,424	155	1,546	287	15,548	1,022	1,762	30,910	0	623	0	0	4,032	-
1982	6,787	118	933	76	6,438	2,801	192	1,523	262	15,793	855	1,844	30,715	0	1,024	0	0	4,610	-
1983	6,873	110	820	103	6,387	3,284	58	1,577	274	15,954	1,600	2,364	32,421	0	1,394	0	0	5,019	-
1984	7,905	116	1,340	78	6,894	3,413	49	1,387	292	16,151	953	2,417	32,974	0	1,391	38	0	-617	-
1985	8,303	115	1,576	94	5,941	3,808	31	1,486	272	16,238	431	2,231	32,107	0	1,019	110	0	-4,107	-
1986	8,112	105	1,295	110	7,312	4,335	24	1,542	266	17,541	360	2,123	34,907	0	1,413	172	0	-8,321	-
1987	11,807	99	1,429	99	6,768	4,969	30	1,652	301	17,582	357	2,379	35,566	0	893	164	0	-36,251	-
1988	14,513	109	1,069	112	7,328	4,977	25	1,432	290	18,172	288	2,747	36,442	0	593	174	0	-40,295	-
1989	15,044	114	1,671	106	6,179	5,095	11	R1,386	298	17,303	252	2,879	R35,180	0	562	173	0	-40,529	-
1990	15,738	117	1,378	106	7,339	5,281	13	R1,074	307	16,628	372	2,883	R35,380	0	486	152	0	-45,063	-
1991	14,834	133	2,870	118	7,789	R5,917	17	R747	274	R17,186	201	2,489	R37,608	0	604	186	0	-40,510	-
1992	15,719	123	1,633	133	8,062	5,607	4	696	280	17,909	248	2,979	37,549	0	580	186	0	-45,625	-
										Trillion Btu									
1960	91.0	72.4	5.4	3.0	22.0	5.4	0.2	1.8	1.3	41.0	35.9	10.9	127.0	0.0	3.3	0.0	0.0	6.9	300.7
1965	75.5	99.8	5.6	1.9	24.4	6.8	2.7	2.7	1.5	47.3	35.6	12.3	140.8	0.0	9.5	0.0	0.0	10.5	338.1
1970	78.8	114.4	10.5	0.9	29.8	10.0	1.4	3.5	1.6	64.7	29.3	13.0	164.5	0.0	7.8	0.0	0.0	28.0	393.5
1971	78.7	113.9	9.3	0.8	38.0	10.8	1.7	3.8	1.5	68.1	31.9	12.5	178.4	0.0	10.3	0.0	0.0	30.1	411.4
1972	77.6	116.4	12.0	0.9	37.3	10.9	2.1	4.6	1.6	73.8	28.3	13.3	184.7	0.0	12.7	0.0	0.0	32.8	424.2
1973	98.8	116.3	9.4	0.9	46.8	10.5	2.0	4.0	1.9	76.8	22.9	14.5	189.6	0.0	11.5	0.0	0.0	37.9	454.3
1974	107.6	115.2	10.4	0.9	51.9	10.3	1.1	4.1	1.8	75.8	26.5	15.8	198.7	0.0	9.8	0.0	0.0	39.1	470.5
1975	115.7	118.0	8.1	0.8	53.4	10.6	0.8	4.3	1.4	79.1	28.9	16.2	203.7	0.0	11.2	0.0	0.0	29.5	478.1
1976	101.8	138.6	11.0	0.8	49.4	10.2	0.6	4.5	1.6	82.7	30.0	16.2	207.0	0.0	11.7	0.0	0.0	48.1	507.2
1977	132.8	101.0	12.1	0.9	51.2	11.3	0.6	3.4	1.8	86.7	28.6	16.4	213.0	0.0	7.9	0.0	0.0	29.4	484.2
1978	143.9	113.3	11.3	0.8	53.4	12.1	0.6	3.1	1.9	91.8	25.9	16.9	217.9	0.0	7.6	0.0	0.0	25.4	508.1
1979	170.9	121.0	12.6	0.7	56.0	12.8	0.9	6.1	2.0	86.6	20.0	17.0	214.8	0.0	8.3	0.0	0.0	8.4	523.4
1980	168.3	125.0	9.8	0.7	48.9	14.6	0.6	4.8	1.8	81.6	22.0	16.4	201.2	0.0	8.5	0.0	0.0	-0.9	502.0
1981	175.7	109.7	6.2	0.7	41.3	13.5	0.9	5.6	1.7	81.7	6.4	11.0	169.0	0.0	6.5	0.0	0.0	13.8	474.7
1982	159.6	110.5	6.2	0.4	37.5	15.6	1.1	5.5	1.6	83.0	5.4	11.4	167.6	0.0	10.7	0.0	0.0	15.7	464.1
1983	160.2	118.4	5.4	0.5	37.2	18.3	0.3	5.7	1.7	83.8	10.1	14.4	177.4	0.0	14.7	0.0	0.0	17.1	487.9
1984	185.6	124.2	8.9	0.4	40.2	19.0	0.3	5.0	1.8	84.8	6.0	14.6	181.0	0.0	14.5	0.8	0.0	-2.1	504.1
1985	199.4	123.8	10.5	0.5	34.6	21.3	0.2	5.4	1.7	85.3	2.7	13.7	175.7	0.0	10.6	2.3	0.0	-14.0	497.8
1986	189.0	99.7	8.6	0.6	42.6	24.3	0.1	5.6	1.6	92.1	2.3	13.3	191.1	0.0	14.8	3.6	0.0	-28.4	469.7
1987	273.8	106.9	9.5	0.5	39.4	27.9	0.2	6.0	1.8	92.4	2.2	14.6	194.6	0.0	9.3	3.5	0.0	-123.7	464.4
1988	338.0	117.8	7.1	0.6	42.7	28.0	0.1	5.2	1.8	95.5	1.8	16.7	199.4	0.0	6.1	3.7	0.0	-137.5	527.5
1989	345.5	123.4	11.1	0.5	36.0	28.6	0.1	R5.1	1.8	90.9	1.6	17.3	R193.0	0.0	5.8	3.7	0.0	-138.3	R533.1
1990	368.3	126.9	9.1	0.5	42.7	29.7	0.1	R3.9	1.9	87.3	2.3	17.4	R195.0	0.0	5.0	3.2	0.0	-153.8	R542.8
1991	345.0	142.5	19.0	0.6	45.4	R33.2	0.1	R2.7	1.7	90.3	1.3	15.1	R209.4	0.0	6.3	3.9	0.0	-138.2	R568.8
1992	362.6	132.2	10.8	0.7	47.0	31.5	(s)	2.5	1.7	94.1	1.6	17.9	207.7	0.0	6.0	3.9	0.0	-155.7	556.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

- =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 283. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Utah

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	87	0	87	23	100	1	249	349	1,012	–	2,518	–
1965	63	0	63	31	98	20	505	624	1,243	–	2,969	–
1970	38	0	38	45	143	6	694	844	1,688	–	4,091	–
1971	84	0	84	50	223	9	743	974	1,879	–	4,544	–
1972	56	0	56	49	233	10	839	1,082	2,023	–	4,870	–
1973	70	0	70	49	303	9	705	1,017	2,271	–	5,437	–
1974	124	0	124	50	323	5	657	985	2,525	–	6,158	–
1975	46	0	46	60	357	4	564	925	2,493	–	6,013	–
1976	73	0	73	66	337	3	593	933	2,672	–	6,437	–
1977	99	0	99	36	337	3	462	803	2,761	–	6,667	–
1978	98	0	98	48	339	3	475	817	2,900	–	7,095	–
1979	190	0	190	60	234	8	319	561	3,209	–	7,744	–
1980	83	0	83	58	112	0	349	460	3,116	–	7,577	–
1981	69	0	69	55	73	26	384	483	3,436	–	8,190	–
1982	62	0	62	46	125	46	430	600	3,785	–	9,091	–
1983	67	0	67	55	164	40	526	730	3,804	–	9,115	–
1984	91	0	91	55	167	34	641	842	3,856	–	8,976	–
1985	88	0	88	59	74	10	631	715	3,985	–	9,362	–
1986	67	0	67	58	75	4	624	703	3,989	–	9,175	–
1987	43	0	43	42	101	9	648	758	3,980	–	9,094	–
1988	68	(s)	69	42	131	6	634	772	4,151	–	9,385	–
1989	81	0	81	45	183	5	467	655	4,163	–	9,335	–
1990	93	0	93	43	137	5	424	566	4,246	–	9,276	–
1991	107	(s)	107	51	161	5	415	581	4,460	–	9,693	–
1992	78	0	78	45	115	2	334	452	4,505	–	9,614	–
					Trillion Btu							
1960	2.3	0.0	2.3	23.4	0.6	(s)	1.0	1.6	3.5	30.7	8.6	39.3
1965	1.6	0.0	1.6	28.4	0.6	0.1	2.0	2.7	4.2	37.0	10.1	47.1
1970	1.0	0.0	1.0	41.9	0.8	(s)	2.6	3.5	5.8	52.1	14.0	66.0
1971	2.1	0.0	2.1	46.8	1.3	0.1	2.8	4.1	6.4	59.4	15.5	74.9
1972	1.4	0.0	1.4	45.8	1.4	0.1	3.2	4.6	6.9	58.7	16.6	75.3
1973	1.7	0.0	1.7	46.0	1.8	0.1	2.6	4.5	7.7	59.9	18.6	78.5
1974	3.0	0.0	3.0	47.9	1.9	(s)	2.4	4.4	8.6	63.9	21.0	84.9
1975	1.1	0.0	1.1	56.8	2.1	(s)	2.1	4.2	8.5	70.6	20.5	91.1
1976	1.6	0.0	1.6	63.0	2.0	(s)	2.2	4.2	9.1	77.9	22.0	99.8
1977	2.3	0.0	2.3	33.8	2.0	(s)	1.7	3.7	9.4	49.2	22.7	71.9
1978	2.3	0.0	2.3	45.7	2.0	(s)	1.7	3.7	9.9	61.6	24.2	85.8
1979	4.4	0.0	4.4	58.0	1.4	(s)	1.2	2.6	10.9	76.0	26.4	102.4
1980	1.9	0.0	1.9	62.9	0.6	0.0	1.3	1.9	10.6	77.4	25.9	103.3
1981	1.6	0.0	1.6	59.0	0.4	0.1	1.4	2.0	11.7	74.3	27.9	102.3
1982	1.4	0.0	1.4	43.2	0.7	0.3	1.6	2.5	12.9	60.0	31.0	91.1
1983	1.5	0.0	1.5	59.1	1.0	0.2	1.9	3.1	13.0	76.7	31.1	107.8
1984	2.1	0.0	2.1	58.7	1.0	0.2	2.3	3.5	13.2	77.5	30.6	108.1
1985	2.1	0.0	2.1	63.1	0.4	0.1	2.3	2.8	13.6	81.6	31.9	113.5
1986	1.6	0.0	1.6	54.6	0.4	(s)	2.3	2.7	13.6	72.5	31.3	103.8
1987	1.0	0.0	1.0	44.9	0.6	0.1	2.4	3.0	13.6	62.5	31.0	93.5
1988	1.6	(s)	1.6	45.7	0.8	(s)	2.3	3.1	14.2	64.5	32.0	96.5
1989	1.8	0.0	1.8	49.1	1.1	(s)	1.7	2.8	14.2	68.0	31.9	99.8
1990	2.2	0.0	2.2	47.3	0.8	(s)	1.5	2.4	14.5	66.3	31.6	97.9
1991	2.5	(s)	2.5	54.3	0.9	(s)	1.5	2.5	15.2	74.4	33.1	107.5
1992	1.8	0.0	1.8	48.2	0.7	(s)	1.2	1.9	15.4	67.3	32.8	100.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 284. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Utah

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	162	0	162	10	362	6	44	281	656	1,349	640	–	1,592	–
1965	118	0	118	16	356	148	89	234	1,072	1,899	1,128	–	2,693	–
1970	71	0	71	10	521	46	122	202	795	1,687	1,890	–	4,579	–
1971	156	0	156	9	810	65	131	192	889	2,087	2,028	–	4,904	–
1972	104	0	104	8	847	72	148	194	767	2,028	2,226	–	5,359	–
1973	129	0	129	9	1,103	66	124	186	786	2,266	2,416	–	5,784	–
1974	230	0	230	6	1,176	33	116	130	985	2,441	2,516	–	6,135	–
1975	85	0	85	6	1,300	28	99	210	1,098	2,736	2,479	–	5,981	–
1976	135	0	135	15	1,225	25	105	200	1,193	2,748	2,697	–	6,496	–
1977	183	0	183	10	1,228	22	82	198	1,112	2,641	2,749	–	6,637	–
1978	182	0	182	8	1,234	20	84	171	915	2,424	2,990	–	7,315	–
1979	352	0	352	(s)	851	58	56	159	637	1,761	3,106	–	7,496	–
1980	154	0	154	(s)	1,028	34	62	81	1,051	2,255	3,141	–	7,638	–
1981	127	0	127	(s)	206	60	68	88	0	421	2,999	–	7,147	–
1982	115	0	115	22	382	46	76	99	38	641	3,207	–	7,702	–
1983	124	0	124	8	786	8	93	131	222	1,240	3,350	–	8,025	–
1984	168	0	168	9	803	7	113	77	135	1,136	4,269	–	9,937	–
1985	164	0	164	9	541	19	111	88	45	804	4,596	–	10,797	–
1986	124	0	124	5	910	6	110	90	42	1,158	4,682	–	10,770	–
1987	81	0	81	15	736	18	114	93	113	1,075	4,863	–	11,111	–
1988	127	(s)	127	18	697	5	112	89	47	951	5,035	–	11,382	–
1989	150	0	150	17	459	4	82	89	14	648	5,173	–	11,602	–
1990	174	0	174	16	360	5	75	95	74	610	5,389	–	11,773	–
1991	198	(s)	198	19	469	8	73	82	23	656	5,571	–	12,109	–
1992	145	0	145	17	470	1	59	73	21	623	5,850	–	12,483	–
					Trillion Btu									
1960	4.2	0.0	4.2	10.5	2.1	(s)	0.2	1.5	4.1	7.9	2.2	24.8	5.4	30.2
1965	3.0	0.0	3.0	14.4	2.1	0.8	0.4	1.2	6.7	11.2	3.8	32.5	9.2	41.7
1970	1.8	0.0	1.8	9.5	3.0	0.3	0.5	1.1	5.0	9.8	6.4	27.6	15.6	43.2
1971	3.9	0.0	3.9	8.0	4.7	0.4	0.5	1.0	5.6	12.2	6.9	30.9	16.7	47.7
1972	2.6	0.0	2.6	7.4	4.9	0.4	0.6	1.0	4.8	11.7	7.6	29.3	18.3	47.6
1973	3.2	0.0	3.2	8.5	6.4	0.4	0.5	1.0	4.9	13.2	8.2	33.1	19.7	52.9
1974	5.6	0.0	5.6	5.5	6.9	0.2	0.4	0.7	6.2	14.3	8.6	34.0	20.9	55.0
1975	2.0	0.0	2.0	5.8	7.6	0.2	0.4	1.1	6.9	16.1	8.5	32.3	20.4	52.8
1976	3.0	0.0	3.0	13.9	7.1	0.1	0.4	1.0	7.5	16.2	9.2	42.4	22.2	64.5
1977	4.2	0.0	4.2	9.2	7.2	0.1	0.3	1.0	7.0	15.6	9.4	38.4	22.6	61.0
1978	4.2	0.0	4.2	8.1	7.2	0.1	0.3	0.9	5.8	14.3	10.2	36.7	25.0	61.7
1979	8.2	0.0	8.2	(s)	5.0	0.3	0.2	0.8	4.0	10.3	10.6	29.2	25.6	54.7
1980	3.6	0.0	3.6	0.4	6.0	0.2	0.2	0.4	6.6	13.4	10.7	28.1	26.1	54.1
1981	2.9	0.0	2.9	0.4	1.2	0.3	0.2	0.5	0.0	2.2	10.2	15.8	24.4	40.2
1982	2.7	0.0	2.7	20.5	2.2	0.3	0.3	0.5	0.2	3.5	10.9	37.6	26.3	63.9
1983	2.9	0.0	2.9	8.6	4.6	(s)	0.3	0.7	1.4	7.0	11.4	29.9	27.4	57.3
1984	3.9	0.0	3.9	9.2	4.7	(s)	0.4	0.4	0.9	6.4	14.6	34.1	33.9	68.0
1985	3.9	0.0	3.9	9.1	3.1	0.1	0.4	0.5	0.3	4.4	15.7	33.1	36.8	69.9
1986	2.9	0.0	2.9	4.4	5.3	(s)	0.4	0.5	0.3	6.5	16.0	29.7	36.7	66.5
1987	1.9	0.0	1.9	16.0	4.3	0.1	0.4	0.5	0.7	6.0	16.6	40.5	37.9	78.4
1988	2.9	(s)	2.9	19.4	4.1	(s)	0.4	0.5	0.3	5.3	17.2	44.7	38.8	83.6
1989	3.4	0.0	3.4	18.0	2.7	(s)	0.3	0.5	0.1	3.6	17.7	42.6	39.6	82.2
1990	4.0	0.0	4.0	17.7	2.1	(s)	0.3	0.5	0.5	3.4	18.4	43.4	40.2	83.6
1991	4.6	(s)	4.6	20.7	2.7	(s)	0.3	0.4	0.1	3.6	19.0	47.9	41.3	89.2
1992	3.3	0.0	3.3	17.9	2.7	(s)	0.2	0.4	0.1	3.5	20.0	44.7	42.6	87.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 285. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Utah

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	2,640	0	2,640	33	813	990	29	124	62	299	2,399	1,820	6,536	(s)	1,822	–	4,531	–
1965	2,306	0	2,306	57	838	1,163	305	70	101	233	2,895	2,046	7,651	3	1,404	–	3,353	–
1970	2,477	0	2,477	63	1,576	1,564	197	116	95	261	2,068	2,163	8,040	3	1,648	–	3,993	–
1971	2,386	0	2,386	60	1,399	2,186	227	131	85	252	2,281	2,078	8,639	3	1,643	–	3,971	–
1972	2,290	0	2,290	63	1,804	2,251	296	227	91	258	2,436	2,209	9,572	3	1,843	–	4,435	–
1973	2,701	0	2,701	60	1,419	2,859	285	242	107	247	2,484	2,416	10,058	0	2,219	–	5,313	–
1974	2,611	0	2,611	60	1,571	3,141	160	313	102	168	3,061	2,626	11,142	0	2,159	–	5,263	–
1975	2,478	0	2,478	55	1,219	3,356	114	495	73	266	3,285	2,702	11,511	0	2,968	–	7,159	–
1976	2,642	0	2,642	62	1,661	2,979	83	505	82	255	3,416	2,703	11,684	0	2,578	–	6,209	–
1977	2,635	0	2,635	55	1,823	3,297	88	371	106	259	3,090	2,727	11,761	0	3,299	–	7,965	–
1978	2,525	0	2,525	54	1,699	3,333	89	266	114	222	2,954	2,822	11,498	0	3,858	–	9,439	–
1979	2,410	0	2,410	59	1,903	3,086	92	1,273	119	209	2,302	2,838	11,820	0	4,100	–	9,895	–
1980	1,974	0	1,974	51	1,477	2,220	68	876	106	165	2,386	2,729	10,027	0	4,448	–	10,816	–
1981	2,281	0	2,281	43	927	2,269	69	1,038	101	167	1,002	1,762	7,335	0	5,451	–	12,990	–
1982	1,663	0	1,663	46	933	2,093	100	932	93	181	816	1,844	6,991	0	5,399	–	12,969	–
1983	1,458	0	1,458	45	820	1,825	10	853	97	199	1,088	2,364	7,257	0	6,040	–	14,470	–
1984	1,934	0	1,934	51	1,340	1,864	8	518	103	151	665	2,417	7,067	0	4,592	–	10,689	–
1985	1,726	0	1,726	46	1,576	1,104	3	668	96	220	360	2,231	6,259	0	4,458	–	10,473	–
1986	1,165	(s)	1,165	42	1,295	1,942	14	730	94	211	311	2,123	6,720	0	4,318	–	9,934	–
1987	507	0	507	42	1,429	1,535	3	832	106	203	244	2,379	6,731	0	4,555	–	10,407	–
1988	1,773	(s)	1,773	47	1,069	1,917	14	621	103	209	241	2,747	6,922	0	5,321	–	12,029	–
1989	1,865	0	1,865	50	1,671	1,543	2	R780	105	195	239	2,879	R7,414	0	5,629	–	12,624	–
1990	1,907	0	1,907	55	1,378	1,504	4	R523	108	197	249	2,883	R6,847	0	5,766	–	12,597	–
1991	1,700	0	1,700	57	2,870	1,892	3	R215	97	211	179	2,489	R7,954	0	5,876	–	12,771	–
1992	1,639	0	1,639	53	1,633	1,947	1	263	99	206	227	2,979	7,355	0	6,212	–	13,255	–
					Trillion Btu													
1960	70.5	0.0	70.5	34.7	5.4	5.8	0.2	0.5	0.4	1.6	15.1	10.9	39.8	(s)	6.2	151.2	15.5	166.6
1965	61.5	0.0	61.5	52.3	5.6	6.8	1.7	0.3	0.6	1.2	18.2	12.3	46.7	(s)	4.8	165.3	11.4	176.7
1970	65.2	0.0	65.2	59.2	10.5	9.1	1.1	0.4	0.6	1.4	13.0	13.0	49.1	(s)	5.6	179.1	13.6	192.7
1971	62.5	0.0	62.5	56.4	9.3	12.7	1.3	0.5	0.5	1.3	14.3	12.5	52.5	(s)	5.6	177.0	13.6	190.5
1972	59.7	0.0	59.7	58.8	12.0	13.1	1.7	0.9	0.6	1.4	15.3	13.3	58.1	(s)	6.3	182.9	15.1	198.1
1973	70.1	0.0	70.1	56.8	9.4	16.7	1.6	0.9	0.6	1.3	15.6	14.5	60.7	0.0	7.6	195.2	18.1	213.3
1974	68.1	0.0	68.1	57.4	10.4	18.3	0.9	1.2	0.6	0.9	19.2	15.8	67.3	0.0	7.4	200.2	18.0	218.2
1975	64.7	0.0	64.7	52.3	8.1	19.6	0.6	1.8	0.4	1.4	20.7	16.2	68.8	0.0	10.1	196.0	24.4	220.4
1976	67.7	0.0	67.7	58.7	11.0	17.4	0.5	1.9	0.5	1.3	21.5	16.2	70.2	0.0	8.8	205.4	21.2	226.6
1977	67.9	0.0	67.9	52.6	12.1	19.2	0.5	1.4	0.6	1.4	19.4	16.4	71.0	0.0	11.3	202.6	27.2	229.8
1978	64.2	0.0	64.2	51.4	11.3	19.4	0.5	1.0	0.7	1.2	18.6	16.9	69.5	0.0	13.2	198.3	32.2	230.5
1979	61.3	0.0	61.3	56.4	12.6	18.0	0.5	4.7	0.7	1.1	14.5	17.0	69.1	0.0	14.0	200.8	33.8	234.6
1980	50.7	0.0	50.7	55.8	9.8	12.9	0.4	3.2	0.6	0.9	15.0	16.4	59.2	0.0	15.2	180.9	36.9	217.8
1981	57.6	0.0	57.6	46.6	6.2	13.2	0.4	3.8	0.6	0.9	6.3	11.0	42.3	0.0	18.6	165.1	44.3	209.4
1982	41.2	0.0	41.2	43.0	6.2	12.2	0.6	3.4	0.6	1.0	5.1	11.4	40.4	0.0	18.4	143.0	44.2	187.3
1983	36.4	0.0	36.4	48.2	5.4	10.6	0.1	3.1	0.6	1.0	6.8	14.4	42.1	0.0	20.6	147.3	49.4	196.7
1984	49.1	0.0	49.1	54.9	8.9	10.9	(s)	1.9	0.6	0.8	4.2	14.6	41.9	0.0	15.7	161.6	36.5	198.1
1985	44.1	0.0	44.1	49.9	10.5	6.4	(s)	2.4	0.6	1.2	2.3	13.7	37.1	0.0	15.2	146.3	35.7	182.1
1986	29.3	(s)	29.3	39.4	8.6	11.3	0.1	2.7	0.6	1.1	2.0	13.3	39.6	0.0	14.7	123.0	33.9	156.9
1987	11.2	0.0	11.2	44.9	9.5	8.9	(s)	3.0	0.6	1.1	1.5	14.6	39.3	0.0	15.5	111.0	35.5	146.5
1988	45.2	(s)	45.2	51.1	7.1	11.2	0.1	2.3	0.6	1.1	1.5	16.7	40.5	0.0	18.2	154.9	41.0	196.0
1989	47.0	0.0	47.0	54.5	11.1	9.0	(s)	R2.9	0.6	1.0	1.5	17.3	R43.5	0.0	19.2	R164.2	43.1	207.3
1990	48.7	0.0	48.7	60.1	9.1	8.8	(s)	R1.9	0.7	1.0	1.6	17.4	R40.4	0.0	19.7	R168.9	43.0	211.9
1991	43.7	0.0	43.7	61.0	19.0	11.0	(s)	R0.8	0.6	1.1	1.1	15.1	R48.8	0.0	20.0	R173.6	43.6	217.1
1992	42.0	0.0	42.0	57.7	10.8	11.3	(s)	1.0	0.6	1.1	1.4	17.9	44.1	0.0	21.2	165.0	45.2	210.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 286. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Utah

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	46	(s)	595	2,312	1,003	35	152	7,232	370	11,698	0	–	0	–
1965	8	(s)	383	2,569	1,244	12	151	8,534	98	12,991	0	–	0	–
1970	4	(s)	178	2,870	1,808	6	161	11,845	25	16,893	0	–	0	–
1971	3	1	168	3,295	1,947	6	163	12,514	35	18,127	0	–	0	–
1972	2	1	179	3,064	1,963	9	174	13,599	30	19,018	0	–	0	–
1973	2	1	172	3,739	1,889	9	198	14,180	29	20,217	0	–	0	–
1974	1	1	187	4,245	1,864	10	190	14,141	55	20,692	0	–	0	–
1975	(s)	(s)	161	4,141	1,903	11	158	14,586	68	21,028	0	–	0	–
1976	(s)	(s)	161	3,939	1,828	16	176	15,286	84	21,488	0	–	0	–
1977	(s)	(s)	174	3,930	2,034	12	194	16,052	54	22,451	0	–	0	–
1978	0	1	164	4,256	2,164	15	208	17,084	77	23,969	0	–	0	–
1979	0	1	147	5,426	2,302	10	217	16,112	0	24,214	0	–	0	–
1980	0	1	139	4,974	2,637	14	194	15,288	0	23,245	0	–	0	–
1981	0	1	140	4,492	2,424	56	186	15,294	0	22,592	0	–	0	–
1982	0	1	76	3,780	2,801	85	169	15,513	0	22,424	0	–	0	–
1983	0	1	103	3,533	3,284	104	177	15,624	290	23,115	0	–	0	–
1984	0	1	78	4,003	3,413	115	189	15,922	153	23,872	0	–	0	–
1985	0	1	94	4,168	3,808	76	176	15,929	0	24,250	0	–	0	–
1986	0	1	110	4,256	4,335	78	172	17,240	0	26,191	0	–	0	–
1987	0	1	99	4,208	4,969	58	195	17,286	0	26,815	0	–	0	–
1988	0	1	112	4,480	4,977	65	188	17,873	0	27,694	0	–	0	–
1989	0	1	106	3,909	5,095	56	193	17,019	(s)	26,377	0	–	0	–
1990	0	1	106	5,254	5,281	51	198	16,335	48	27,274	0	–	0	–
1991	0	1	118	5,184	R5,917	44	177	16,893	0	R28,334	0	–	0	–
1992	0	1	133	5,468	5,607	39	181	17,630	0	29,058	0	–	0	–
			Trillion Btu											
1960	1.2	0.1	3.0	13.5	5.4	0.1	0.9	38.0	2.3	63.2	0.0	64.5	0.0	64.5
1965	0.2	0.4	1.9	15.0	6.8	(s)	0.9	44.8	0.6	70.1	0.0	70.6	0.0	70.6
1970	0.1	0.5	0.9	16.7	10.0	(s)	1.0	62.2	0.2	91.0	0.0	91.5	0.0	91.5
1971	0.1	0.5	0.8	19.2	10.8	(s)	1.0	65.7	0.2	97.8	0.0	98.4	0.0	98.4
1972	0.1	0.8	0.9	17.8	10.9	(s)	1.1	71.4	0.2	102.3	0.0	103.2	0.0	103.2
1973	(s)	0.6	0.9	21.8	10.5	(s)	1.2	74.5	0.2	109.0	0.0	109.7	0.0	109.7
1974	(s)	0.6	0.9	24.7	10.3	(s)	1.2	74.3	0.3	111.8	0.0	112.4	0.0	112.4
1975	(s)	0.3	0.8	24.1	10.6	(s)	1.0	76.6	0.4	113.6	0.0	113.8	0.0	113.8
1976	(s)	0.4	0.8	22.9	10.2	0.1	1.1	80.3	0.5	115.9	0.0	116.2	0.0	116.2
1977	(s)	0.4	0.9	22.9	11.3	(s)	1.2	84.3	0.3	121.0	0.0	121.4	0.0	121.4
1978	0.0	0.9	0.8	24.8	12.1	0.1	1.3	89.7	0.5	129.2	0.0	130.2	0.0	130.2
1979	0.0	0.5	0.7	31.6	12.8	(s)	1.3	84.6	0.0	131.1	0.0	131.6	0.0	131.6
1980	0.0	0.9	0.7	29.0	14.6	0.1	1.2	80.3	0.0	125.8	0.0	126.8	0.0	126.8
1981	0.0	0.8	0.7	26.2	13.5	0.2	1.1	80.3	0.0	122.0	0.0	122.8	0.0	122.8
1982	0.0	1.1	0.4	22.0	15.6	0.3	1.0	81.5	0.0	120.8	0.0	121.9	0.0	121.9
1983	0.0	1.3	0.5	20.6	18.3	0.4	1.1	82.1	1.8	124.8	0.0	126.1	0.0	126.1
1984	0.0	1.1	0.4	23.3	19.0	0.4	1.1	83.6	1.0	128.9	0.0	130.0	0.0	130.0
1985	0.0	1.3	0.5	24.3	21.3	0.3	1.1	83.7	0.0	131.0	0.0	132.3	0.0	132.3
1986	0.0	1.0	0.6	24.8	24.3	0.3	1.0	90.6	0.0	141.5	0.0	142.6	0.0	142.6
1987	0.0	0.9	0.5	24.5	27.9	0.2	1.2	90.8	0.0	145.1	0.0	146.0	0.0	146.0
1988	0.0	1.5	0.6	26.1	28.0	0.2	1.1	93.9	0.0	149.9	0.0	151.3	0.0	151.3
1989	0.0	1.1	0.5	22.8	28.6	0.2	1.2	89.4	(s)	142.7	0.0	143.8	0.0	143.8
1990	0.0	1.0	0.5	30.6	29.7	0.2	1.2	85.8	0.3	148.4	0.0	149.3	0.0	149.3
1991	0.0	0.9	0.6	30.2	R33.2	0.2	1.1	88.7	0.0	R154.0	0.0	R154.9	0.0	R154.9
1992	0.0	1.4	0.7	31.8	31.5	0.1	1.1	92.6	0.0	157.9	0.0	159.2	0.0	159.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 287. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Utah

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	515	0	515	4	2,291	12	0	2,302	0	304	0	0	–
1965	363	0	363	5	1,597	8	0	1,605	0	910	0	0	–
1970	435	0	435	4	1,768	9	0	1,777	0	738	0	0	–
1971	417	0	417	2	1,871	9	0	1,880	0	981	0	0	–
1972	571	0	571	4	1,260	9	0	1,269	0	1,220	0	0	–
1973	984	0	984	5	340	23	0	363	0	1,111	0	0	–
1974	1,296	0	1,296	4	121	20	0	141	0	941	0	0	–
1975	2,026	0	2,026	3	152	10	0	162	0	1,074	0	0	–
1976	1,267	0	1,267	3	76	5	0	80	0	1,130	0	0	–
1977	2,511	0	2,511	5	286	6	0	292	0	757	0	0	–
1978	3,148	0	3,148	8	177	5	0	182	0	734	0	0	–
1979	4,151	0	4,151	6	249	14	0	263	0	802	0	0	–
1980	4,895	0	4,895	5	58	67	0	126	0	821	0	0	–
1981	4,956	0	4,956	3	20	59	0	79	0	623	0	0	–
1982	4,947	0	4,947	3	1	59	0	59	0	1,024	0	0	–
1983	5,223	0	5,223	1	(s)	79	0	79	0	1,394	0	0	–
1984	5,712	0	5,712	(s)	0	58	0	58	0	1,391	38	0	–
1985	6,325	0	6,325	(s)	25	55	0	80	0	1,019	110	0	–
1986	6,756	0	6,756	(s)	6	129	0	135	0	1,413	172	0	–
1987	11,175	0	11,175	(s)	0	187	0	187	0	893	164	0	–
1988	12,544	0	12,544	(s)	0	103	0	103	0	593	174	0	–
1989	12,949	0	12,949	1	0	86	0	86	0	562	173	0	–
1990	13,563	0	13,563	1	0	84	0	84	0	486	152	0	–
1991	12,829	0	12,829	5	0	82	0	82	0	604	186	0	–
1992	13,857	0	13,857	7	0	62	0	62	0	580	186	0	–
					Trillion Btu								
1960	12.8	0.0	12.8	3.8	14.4	0.1	0.0	14.5	0.0	3.3	0.0	0.0	34.4
1965	9.1	0.0	9.1	4.4	10.0	(s)	0.0	10.1	0.0	9.5	0.0	0.0	33.1
1970	10.8	0.0	10.8	3.3	11.1	0.1	0.0	11.2	0.0	7.7	0.0	0.0	33.0
1971	10.3	0.0	10.3	2.3	11.8	0.1	0.0	11.8	0.0	10.3	0.0	0.0	34.6
1972	13.8	0.0	13.8	3.6	7.9	0.1	0.0	8.0	0.0	12.7	0.0	0.0	38.0
1973	23.8	0.0	23.8	4.5	2.1	0.1	0.0	2.3	0.0	11.5	0.0	0.0	42.0
1974	30.9	0.0	30.9	3.8	0.8	0.1	0.0	0.9	0.0	9.8	0.0	0.0	45.4
1975	47.9	0.0	47.9	2.9	1.0	0.1	0.0	1.0	0.0	11.2	0.0	0.0	63.0
1976	29.4	0.0	29.4	2.7	0.5	(s)	0.0	0.5	0.0	11.7	0.0	0.0	44.3
1977	58.5	0.0	58.5	5.0	1.8	(s)	0.0	1.8	0.0	7.9	0.0	0.0	73.2
1978	73.3	0.0	73.3	7.2	1.1	(s)	0.0	1.1	0.0	7.6	0.0	0.0	89.2
1979	97.0	0.0	97.0	6.0	1.6	0.1	0.0	1.6	0.0	8.3	0.0	0.0	112.9
1980	112.1	0.0	112.1	4.9	0.4	0.4	0.0	0.8	0.0	8.5	0.0	0.0	126.3
1981	113.6	0.0	113.6	2.9	0.1	0.3	0.0	0.5	0.0	6.5	0.0	0.0	123.4
1982	114.2	0.0	114.2	2.8	(s)	0.3	0.0	0.3	0.0	10.7	0.0	0.0	128.1
1983	119.4	0.0	119.4	1.2	(s)	0.5	0.0	0.5	0.0	14.7	0.0	0.0	135.7
1984	130.6	0.0	130.6	0.3	0.0	0.3	0.0	0.3	0.0	14.5	0.8	0.0	146.5
1985	149.3	0.0	149.3	0.3	0.2	0.3	0.0	0.5	0.0	10.6	2.3	0.0	163.0
1986	155.2	0.0	155.2	0.2	(s)	0.8	0.0	0.8	0.0	14.8	3.6	0.0	174.7
1987	259.7	0.0	259.7	0.3	0.0	1.1	0.0	1.1	0.0	9.3	3.5	0.0	273.8
1988	288.3	0.0	288.3	0.2	0.0	0.6	0.0	0.6	0.0	6.1	3.7	0.0	298.9
1989	293.2	0.0	293.2	0.7	0.0	0.5	0.0	0.5	0.0	5.8	3.7	0.0	303.9
1990	311.5	0.0	311.5	0.9	0.0	0.5	0.0	0.5	0.0	5.0	3.2	0.0	321.1
1991	294.3	0.0	294.3	5.5	0.0	0.5	0.0	0.5	0.0	6.3	3.9	0.0	310.5
1992	315.5	0.0	315.5	7.1	0.0	0.4	0.0	0.4	0.0	6.0	3.9	0.0	332.8

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 288. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Vermont

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	137	0	224	19	2,958	82	819	404	70	3,332	478	46	8,431	0	938	0	0	128	-
1965	105	0	171	25	4,285	79	760	450	63	3,789	910	39	10,572	0	755	0	0	1,950	-
1970	87	3	271	14	5,741	121	502	542	66	5,077	905	45	13,285	0	835	0	0	5,662	-
1971	79	3	295	12	5,391	112	502	590	57	5,331	916	78	13,285	0	810	0	0	6,757	-
1972	56	4	122	11	5,674	255	503	699	61	5,677	944	80	14,026	169	1,026	0	0	6,686	-
1973	59	4	109	12	6,047	219	427	685	60	5,763	870	103	14,295	1,598	1,113	0	0	2,033	-
1974	60	5	99	8	5,071	204	376	703	58	5,626	526	101	12,772	2,483	1,068	0	0	-1,108	-
1975	31	4	28	11	4,642	177	317	833	56	5,698	796	90	12,647	3,561	1,013	0	0	-4,571	-
1976	24	4	27	9	5,470	142	373	946	62	6,013	1,250	108	14,400	3,260	1,158	0	0	-2,145	-
1977	29	4	33	8	5,360	137	343	946	67	6,125	1,142	90	14,252	3,538	1,042	0	1	-3,364	-
1978	19	4	18	6	5,280	134	326	1,199	72	6,309	979	93	14,416	3,241	982	0	11	-1,409	-
1979	24	4	75	4	5,486	172	387	541	76	5,830	347	91	13,008	3,449	1,076	0	32	-1,661	-
1980	22	4	43	25	4,095	155	283	666	67	5,437	471	89	11,331	2,979	1,000	0	49	807	-
1981	42	4	49	16	3,819	82	212	626	64	5,506	348	87	10,811	3,569	1,187	0	26	-2,618	-
1982	50	4	74	19	2,699	91	187	862	59	5,529	359	68	9,946	4,174	1,046	0	43	-4,114	-
1983	46	4	63	25	3,439	106	258	866	62	5,579	318	74	10,791	2,870	1,203	0	50	152	-
1984	55	5	226	17	3,721	173	150	646	66	5,821	434	74	11,328	3,336	1,188	0	178	-912	-
1985	80	5	330	22	4,193	201	577	791	61	5,811	122	75	12,182	2,999	1,243	0	280	-801	-
1986	26	5	419	27	3,974	133	380	867	60	5,968	471	81	12,377	2,058	2,715	0	85	-2,742	-
1987	12	5	491	21	4,369	181	316	1,101	68	6,514	338	87	13,487	3,536	3,272	0	156	-8,087	-
1988	11	6	396	17	4,670	143	455	1,157	65	6,806	238	88	14,035	4,114	3,700	0	100	-9,968	-
1989	9	6	453	17	4,628	220	362	1,504	67	6,551	192	87	14,082	3,607	2,972	0	184	-5,937	-
1990	8	7	27	15	4,045	180	223	1,401	69	6,657	241	86	12,943	3,616	2,448	0	94	-4,003	-
1991	12	7	527	R15	4,258	R162	274	1,634	62	6,770	265	90	R14,057	4,108	3,216	0	109	-8,221	-
1992	20	8	335	15	4,993	116	230	1,912	63	6,881	280	96	14,920	3,735	2,343	0	92	-3,588	-
			Trillion Btu																
1960	3.5	0.0	1.5	0.1	17.2	0.4	4.6	1.6	0.4	17.5	3.0	0.3	46.7	0.0	10.1	0.0	0.0	0.4	60.7
1965	2.7	0.0	1.1	0.1	25.0	0.4	4.3	1.8	0.4	19.9	5.7	0.2	59.0	0.0	7.9	0.0	0.0	6.7	76.2
1970	2.1	2.7	1.8	0.1	33.4	0.7	2.8	2.0	0.4	26.7	5.7	0.3	73.9	0.0	8.8	0.0	0.0	19.3	106.8
1971	1.9	3.1	2.0	0.1	31.4	0.6	2.8	2.2	0.3	28.0	5.8	0.4	73.7	0.0	8.5	0.0	0.0	23.1	110.2
1972	1.4	3.8	0.8	0.1	33.1	1.4	2.9	2.6	0.4	29.8	5.9	0.4	77.4	1.8	10.6	0.0	0.0	22.8	117.9
1973	1.5	4.2	0.7	0.1	35.2	1.2	2.4	2.6	0.4	30.3	5.5	0.6	78.9	17.4	11.6	0.0	0.0	6.9	120.5
1974	1.5	4.8	0.7	(s)	29.5	1.1	2.1	2.6	0.4	29.6	3.3	0.6	69.9	27.7	11.2	0.0	0.0	-3.8	111.2
1975	0.7	4.0	0.2	0.1	27.0	1.0	1.8	3.1	0.3	29.9	5.0	0.5	68.9	39.2	10.5	0.0	0.0	-15.6	107.8
1976	0.6	3.7	0.2	(s)	31.9	0.8	2.1	3.5	0.4	31.6	7.9	0.6	78.9	36.0	12.0	0.0	0.0	-7.3	123.9
1977	0.7	4.0	0.2	(s)	31.2	0.8	1.9	3.5	0.4	32.2	7.2	0.5	77.9	38.1	10.9	0.0	(s)	-11.5	120.2
1978	0.5	3.8	0.1	(s)	30.8	0.7	1.8	4.4	0.4	33.1	6.2	0.5	78.1	35.5	10.2	0.0	0.1	-4.8	123.4
1979	0.6	4.4	0.5	(s)	32.0	1.0	2.2	2.0	0.5	30.6	2.2	0.5	71.4	37.5	11.1	0.0	0.3	-5.7	119.7
1980	0.5	4.0	0.3	0.1	23.9	0.9	1.6	2.4	0.4	28.6	3.0	0.5	61.6	32.5	10.4	0.0	0.5	2.8	112.2
1981	1.0	4.4	0.3	0.1	22.2	0.5	1.2	2.3	0.4	28.9	2.2	0.5	58.6	39.4	12.4	0.0	0.3	-8.9	107.1
1982	1.3	4.3	0.5	0.1	15.7	0.5	1.1	3.1	0.4	29.0	2.3	0.4	53.0	46.2	10.9	0.0	0.5	-14.0	102.2
1983	1.2	4.3	0.4	0.1	20.0	0.6	1.5	3.1	0.4	29.3	2.0	0.4	57.8	31.3	12.7	0.0	0.5	0.5	108.3
1984	1.4	4.8	1.5	0.1	21.7	1.0	0.9	2.3	0.4	30.6	2.7	0.4	61.5	36.2	12.4	0.0	1.9	-3.1	115.1
1985	2.0	5.0	2.2	0.1	24.4	1.1	3.3	2.8	0.4	30.5	0.8	0.4	66.0	32.4	13.0	0.0	2.9	-2.7	118.6
1986	0.7	5.0	2.8	0.1	23.1	0.7	2.2	3.2	0.4	31.3	3.0	0.4	67.2	22.2	28.4	0.0	0.9	-9.4	114.9
1987	0.3	5.1	3.3	0.1	25.5	1.0	1.8	4.0	0.4	34.2	2.1	0.5	72.9	38.1	34.1	0.0	1.6	-27.6	124.5
1988	0.3	5.5	2.6	0.1	27.2	0.8	2.6	4.2	0.4	35.8	1.5	0.5	75.6	44.2	38.2	0.0	1.0	-34.0	130.8
1989	0.2	6.1	3.0	0.1	27.0	1.2	2.1	5.5	0.4	34.4	1.2	0.5	75.4	38.7	30.7	0.0	1.9	-20.3	132.7
1990	0.2	6.7	0.2	0.1	23.6	1.0	1.3	5.1	0.4	35.0	1.5	0.5	68.5	38.6	25.3	0.0	1.0	-13.7	126.7
1991	0.3	7.0	3.5	0.1	24.8	R0.9	1.6	5.9	0.4	35.6	1.7	0.5	R74.8	44.1	33.3	0.0	1.1	-28.0	R132.6
1992	0.5	7.6	2.2	0.1	29.1	0.6	1.3	6.9	0.4	36.1	1.8	0.5	79.1	39.9	24.1	0.0	0.9	-12.2	139.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
(s)= Btu value less than 0.05, and physical unit value less than 0.5.
- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 289. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Vermont

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	0	46	46	0	2,044	701	258	3,003	451	–	1,121	–
1965	0	29	29	0	3,110	649	316	4,075	678	–	1,619	–
1970	0	17	17	1	3,873	436	356	4,665	1,216	–	2,947	–
1971	0	17	17	1	3,649	436	388	4,473	1,360	–	3,288	–
1972	0	13	13	1	3,988	401	469	4,858	1,496	–	3,602	–
1973	0	13	13	1	4,093	341	461	4,894	1,515	–	3,627	–
1974	0	11	11	1	3,388	295	487	4,170	1,496	–	3,649	–
1975	0	9	9	1	3,101	235	555	3,891	1,427	–	3,443	–
1976	0	9	9	1	3,656	289	622	4,568	1,485	–	3,577	–
1977	0	8	8	1	3,345	284	594	4,223	1,466	–	3,541	–
1978	0	7	7	1	3,423	263	641	4,328	1,529	–	3,741	–
1979	0	5	5	1	3,222	324	324	3,870	1,698	–	4,098	–
1980	0	7	7	1	2,171	230	356	2,757	1,781	–	4,331	–
1981	0	15	15	1	2,008	177	381	2,566	1,707	–	4,069	–
1982	0	9	9	1	1,395	154	416	1,965	1,738	–	4,174	–
1983	1	7	8	1	2,004	215	495	2,714	1,766	–	4,231	–
1984	0	9	9	1	2,055	133	501	2,690	1,849	–	4,304	–
1985	12	7	19	1	2,222	514	601	3,338	1,538	–	3,613	–
1986	(s)	6	6	2	1,848	291	607	2,746	1,156	–	2,659	–
1987	0	6	6	2	1,877	251	764	2,892	1,409	–	3,220	–
1988	0	5	5	2	1,941	308	906	3,155	1,572	–	3,554	–
1989	(s)	2	2	2	2,163	278	1,160	3,601	1,664	–	3,731	–
1990	0	4	4	2	1,930	193	1,109	3,232	1,809	–	3,951	–
1991	0	3	3	2	2,036	248	1,188	3,472	1,783	–	3,876	–
1992	0	4	4	3	2,191	210	1,424	3,825	1,927	–	4,112	–
					Trillion Btu							
1960	0.0	1.1	1.1	0.0	11.9	4.0	1.0	16.9	1.5	19.6	3.8	23.4
1965	0.0	0.7	0.7	0.0	18.1	3.7	1.3	23.1	2.3	26.1	5.5	31.6
1970	0.0	0.4	0.4	1.1	22.6	2.5	1.3	26.4	4.1	32.0	10.1	42.0
1971	0.0	0.4	0.4	1.1	21.3	2.5	1.5	25.2	4.6	31.4	11.2	42.6
1972	0.0	0.3	0.3	1.2	23.2	2.3	1.8	27.3	5.1	33.9	12.3	46.2
1973	0.0	0.3	0.3	1.2	23.8	1.9	1.7	27.5	5.2	34.2	12.4	46.5
1974	0.0	0.2	0.2	1.2	19.7	1.7	1.8	23.2	5.1	29.8	12.4	42.3
1975	0.0	0.2	0.2	1.1	18.1	1.3	2.1	21.5	4.9	27.7	11.7	39.4
1976	0.0	0.2	0.2	1.2	21.3	1.6	2.3	25.2	5.1	31.7	12.2	43.9
1977	0.0	0.2	0.2	1.2	19.5	1.6	2.2	23.3	5.0	29.6	12.1	41.7
1978	0.0	0.2	0.2	1.2	19.9	1.5	2.4	23.8	5.2	30.4	12.8	43.1
1979	0.0	0.1	0.1	1.1	18.8	1.8	1.2	21.8	5.8	28.9	14.0	42.8
1980	0.0	0.1	0.1	1.3	12.6	1.3	1.3	15.3	6.1	22.8	14.8	37.5
1981	0.0	0.4	0.4	1.3	11.7	1.0	1.4	14.1	5.8	21.6	13.9	35.4
1982	0.0	0.2	0.2	1.3	8.1	0.9	1.5	10.5	5.9	17.9	14.2	32.2
1983	(s)	0.2	0.2	1.2	11.7	1.2	1.8	14.7	6.0	22.1	14.4	36.6
1984	0.0	0.2	0.2	1.3	12.0	0.8	1.8	14.5	6.3	22.4	14.7	37.1
1985	0.3	0.2	0.5	1.4	12.9	2.9	2.2	18.0	5.2	25.2	12.3	37.5
1986	(s)	0.1	0.2	1.6	10.8	1.6	2.2	14.6	3.9	20.3	9.1	29.4
1987	0.0	0.2	0.2	1.6	10.9	1.4	2.8	15.1	4.8	21.8	11.0	32.7
1988	0.0	0.1	0.1	1.8	11.3	1.7	3.3	16.4	5.4	23.7	12.1	35.8
1989	(s)	0.1	0.1	2.1	12.6	1.6	4.3	18.4	5.7	26.3	12.7	39.0
1990	0.0	0.1	0.1	2.1	11.2	1.1	4.0	16.4	6.2	24.8	13.5	38.2
1991	0.0	0.1	0.1	2.2	11.9	1.4	4.3	17.6	6.1	25.9	13.2	39.1
1992	0.0	0.1	0.1	2.5	12.8	1.2	5.2	19.1	6.6	28.3	14.0	42.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 290. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Vermont

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	0	30	30	0	418	43	46	127	225	859	233	–	580	–
1965	0	19	19	0	636	40	56	24	422	1,177	303	–	723	–
1970	0	12	12	1	792	27	63	25	414	1,320	609	–	1,475	–
1971	0	11	11	1	746	27	68	24	422	1,288	677	–	1,637	–
1972	0	9	9	1	815	25	83	25	435	1,383	747	–	1,798	–
1973	0	8	8	1	837	21	81	27	405	1,371	766	–	1,834	–
1974	0	7	7	1	693	18	86	26	245	1,068	740	–	1,805	–
1975	0	6	6	1	634	15	98	30	373	1,149	709	–	1,710	–
1976	0	6	6	1	747	18	110	31	581	1,487	753	–	1,814	–
1977	0	6	6	1	684	18	105	31	531	1,368	782	–	1,889	–
1978	0	5	5	1	700	16	113	32	457	1,319	809	–	1,979	–
1979	0	4	4	1	659	20	57	32	158	926	885	–	2,136	–
1980	0	4	4	1	620	44	63	33	237	996	923	–	2,244	–
1981	0	10	10	1	554	26	67	36	153	836	851	–	2,029	–
1982	0	6	6	1	507	26	73	37	115	758	890	–	2,137	–
1983	1	5	6	1	423	9	87	58	48	625	935	–	2,239	–
1984	0	6	6	1	434	4	88	36	65	628	927	–	2,157	–
1985	22	5	27	2	530	36	106	40	24	735	959	–	2,253	–
1986	1	4	5	2	537	60	107	40	135	880	995	–	2,290	–
1987	0	4	4	2	652	33	135	41	92	952	1,424	–	3,253	–
1988	0	3	3	2	691	63	160	39	61	1,013	1,499	–	3,389	–
1989	(s)	2	2	2	722	58	205	36	84	1,105	1,537	–	3,446	–
1990	0	3	3	2	563	12	196	41	121	933	1,526	–	3,335	–
1991	0	2	2	2	700	15	210	27	131	1,084	1,531	–	3,328	–
1992	0	2	2	2	816	14	251	33	106	1,221	1,574	–	3,358	–
	Trillion Btu													
1960	0.0	0.8	0.8	0.0	2.4	0.2	0.2	0.7	1.4	4.9	0.8	6.5	2.0	8.5
1965	0.0	0.5	0.5	0.0	3.7	0.2	0.2	0.1	2.7	6.9	1.0	8.4	2.5	10.9
1970	0.0	0.3	0.3	0.6	4.6	0.2	0.2	0.1	2.6	7.7	2.1	10.6	5.0	15.7
1971	0.0	0.3	0.3	0.6	4.3	0.2	0.3	0.1	2.7	7.5	2.3	10.7	5.6	16.3
1972	0.0	0.2	0.2	0.6	4.7	0.1	0.3	0.1	2.7	8.1	2.5	11.4	6.1	17.6
1973	0.0	0.2	0.2	0.6	4.9	0.1	0.3	0.1	2.5	8.0	2.6	11.4	6.3	17.6
1974	0.0	0.2	0.2	0.6	4.0	0.1	0.3	0.1	1.5	6.1	2.5	9.4	6.2	15.6
1975	0.0	0.1	0.1	0.8	3.7	0.1	0.4	0.2	2.3	6.6	2.4	10.0	5.8	15.8
1976	0.0	0.1	0.1	0.8	4.4	0.1	0.4	0.2	3.7	8.7	2.6	12.1	6.2	18.3
1977	0.0	0.1	0.1	0.8	4.0	0.1	0.4	0.2	3.3	8.0	2.7	11.5	6.4	18.0
1978	0.0	0.1	0.1	0.9	4.1	0.1	0.4	0.2	2.9	7.6	2.8	11.4	6.8	18.2
1979	0.0	0.1	0.1	1.0	3.8	0.1	0.2	0.2	1.0	5.3	3.0	9.4	7.3	16.7
1980	0.0	0.1	0.1	0.8	3.6	0.2	0.2	0.2	1.5	5.7	3.1	9.8	7.7	17.5
1981	0.0	0.2	0.2	0.8	3.2	0.1	0.2	0.2	1.0	4.8	2.9	8.7	6.9	15.7
1982	0.0	0.1	0.1	0.8	3.0	0.1	0.3	0.2	0.7	4.3	3.0	8.3	7.3	15.6
1983	(s)	0.1	0.1	0.8	2.5	0.1	0.3	0.3	0.3	3.4	3.2	7.6	7.6	15.3
1984	0.0	0.2	0.2	1.5	2.5	(s)	0.3	0.2	0.4	3.5	3.2	8.2	7.4	15.6
1985	0.5	0.1	0.7	1.6	3.1	0.2	0.4	0.2	0.1	4.0	3.3	9.5	7.7	17.2
1986	(s)	0.1	0.1	1.7	3.1	0.3	0.4	0.2	0.8	4.9	3.4	10.1	7.8	17.9
1987	0.0	0.1	0.1	1.8	3.8	0.2	0.5	0.2	0.6	5.3	4.9	12.0	11.1	23.1
1988	0.0	0.1	0.1	1.9	4.0	0.4	0.6	0.2	0.4	5.6	5.1	12.7	11.6	24.2
1989	(s)	(s)	(s)	2.1	4.2	0.3	0.8	0.2	0.5	6.0	5.2	13.3	11.8	25.1
1990	0.0	0.1	0.1	2.0	3.3	0.1	0.7	0.2	0.8	5.0	5.2	12.3	11.4	23.7
1991	0.0	0.1	0.1	2.0	4.1	0.1	0.8	0.1	0.8	5.9	5.2	13.2	11.4	24.6
1992	0.0	0.1	0.1	2.3	4.8	0.1	0.9	0.2	0.7	6.6	5.4	14.3	11.5	25.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 291. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Vermont

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	41	0	41	0	224	234	75	99	2	0	252	46	931	64	191	-	474	-
1965	14	0	14	0	171	316	71	77	19	100	484	39	1,278	53	352	-	841	-
1970	3	0	3	1	271	463	39	121	17	68	466	45	1,489	62	787	-	1,907	-
1971	4	0	4	1	295	440	39	130	12	57	474	78	1,524	59	856	-	2,070	-
1972	2	0	2	1	122	451	78	145	12	59	491	80	1,438	69	954	-	2,297	-
1973	3	0	3	2	109	469	65	141	11	70	458	103	1,427	65	1,003	-	2,401	-
1974	4	0	4	2	99	417	63	128	11	50	278	101	1,147	71	947	-	2,310	-
1975	2	0	2	2	28	364	68	179	10	77	421	90	1,237	67	858	-	2,071	-
1976	1	0	1	2	27	459	67	212	12	69	652	108	1,605	74	1,253	-	3,019	-
1977	3	0	3	2	33	418	42	245	15	61	594	90	1,498	72	994	-	2,400	-
1978	1	0	1	2	18	430	47	425	16	49	512	93	1,589	70	1,114	-	2,725	-
1979	2	0	2	2	75	668	43	158	17	38	177	91	1,267	73	1,168	-	2,819	-
1980	2	0	2	2	43	501	9	245	15	19	235	89	1,155	70	1,247	-	3,032	-
1981	3	0	3	2	49	468	9	157	15	12	194	87	991	70	1,172	-	2,794	-
1982	0	4	4	2	74	420	7	366	13	13	244	68	1,205	70	1,152	-	2,768	-
1983	2	2	4	2	63	288	34	277	14	10	271	74	1,031	70	1,210	-	2,899	-
1984	0	3	3	2	226	296	12	39	15	68	369	74	1,099	70	1,450	-	3,376	-
1985	4	2	6	2	330	448	26	70	14	117	98	75	1,178	70	1,518	-	3,567	-
1986	0	3	3	2	419	504	30	143	14	120	336	81	1,645	70	1,576	-	3,625	-
1987	1	1	2	2	491	475	33	191	15	119	244	87	1,655	70	1,264	-	2,888	-
1988	2	1	3	2	396	578	84	79	15	123	177	88	1,541	70	1,345	-	3,040	-
1989	4	1	5	2	453	502	27	128	15	127	102	87	1,441	70	1,373	-	3,079	-
1990	(s)	1	1	2	27	466	17	85	16	80	116	86	894	70	1,381	-	3,017	-
1991	7	0	7	2	527	447	11	226	14	88	131	90	1,533	70	1,390	-	3,020	-
1992	14	0	14	2	335	508	6	226	14	90	169	96	1,445	70	1,440	-	3,073	-
									Trillion Btu									
1960	1.1	0.0	1.1	0.0	1.5	1.4	0.4	0.4	(s)	0.0	1.6	0.3	5.5	0.7	0.7	8.0	1.6	9.6
1965	0.4	0.0	0.4	0.0	1.1	1.8	0.4	0.3	0.1	0.5	3.0	0.2	7.6	0.6	1.2	9.7	2.9	12.6
1970	0.1	0.0	0.1	1.1	1.8	2.7	0.2	0.5	0.1	0.4	2.9	0.3	8.8	0.6	2.7	13.3	6.5	19.8
1971	0.1	0.0	0.1	1.3	2.0	2.6	0.2	0.5	0.1	0.3	3.0	0.4	9.0	0.6	2.9	14.0	7.1	21.0
1972	0.1	0.0	0.1	1.4	0.8	2.6	0.4	0.5	0.1	0.3	3.1	0.4	8.3	0.7	3.3	13.7	7.8	21.6
1973	0.1	0.0	0.1	1.8	0.7	2.7	0.4	0.5	0.1	0.4	2.9	0.6	8.2	0.7	3.4	14.2	8.2	22.4
1974	0.1	0.0	0.1	1.7	0.7	2.4	0.4	0.5	0.1	0.3	1.7	0.6	6.6	0.7	3.2	12.3	7.9	20.2
1975	0.1	0.0	0.1	1.5	0.2	2.1	0.4	0.7	0.1	0.4	2.6	0.5	7.0	0.7	2.9	12.2	7.1	19.3
1976	(s)	0.0	(s)	1.6	0.2	2.7	0.4	0.8	0.1	0.4	4.1	0.6	9.1	0.8	4.3	15.9	10.3	26.2
1977	0.1	0.0	0.1	1.7	0.2	2.4	0.2	0.9	0.1	0.3	3.7	0.5	8.4	0.7	3.4	14.3	8.2	22.5
1978	(s)	0.0	(s)	1.7	0.1	2.5	0.3	1.6	0.1	0.3	3.2	0.5	8.5	0.7	3.8	14.8	9.3	24.1
1979	(s)	0.0	(s)	1.7	0.5	3.9	0.2	0.6	0.1	0.2	1.1	0.5	7.1	0.8	4.0	13.7	9.6	23.3
1980	(s)	0.0	(s)	1.6	0.3	2.9	0.1	0.9	0.1	0.1	1.5	0.5	6.3	0.7	4.3	12.9	10.3	23.3
1981	0.1	0.0	0.1	2.1	0.3	2.7	0.1	0.6	0.1	0.1	1.2	0.5	5.5	0.7	4.0	12.4	9.5	21.9
1982	0.0	0.1	0.1	2.1	0.5	2.4	(s)	1.3	0.1	0.1	1.5	0.4	6.4	0.7	3.9	13.2	9.4	22.7
1983	0.1	(s)	0.1	2.0	0.4	1.7	0.2	1.0	0.1	0.1	1.7	0.4	5.5	0.7	4.1	12.5	9.9	22.4
1984	0.0	0.1	0.1	1.8	1.5	1.7	0.1	0.1	0.1	0.4	2.3	0.4	6.6	0.7	4.9	14.1	11.5	25.6
1985	0.1	(s)	0.1	1.9	2.2	2.6	0.1	0.3	0.1	0.6	0.6	0.4	6.9	0.7	5.2	14.8	12.2	27.0
1986	0.0	0.1	0.1	1.7	2.8	2.9	0.2	0.5	0.1	0.6	2.1	0.4	9.7	0.7	5.4	17.6	12.4	29.9
1987	(s)	(s)	0.1	1.7	3.3	2.8	0.2	0.7	0.1	0.6	1.5	0.5	9.6	0.7	4.3	16.4	9.9	26.3
1988	0.1	(s)	0.1	1.7	2.6	3.4	0.5	0.3	0.1	0.6	1.1	0.5	9.1	0.7	4.6	16.2	10.4	26.6
1989	0.1	(s)	0.1	1.9	3.0	2.9	0.2	0.5	0.1	0.7	0.6	0.5	8.4	0.7	4.7	15.8	10.5	26.3
1990	(s)	(s)	(s)	1.9	0.2	2.7	0.1	0.3	0.1	0.4	0.7	0.5	5.0	0.7	4.7	12.3	10.3	22.6
1991	0.2	0.0	0.2	1.7	3.5	2.6	0.1	0.8	0.1	0.5	0.8	0.5	8.8	0.7	4.7	16.2	10.3	26.5
1992	0.4	0.0	0.4	1.9	2.2	3.0	(s)	0.8	0.1	0.5	1.1	0.5	8.2	0.7	4.9	16.1	10.5	26.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 292. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Vermont

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	1	0	19	254	82	(s)	68	3,205	0	3,629	0	–	0	–
1965	(s)	0	25	185	79	1	44	3,665	0	4,000	0	–	0	–
1970	(s)	0	14	346	121	3	49	4,985	2	5,519	0	–	0	–
1971	(s)	0	12	300	112	4	46	5,250	2	5,725	0	–	0	–
1972	(s)	0	11	361	123	2	49	5,593	2	6,141	0	–	0	–
1973	(s)	0	12	530	124	1	49	5,666	2	6,384	0	–	0	–
1974	(s)	0	8	513	127	1	47	5,550	3	6,249	0	–	0	–
1975	(s)	0	11	504	129	1	45	5,591	2	6,284	0	–	0	–
1976	(s)	0	9	583	116	2	50	5,914	1	6,674	0	–	0	–
1977	(s)	0	8	897	125	2	52	6,033	0	7,117	0	–	0	–
1978	0	0	6	706	134	20	56	6,228	0	7,150	0	–	0	–
1979	0	0	4	910	168	2	58	5,759	0	6,901	0	–	0	–
1980	0	0	25	757	137	2	52	5,386	0	6,359	0	–	0	–
1981	0	0	16	772	75	21	50	5,459	0	6,394	0	–	0	–
1982	0	(s)	19	362	84	6	45	5,479	0	5,995	0	–	0	–
1983	0	(s)	25	708	106	7	48	5,511	0	6,405	0	–	0	–
1984	0	(s)	17	905	173	17	51	5,716	0	6,880	0	–	0	–
1985	0	(s)	22	959	201	13	47	5,655	0	6,897	0	–	0	–
1986	0	(s)	27	1,038	133	10	46	5,806	0	7,060	0	–	0	–
1987	0	0	21	1,295	181	11	52	6,354	2	7,916	0	–	0	–
1988	0	0	17	1,385	143	11	50	6,644	0	8,250	0	–	0	–
1989	0	(s)	17	1,191	220	11	52	6,388	7	7,885	0	–	0	–
1990	0	(s)	15	1,079	180	11	53	6,536	3	7,877	0	–	0	–
1991	0	(s)	R15	1,060	R162	11	48	6,654	3	R7,953	0	–	0	–
1992	0	(s)	15	1,470	116	11	49	6,757	4	8,422	0	–	0	–
							Trillion Btu							
1960	(s)	0.0	0.1	1.5	0.4	(s)	0.4	16.8	0.0	19.3	0.0	19.3	0.0	19.3
1965	(s)	0.0	0.1	1.1	0.4	(s)	0.3	19.3	0.0	21.2	0.0	21.2	0.0	21.2
1970	(s)	0.0	0.1	2.0	0.7	(s)	0.3	26.2	(s)	29.3	0.0	29.3	0.0	29.3
1971	(s)	0.0	0.1	1.7	0.6	(s)	0.3	27.6	(s)	30.3	0.0	30.3	0.0	30.3
1972	(s)	0.0	0.1	2.1	0.7	(s)	0.3	29.4	(s)	32.5	0.0	32.5	0.0	32.5
1973	(s)	0.0	0.1	3.1	0.7	(s)	0.3	29.8	(s)	33.9	0.0	33.9	0.0	33.9
1974	(s)	0.0	(s)	3.0	0.7	(s)	0.3	29.2	(s)	33.2	0.0	33.2	0.0	33.2
1975	(s)	0.0	0.1	2.9	0.7	(s)	0.3	29.4	(s)	33.4	0.0	33.4	0.0	33.4
1976	(s)	0.0	(s)	3.4	0.6	(s)	0.3	31.1	(s)	35.5	0.0	35.5	0.0	35.5
1977	(s)	0.0	(s)	5.2	0.7	(s)	0.3	31.7	0.0	38.0	0.0	38.0	0.0	38.0
1978	0.0	0.0	(s)	4.1	0.7	0.1	0.3	32.7	0.0	38.0	0.0	38.0	0.0	38.0
1979	0.0	0.0	(s)	5.3	0.9	(s)	0.4	30.3	0.0	36.9	0.0	36.9	0.0	36.9
1980	0.0	0.0	0.1	4.4	0.8	(s)	0.3	28.3	0.0	33.9	0.0	33.9	0.0	33.9
1981	0.0	0.0	0.1	4.5	0.4	0.1	0.3	28.7	0.0	34.0	0.0	34.0	0.0	34.0
1982	0.0	(s)	0.1	2.1	0.5	(s)	0.3	28.8	0.0	31.7	0.0	31.7	0.0	31.7
1983	0.0	(s)	0.1	4.1	0.6	(s)	0.3	29.0	0.0	34.1	0.0	34.1	0.0	34.1
1984	0.0	(s)	0.1	5.3	1.0	0.1	0.3	30.0	0.0	36.7	0.0	36.7	0.0	36.7
1985	0.0	(s)	0.1	5.6	1.1	(s)	0.3	29.7	0.0	36.8	0.0	36.8	0.0	36.8
1986	0.0	(s)	0.1	6.0	0.7	(s)	0.3	30.5	0.0	37.7	0.0	37.7	0.0	37.7
1987	0.0	0.0	0.1	7.5	1.0	(s)	0.3	33.4	(s)	42.4	0.0	42.4	0.0	42.4
1988	0.0	0.0	0.1	8.1	0.8	(s)	0.3	34.9	0.0	44.2	0.0	44.2	0.0	44.2
1989	0.0	(s)	0.1	6.9	1.2	(s)	0.3	33.6	(s)	42.2	0.0	42.2	0.0	42.2
1990	0.0	(s)	0.1	6.3	1.0	(s)	0.3	34.3	(s)	42.1	0.0	42.1	0.0	42.1
1991	0.0	(s)	0.1	6.2	R0.9	(s)	0.3	35.0	(s)	R42.4	0.0	R42.5	0.0	R42.5
1992	0.0	(s)	0.1	8.6	0.6	(s)	0.3	35.5	(s)	45.1	0.0	45.1	0.0	45.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 293. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Vermont

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	19	0	19	0	1	8	0	9	0	873	0	0	–
1965	43	0	43	0	3	38	0	42	0	702	0	0	–
1970	55	0	55	0	23	268	0	291	0	773	0	0	–
1971	47	0	47	(s)	18	256	0	274	0	751	0	0	–
1972	32	0	32	1	17	190	0	207	169	957	0	0	–
1973	35	0	35	1	4	214	0	218	1,598	1,048	0	0	–
1974	37	0	37	1	1	137	0	138	2,483	997	0	0	–
1975	13	0	13	1	(s)	86	0	87	3,561	946	0	0	–
1976	9	0	9	(s)	16	50	0	66	3,260	1,083	0	0	–
1977	12	0	12	(s)	17	29	0	46	3,538	970	0	1	–
1978	7	0	7	(s)	10	20	0	29	3,241	912	0	11	–
1979	13	0	13	1	12	32	0	43	3,449	1,003	0	32	–
1980	9	0	9	(s)	0	63	0	63	2,979	930	0	49	–
1981	14	0	14	(s)	0	24	0	24	3,569	1,117	0	26	–
1982	31	0	31	(s)	0	23	0	23	4,174	976	0	43	–
1983	28	0	28	(s)	0	16	0	16	2,870	1,133	0	50	–
1984	37	0	37	(s)	0	31	0	31	3,336	1,118	0	178	–
1985	28	0	28	(s)	0	34	0	34	2,999	1,173	0	280	–
1986	12	0	12	(s)	0	46	0	46	2,058	2,645	0	85	–
1987	0	0	0	0	0	71	0	71	3,536	3,202	0	156	–
1988	0	0	0	0	0	75	0	75	4,114	3,630	0	100	–
1989	0	0	0	(s)	0	50	0	50	3,607	2,902	0	184	–
1990	0	0	0	1	0	8	0	8	3,616	2,378	0	94	–
1991	0	0	0	1	0	15	0	15	4,108	3,146	0	109	–
1992	0	0	0	1	0	8	0	8	3,735	2,273	0	92	–
						Trillion Btu							
1960	0.5	0.0	0.5	0.0	(s)	(s)	0.0	0.1	0.0	9.4	0.0	0.0	10.0
1965	1.2	0.0	1.2	0.0	(s)	0.2	0.0	0.2	0.0	7.3	0.0	0.0	8.8
1970	1.4	0.0	1.4	0.0	0.1	1.6	0.0	1.7	0.0	8.1	0.0	0.0	11.2
1971	1.2	0.0	1.2	(s)	0.1	1.5	0.0	1.6	0.0	7.9	0.0	0.0	10.7
1972	0.8	0.0	0.8	0.6	0.1	1.1	0.0	1.2	1.8	9.9	0.0	0.0	14.4
1973	0.9	0.0	0.9	0.6	(s)	1.2	0.0	1.3	17.4	10.9	0.0	0.0	31.1
1974	1.0	0.0	1.0	1.3	(s)	0.8	0.0	0.8	27.7	10.4	0.0	0.0	41.1
1975	0.3	0.0	0.3	0.6	(s)	0.5	0.0	0.5	39.2	9.8	0.0	0.0	50.5
1976	0.2	0.0	0.2	0.1	0.1	0.3	0.0	0.4	36.0	11.2	0.0	0.0	47.9
1977	0.3	0.0	0.3	0.4	0.1	0.2	0.0	0.3	38.1	10.1	0.0	(s)	49.3
1978	0.2	0.0	0.2	(s)	0.1	0.1	0.0	0.2	35.5	9.4	0.0	0.1	45.4
1979	0.3	0.0	0.3	0.5	0.1	0.2	0.0	0.3	37.5	10.4	0.0	0.3	49.4
1980	0.2	0.0	0.2	0.2	0.0	0.4	0.0	0.4	32.5	9.7	0.0	0.5	43.5
1981	0.4	0.0	0.4	0.2	0.0	0.1	0.0	0.1	39.4	11.7	0.0	0.3	52.0
1982	0.8	0.0	0.8	0.1	0.0	0.1	0.0	0.1	46.2	10.2	0.0	0.5	57.9
1983	0.7	0.0	0.7	0.2	0.0	0.1	0.0	0.1	31.3	11.9	0.0	0.5	44.8
1984	0.9	0.0	0.9	0.3	0.0	0.2	0.0	0.2	36.2	11.7	0.0	1.9	51.1
1985	0.7	0.0	0.7	0.1	0.0	0.2	0.0	0.2	32.4	12.3	0.0	2.9	48.6
1986	0.3	0.0	0.3	(s)	0.0	0.3	0.0	0.3	22.2	27.6	0.0	0.9	51.3
1987	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.4	38.1	33.4	0.0	1.6	73.5
1988	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.4	44.2	37.5	0.0	1.0	83.1
1989	0.0	0.0	0.0	(s)	0.0	0.3	0.0	0.3	38.7	29.9	0.0	1.9	70.9
1990	0.0	0.0	0.0	0.7	0.0	(s)	0.0	(s)	38.6	24.6	0.0	1.0	64.9
1991	0.0	0.0	0.0	1.1	0.0	0.1	0.0	0.1	44.1	32.6	0.0	1.1	79.0
1992	0.0	0.0	0.0	0.8	0.0	(s)	0.0	(s)	39.9	23.4	0.0	0.9	65.1

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 294. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Virginia

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	12,142	66	1,753	382	14,146	4,441	5,038	1,146	633	31,077	17,825	1,308	77,751	0	1,267	0	0	-13,165	–
1965	14,904	96	2,681	721	18,609	6,504	5,544	1,658	664	36,104	16,780	2,053	91,318	0	883	0	0	-4,629	–
1970	11,294	137	2,250	356	24,640	11,093	5,029	2,412	720	48,684	33,373	3,472	132,030	0	691	0	0	16,309	–
1971	9,479	144	2,786	321	24,376	11,803	5,064	2,463	717	51,673	40,527	2,878	142,607	0	1,123	0	0	19,543	–
1972	8,223	156	2,743	322	25,075	11,662	4,722	2,863	768	55,089	44,778	3,237	151,259	448	1,408	0	0	24,076	–
1973	8,151	153	3,119	321	27,103	12,311	3,285	2,749	881	58,429	44,813	2,661	155,672	6,857	1,318	0	0	16,671	–
1974	7,550	144	3,026	305	25,364	11,418	2,525	2,672	844	57,945	43,895	2,410	150,402	5,953	1,085	0	0	22,040	–
1975	7,130	121	2,328	251	22,995	11,602	2,264	3,077	734	59,293	40,953	2,320	145,818	8,970	1,311	0	0	22,851	–
1976	8,317	124	2,702	228	25,101	11,954	2,580	3,209	815	62,422	39,473	6,206	154,690	7,740	888	0	0	29,270	–
1977	7,734	118	2,928	241	28,183	12,541	2,142	3,365	951	64,412	41,301	7,368	163,433	9,481	714	0	0	30,889	–
1978	7,000	134	3,465	255	26,309	12,339	1,823	3,138	1,022	66,616	37,705	7,905	160,576	14,098	1,286	0	0	27,111	–
1979	8,651	134	3,249	207	33,056	12,079	2,727	3,624	1,069	62,890	35,306	9,491	163,698	7,056	1,543	0	0	47,925	–
1980	9,291	158	2,618	218	24,599	12,279	1,716	3,131	952	59,035	24,651	10,015	139,213	11,466	892	0	0	56,966	–
1981	10,666	152	2,357	185	23,613	11,255	1,172	2,945	913	59,241	13,590	5,992	121,264	17,818	365	0	0	52,182	–
1982	10,419	151	2,013	180	21,913	11,090	1,268	2,958	833	58,355	9,377	4,907	112,893	17,420	940	0	0	59,425	–
1983	10,888	143	2,823	163	24,890	10,869	1,345	2,975	872	59,687	8,128	4,610	116,361	18,674	1,210	0	0	63,690	–
1984	12,168	144	3,658	127	25,795	10,465	1,071	3,697	930	61,916	8,911	5,274	121,844	17,045	1,182	0	0	67,345	–
1985	11,656	139	4,033	131	25,252	11,038	4,032	3,932	866	62,964	8,571	4,895	125,714	22,303	845	0	0	62,743	–
1986	11,857	141	4,444	155	28,423	13,228	2,808	3,380	847	65,186	12,403	3,909	134,782	21,215	75	0	0	76,894	–
1987	13,227	159	4,406	74	29,301	14,432	2,504	4,126	958	69,733	10,845	4,074	140,452	18,145	834	0	0	88,537	–
1988	13,430	164	3,604	74	32,591	15,700	3,049	4,251	923	71,192	10,077	4,156	145,617	21,037	-191	0	(s)	91,187	–
1989	14,279	174	4,203	75	29,079	15,768	2,692	R4,472	947	70,896	11,925	4,131	R144,188	14,264	428	0	(s)	107,357	–
1990	13,105	181	4,701	70	27,940	15,806	1,374	R4,088	975	69,928	7,896	4,489	R137,266	23,820	455	0	(s)	88,898	–
1991	13,980	175	3,734	R116	26,819	R11,824	1,562	4,643	872	R70,504	9,195	4,428	R133,697	23,886	2	0	(s)	90,535	–
1992	13,418	200	3,759	101	26,447	11,670	1,466	5,551	889	71,583	8,083	4,728	134,277	23,334	380	0	(s)	92,762	–
									Trillion Btu										
1960	316.4	68.4	11.6	1.9	82.4	24.0	28.6	4.6	3.8	163.2	112.1	7.8	440.1	0.0	13.6	0.0	0.0	-44.9	793.6
1965	386.3	98.6	17.8	3.6	108.4	35.8	31.4	6.6	4.0	189.7	105.5	11.8	514.7	0.0	9.2	0.0	0.0	-15.8	993.0
1970	275.3	140.1	14.9	1.8	143.5	61.9	28.5	9.1	4.4	255.7	209.8	20.0	749.7	0.0	7.3	0.0	0.0	55.6	1,228.0
1971	230.2	147.8	18.5	1.6	142.0	65.9	28.7	9.3	4.3	271.4	254.8	16.7	813.3	0.0	11.8	0.0	0.0	66.7	1,269.7
1972	198.9	159.7	18.2	1.6	146.1	65.1	26.8	10.8	4.7	289.4	281.5	18.8	863.0	4.8	14.6	0.0	0.0	82.1	1,323.2
1973	195.9	156.7	20.7	1.6	157.9	68.9	18.6	10.3	5.3	306.9	281.7	15.4	887.4	74.8	13.7	0.0	0.0	56.9	1,385.3
1974	177.0	146.8	20.1	1.5	147.7	63.8	14.3	10.0	5.1	304.4	276.0	13.8	856.7	66.4	11.3	0.0	0.0	75.2	1,333.5
1975	169.2	123.6	15.4	1.3	133.9	64.9	12.8	11.4	4.5	311.5	257.5	13.3	826.6	98.8	13.6	0.0	0.0	78.0	1,309.8
1976	202.2	125.9	17.9	1.2	146.2	67.0	14.6	11.9	4.9	327.9	248.2	35.0	874.8	85.5	9.2	0.0	0.0	99.9	1,397.5
1977	187.0	120.7	19.4	1.2	164.2	70.3	12.1	12.4	5.8	338.4	259.7	41.8	925.1	102.1	7.4	0.0	0.0	105.4	1,447.9
1978	170.6	136.9	23.0	1.3	153.2	69.1	10.3	11.5	6.2	349.9	237.0	44.9	906.5	154.2	13.3	0.0	0.0	92.5	1,474.2
1979	213.7	137.0	21.6	1.0	192.6	67.6	15.5	13.3	6.5	330.4	222.0	53.1	923.5	76.8	16.0	0.0	0.0	163.5	1,530.4
1980	231.8	161.0	17.4	1.1	143.3	68.8	9.7	11.5	5.8	310.1	155.0	55.5	778.1	125.1	9.3	0.0	0.0	194.4	1,499.7
1981	264.3	155.4	15.6	0.9	137.5	62.9	6.6	10.7	5.5	311.2	85.4	33.1	669.7	196.5	3.8	0.0	0.0	178.0	1,467.8
1982	259.7	155.0	13.4	0.9	127.6	61.9	7.2	10.7	5.0	306.5	59.0	27.2	619.4	192.9	9.8	0.0	0.0	202.8	1,439.6
1983	275.5	147.2	18.7	0.8	145.0	60.8	7.6	10.8	5.3	313.5	51.1	25.9	639.6	203.6	12.7	0.0	0.0	217.3	1,495.9
1984	306.9	148.8	24.3	0.6	150.3	58.4	6.1	13.3	5.6	325.2	56.0	28.9	668.7	184.8	12.3	0.0	0.0	229.8	1,551.3
1985	297.1	144.9	26.8	0.7	147.1	61.7	22.9	14.2	5.3	330.7	53.9	27.0	690.1	241.2	8.8	0.0	0.0	214.1	1,596.2
1986	303.3	146.7	29.5	0.8	165.6	74.1	15.9	12.3	5.1	342.4	78.0	21.8	745.5	229.1	0.8	0.0	0.0	262.4	1,687.6
1987	337.9	165.3	29.2	0.4	170.7	80.9	14.2	15.1	5.8	366.3	68.2	22.5	773.3	195.5	8.7	0.0	0.0	302.1	1,782.8
1988	342.9	170.2	23.9	0.4	189.8	87.9	17.3	15.5	5.6	374.0	63.4	23.2	801.0	226.0	-2.0	0.0	(s)	311.1	1,849.3
1989	362.3	180.8	27.9	0.4	169.4	88.3	15.3	16.5	5.7	372.4	75.0	23.0	793.8	153.0	4.4	0.0	(s)	366.3	1,860.6
1990	333.0	188.7	31.2	0.4	162.7	88.5	7.8	14.8	5.9	367.3	49.6	25.0	753.3	254.4	4.7	0.0	(s)	303.3	1,837.5
1991	356.6	182.0	24.8	0.6	156.2	R66.7	8.9	16.8	5.3	R370.4	57.8	24.7	R732.0	256.5	(s)	0.0	(s)	308.9	R1,836.1
1992	343.6	207.8	24.9	0.5	154.1	65.9	8.3	20.1	5.4	376.0	50.8	26.1	732.2	249.2	3.9	0.0	(s)	316.5	1,853.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net Interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 295. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Virginia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	450	8	458	27	6,520	4,655	734	11,909	4,099	–	10,196	–
1965	276	5	281	36	7,471	4,847	1,133	13,452	6,557	–	15,655	–
1970	163	3	166	50	9,734	4,544	1,430	15,708	11,546	–	27,979	–
1971	150	3	153	49	9,511	4,541	1,441	15,492	12,053	–	29,140	–
1972	139	2	142	55	9,638	4,118	1,599	15,355	13,037	–	31,381	–
1973	168	2	170	52	10,185	2,949	1,499	14,633	14,697	–	35,185	–
1974	238	2	240	48	9,134	2,245	1,413	12,793	14,752	–	35,968	–
1975	112	2	114	49	9,091	2,056	1,561	12,708	15,871	–	38,283	–
1976	153	2	154	52	9,450	2,288	1,665	13,403	17,156	–	41,326	–
1977	150	2	151	49	10,240	1,899	1,662	13,801	18,198	–	43,944	–
1978	75	1	76	54	9,089	1,592	1,492	12,173	18,669	–	45,674	–
1979	67	1	68	51	13,058	2,302	1,361	16,721	18,717	–	45,170	–
1980	67	1	68	55	7,380	1,403	1,506	10,289	19,731	–	47,979	–
1981	45	1	46	51	5,572	919	1,391	7,882	20,579	–	49,044	–
1982	85	1	86	48	5,035	1,048	1,309	7,393	20,343	–	48,862	–
1983	88	1	89	47	5,396	1,182	1,557	8,135	21,588	–	51,719	–
1984	100	2	102	51	5,534	987	1,741	8,262	21,711	–	50,536	–
1985	94	1	95	49	5,139	3,611	1,805	10,554	22,568	–	53,021	–
1986	85	1	86	52	6,494	2,474	1,531	10,499	25,235	–	58,048	–
1987	113	1	114	55	6,639	2,181	1,870	10,690	26,875	–	61,408	–
1988	101	1	102	59	6,971	2,629	1,785	11,386	28,192	–	63,736	–
1989	68	1	68	62	6,286	2,271	2,083	10,640	29,223	–	65,537	–
1990	82	1	83	51	5,108	1,160	2,124	8,392	28,130	–	61,450	–
1991	48	1	49	54	4,593	1,322	2,320	8,235	29,607	–	64,348	–
1992	66	2	68	62	4,781	1,283	2,429	8,494	29,780	–	63,546	–
					Trillion Btu							
1960	11.1	0.2	11.4	27.9	38.0	26.4	2.9	67.3	14.0	120.5	34.8	155.3
1965	6.8	0.1	6.9	37.4	43.5	27.5	4.5	75.5	22.4	142.3	53.4	195.7
1970	3.9	0.1	4.0	50.8	56.7	25.8	5.4	87.9	39.4	182.1	95.5	277.5
1971	3.5	0.1	3.6	50.8	55.4	25.7	5.4	86.6	41.1	182.1	99.4	281.5
1972	3.3	0.1	3.3	56.8	56.1	23.3	6.0	85.5	44.5	190.1	107.1	297.2
1973	4.0	0.1	4.0	52.9	59.3	16.7	5.6	81.7	50.1	188.7	120.0	308.7
1974	5.5	(s)	5.6	49.2	53.2	12.7	5.3	71.2	50.3	176.3	122.7	299.0
1975	2.6	(s)	2.7	49.7	53.0	11.7	5.8	70.4	54.2	176.9	130.6	307.6
1976	3.6	(s)	3.7	53.5	55.0	13.0	6.2	74.2	58.5	189.9	141.0	330.9
1977	3.5	(s)	3.6	50.0	59.7	10.8	6.1	76.5	62.1	192.2	149.9	342.1
1978	1.8	(s)	1.8	55.3	52.9	9.0	5.5	67.4	63.7	188.2	155.8	344.1
1979	1.6	(s)	1.6	52.0	76.1	13.1	5.0	94.1	63.9	211.6	154.1	365.7
1980	1.6	(s)	1.7	55.6	43.0	8.0	5.5	56.5	67.3	181.1	163.7	344.8
1981	1.1	(s)	1.1	52.2	32.5	5.2	5.1	42.7	70.2	166.2	167.3	333.6
1982	2.1	(s)	2.1	49.5	29.3	5.9	4.7	40.0	69.4	161.0	166.7	327.8
1983	2.2	(s)	2.2	48.7	31.4	6.7	5.6	43.8	73.7	168.3	176.5	344.8
1984	2.5	(s)	2.5	53.3	32.2	5.6	6.3	44.1	74.1	174.0	172.4	346.4
1985	2.3	(s)	2.4	50.7	29.9	20.5	6.5	56.9	77.0	186.9	180.9	367.8
1986	2.1	(s)	2.2	53.6	37.8	14.0	5.6	57.4	86.1	199.3	198.1	397.3
1987	2.8	(s)	2.9	57.6	38.7	12.4	6.8	57.9	91.7	210.1	209.5	419.6
1988	2.5	(s)	2.6	60.9	40.6	14.9	6.5	62.0	96.2	221.7	217.5	439.2
1989	1.7	(s)	1.7	64.2	36.6	12.9	7.7	57.2	99.7	222.8	223.6	446.4
1990	2.1	(s)	2.1	53.6	29.8	6.6	7.7	44.0	96.0	195.7	209.7	405.4
1991	1.2	(s)	1.2	56.5	26.8	7.5	8.4	42.6	101.0	201.4	219.6	420.9
1992	1.7	0.1	1.7	64.8	27.9	7.3	8.8	43.9	101.6	212.1	216.8	428.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 296. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Virginia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	835	6	841	11	1,388	93	130	223	175	2,009	3,676	–	9,143	–
1965	512	3	515	15	1,591	97	200	275	211	2,373	6,192	–	14,784	–
1970	303	2	305	30	2,072	91	252	210	118	2,744	10,804	–	26,181	–
1971	279	2	281	35	2,025	91	254	218	211	2,799	11,644	–	28,150	–
1972	259	2	260	34	2,052	82	282	283	267	2,966	12,617	–	30,371	–
1973	311	2	313	38	2,168	59	265	359	313	3,164	14,055	–	33,647	–
1974	442	1	444	35	1,945	45	249	299	298	2,836	13,827	–	33,713	–
1975	208	1	209	32	1,935	41	275	310	245	2,807	14,014	–	33,802	–
1976	284	1	285	35	2,012	46	294	320	266	2,937	15,003	–	36,141	–
1977	278	1	279	35	2,180	38	293	347	296	3,154	15,479	–	37,377	–
1978	139	1	140	43	1,935	32	263	349	220	2,799	16,213	–	39,665	–
1979	124	1	125	34	2,780	46	240	368	206	3,640	16,340	–	39,433	–
1980	124	1	125	38	1,634	46	266	371	443	2,759	16,970	–	41,265	–
1981	84	(s)	85	35	1,396	37	245	517	380	2,576	18,201	–	43,377	–
1982	159	(s)	159	38	1,483	34	231	346	518	2,612	18,493	–	44,416	–
1983	163	1	164	38	2,741	58	275	653	484	4,210	19,186	–	45,964	–
1984	185	1	186	35	2,811	31	307	410	661	4,219	20,638	–	48,038	–
1985	175	1	176	34	2,460	214	319	456	443	3,892	21,496	–	50,504	–
1986	159	(s)	159	35	2,830	144	270	397	975	4,616	23,513	–	54,087	–
1987	211	(s)	211	39	2,600	197	330	508	991	4,626	24,999	–	57,121	–
1988	188	1	189	42	2,599	270	315	502	404	4,091	26,156	–	59,134	–
1989	125	(s)	126	44	2,352	280	368	503	211	3,714	27,768	–	62,275	–
1990	153	(s)	153	41	2,370	139	375	475	221	3,579	28,093	–	61,371	–
1991	90	(s)	90	44	2,132	148	409	341	115	3,145	R29,399	–	R63,896	–
1992	122	2	124	51	1,955	127	429	319	224	3,053	29,880	–	63,759	–
					Trillion Btu									
1960	20.7	0.1	20.8	11.7	8.1	0.5	0.5	1.2	1.1	11.4	12.5	56.5	31.2	87.7
1965	12.6	0.1	12.7	15.3	9.3	0.5	0.8	1.4	1.3	13.4	21.1	62.5	50.4	112.9
1970	7.2	(s)	7.3	30.9	12.1	0.5	1.0	1.1	0.7	15.4	36.9	90.4	89.3	179.7
1971	6.6	(s)	6.6	35.6	11.8	0.5	1.0	1.1	1.3	15.7	39.7	97.7	96.0	193.7
1972	6.1	(s)	6.1	35.0	12.0	0.5	1.1	1.5	1.7	16.6	43.1	100.8	103.6	204.5
1973	7.3	(s)	7.4	38.5	12.6	0.3	1.0	1.9	2.0	17.8	48.0	111.7	114.8	226.5
1974	10.3	(s)	10.3	36.0	11.3	0.3	0.9	1.6	1.9	16.0	47.2	109.5	115.0	224.5
1975	4.9	(s)	4.9	33.0	11.3	0.2	1.0	1.6	1.5	15.7	47.8	101.4	115.3	216.7
1976	6.8	(s)	6.8	35.5	11.7	0.3	1.1	1.7	1.7	16.4	51.2	109.9	123.3	233.3
1977	6.6	(s)	6.6	35.4	12.7	0.2	1.1	1.8	1.9	17.7	52.8	112.5	127.5	240.0
1978	3.3	(s)	3.3	43.9	11.3	0.2	1.0	1.8	1.4	15.6	55.3	118.1	135.3	253.5
1979	3.0	(s)	3.0	34.6	16.2	0.3	0.9	1.9	1.3	20.6	55.8	113.9	134.5	248.5
1980	3.0	(s)	3.1	39.0	9.5	0.3	1.0	1.9	2.8	15.5	57.9	115.5	140.8	256.3
1981	2.1	(s)	2.1	36.1	8.1	0.2	0.9	2.7	2.4	14.3	62.1	114.6	148.0	262.6
1982	3.9	(s)	3.9	39.1	8.6	0.2	0.8	1.8	3.3	14.7	63.1	120.9	151.5	272.4
1983	4.1	(s)	4.1	39.6	16.0	0.3	1.0	3.4	3.0	23.8	65.5	132.9	156.8	289.7
1984	4.6	(s)	4.6	36.1	16.4	0.2	1.1	2.2	4.2	24.0	70.4	135.1	163.9	299.0
1985	4.3	(s)	4.4	35.3	14.3	1.2	1.1	2.4	2.8	21.9	73.3	134.9	172.3	307.2
1986	4.0	(s)	4.0	36.9	16.5	0.8	1.0	2.1	6.1	26.5	80.2	147.6	184.5	332.1
1987	5.3	(s)	5.3	41.0	15.1	1.1	1.2	2.7	6.2	26.4	85.3	157.9	194.9	352.8
1988	4.7	(s)	4.7	43.7	15.1	1.5	1.2	2.6	2.5	23.0	89.2	160.7	201.8	362.5
1989	3.1	(s)	3.1	46.0	13.7	1.6	1.4	2.6	1.3	20.6	94.7	164.5	212.5	377.0
1990	3.8	(s)	3.8	42.8	13.8	0.8	1.4	2.5	1.4	19.8	95.9	162.3	209.4	371.7
1991	2.3	(s)	2.3	45.9	12.4	0.8	1.5	1.8	0.7	17.3	100.3	R165.7	218.0	383.8
1992	3.1	(s)	3.1	52.7	11.4	0.7	1.6	1.7	1.4	16.7	102.0	174.5	217.5	392.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 297. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Virginia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	4,468	35	4,503	22	1,753	2,133	291	275	182	882	5,739	1,308	12,564	79	3,786	–	9,418	–
1965	5,792	32	5,824	36	2,681	2,977	600	301	236	838	6,754	2,053	16,440	87	5,834	–	13,929	–
1970	4,156	16	4,172	45	2,250	4,415	395	682	289	653	4,170	2,616	15,470	41	7,467	–	18,095	–
1971	3,264	12	3,276	48	2,786	3,703	433	703	279	560	7,282	2,058	17,804	41	7,765	–	18,774	–
1972	2,930	8	2,938	53	2,743	3,443	522	914	298	497	8,844	2,191	19,452	46	8,284	–	19,939	–
1973	2,707	7	2,715	54	3,119	3,828	277	916	404	518	9,982	2,381	21,424	44	8,851	–	21,190	–
1974	2,388	8	2,396	51	3,026	3,122	235	945	387	501	9,434	2,410	20,059	40	8,993	–	21,927	–
1975	2,806	10	2,816	37	2,328	3,128	167	1,184	307	460	7,611	2,320	17,504	38	9,437	–	22,764	–
1976	2,198	11	2,209	33	2,702	3,314	246	1,181	341	399	8,386	6,206	22,774	35	10,529	–	25,362	–
1977	2,276	9	2,285	30	2,928	3,904	206	1,327	422	385	9,205	7,368	25,744	26	10,829	–	26,148	–
1978	2,456	8	2,464	33	3,465	3,379	199	1,304	453	328	6,672	7,905	23,704	22	11,010	–	26,936	–
1979	3,292	5	3,297	42	3,249	4,257	379	1,934	474	330	6,365	9,491	26,480	28	11,678	–	28,183	–
1980	3,529	9	3,538	55	2,618	3,573	267	1,312	422	278	5,203	10,015	23,688	27	11,637	–	28,297	–
1981	3,974	11	3,985	53	2,357	3,768	216	1,210	405	232	2,736	5,992	16,916	27	11,931	–	28,435	–
1982	3,571	6	3,577	51	2,013	3,830	186	1,340	369	205	2,803	4,907	15,652	27	12,300	–	29,543	–
1983	4,052	5	4,057	47	2,823	2,990	105	1,051	387	159	2,686	4,610	14,810	27	12,733	–	30,506	–
1984	4,553	4	4,557	48	3,658	3,066	53	1,509	412	399	3,667	5,274	18,038	27	13,200	–	30,725	–
1985	4,214	5	4,219	51	4,033	3,035	207	1,707	384	686	3,408	4,895	18,355	27	13,561	–	31,881	–
1986	4,261	6	4,268	48	4,444	3,348	190	1,522	376	689	3,790	3,909	18,267	27	14,449	–	33,236	–
1987	4,599	6	4,605	56	4,406	3,497	125	1,844	425	738	2,822	4,074	17,932	27	14,899	–	34,042	–
1988	4,665	5	4,670	54	3,604	3,888	149	2,053	410	690	2,859	4,156	17,807	27	15,690	–	35,472	–
1989	4,505	8	4,512	58	4,203	3,465	140	R 1,930	420	768	2,911	4,131	R 17,968	27	16,395	–	36,769	–
1990	4,631	11	4,641	75	4,701	3,051	75	R 1,525	432	701	2,893	4,489	R 17,867	27	16,399	–	35,823	–
1991	5,266	8	5,273	60	3,734	2,936	92	R 1,812	387	671	2,491	4,428	R 16,551	27	16,029	–	34,837	–
1992	4,561	3	4,564	69	3,759	2,527	56	2,590	394	668	2,945	4,728	17,668	27	16,714	–	35,664	–
					Trillion Btu													
1960	114.0	0.9	114.9	23.3	11.6	12.4	1.6	1.1	1.1	4.6	36.1	7.8	76.4	0.8	12.9	228.3	32.1	260.4
1965	146.6	0.8	147.4	36.6	17.8	17.3	3.4	1.2	1.4	4.4	42.5	11.8	99.8	0.9	19.9	304.7	47.5	352.2
1970	98.9	0.4	99.3	46.0	14.9	25.7	2.2	2.6	1.8	3.4	26.2	14.9	91.7	0.4	25.5	262.9	61.7	324.7
1971	76.6	0.3	76.9	49.8	18.5	21.6	2.5	2.7	1.7	2.9	45.8	11.8	107.4	0.4	26.5	261.0	64.1	325.0
1972	68.4	0.2	68.5	54.6	18.2	20.1	3.0	3.4	1.8	2.6	55.6	12.5	117.2	0.5	28.3	269.1	68.0	337.1
1973	63.3	0.2	63.5	54.9	20.7	22.3	1.6	3.4	2.5	2.7	62.8	13.7	129.6	0.5	30.2	278.6	72.3	350.9
1974	55.4	0.2	55.6	52.4	20.1	18.2	1.3	3.5	2.3	2.6	59.3	13.8	121.2	0.4	30.7	260.3	74.8	335.1
1975	65.9	0.2	66.1	37.3	15.4	18.2	0.9	4.4	1.9	2.4	47.9	13.3	104.5	0.4	32.2	240.4	77.7	318.1
1976	52.5	0.3	52.7	33.6	17.9	19.3	1.4	4.4	2.1	2.1	52.7	35.0	134.9	0.4	35.9	257.5	86.5	344.0
1977	54.4	0.2	54.6	30.9	19.4	22.7	1.2	4.9	2.6	2.0	57.9	41.8	152.4	0.3	36.9	275.2	89.2	364.5
1978	59.7	0.2	59.9	33.8	23.0	19.7	1.1	4.8	2.7	1.7	41.9	44.9	139.9	0.2	37.6	271.4	91.9	363.3
1979	81.2	0.1	81.4	42.3	21.6	24.8	2.1	7.1	2.9	1.7	40.0	53.1	153.3	0.3	39.8	317.1	96.2	413.3
1980	87.9	0.2	88.1	55.4	17.4	20.8	1.5	4.8	2.6	1.5	32.7	55.5	136.7	0.3	39.7	320.2	96.6	416.8
1981	98.5	0.3	98.7	53.8	15.6	21.9	1.2	4.4	2.5	1.2	17.2	33.1	97.2	0.3	40.7	290.8	97.0	387.8
1982	88.8	0.1	89.0	51.9	13.4	22.3	1.1	4.8	2.2	1.1	17.6	27.2	89.7	0.3	42.0	272.8	100.8	373.6
1983	102.6	0.1	102.7	48.0	18.7	17.4	0.6	3.8	2.3	0.8	16.9	25.9	86.5	0.3	43.4	280.9	104.1	385.0
1984	114.9	0.1	115.0	49.3	24.3	17.9	0.3	5.4	2.5	2.1	23.1	28.9	104.4	0.3	45.0	314.0	104.8	418.8
1985	106.6	0.1	106.7	52.8	26.8	17.7	1.2	6.1	2.3	3.6	21.4	27.0	106.1	0.3	46.3	312.2	108.7	420.9
1986	108.2	0.2	108.3	50.3	29.5	19.5	1.1	5.5	2.3	3.6	23.8	21.8	107.1	0.3	49.3	315.3	113.4	428.7
1987	116.9	0.2	117.1	58.2	29.2	20.4	0.7	6.7	2.6	3.9	17.7	22.5	103.8	0.3	50.8	330.3	116.2	446.4
1988	118.6	0.1	118.8	55.8	23.9	22.6	0.8	7.5	2.5	3.6	18.0	23.2	102.1	0.3	53.5	330.6	121.0	451.6
1989	114.2	0.2	114.4	60.6	27.9	20.2	0.8	7.1	2.5	4.0	18.3	23.0	R 103.8	0.3	55.9	R 335.0	125.5	460.5
1990	117.6	0.3	117.9	78.3	31.2	17.8	0.4	5.5	2.6	3.7	18.2	25.0	104.4	0.3	56.0	356.8	122.2	479.1
1991	134.1	0.2	134.3	62.8	24.8	17.1	0.5	R 6.5	2.3	3.5	15.7	24.7	95.1	0.3	54.7	347.2	118.9	466.1
1992	116.5	0.1	116.6	72.1	24.9	14.7	0.3	9.4	2.4	3.5	18.5	26.1	99.9	0.3	57.0	345.9	121.7	467.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
– =Not applicable.

R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 298. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Virginia

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	79	4	382	4,099	4,441	7	451	29,972	11,780	51,134	0	–	0	–
1965	19	7	721	6,564	6,504	24	428	34,992	9,645	58,877	0	–	0	–
1970	7	8	356	7,698	11,093	47	430	47,821	12,000	79,446	0	–	0	–
1971	4	7	321	8,568	11,803	65	439	50,894	11,832	83,920	0	–	0	–
1972	3	8	322	8,798	11,662	68	470	54,309	11,043	86,672	0	–	0	–
1973	2	6	321	9,978	12,311	69	477	57,552	9,397	90,105	0	–	0	–
1974	1	4	305	9,616	11,418	64	457	57,145	7,300	86,305	0	–	0	–
1975	(s)	3	251	8,217	11,602	57	427	58,524	6,356	85,436	0	–	0	–
1976	(s)	3	228	9,319	11,954	70	475	61,703	5,873	89,622	0	–	0	–
1977	(s)	3	241	10,266	12,541	82	529	63,680	4,628	91,968	7	–	17	–
1978	0	3	255	10,814	12,339	79	569	65,939	4,292	94,287	11	–	27	–
1979	0	4	207	12,235	12,079	88	595	62,192	4,437	91,833	29	–	71	–
1980	0	8	218	11,219	12,279	47	530	58,386	4,419	87,098	31	–	75	–
1981	0	11	185	12,274	11,255	99	508	58,492	4,202	87,015	37	–	89	–
1982	0	11	180	11,241	11,090	78	463	57,804	3,057	83,913	36	–	85	–
1983	0	7	163	13,486	10,869	92	485	58,876	2,511	86,482	37	–	88	–
1984	0	7	127	14,074	10,465	141	517	61,107	2,267	88,699	40	–	94	–
1985	0	4	131	14,278	11,038	102	482	61,822	3,419	91,272	55	–	129	–
1986	0	5	155	15,477	13,228	56	471	64,100	3,003	96,490	68	–	157	–
1987	0	6	74	16,242	14,432	82	533	68,487	2,756	102,605	74	–	169	–
1988	0	8	74	18,798	15,700	98	514	69,999	2,793	107,977	77	–	173	–
1989	0	6	75	16,382	15,768	92	527	69,625	2,611	105,081	74	–	166	–
1990	0	7	70	16,930	15,806	64	542	68,752	3,362	105,525	75	–	164	–
1991	0	7	R 116	16,856	R 11,824	101	485	R 69,492	3,780	R 102,653	R 76	–	R 165	–
1992	0	6	101	16,915	11,670	103	495	70,596	2,872	102,752	74	–	159	–
			Trillion Btu											
1960	2.0	4.1	1.9	23.9	24.0	(s)	2.7	157.4	74.1	284.1	0.0	290.2	0.0	290.2
1965	0.5	7.0	3.6	38.2	35.8	0.1	2.6	183.8	60.6	324.8	0.0	332.2	0.0	332.2
1970	0.2	8.0	1.8	44.8	61.9	0.2	2.6	251.2	75.4	438.0	0.0	446.1	0.0	446.1
1971	0.1	7.3	1.6	49.9	65.9	0.2	2.7	267.3	74.4	462.0	0.0	469.5	0.0	469.5
1972	0.1	8.5	1.6	51.2	65.1	0.3	2.8	285.3	69.4	475.8	0.0	484.4	0.0	484.4
1973	(s)	6.0	1.6	58.1	68.9	0.3	2.9	302.3	59.1	493.2	0.0	499.2	0.0	499.2
1974	(s)	4.3	1.5	56.0	63.8	0.2	2.8	300.2	45.9	470.5	0.0	474.8	0.0	474.8
1975	(s)	3.1	1.3	47.9	64.9	0.2	2.6	307.4	40.0	464.3	0.0	467.4	0.0	467.4
1976	(s)	2.8	1.2	54.3	67.0	0.3	2.9	324.1	36.9	486.6	0.0	489.4	0.0	489.4
1977	(s)	2.8	1.2	59.8	70.3	0.3	3.2	334.5	29.1	498.4	(s)	501.2	0.1	501.3
1978	0.0	2.7	1.3	63.0	69.1	0.3	3.4	346.4	27.0	510.5	(s)	513.3	0.1	513.4
1979	0.0	4.1	1.0	71.3	67.6	0.3	3.6	326.7	27.9	498.5	0.1	502.7	0.2	502.9
1980	0.0	8.4	1.1	65.3	68.8	0.2	3.2	306.7	27.8	473.1	0.1	481.6	0.3	481.8
1981	0.0	11.0	0.9	71.5	62.9	0.4	3.1	307.3	26.4	472.5	0.1	483.5	0.3	483.9
1982	0.0	11.2	0.9	65.5	61.9	0.3	2.8	303.6	19.2	454.2	0.1	465.6	0.3	465.9
1983	0.0	7.4	0.8	78.6	60.8	0.3	2.9	309.3	15.8	468.6	0.1	476.1	0.3	476.4
1984	0.0	6.8	0.6	82.0	58.4	0.5	3.1	321.0	14.3	479.9	0.1	486.8	0.3	487.1
1985	0.0	4.6	0.7	83.2	61.7	0.4	2.9	324.7	21.5	495.0	0.2	499.8	0.4	500.2
1986	0.0	5.1	0.8	90.2	74.1	0.2	2.9	336.7	18.9	523.7	0.2	528.9	0.5	529.5
1987	0.0	6.6	0.4	94.6	80.9	0.3	3.2	359.8	17.3	556.5	0.3	563.3	0.6	563.9
1988	0.0	8.6	0.4	109.5	87.9	0.4	3.1	367.7	17.6	586.6	0.3	595.4	0.6	596.0
1989	0.0	6.1	0.4	95.4	88.3	0.3	3.2	365.7	16.4	569.8	0.3	576.1	0.6	576.7
1990	0.0	7.2	0.4	98.6	88.5	0.2	3.3	361.2	21.1	573.3	0.3	580.8	0.6	581.4
1991	0.0	6.9	0.6	98.2	R 66.7	0.4	2.9	365.0	23.8	R 557.6	0.3	R 564.8	0.6	R 565.3
1992	0.0	6.7	0.5	98.5	65.9	0.4	3.0	370.8	18.1	557.2	0.3	564.2	0.5	564.7

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 299. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Virginia

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	6,262	0	6,262	1	130	6	0	136	0	1,189	0	0	–
1965	8,265	0	8,265	2	170	7	0	178	0	797	0	0	–
1970	6,644	0	6,644	4	17,085	721	856	18,662	0	650	0	0	–
1971	5,764	0	5,764	4	21,203	570	820	22,593	0	1,082	0	0	–
1972	4,880	0	4,880	5	24,625	1,144	1,046	26,815	448	1,362	0	0	–
1973	4,951	0	4,951	4	25,121	944	280	26,345	6,857	1,274	0	0	–
1974	4,469	0	4,469	5	26,863	1,547	0	28,410	5,953	1,045	0	0	–
1975	3,991	0	3,991	(s)	26,741	624	0	27,364	8,970	1,273	0	0	–
1976	5,669	0	5,669	(s)	24,948	1,006	0	25,954	7,740	853	0	0	–
1977	5,019	0	5,019	1	27,173	1,593	0	28,766	9,481	687	0	0	–
1978	4,320	0	4,320	1	26,522	1,092	0	27,614	14,098	1,264	0	0	–
1979	5,162	0	5,162	4	24,298	726	0	25,025	7,056	1,515	0	0	–
1980	5,560	0	5,560	2	14,586	793	0	15,379	11,466	864	0	0	–
1981	6,550	0	6,550	2	6,272	604	0	6,876	17,818	338	0	0	–
1982	6,596	0	6,596	3	2,999	325	0	3,324	17,420	913	0	0	–
1983	6,577	0	6,577	3	2,447	278	0	2,724	18,674	1,182	0	0	–
1984	7,323	0	7,323	3	2,316	310	0	2,626	17,045	1,154	0	0	–
1985	7,166	0	7,166	2	1,301	340	0	1,641	22,303	818	0	0	–
1986	7,345	0	7,345	1	4,635	275	0	4,909	21,215	47	0	0	–
1987	8,297	0	8,297	2	4,276	323	0	4,599	18,145	807	0	0	–
1988	8,469	0	8,469	1	4,021	336	0	4,357	21,037	-218	0	(s)	–
1989	9,573	0	9,573	4	6,192	594	0	6,786	14,264	401	0	(s)	–
1990	8,228	0	8,228	7	1,421	482	0	1,902	23,820	428	0	(s)	–
1991	8,568	0	8,568	9	2,810	302	0	3,112	23,886	-26	0	(s)	–
1992	8,661	0	8,661	11	2,041	269	0	2,310	23,334	353	0	(s)	–
					Trillion Btu								
1960	167.4	0.0	167.4	1.5	0.8	(s)	0.0	0.9	0.0	12.8	0.0	0.0	182.5
1965	218.8	0.0	218.8	2.3	1.1	(s)	0.0	1.1	0.0	8.3	0.0	0.0	230.6
1970	164.6	0.0	164.6	4.4	107.4	4.2	5.2	116.8	0.0	6.8	0.0	0.0	292.6
1971	143.0	0.0	143.0	4.3	133.3	3.3	4.9	141.6	0.0	11.3	0.0	0.0	300.2
1972	120.8	0.0	120.8	4.8	154.8	6.7	6.3	167.8	4.8	14.1	0.0	0.0	312.4
1973	121.0	0.0	121.0	4.4	157.9	5.5	1.7	165.1	74.8	13.2	0.0	0.0	378.6
1974	105.5	0.0	105.5	4.9	168.9	9.0	0.0	177.9	66.4	10.9	0.0	0.0	365.6
1975	95.5	0.0	95.5	0.5	168.1	3.6	0.0	171.8	98.8	13.2	0.0	0.0	379.8
1976	139.0	0.0	139.0	0.5	156.9	5.9	0.0	162.7	85.5	8.8	0.0	0.0	396.6
1977	122.2	0.0	122.2	1.6	170.8	9.3	0.0	180.1	102.1	7.2	0.0	0.0	413.2
1978	105.6	0.0	105.6	1.2	166.7	6.4	0.0	173.1	154.2	13.1	0.0	0.0	447.3
1979	127.8	0.0	127.8	3.9	152.8	4.2	0.0	157.0	76.8	15.7	0.0	0.0	381.1
1980	139.1	0.0	139.1	2.5	91.7	4.6	0.0	96.3	125.1	9.0	0.0	0.0	372.0
1981	162.4	0.0	162.4	2.4	39.4	3.5	0.0	43.0	196.5	3.5	0.0	0.0	407.8
1982	164.7	0.0	164.7	3.3	18.9	1.9	0.0	20.7	192.9	9.5	0.0	0.0	391.2
1983	166.5	0.0	166.5	3.5	15.4	1.6	0.0	17.0	203.6	12.4	0.0	0.0	403.1
1984	184.9	0.0	184.9	3.3	14.6	1.8	0.0	16.4	184.8	12.1	0.0	0.0	401.4
1985	183.6	0.0	183.6	1.6	8.2	2.0	0.0	10.2	241.2	8.5	0.0	0.0	445.1
1986	188.8	0.0	188.8	0.9	29.1	1.6	0.0	30.7	229.1	0.5	0.0	0.0	450.0
1987	212.7	0.0	212.7	1.8	26.9	1.9	0.0	28.8	195.5	8.4	0.0	0.0	447.1
1988	216.8	0.0	216.8	1.2	25.3	2.0	0.0	27.2	226.0	-2.3	0.0	(s)	469.0
1989	243.0	0.0	243.0	4.0	38.9	3.5	0.0	42.4	153.0	4.1	0.0	(s)	446.5
1990	209.2	0.0	209.2	6.8	8.9	2.8	0.0	11.7	254.4	4.4	0.0	(s)	486.6
1991	218.8	0.0	218.8	9.9	17.7	1.8	0.0	19.4	256.5	-0.3	0.0	(s)	504.4
1992	222.3	0.0	222.3	11.5	12.8	1.6	0.0	14.4	249.2	3.6	0.0	(s)	500.9

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 300. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Washington

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	608	65	1,309	2,161	18,123	4,502	105	548	571	23,076	9,300	3,679	63,374	0	34,299	0	1	-17,081	–
1965	488	108	1,683	434	17,116	6,919	34	1,227	597	26,906	9,140	8,048	72,104	0	48,814	0	0	-33,455	–
1970	245	150	2,335	351	18,201	10,637	239	1,659	666	36,068	10,384	9,762	90,303	2,614	70,142	0	(s)	-60,750	–
1971	272	157	2,364	223	18,642	11,721	240	1,659	516	36,788	9,482	11,117	92,751	2,553	71,884	0	0	-63,931	–
1972	2,179	170	2,983	305	19,374	10,680	148	1,368	553	38,036	11,824	13,119	98,390	2,919	76,883	0	0	-59,753	–
1973	3,924	198	3,343	307	20,242	11,762	110	1,164	611	39,861	11,306	12,427	101,132	4,432	73,835	0	0	-65,886	–
1974	3,213	183	2,758	313	16,859	12,312	345	1,147	585	39,752	10,180	11,316	95,567	3,889	84,903	0	0	-82,488	–
1975	4,492	164	2,910	274	16,971	14,037	346	763	620	41,007	8,459	11,962	97,350	3,308	85,438	0	0	-95,363	–
1976	4,794	149	3,303	270	18,680	12,990	400	813	689	43,311	7,411	11,368	99,234	2,405	95,061	0	0	-107,920	–
1977	6,068	143	3,044	294	20,281	12,093	599	957	702	45,412	9,622	13,400	106,403	4,315	71,612	0	0	-57,023	–
1978	4,973	127	3,127	315	21,243	11,480	669	1,300	754	47,438	11,455	12,439	110,221	4,140	91,370	0	0	-85,287	–
1979	5,860	159	3,197	299	21,716	12,715	258	1,522	789	45,399	12,856	10,697	109,448	3,613	79,509	0	0	-44,536	–
1980	5,443	129	2,050	356	18,471	12,036	120	1,487	703	42,653	17,277	9,905	105,057	2,041	83,971	0	0	-46,955	–
1981	5,448	125	1,800	305	17,617	12,081	748	1,565	674	43,029	16,346	11,686	105,850	2,042	102,382	0	0	-69,437	–
1982	4,393	109	1,792	229	18,159	12,800	192	1,706	615	43,197	13,521	10,857	103,068	3,631	91,758	0	0	-53,847	–
1983	4,794	107	2,310	200	16,302	12,830	1,602	1,705	644	44,713	4,936	9,159	94,401	3,494	87,947	0	47	-43,261	–
1984	4,926	126	2,626	175	18,194	15,646	1,158	2,133	686	46,140	9,967	10,647	107,373	5,313	89,861	0	131	-53,457	–
1985	5,616	135	2,039	202	20,360	15,417	1,212	2,466	640	44,009	11,406	10,574	108,326	8,038	77,956	0	282	-33,631	–
1986	3,790	118	2,404	228	23,283	17,073	751	2,525	625	46,951	15,553	10,301	119,693	8,439	76,638	0	191	-28,660	–
1987	5,819	132	2,268	275	21,226	18,596	860	3,345	707	51,133	13,771	14,531	126,711	5,528	70,964	0	348	-7,650	–
1988	5,929	147	1,921	214	21,091	20,647	945	2,828	682	50,765	16,339	15,957	131,389	6,000	69,053	0	383	20,711	–
1989	5,843	163	2,612	188	21,037	20,592	712	R3,399	699	53,788	15,820	17,595	R136,443	6,118	70,636	0	376	18,249	–
1990	5,147	163	2,481	313	21,787	22,343	75	R2,292	720	53,156	16,500	20,217	R139,884	5,742	85,839	0	333	-11,904	–
1991	5,461	173	2,967	268	19,958	R21,306	70	R2,596	644	R54,221	17,398	18,002	R137,430	4,230	87,702	0	274	-10,047	–
1992	6,402	169	3,023	289	18,453	24,066	47	2,549	656	55,208	23,438	24,057	151,787	5,692	67,650	0	361	25,951	–
			Trillion Btu																
1960	15.2	67.2	8.7	10.9	105.6	24.4	0.6	2.2	3.5	121.2	58.5	22.1	357.6	0.0	369.1	0.0	(s)	-58.3	750.8
1965	12.1	116.2	11.2	2.2	99.7	38.2	0.2	4.9	3.6	141.3	57.5	48.3	407.0	0.0	510.3	0.0	0.0	-114.1	931.5
1970	5.9	158.2	15.5	1.8	106.0	59.3	1.4	6.3	4.0	189.5	65.3	58.5	507.5	28.7	736.1	0.0	(s)	-207.3	1,229.1
1971	6.4	165.3	15.7	1.1	108.6	65.4	1.4	6.3	3.1	193.2	59.6	66.7	521.1	27.7	753.2	0.0	0.0	-218.1	1,255.5
1972	36.6	179.8	19.8	1.5	112.9	59.6	0.8	5.1	3.4	199.8	74.3	78.7	556.0	31.5	788.0	0.0	0.0	-203.9	1,398.0
1973	65.0	208.0	22.2	1.5	117.9	65.8	0.6	4.4	3.7	209.4	71.1	74.5	571.2	48.3	767.1	0.0	0.0	-224.8	1,434.7
1974	54.2	191.3	18.3	1.6	98.2	68.9	2.0	4.3	3.6	208.8	64.0	67.8	537.5	43.4	886.6	0.0	0.0	-281.4	1,431.4
1975	76.2	171.2	19.3	1.4	98.9	78.8	2.0	2.8	3.8	215.4	53.2	71.8	547.2	36.4	889.1	0.0	0.0	-325.4	1,394.8
1976	81.2	154.9	21.9	1.4	108.8	72.9	2.3	3.0	4.2	227.5	46.6	68.1	556.6	26.6	986.1	0.0	0.0	-368.2	1,437.1
1977	102.4	149.1	20.2	1.5	118.1	67.7	3.4	3.5	4.3	238.5	60.5	80.3	598.1	46.5	747.3	0.0	0.0	-194.6	1,448.8
1978	84.7	133.3	20.8	1.6	123.7	64.3	3.8	4.8	4.6	249.2	72.0	74.5	619.2	45.3	946.7	0.0	0.0	-291.0	1,538.3
1979	99.0	165.9	21.2	1.5	126.5	71.4	1.5	5.6	4.8	238.5	80.8	64.0	615.7	39.3	823.2	0.0	0.0	-152.0	1,591.2
1980	91.0	135.5	13.6	1.8	107.6	67.5	0.7	5.5	4.3	224.1	108.6	59.3	592.8	22.3	872.3	0.0	0.0	-160.2	1,553.6
1981	90.9	131.2	11.9	1.5	102.6	67.8	4.2	5.7	4.1	226.0	102.8	71.2	597.9	22.5	1,070.2	0.0	0.0	-236.9	1,675.8
1982	74.1	114.4	11.9	1.2	105.8	71.9	1.1	6.2	3.7	226.9	85.0	66.2	579.8	40.2	959.2	0.0	0.0	-183.7	1,584.0
1983	80.2	111.8	15.3	1.0	95.0	72.1	9.1	6.2	3.9	234.9	31.0	55.6	524.0	38.1	925.2	0.0	0.5	-147.6	1,532.2
1984	82.3	132.0	17.4	0.9	106.0	87.9	6.6	7.7	4.2	242.4	62.7	64.3	600.0	57.6	938.2	0.0	1.4	-182.4	1,629.0
1985	93.7	140.0	13.5	1.0	118.6	86.6	6.9	8.9	3.9	231.2	71.7	64.5	606.8	86.9	814.4	0.0	2.9	-114.8	1,629.9
1986	63.3	121.8	16.0	1.2	135.6	96.1	4.3	9.2	3.8	246.6	97.8	63.3	673.7	91.1	800.6	0.0	2.0	-97.8	1,654.7
1987	95.7	136.1	15.1	1.4	123.6	104.7	4.9	12.2	4.3	268.6	86.6	88.1	709.5	59.6	739.4	0.0	3.6	-26.1	1,717.8
1988	99.1	150.6	12.7	1.1	122.9	116.3	5.4	10.3	4.1	266.7	102.7	96.4	738.6	64.5	712.9	0.0	4.0	70.7	1,840.2
1989	96.9	168.0	17.3	1.0	122.5	116.0	4.0	R12.5	4.2	282.5	99.5	105.8	R765.5	65.6	728.8	0.0	3.9	62.3	R1,890.9
1990	85.6	167.6	16.5	1.6	126.9	126.0	0.4	R8.3	4.4	279.2	103.7	121.6	R788.6	61.3	887.1	0.0	3.4	-40.6	R1,953.1
1991	89.2	178.4	19.7	1.4	116.3	R120.2	0.4	9.4	3.9	284.8	109.4	108.8	R774.2	45.4	907.9	0.0	2.8	-34.3	R1,963.6
1992	106.1	174.7	20.1	1.5	107.5	136.0	0.3	9.2	4.0	290.0	147.4	144.6	860.4	60.8	696.9	0.0	3.7	88.5	1,991.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 301. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Washington

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	63	0	63	8	7,303	0	347	7,650	8,755	–	21,776	–
1965	51	0	51	17	6,495	9	894	7,399	11,015	–	26,298	–
1970	12	0	12	32	7,035	115	1,145	8,296	15,355	–	37,209	–
1971	17	0	17	34	6,964	146	1,152	8,263	16,521	–	39,943	–
1972	11	0	11	39	6,658	100	877	7,634	18,945	–	45,601	–
1973	6	0	6	36	6,258	79	766	7,104	19,254	–	46,094	–
1974	5	0	5	36	4,890	229	688	5,807	19,397	–	47,294	–
1975	7	0	7	34	4,806	203	404	5,413	19,209	–	46,334	–
1976	8	0	8	32	4,963	272	412	5,647	20,311	–	48,926	–
1977	47	0	47	31	5,476	335	478	6,290	20,630	–	49,815	–
1978	64	0	64	27	5,355	354	525	6,235	21,920	–	53,627	–
1979	46	0	46	33	4,843	135	567	5,545	24,006	–	57,934	–
1980	56	0	56	30	3,422	65	626	4,113	24,445	–	59,442	–
1981	42	0	42	27	3,000	535	680	4,215	28,475	–	67,865	–
1982	58	0	58	29	3,247	72	692	4,012	29,157	–	70,030	–
1983	77	0	77	26	2,693	45	818	3,556	27,266	–	65,323	–
1984	73	0	73	29	3,044	74	481	3,599	26,725	–	62,204	–
1985	76	0	76	33	3,095	86	553	3,734	27,933	–	65,625	–
1986	31	0	31	30	3,071	50	428	3,548	26,503	–	60,965	–
1987	18	0	18	30	3,029	41	666	3,736	25,773	–	58,890	–
1988	41	(s)	41	35	3,025	59	532	3,616	27,203	–	61,500	–
1989	32	0	32	38	2,744	54	608	3,406	28,653	–	64,258	–
1990	23	0	23	40	2,998	49	657	3,704	28,809	–	62,934	–
1991	28	(s)	28	46	2,482	46	891	3,419	29,889	–	64,960	–
1992	32	(s)	32	43	1,827	29	880	2,737	28,436	–	60,677	–
					Trillion Btu							
1960	1.4	0.0	1.4	8.3	42.5	0.0	1.4	43.9	29.9	83.5	74.3	157.8
1965	1.2	0.0	1.2	18.7	37.8	0.1	3.6	41.5	37.6	98.9	89.7	188.6
1970	0.3	0.0	0.3	33.7	41.0	0.7	4.3	46.0	52.4	132.3	127.0	259.3
1971	0.4	0.0	0.4	35.8	40.6	0.8	4.3	45.7	56.4	138.3	136.3	274.6
1972	0.2	0.0	0.2	40.8	38.8	0.6	3.3	42.6	64.6	148.3	155.6	303.9
1973	0.1	0.0	0.1	38.3	36.5	0.4	2.9	39.8	65.7	143.9	157.3	301.2
1974	0.1	0.0	0.1	37.2	28.5	1.3	2.6	32.3	66.2	135.8	161.4	297.2
1975	0.1	0.0	0.1	35.8	28.0	1.1	1.5	30.6	65.5	132.1	158.1	290.2
1976	0.2	0.0	0.2	33.7	28.9	1.5	1.5	32.0	69.3	135.1	166.9	302.0
1977	1.0	0.0	1.0	31.9	31.9	1.9	1.8	35.6	70.4	138.9	170.0	308.9
1978	1.4	0.0	1.4	28.7	31.2	2.0	1.9	35.1	74.8	140.1	183.0	323.0
1979	1.0	0.0	1.0	34.4	28.2	0.8	2.1	31.1	81.9	148.4	197.7	346.0
1980	1.3	0.0	1.3	31.3	19.9	0.4	2.3	22.6	83.4	138.6	202.8	341.4
1981	1.0	0.0	1.0	28.2	17.5	3.0	2.5	23.0	97.2	149.3	231.6	380.9
1982	1.3	0.0	1.3	30.7	18.9	0.4	2.5	21.8	99.5	153.3	238.9	392.3
1983	1.8	0.0	1.8	27.1	15.7	0.3	3.0	18.9	93.0	140.8	222.9	363.7
1984	1.7	0.0	1.7	30.6	17.7	0.4	1.7	19.9	91.2	143.3	212.2	355.5
1985	1.8	0.0	1.8	34.3	18.0	0.5	2.0	20.5	95.3	151.9	223.9	375.8
1986	0.7	0.0	0.7	31.1	17.9	0.3	1.6	19.7	90.4	141.9	208.0	349.9
1987	0.4	0.0	0.4	30.8	17.6	0.2	2.4	20.3	87.9	139.4	200.9	340.4
1988	0.9	(s)	0.9	35.9	17.6	0.3	1.9	19.9	92.8	149.5	209.8	359.3
1989	0.7	0.0	0.7	39.6	16.0	0.3	2.2	18.5	97.8	156.6	219.2	375.8
1990	0.5	0.0	0.5	41.6	17.5	0.3	2.4	20.1	98.3	160.5	214.7	375.2
1991	0.6	(s)	0.6	47.7	14.5	0.3	3.2	17.9	102.0	168.2	221.6	389.8
1992	0.7	(s)	0.7	44.4	10.6	0.2	3.2	14.0	97.0	156.2	207.0	363.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 302. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Washington

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	117	0	117	6	2,308	0	61	222	441	3,032	3,220	–	8,010	–
1965	95	0	95	11	2,053	1	158	255	412	2,880	4,380	–	10,457	–
1970	23	0	23	18	2,224	15	202	304	481	3,226	6,724	–	16,294	–
1971	31	0	31	21	2,201	18	203	317	485	3,225	7,244	–	17,512	–
1972	21	0	21	23	2,104	13	155	319	599	3,190	9,667	–	23,270	–
1973	12	0	12	32	1,978	10	135	331	574	3,028	10,310	–	24,683	–
1974	9	0	9	33	1,545	29	121	370	540	2,606	10,056	–	24,519	–
1975	13	0	13	32	1,519	26	71	374	355	2,345	10,377	–	25,030	–
1976	15	0	15	32	1,569	34	73	401	249	2,325	11,070	–	26,666	–
1977	87	0	87	30	1,731	42	84	380	334	2,572	11,059	–	26,704	–
1978	118	0	118	25	1,692	45	93	421	330	2,581	12,072	–	29,533	–
1979	85	0	85	33	1,531	17	100	363	159	2,170	12,936	–	31,220	–
1980	105	0	105	31	1,073	18	111	478	426	2,105	13,845	–	33,667	–
1981	79	0	79	29	744	18	120	430	762	2,074	17,841	–	42,521	–
1982	109	0	109	31	1,990	18	122	472	921	3,523	18,144	–	43,580	–
1983	143	0	143	29	1,726	370	144	509	623	3,372	18,248	–	43,718	–
1984	136	0	136	32	1,950	258	85	283	1,570	4,147	18,001	–	41,899	–
1985	140	0	140	35	4,272	206	98	357	748	5,681	18,966	–	44,560	–
1986	57	0	57	32	2,419	52	75	309	140	2,995	18,817	–	43,285	–
1987	34	0	34	32	2,331	806	118	314	55	3,622	19,700	–	45,014	–
1988	75	(s)	75	37	2,644	869	94	279	220	4,105	20,708	–	46,817	–
1989	59	0	59	39	1,708	651	107	260	71	2,796	20,639	–	46,286	–
1990	43	0	43	39	2,090	14	116	280	53	2,553	21,512	–	46,993	–
1991	52	(s)	52	42	1,611	17	157	189	101	2,075	[R] 21,969	–	[R] 47,748	–
1992	59	(s)	59	38	816	12	155	131	56	1,171	22,536	–	48,089	–
	Trillion Btu													
1960	2.7	0.0	2.7	6.7	13.4	0.0	0.2	1.2	2.8	17.6	11.0	38.0	27.3	65.3
1965	2.2	0.0	2.2	11.5	12.0	(s)	0.6	1.3	2.6	16.5	14.9	45.1	35.7	80.8
1970	0.5	0.0	0.5	19.5	13.0	0.1	0.8	1.6	3.0	18.4	22.9	61.4	55.6	117.0
1971	0.7	0.0	0.7	21.7	12.8	0.1	0.8	1.7	3.1	18.4	24.7	65.6	59.8	125.3
1972	0.5	0.0	0.5	24.5	12.3	0.1	0.6	1.7	3.8	18.4	33.0	76.3	79.4	155.7
1973	0.3	0.0	0.3	34.0	11.5	0.1	0.5	1.7	3.6	17.4	35.2	86.8	84.2	171.1
1974	0.2	0.0	0.2	34.8	9.0	0.2	0.5	1.9	3.4	15.0	34.3	84.2	83.7	167.9
1975	0.3	0.0	0.3	33.3	8.8	0.1	0.3	2.0	2.2	13.5	35.4	82.4	85.4	167.8
1976	0.3	0.0	0.3	32.9	9.1	0.2	0.3	2.1	1.6	13.3	37.8	84.3	91.0	175.3
1977	1.9	0.0	1.9	31.3	10.1	0.2	0.3	2.0	2.1	14.7	37.7	85.7	91.1	176.8
1978	2.6	0.0	2.6	26.5	9.9	0.3	0.3	2.2	2.1	14.7	41.2	85.0	100.8	185.8
1979	1.8	0.0	1.8	34.9	8.9	0.1	0.4	1.9	1.0	12.3	44.1	93.2	106.5	199.7
1980	2.4	0.0	2.4	32.4	6.2	0.1	0.4	2.5	2.7	11.9	47.2	93.9	114.9	208.8
1981	1.8	0.0	1.8	30.1	4.3	0.1	0.4	2.3	4.8	11.9	60.9	104.7	145.1	249.8
1982	2.5	0.0	2.5	32.2	11.6	0.1	0.4	2.5	5.8	20.4	61.9	117.0	148.7	265.7
1983	3.3	0.0	3.3	30.0	10.1	2.1	0.5	2.7	3.9	19.3	62.3	114.7	149.2	263.9
1984	3.1	0.0	3.1	33.8	11.4	1.5	0.3	1.5	9.9	24.5	61.4	122.8	143.0	265.8
1985	3.3	0.0	3.3	36.9	24.9	1.2	0.4	1.9	4.7	33.0	64.7	137.9	152.0	289.9
1986	1.3	0.0	1.3	33.0	14.1	0.3	0.3	1.6	0.9	17.2	64.2	115.6	147.7	263.3
1987	0.8	0.0	0.8	33.4	13.6	4.6	0.4	1.6	0.3	20.6	67.2	122.0	153.6	275.6
1988	1.7	(s)	1.7	37.6	15.4	4.9	0.3	1.5	1.4	23.5	70.7	133.5	159.7	293.2
1989	1.3	0.0	1.3	39.7	9.9	3.7	0.4	1.4	0.4	15.8	70.4	127.3	157.9	285.2
1990	0.9	0.0	0.9	39.9	12.2	0.1	0.4	1.5	0.3	14.5	73.4	128.7	160.3	289.0
1991	1.2	(s)	1.2	43.1	9.4	0.1	0.6	1.0	0.6	11.7	75.0	130.9	162.9	293.8
1992	1.3	(s)	1.3	39.1	4.8	0.1	0.6	0.7	0.4	6.4	76.9	123.8	164.1	287.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 303. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Washington

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	420	0	420	50	1,309	5,937	105	134	158	802	7,137	3,679	19,260	195	13,975	–	34,761	–
1965	341	0	341	79	1,683	5,546	23	155	216	765	7,281	8,048	23,718	190	18,703	–	44,656	–
1970	210	0	210	93	2,335	4,986	109	274	267	551	7,874	9,762	26,157	135	25,530	–	61,867	–
1971	223	0	223	96	2,364	4,983	75	260	140	507	7,796	11,117	27,243	158	24,351	–	58,872	–
1972	145	0	145	101	2,983	5,472	36	297	150	523	10,066	13,119	32,645	166	27,947	–	67,268	–
1973	165	0	165	122	3,343	5,301	21	227	185	468	9,125	12,427	31,098	160	26,789	–	64,134	–
1974	274	0	274	108	2,758	3,958	87	301	178	424	8,329	11,316	27,352	177	29,738	–	72,510	–
1975	463	0	463	92	2,910	4,025	118	250	192	438	5,924	11,962	25,820	181	27,416	–	66,132	–
1976	665	0	665	79	3,303	4,142	93	285	214	421	4,789	11,368	24,615	167	29,616	–	71,341	–
1977	563	0	563	76	3,044	4,727	221	344	202	360	6,651	13,400	28,948	147	27,099	–	65,435	–
1978	558	0	558	68	3,127	4,995	270	589	216	370	6,028	12,439	28,035	147	31,347	–	76,690	–
1979	564	0	564	83	3,197	5,247	106	738	227	289	2,744	10,697	23,243	135	31,607	–	76,278	–
1980	332	0	332	64	2,050	4,350	37	658	202	278	6,538	9,905	24,018	129	31,366	–	76,271	–
1981	362	1	363	67	1,800	4,197	195	555	193	251	7,416	11,686	26,293	129	34,726	–	82,763	–
1982	381	0	381	47	1,792	4,469	102	739	176	275	7,887	10,857	26,297	129	28,236	–	67,818	–
1983	275	1	276	51	2,310	3,875	1,187	563	185	211	2,672	9,159	20,160	129	30,824	–	73,848	–
1984	211	0	211	63	2,626	4,380	826	1,084	197	574	6,736	10,647	27,069	129	33,344	–	77,612	–
1985	208	0	208	63	2,039	2,766	920	1,487	184	692	5,167	10,574	23,829	129	29,431	–	69,146	–
1986	372	0	372	54	2,404	3,580	649	1,738	179	740	6,480	10,301	26,073	129	30,040	–	69,100	–
1987	298	0	298	66	2,268	3,736	14	2,316	203	734	5,584	14,531	29,386	129	31,597	–	72,196	–
1988	252	0	252	69	1,921	2,889	17	1,926	196	677	6,431	15,957	30,013	129	36,909	–	83,443	–
1989	238	0	238	73	2,612	3,681	7	R2,436	201	697	2,044	17,595	R29,273	129	37,369	–	83,806	–
1990	229	0	229	78	2,481	4,456	11	R1,226	207	654	2,017	20,217	R31,269	129	40,712	–	88,937	–
1991	197	0	197	80	2,967	3,985	7	R1,302	185	793	1,340	18,002	R28,581	129	40,839	–	88,758	–
1992	163	0	163	80	3,023	3,404	6	1,307	188	806	996	24,057	33,788	129	38,332	–	81,794	–
	Trillion Btu																	
1960	10.9	0.0	10.9	51.8	8.7	34.6	0.6	0.5	1.0	4.2	44.9	22.1	116.5	2.1	47.7	229.0	118.6	347.6
1965	8.8	0.0	8.8	85.3	11.2	32.3	0.1	0.6	1.3	4.0	45.8	48.3	143.6	2.0	63.8	303.5	152.4	455.9
1970	5.1	0.0	5.1	98.3	15.5	29.0	0.6	1.0	1.6	2.9	49.5	58.5	158.7	1.4	87.1	350.6	211.1	561.7
1971	5.3	0.0	5.3	101.3	15.7	29.0	0.4	1.0	0.9	2.7	49.0	66.7	165.3	1.7	83.1	356.7	200.9	557.5
1972	3.4	0.0	3.4	106.7	19.8	31.9	0.2	1.1	0.9	2.7	63.3	78.7	198.6	1.7	95.4	405.9	229.5	635.4
1973	3.9	0.0	3.9	127.9	22.2	30.9	0.1	0.8	1.1	2.5	57.4	74.5	189.5	1.7	91.4	414.4	218.8	633.2
1974	6.5	0.0	6.5	113.6	18.3	23.1	0.5	1.1	1.1	2.2	52.4	67.8	166.5	1.8	101.5	389.8	247.4	637.3
1975	10.9	0.0	10.9	96.0	19.3	23.4	0.7	0.9	1.2	2.3	37.2	71.8	156.8	1.9	93.5	359.2	225.6	584.8
1976	14.2	0.0	14.2	82.0	21.9	24.1	0.5	1.1	1.3	2.2	30.1	68.1	149.4	1.7	101.1	348.4	243.4	591.8
1977	12.4	0.0	12.4	79.4	20.2	27.5	1.3	1.3	1.2	1.9	41.8	80.3	175.5	1.5	92.5	361.3	223.3	584.6
1978	12.2	0.0	12.2	71.4	20.8	29.1	1.5	2.2	1.3	1.9	37.9	74.5	169.2	1.5	107.0	361.2	261.7	622.9
1979	12.5	0.0	12.5	86.8	21.2	30.6	0.6	2.7	1.4	1.5	17.2	64.0	139.2	1.4	107.8	347.7	260.3	608.0
1980	7.1	0.0	7.1	67.0	13.6	25.3	0.2	2.4	1.2	1.5	41.1	59.3	144.6	1.3	107.0	327.1	260.2	587.3
1981	7.6	(s)	7.7	70.0	11.9	24.4	1.1	2.0	1.2	1.3	46.6	71.2	159.8	1.4	118.5	357.4	282.4	639.7
1982	7.9	0.0	7.9	49.6	11.9	26.0	0.6	2.7	1.1	1.4	49.6	66.2	159.4	1.4	96.3	314.7	231.4	546.1
1983	5.6	(s)	5.6	53.1	15.3	22.6	6.7	2.0	1.1	1.1	16.8	55.6	121.3	1.4	105.2	286.4	252.0	538.4
1984	4.5	0.0	4.5	65.6	17.4	25.5	4.7	3.9	1.2	3.0	42.3	64.3	162.4	1.4	113.8	347.6	264.8	612.4
1985	4.5	0.0	4.5	65.7	13.5	16.1	5.2	5.4	1.1	3.6	32.5	64.5	141.9	1.4	100.4	313.9	235.9	549.8
1986	7.4	0.0	7.4	55.6	16.0	20.9	3.7	6.3	1.1	3.9	40.7	63.3	155.8	1.4	102.5	322.6	235.8	558.4
1987	5.9	0.0	5.9	67.9	15.1	21.8	0.1	8.5	1.2	3.9	35.1	88.1	173.7	1.3	107.8	356.6	246.3	602.9
1988	5.3	0.0	5.3	71.2	12.7	16.8	0.1	7.0	1.2	3.6	40.4	96.4	178.2	1.3	125.9	382.0	284.7	666.7
1989	4.9	0.0	4.9	75.6	17.3	21.4	(s)	R9.0	1.2	3.7	12.9	105.8	R171.3	1.3	127.5	R380.7	285.9	666.6
1990	5.2	0.0	5.2	80.8	16.5	26.0	0.1	R4.4	1.3	3.4	12.7	121.6	R185.9	1.3	138.9	R412.1	303.5	715.6
1991	4.3	0.0	4.3	82.2	19.7	23.2	(s)	R4.7	1.1	4.2	8.4	108.8	170.2	1.3	139.3	R397.3	302.8	700.2
1992	3.4	0.0	3.4	82.4	20.1	19.8	(s)	4.7	1.1	4.2	6.3	144.6	200.9	1.3	130.8	418.8	279.1	697.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 304. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Washington

Year	Coal [a]	Natural Gas [b]	Petroleum								Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
			Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Total				
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	7	(s)	2,161	2,574	4,502	6	413	22,052	1,707	33,415	1	–	3	–
1965	1	1	434	3,022	6,919	21	381	25,886	1,443	38,104	1	–	4	–
1970	(s)	6	351	3,956	10,637	38	400	35,213	2,025	52,620	1	–	3	–
1971	(s)	6	223	4,493	11,721	43	376	35,964	1,197	54,017	1	–	3	–
1972	(s)	7	305	5,139	10,680	40	403	37,194	968	54,729	1	–	3	–
1973	(s)	7	307	6,675	11,762	35	426	39,062	1,155	59,421	1	–	3	–
1974	(s)	6	313	6,460	12,312	36	408	38,958	1,260	59,747	1	–	3	–
1975	(s)	6	274	6,616	14,036	37	428	40,196	2,109	63,696	2	–	4	–
1976	(s)	6	270	8,004	12,990	43	476	42,489	2,333	66,604	2	–	4	–
1977	(s)	6	294	8,334	12,092	50	501	44,671	2,602	68,545	2	–	4	–
1978	0	6	315	9,200	11,468	93	538	46,647	5,066	73,326	1	–	3	–
1979	0	7	299	10,078	12,693	117	563	44,747	9,448	77,945	2	–	4	–
1980	0	4	356	9,595	12,036	92	501	41,897	10,112	74,589	2	–	4	–
1981	0	2	305	9,643	12,081	210	481	42,348	8,164	73,231	5	–	11	–
1982	0	2	229	8,429	12,800	153	438	42,450	4,713	69,213	12	–	28	–
1983	0	2	200	7,985	12,830	181	459	43,993	1,642	67,290	12	–	29	–
1984	0	2	175	8,803	15,646	484	489	45,283	1,661	72,542	12	–	28	–
1985	0	3	202	10,210	15,417	329	456	42,960	5,492	75,066	12	–	29	–
1986	0	2	228	14,194	17,073	284	446	45,901	8,931	87,057	12	–	27	–
1987	0	4	275	12,113	18,596	245	504	50,086	8,131	89,949	12	–	27	–
1988	0	4	214	12,518	20,647	277	486	49,810	9,688	93,639	12	–	28	–
1989	0	4	188	12,862	20,592	248	499	52,831	13,556	100,775	13	–	29	–
1990	0	5	313	12,213	22,343	294	513	52,223	14,428	102,327	14	–	30	–
1991	0	5	268	11,866	R21,306	246	459	R53,239	15,957	R103,340	R16	–	R35	–
1992	0	3	289	12,394	24,066	207	468	54,271	22,385	114,079	16	–	33	–
			Trillion Btu											
1960	0.2	0.4	10.9	15.0	24.4	(s)	2.5	115.8	10.7	179.4	(s)	180.0	(s)	180.0
1965	(s)	0.7	2.2	17.6	38.2	0.1	2.3	136.0	9.1	205.4	(s)	206.2	(s)	206.2
1970	(s)	6.8	1.8	23.0	59.3	0.1	2.4	185.0	12.7	284.4	(s)	291.2	(s)	291.2
1971	(s)	6.5	1.1	26.2	65.4	0.2	2.3	188.9	7.5	291.6	(s)	298.1	(s)	298.1
1972	(s)	7.8	1.5	29.9	59.6	0.1	2.4	195.4	6.1	295.1	(s)	302.9	(s)	302.9
1973	(s)	7.7	1.5	38.9	65.8	0.1	2.6	205.2	7.3	321.4	(s)	329.2	(s)	329.2
1974	(s)	5.8	1.6	37.6	68.9	0.1	2.5	204.6	7.9	323.3	(s)	329.1	(s)	329.1
1975	(s)	6.1	1.4	38.5	78.7	0.1	2.6	211.1	13.3	345.8	(s)	351.9	(s)	351.9
1976	(s)	6.2	1.4	46.6	72.9	0.2	2.9	223.2	14.7	361.8	(s)	368.0	(s)	368.0
1977	(s)	6.5	1.5	48.5	67.7	0.2	3.0	234.7	16.4	372.0	(s)	378.5	(s)	378.5
1978	0.0	6.7	1.6	53.6	64.2	0.3	3.3	245.0	31.8	399.9	(s)	406.6	(s)	406.6
1979	0.0	7.7	1.5	58.7	71.2	0.4	3.4	235.1	59.4	429.7	(s)	437.4	(s)	437.4
1980	0.0	3.9	1.8	55.9	67.5	0.3	3.0	220.1	63.6	412.2	(s)	416.1	(s)	416.1
1981	0.0	2.4	1.5	56.2	67.8	0.8	2.9	222.5	51.3	403.0	(s)	405.4	(s)	405.4
1982	0.0	1.8	1.2	49.1	71.9	0.6	2.7	223.0	29.6	377.9	(s)	379.8	0.1	379.9
1983	0.0	1.6	1.0	46.5	72.1	0.7	2.8	231.1	10.3	364.5	(s)	366.1	0.1	366.2
1984	0.0	1.9	0.9	51.3	87.9	1.7	3.0	237.9	10.4	393.1	(s)	395.1	0.1	395.2
1985	0.0	3.0	1.0	59.5	86.6	1.2	2.8	225.7	34.5	411.3	(s)	414.3	0.1	414.4
1986	0.0	2.0	1.2	82.7	96.1	1.0	2.7	241.1	56.2	480.9	(s)	483.0	0.1	483.1
1987	0.0	3.9	1.4	70.6	104.7	0.9	3.1	263.1	51.1	494.8	(s)	498.8	0.1	498.9
1988	0.0	4.1	1.1	72.9	116.3	1.0	2.9	261.6	60.9	516.8	(s)	520.9	0.1	521.0
1989	0.0	4.5	1.0	74.9	116.0	0.9	3.0	277.5	85.2	558.6	(s)	563.1	0.1	563.2
1990	0.0	5.2	1.6	71.1	126.0	1.1	3.1	274.3	90.7	568.0	(s)	573.2	0.1	573.3
1991	0.0	5.3	1.4	69.1	R120.2	0.9	2.8	279.7	100.3	R574.4	R0.1	R579.7	0.1	R579.8
1992	0.0	3.2	1.5	72.2	136.0	0.8	2.8	285.1	140.7	639.0	0.1	642.2	0.1	642.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 305. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Washington

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	0	0	0	0	14	2	0	16	0	34,104	0	1	–
1965	0	0	0	0	3	(s)	0	3	0	48,624	0	0	–
1970	0	0	0	0	3	(s)	0	4	2,614	70,008	0	(s)	–
1971	0	0	0	0	3	(s)	0	3	2,553	71,726	0	0	–
1972	2,002	0	2,002	0	191	(s)	0	191	2,919	76,717	0	0	–
1973	3,741	0	3,741	0	452	30	0	482	4,432	73,676	0	0	–
1974	2,925	0	2,925	0	51	5	0	55	3,889	84,726	0	0	–
1975	4,009	0	4,009	0	71	4	0	76	3,308	85,257	0	0	–
1976	4,107	0	4,107	0	40	3	0	43	2,405	94,894	0	0	–
1977	5,370	0	5,370	0	34	15	0	49	4,315	71,465	0	0	–
1978	4,233	0	4,233	(s)	31	13	0	44	4,140	91,223	0	0	–
1979	5,166	0	5,166	2	505	40	0	544	3,613	79,375	0	0	–
1980	4,950	0	4,950	1	201	31	0	232	2,041	83,841	0	0	–
1981	4,964	0	4,964	(s)	4	33	0	37	2,042	102,252	0	0	–
1982	3,844	0	3,844	(s)	(s)	23	0	23	3,631	91,629	0	0	–
1983	4,298	0	4,298	(s)	(s)	22	0	23	3,494	87,818	0	47	–
1984	4,506	0	4,506	(s)	0	17	0	17	5,313	89,732	0	131	–
1985	5,192	0	5,192	(s)	0	17	0	17	8,038	77,827	0	282	–
1986	3,329	0	3,329	(s)	1	19	0	20	8,439	76,509	0	191	–
1987	5,468	0	5,468	(s)	1	17	0	18	5,528	70,834	0	348	–
1988	5,561	0	5,561	2	1	16	0	16	6,000	68,924	0	383	–
1989	5,514	0	5,514	8	150	42	0	192	6,118	70,507	0	376	–
1990	4,852	0	4,852	(s)	1	30	0	31	5,742	85,709	0	333	–
1991	5,184	0	5,184	(s)	1	15	0	16	4,230	87,572	0	274	–
1992	6,148	0	6,148	5	1	12	0	13	5,692	67,521	0	361	–
						Trillion Btu							
1960	0.0	0.0	0.0	0.0	0.1	(s)	0.0	0.1	0.0	367.0	0.0	(s)	367.1
1965	0.0	0.0	0.0	0.0	(s)	(s)	0.0	(s)	0.0	508.3	0.0	0.0	508.3
1970	0.0	0.0	0.0	0.0	(s)	(s)	0.0	(s)	28.7	734.7	0.0	(s)	763.4
1971	0.0	0.0	0.0	0.0	(s)	(s)	0.0	(s)	27.7	751.5	0.0	0.0	779.2
1972	32.4	0.0	32.4	0.0	1.2	(s)	0.0	1.2	31.5	796.2	0.0	0.0	861.4
1973	60.7	0.0	60.7	0.0	2.8	0.2	0.0	3.0	48.3	765.4	0.0	0.0	877.4
1974	47.4	0.0	47.4	0.0	0.3	(s)	0.0	0.3	43.4	884.7	0.0	0.0	975.9
1975	64.9	0.0	64.9	0.0	0.4	(s)	0.0	0.5	36.4	887.2	0.0	0.0	989.0
1976	66.5	0.0	66.5	0.0	0.3	(s)	0.0	0.3	26.6	984.3	0.0	0.0	1,077.7
1977	87.0	0.0	87.0	0.0	0.2	0.1	0.0	0.3	46.5	745.7	0.0	0.0	879.5
1978	68.6	0.0	68.6	0.1	0.2	0.1	0.0	0.3	45.3	945.2	0.0	0.0	1,059.4
1979	83.7	0.0	83.7	2.2	3.2	0.2	0.0	3.4	39.3	821.8	0.0	0.0	950.3
1980	80.2	0.0	80.2	1.0	1.3	0.2	0.0	1.4	22.3	870.9	0.0	0.0	975.8
1981	80.4	0.0	80.4	0.5	(s)	0.2	0.0	0.2	22.5	1,068.8	0.0	0.0	1,172.5
1982	62.3	0.0	62.3	0.1	(s)	0.1	0.0	0.1	40.2	957.9	0.0	0.0	1,060.6
1983	69.6	0.0	69.6	(s)	(s)	0.1	0.0	0.1	38.1	923.8	0.0	0.5	1,032.2
1984	73.0	0.0	73.0	(s)	0.0	0.1	0.0	0.1	57.6	936.8	0.0	1.4	1,068.9
1985	84.1	0.0	84.1	0.1	0.0	0.1	0.0	0.1	86.9	813.1	0.0	2.9	987.2
1986	53.9	0.0	53.9	0.1	(s)	0.1	0.0	0.1	91.1	799.2	0.0	2.0	946.5
1987	88.6	0.0	88.6	0.1	(s)	0.1	0.0	0.1	59.6	738.0	0.0	3.6	890.1
1988	91.3	0.0	91.3	1.8	(s)	0.1	0.0	0.1	64.5	711.6	0.0	4.0	873.2
1989	90.0	0.0	90.0	8.6	0.9	0.2	0.0	1.2	65.6	727.4	0.0	3.9	896.7
1990	78.9	0.0	78.9	0.2	(s)	0.2	0.0	0.2	61.3	885.8	0.0	3.4	1,029.9
1991	83.1	0.0	83.1	0.1	(s)	0.1	0.0	0.1	45.4	906.5	0.0	2.8	1,038.1
1992	100.7	0.0	100.7	5.7	(s)	0.1	0.0	0.1	60.8	695.6	0.0	3.7	866.5

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 306. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, West Virginia

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	14,060	150	918	119	2,473	169	276	558	570	11,609	1,481	4,704	22,876	0	938	0	0	-12,238	–
1965	19,049	164	907	201	2,837	130	253	961	636	12,762	2,153	11,875	32,714	0	828	0	0	-16,716	–
1970	25,376	181	863	78	3,917	290	320	1,230	684	15,831	2,065	14,523	39,801	0	996	0	(s)	-52,336	–
1971	26,010	178	999	67	4,663	231	368	1,324	761	16,428	1,882	13,057	39,780	0	1,146	0	0	-60,238	–
1972	29,834	199	1,038	60	5,598	200	383	1,514	815	16,904	1,751	14,970	43,233	0	1,246	0	0	-84,215	–
1973	33,587	186	911	61	6,080	193	296	1,610	785	18,200	1,377	16,368	45,881	0	1,176	0	0	-104,807	–
1974	35,693	182	815	62	5,651	206	324	1,763	752	18,326	1,736	17,332	46,966	0	1,148	0	0	-114,391	–
1975	34,469	158	944	58	5,922	249	325	1,498	686	19,314	2,504	16,544	48,043	0	1,063	0	0	-120,635	–
1976	36,314	151	1,056	58	6,146	285	297	1,454	762	20,538	4,718	12,144	47,459	0	1,026	0	0	-129,832	–
1977	35,620	145	890	61	8,292	299	254	1,519	670	21,205	4,901	14,948	53,039	0	943	0	0	-128,001	–
1978	32,852	152	1,155	59	7,502	285	228	1,390	720	21,267	4,236	15,873	52,714	0	925	0	0	-112,884	–
1979	34,176	149	1,163	59	10,097	324	801	3,118	753	20,498	2,745	19,159	58,718	0	1,232	0	0	-124,024	–
1980	34,939	143	717	65	10,541	357	496	3,435	671	19,390	1,463	20,395	57,530	0	1,114	0	0	-133,702	–
1981	35,893	149	740	32	9,432	339	362	3,249	643	18,802	991	19,840	54,429	0	1,090	0	0	-142,536	–
1982	32,798	130	663	23	7,701	297	443	2,683	586	18,956	1,391	15,069	47,812	0	1,118	0	0	-130,822	–
1983	33,269	116	408	44	10,113	277	414	2,698	614	18,686	1,097	12,288	46,639	0	1,109	0	0	-141,569	–
1984	36,253	124	478	39	10,558	242	183	392	655	18,537	1,497	14,106	46,686	0	1,138	0	0	-156,371	–
1985	34,999	117	430	39	9,718	235	696	1,157	610	18,509	970	13,876	46,239	0	1,058	0	0	-160,204	–
1986	35,097	113	565	50	7,673	219	587	1,148	597	18,653	1,182	16,193	46,866	0	1,051	0	0	-158,356	–
1987	34,890	115	537	35	8,999	211	520	1,202	674	19,293	541	16,357	48,369	0	1,005	0	0	-155,566	–
1988	36,527	122	879	38	9,067	248	582	1,231	650	19,770	631	16,819	49,917	0	988	0	0	-160,315	–
1989	37,289	129	812	38	10,084	380	509	R1,535	667	19,475	1,056	17,079	R51,636	0	1,166	0	0	-163,418	–
1990	34,896	120	728	36	9,760	273	295	R1,612	687	19,530	1,285	19,421	R53,627	0	1,125	0	0	-146,352	–
1991	31,843	111	528	33	9,626	R237	300	1,821	614	19,336	1,070	20,330	R53,895	0	1,046	0	0	-128,734	–
1992	32,019	129	550	0	9,455	271	337	868	626	19,865	581	21,573	54,125	0	1,113	0	0	-133,096	–
			Trillion Btu																
1960	354.5	155.6	6.1	0.6	14.4	0.9	1.6	2.2	3.5	61.0	9.3	27.3	126.9	0.0	10.1	0.0	0.0	-41.8	605.3
1965	477.4	176.1	6.0	1.0	16.5	0.7	1.4	3.9	3.9	67.0	13.5	67.0	181.0	0.0	8.7	0.0	0.0	-57.0	786.1
1970	612.4	186.5	5.7	0.4	22.8	1.6	1.8	4.6	4.2	83.2	13.0	80.4	217.7	0.0	10.4	0.0	(s)	-178.6	848.5
1971	618.8	183.6	6.6	0.3	27.2	1.3	2.1	5.0	4.6	86.3	11.8	72.6	217.8	0.0	12.0	0.0	0.0	-205.5	826.7
1972	716.5	204.9	6.9	0.3	32.6	1.1	2.2	5.7	4.9	88.8	11.0	83.7	237.2	0.0	12.9	0.0	0.0	-287.3	884.3
1973	810.2	191.9	6.0	0.3	35.4	1.1	1.7	6.0	4.8	95.6	8.7	91.8	251.4	0.0	12.2	0.0	0.0	-357.6	908.1
1974	841.8	186.6	5.4	0.3	32.9	1.1	1.8	6.6	4.6	96.3	10.9	96.9	256.8	0.0	12.0	0.0	0.0	-390.3	906.8
1975	817.4	164.3	6.3	0.3	34.5	1.4	1.8	5.6	4.2	101.5	15.7	92.8	264.0	0.0	11.1	0.0	0.0	-411.6	845.1
1976	872.4	157.2	7.0	0.3	35.8	1.6	1.7	5.4	4.6	107.9	29.7	68.2	262.2	0.0	10.6	0.0	0.0	-443.0	859.4
1977	847.7	150.6	5.9	0.3	48.3	1.7	1.4	5.6	4.1	111.4	30.8	84.6	294.1	0.0	9.8	0.0	0.0	-436.7	865.5
1978	785.7	156.6	7.7	0.3	43.7	1.6	1.3	5.1	4.4	111.7	26.6	89.9	292.3	0.0	9.6	0.0	0.0	-385.2	859.0
1979	828.8	152.1	7.7	0.3	58.8	1.8	4.5	11.5	4.6	107.7	17.3	106.7	320.9	0.0	12.8	0.0	0.0	-423.2	891.4
1980	857.8	147.6	4.8	0.3	61.4	2.0	2.8	12.6	4.1	101.9	9.2	112.5	311.5	0.0	11.6	0.0	0.0	-456.2	872.3
1981	877.5	154.5	4.9	0.2	54.9	1.9	2.1	11.8	3.9	98.8	6.2	109.3	294.0	0.0	11.4	0.0	0.0	-486.3	851.0
1982	808.0	136.1	4.4	0.1	44.9	1.7	2.5	9.7	3.6	99.6	8.7	82.8	258.0	0.0	11.7	0.0	0.0	-446.4	767.4
1983	826.1	120.2	2.7	0.2	58.9	1.5	2.4	9.8	3.7	98.2	6.9	68.8	253.1	0.0	11.7	0.0	0.0	-483.0	728.1
1984	898.4	131.0	3.2	0.2	61.5	1.3	1.0	1.4	4.0	97.4	9.4	76.6	256.1	0.0	11.9	0.0	0.0	-533.5	763.8
1985	871.7	125.0	2.9	0.2	56.6	1.3	3.9	4.2	3.7	97.2	6.1	75.8	251.9	0.0	11.1	0.0	0.0	-546.6	713.1
1986	877.2	121.1	3.8	0.3	44.7	1.2	3.3	4.2	3.6	98.0	7.4	88.8	255.2	0.0	11.0	0.0	0.0	-540.3	724.3
1987	871.7	123.7	3.6	0.2	52.4	1.2	3.0	4.4	4.1	101.3	3.4	89.1	262.6	0.0	10.5	0.0	0.0	-530.8	737.8
1988	915.4	131.5	5.8	0.2	52.8	1.4	3.3	4.5	3.9	103.9	4.0	92.1	271.9	0.0	10.2	0.0	0.0	-547.0	782.0
1989	829.0	139.4	5.4	0.2	58.7	2.1	2.9	5.7	4.0	102.3	6.6	93.5	281.5	0.0	12.0	0.0	0.0	-557.6	804.3
1990	872.7	129.0	4.8	0.2	56.9	1.5	1.7	R5.8	4.2	102.6	8.1	106.7	292.4	0.0	11.6	0.0	0.0	-499.4	806.4
1991	799.7	118.8	3.5	0.2	56.1	R1.3	1.7	6.6	3.7	101.6	6.7	111.6	R293.0	0.0	10.8	0.0	0.0	-439.2	R783.1
1992	804.6	137.2	3.6	0.0	55.1	1.5	1.9	3.1	3.8	104.3	3.7	117.9	295.0	0.0	11.5	0.0	0.0	-454.1	794.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 307. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, West Virginia

Year	Coal			Natural Gas [b]	Petroleum				Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Bituminous Coal and Lignite [a]	Anthracite [a]	Total		Distillate Fuel [a]	Kerosene [a]	LPG [a]	Total				
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	85	0	85	50	204	148	226	578	1,714	-	4,263	-
1965	84	0	84	50	304	184	280	768	2,365	-	5,647	-
1970	67	0	67	58	250	267	266	783	3,459	-	8,383	-
1971	88	0	88	56	358	313	292	963	3,723	-	9,001	-
1972	91	0	91	60	539	313	358	1,210	4,041	-	9,726	-
1973	90	0	90	56	522	245	321	1,088	4,457	-	10,669	-
1974	154	0	154	54	482	186	309	976	4,656	-	11,351	-
1975	83	0	83	51	581	172	331	1,084	4,979	-	12,010	-
1976	66	0	66	51	792	145	331	1,268	5,285	-	12,731	-
1977	81	0	81	52	936	175	354	1,466	5,816	-	14,044	-
1978	93	0	93	53	675	154	366	1,195	6,114	-	14,958	-
1979	106	0	106	48	1,301	664	417	2,382	6,248	-	15,078	-
1980	55	0	55	48	1,169	408	395	1,973	6,606	-	16,064	-
1981	73	0	73	47	892	275	394	1,561	6,705	-	15,980	-
1982	66	1	67	43	863	312	255	1,431	6,625	-	15,911	-
1983	82	1	82	40	494	257	304	1,054	6,754	-	16,180	-
1984	75	0	75	40	506	123	202	831	6,769	-	15,755	-
1985	27	2	29	37	462	390	225	1,078	6,712	-	15,770	-
1986	39	0	39	36	558	455	228	1,241	6,983	-	16,062	-
1987	49	0	49	36	634	343	270	1,246	7,250	-	16,567	-
1988	39	(s)	39	38	573	398	335	1,306	7,549	-	17,066	-
1989	51	1	52	37	644	345	396	1,386	7,634	-	17,121	-
1990	62	(s)	63	33	574	210	416	1,200	7,578	-	16,554	-
1991	33	1	34	33	537	197	394	1,128	8,106	-	17,618	-
1992	27	5	33	35	462	245	454	1,162	8,138	-	17,366	-
					Trillion Btu							
1960	2.1	0.0	2.1	51.4	1.2	0.8	0.9	2.9	5.8	62.4	14.5	76.9
1965	2.1	0.0	2.1	53.2	1.8	1.0	1.1	3.9	8.1	67.3	19.3	86.5
1970	1.6	0.0	1.6	59.7	1.5	1.5	1.0	4.0	11.8	77.0	28.6	105.6
1971	2.1	0.0	2.1	57.2	2.1	1.8	1.1	5.0	12.7	77.0	30.7	107.7
1972	2.2	0.0	2.2	61.3	3.1	1.8	1.3	6.3	13.8	83.5	33.2	116.7
1973	2.2	0.0	2.2	57.4	3.0	1.4	1.2	5.6	15.2	80.4	36.4	116.8
1974	3.6	0.0	3.6	55.1	2.8	1.1	1.2	5.0	15.9	79.6	38.7	118.3
1975	2.0	0.0	2.0	53.2	3.4	1.0	1.2	5.6	17.0	77.8	41.0	118.8
1976	1.6	0.0	1.6	53.7	4.6	0.8	1.2	6.7	18.0	80.0	43.4	123.4
1977	1.9	0.0	1.9	53.8	5.5	1.0	1.3	7.7	19.8	83.3	47.9	131.2
1978	2.2	0.0	2.2	55.1	3.9	0.9	1.3	6.1	20.9	84.3	51.0	135.4
1979	2.6	0.0	2.6	49.1	7.6	3.8	1.5	12.9	21.3	85.9	51.4	137.3
1980	1.3	0.0	1.3	49.8	6.8	2.3	1.5	10.6	22.5	84.3	54.8	139.1
1981	1.8	0.0	1.8	49.0	5.2	1.6	1.4	8.2	22.9	81.8	54.5	136.4
1982	1.6	(s)	1.6	45.0	5.0	1.8	0.9	7.7	22.6	77.0	54.3	131.3
1983	2.0	(s)	2.0	41.5	2.9	1.5	1.1	5.4	23.0	72.0	55.2	127.2
1984	1.9	0.0	1.9	41.8	2.9	0.7	0.7	4.4	23.1	71.1	53.8	124.9
1985	0.7	(s)	0.7	39.2	2.7	2.2	0.8	5.7	22.9	68.6	53.8	122.4
1986	1.0	0.0	1.0	39.0	3.3	2.6	0.8	6.7	23.8	70.5	54.8	125.3
1987	1.2	0.0	1.2	38.3	3.7	1.9	1.0	6.6	24.7	70.9	56.5	127.4
1988	1.0	(s)	1.0	40.6	3.3	2.3	1.2	6.8	25.8	74.2	58.2	132.4
1989	1.3	(s)	1.3	40.0	3.8	2.0	1.5	7.2	26.0	74.5	58.4	132.9
1990	1.6	(s)	1.6	34.9	3.3	1.2	1.5	6.0	25.9	68.4	56.5	124.9
1991	0.8	(s)	0.8	R35.0	3.1	1.1	1.4	5.7	27.7	69.1	60.1	R129.3
1992	0.7	0.1	0.8	37.6	2.7	1.4	1.6	5.7	27.8	71.9	59.3	131.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 308. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, West Virginia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	158	0	158	15	75	8	40	65	8	195	1,134	–	2,821	–
1965	157	0	157	15	111	9	49	66	12	248	1,620	–	3,869	–
1970	124	0	124	22	92	14	47	56	9	218	2,238	–	5,423	–
1971	164	0	164	23	131	16	52	57	8	264	2,390	–	5,778	–
1972	168	0	168	27	198	16	63	58	6	340	2,590	–	6,235	–
1973	168	0	168	26	191	13	57	59	4	324	2,814	–	6,737	–
1974	287	0	287	25	176	10	55	59	3	303	2,822	–	6,881	–
1975	155	0	155	25	213	9	58	59	9	349	2,858	–	6,893	–
1976	123	0	123	20	290	7	58	60	20	436	3,035	–	7,310	–
1977	150	0	150	20	343	9	62	61	20	495	3,271	–	7,899	–
1978	172	0	172	23	247	8	65	61	13	394	3,322	–	8,127	–
1979	197	0	197	22	477	34	74	62	9	656	3,460	–	8,350	–
1980	101	0	101	22	262	37	70	110	5	484	3,658	–	8,895	–
1981	135	0	135	22	710	16	70	126	2	924	4,081	–	9,727	–
1982	123	(s)	123	21	302	16	45	126	3	493	4,219	–	10,133	–
1983	151	(s)	152	19	532	61	54	263	1	910	4,289	–	10,277	–
1984	140	0	140	19	546	22	36	257	1	861	4,316	–	10,046	–
1985	51	1	52	17	603	129	40	307	5	1,084	4,462	–	10,483	–
1986	73	0	73	16	750	55	40	325	9	1,180	4,617	–	10,620	–
1987	91	0	91	17	451	60	48	323	4	884	4,757	–	10,870	–
1988	72	(s)	72	22	357	79	59	309	173	977	4,914	–	11,109	–
1989	96	(s)	96	23	495	76	70	309	88	1,038	5,019	–	11,255	–
1990	116	(s)	116	21	443	46	73	329	66	956	5,085	–	11,109	–
1991	62	(s)	62	21	517	64	70	262	51	964	5,313	–	11,547	–
1992	51	4	54	24	322	32	80	219	56	708	5,323	–	11,358	–
	Trillion Btu													
1960	4.0	0.0	4.0	16.0	0.4	(s)	0.2	0.3	(s)	1.0	3.9	24.9	9.6	34.5
1965	3.9	0.0	3.9	15.6	0.6	0.1	0.2	0.3	0.1	1.3	5.5	26.3	13.2	39.5
1970	3.0	0.0	3.0	22.3	0.5	0.1	0.2	0.3	0.1	1.1	7.6	34.1	18.5	52.6
1971	3.9	0.0	3.9	23.8	0.8	0.1	0.2	0.3	0.1	1.4	8.2	37.2	19.7	56.9
1972	4.0	0.0	4.0	27.5	1.2	0.1	0.2	0.3	(s)	1.8	8.8	42.1	21.3	63.4
1973	4.0	0.0	4.0	26.7	1.1	0.1	0.2	0.3	(s)	1.7	9.6	42.0	23.0	65.0
1974	6.7	0.0	6.7	25.2	1.0	0.1	0.2	0.3	(s)	1.6	9.6	43.1	23.5	66.6
1975	3.7	0.0	3.7	25.7	1.2	0.1	0.2	0.3	0.1	1.9	9.8	41.0	23.5	64.5
1976	2.9	0.0	2.9	21.4	1.7	(s)	0.2	0.3	0.1	2.4	10.4	37.0	24.9	62.0
1977	3.6	0.0	3.6	20.4	2.0	0.1	0.2	0.3	0.1	2.7	11.2	37.9	27.0	64.8
1978	4.2	0.0	4.2	23.2	1.4	(s)	0.2	0.3	0.1	2.1	11.3	40.8	27.7	68.6
1979	4.8	0.0	4.8	22.9	2.8	0.2	0.3	0.3	0.1	3.6	11.8	43.0	28.5	71.5
1980	2.4	0.0	2.4	22.7	1.5	0.2	0.3	0.6	(s)	2.6	12.5	40.2	30.3	70.6
1981	3.3	0.0	3.3	23.1	4.1	0.1	0.3	0.7	(s)	5.2	13.9	45.4	33.2	78.6
1982	3.0	(s)	3.0	21.5	1.8	0.1	0.2	0.7	(s)	2.7	14.4	41.7	34.6	76.2
1983	3.8	(s)	3.8	19.5	3.1	0.3	0.2	1.4	(s)	5.0	14.6	42.9	35.1	78.0
1984	3.5	0.0	3.5	19.8	3.2	0.1	0.1	1.3	(s)	4.8	14.7	42.8	34.3	77.0
1985	1.3	(s)	1.3	18.4	3.5	0.7	0.1	1.6	(s)	6.0	15.2	40.9	35.8	76.7
1986	1.8	0.0	1.8	17.2	4.4	0.3	0.1	1.7	0.1	6.6	15.8	41.4	36.2	77.6
1987	2.3	0.0	2.3	18.0	2.6	0.3	0.2	1.7	(s)	4.9	16.2	41.4	37.1	78.5
1988	1.8	(s)	1.8	24.1	2.1	0.4	0.2	1.6	1.1	5.5	16.8	48.2	37.9	86.1
1989	2.4	(s)	2.4	25.1	2.9	0.4	0.3	1.6	0.6	5.7	17.1	50.3	38.4	88.7
1990	2.9	(s)	2.9	22.9	2.6	0.3	0.3	1.7	0.4	5.2	17.4	48.4	37.9	86.3
1991	1.5	(s)	1.6	22.6	3.0	0.4	0.3	1.4	0.3	5.3	18.1	47.6	39.4	87.0
1992	1.3	0.1	1.4	26.0	1.9	0.2	0.3	1.2	0.3	3.8	18.2	49.4	38.8	88.1

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 309. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, West Virginia

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	7,767	35	7,802	76	918	452	120	290	372	204	1,437	4,704	8,497	540	5,915	–	14,713	–
1965	10,715	32	10,747	81	907	890	60	627	438	155	2,080	11,875	17,033	493	7,984	–	19,063	–
1970	10,263	16	10,279	93	863	1,087	39	907	500	114	1,621	14,523	19,655	558	9,426	–	22,842	–
1971	9,396	12	9,408	89	999	1,113	39	969	546	96	1,467	13,057	18,285	661	9,260	–	22,387	–
1972	9,753	8	9,760	98	1,038	1,396	54	1,076	584	87	1,088	14,970	20,294	712	9,492	–	22,847	–
1973	10,108	7	10,115	87	911	1,388	39	1,217	563	85	854	16,368	21,425	679	9,977	–	23,884	–
1974	9,738	8	9,747	88	815	1,308	129	1,386	539	94	561	17,332	22,164	671	10,271	–	25,044	–
1975	8,414	10	8,424	68	944	1,533	144	1,095	447	78	1,787	16,544	22,571	595	9,102	–	21,955	–
1976	8,680	11	8,691	65	1,056	2,031	144	1,049	496	74	3,961	12,144	20,957	606	9,816	–	23,645	–
1977	7,537	9	7,546	59	890	3,315	70	1,084	420	81	3,979	14,948	24,787	526	9,987	–	24,117	–
1978	6,972	8	6,980	61	1,155	2,488	66	934	451	64	2,722	15,873	23,752	504	10,077	–	24,653	–
1979	6,495	5	6,500	61	1,163	4,091	103	2,607	472	65	1,950	19,159	29,612	719	11,017	–	26,588	–
1980	6,275	9	6,284	59	717	3,585	51	2,955	420	81	1,458	20,395	29,663	690	10,567	–	25,695	–
1981	5,537	9	5,546	64	740	2,517	71	2,753	403	73	989	19,840	27,385	690	11,083	–	26,413	–
1982	4,797	15	4,812	53	663	2,283	115	2,363	368	65	1,388	15,069	22,313	690	9,913	–	23,809	–
1983	4,054	11	4,065	48	408	2,147	97	2,318	385	56	1,096	12,288	18,795	690	9,669	–	23,164	–
1984	4,965	15	4,980	50	478	2,202	39	134	411	118	1,497	14,106	18,983	690	10,017	–	23,316	–
1985	3,545	6	3,551	45	430	1,897	177	871	383	229	964	13,876	18,827	690	9,673	–	22,726	–
1986	4,185	9	4,195	44	565	1,879	77	860	374	229	1,173	16,193	21,349	690	9,003	–	20,710	–
1987	4,136	8	4,145	50	537	2,531	118	870	423	236	537	16,357	21,609	690	9,067	–	20,718	–
1988	4,707	5	4,713	49	879	2,586	105	814	408	236	459	16,819	22,306	690	9,925	–	22,439	–
1989	4,744	5	4,750	58	812	2,590	88	R 1,049	418	248	968	17,079	R 23,254	690	10,195	–	22,863	–
1990	4,840	5	4,845	58	728	2,670	39	R 1,103	430	248	1,219	19,421	R 25,859	690	10,469	–	22,871	–
1991	4,186	3	4,189	49	528	2,580	39	1,340	385	259	1,019	20,330	26,480	690	10,206	–	22,181	–
1992	3,879	3	3,882	52	550	2,192	60	312	393	250	526	21,573	25,854	690	10,370	–	22,128	–
					Trillion Btu													
1960	203.5	0.9	204.4	78.4	6.1	2.6	0.7	1.2	2.3	1.1	9.0	27.3	50.3	5.8	20.2	359.0	50.2	409.2
1965	279.2	0.8	280.0	87.1	6.0	5.2	0.3	2.5	2.7	0.8	13.1	67.0	97.6	5.1	27.2	497.1	65.0	562.1
1970	259.8	0.4	260.2	95.7	5.7	6.3	0.2	3.4	3.0	0.6	10.2	80.4	109.9	5.9	32.2	503.9	77.9	581.8
1971	235.5	0.3	235.8	91.8	6.6	6.5	0.2	3.7	3.3	0.5	9.2	72.6	102.6	6.9	31.6	468.7	76.4	545.1
1972	245.2	0.2	245.4	100.7	6.9	8.1	0.3	4.0	3.5	0.5	6.8	83.7	113.9	7.4	32.4	499.7	78.0	577.7
1973	255.1	0.2	255.2	89.6	6.0	8.1	0.2	4.6	3.4	0.4	5.4	91.8	119.9	7.1	34.0	505.8	81.5	587.3
1974	245.3	0.2	245.5	90.0	5.4	7.6	0.7	5.2	3.3	0.5	3.5	96.9	123.1	7.0	35.0	500.6	85.4	586.1
1975	212.3	0.2	212.5	70.5	6.3	8.9	0.8	4.1	2.7	0.4	11.2	92.8	127.2	6.2	31.1	447.5	74.9	522.4
1976	223.0	0.3	223.2	67.5	7.0	11.8	0.8	3.9	3.0	0.4	24.9	68.2	120.1	6.3	33.5	450.6	80.7	531.3
1977	193.1	0.2	193.3	61.0	5.9	19.3	0.4	4.0	2.5	0.4	25.0	84.6	142.2	5.5	34.1	436.1	82.3	518.4
1978	178.3	0.2	178.5	62.6	7.7	14.5	0.4	3.4	2.7	0.3	17.1	89.9	136.1	5.2	34.4	416.8	84.1	500.9
1979	167.2	0.1	167.3	62.7	7.7	23.8	0.6	9.6	2.9	0.3	12.3	106.7	163.9	7.4	37.6	438.9	90.7	529.6
1980	162.2	0.2	162.4	61.4	4.8	20.9	0.3	10.9	2.5	0.4	9.2	112.5	161.4	7.2	36.1	428.4	87.7	516.1
1981	142.7	0.2	142.9	66.3	4.9	14.7	0.4	10.0	2.4	0.4	6.2	109.3	148.4	7.2	37.8	402.6	90.1	492.7
1982	123.3	0.4	123.6	55.5	4.4	13.3	0.7	8.5	2.2	0.3	8.7	82.8	121.0	7.2	33.8	341.1	81.2	422.4
1983	104.0	0.3	104.3	49.5	2.7	12.5	0.5	8.4	2.3	0.3	6.9	68.8	102.5	7.3	33.0	296.5	79.0	375.5
1984	126.6	0.4	127.0	52.3	3.2	12.8	0.2	0.5	2.5	0.6	9.4	76.6	105.8	7.2	34.2	326.5	79.6	406.1
1985	90.8	0.1	91.0	48.4	2.9	11.1	1.0	3.1	2.3	1.2	6.1	75.8	103.4	7.2	33.0	283.0	77.5	360.5
1986	108.2	0.2	108.4	47.0	3.8	10.9	0.4	3.1	2.3	1.2	7.4	88.8	117.9	7.2	30.7	311.2	70.7	381.9
1987	106.7	0.2	106.9	54.0	3.6	14.7	0.7	3.2	2.6	1.2	3.4	89.1	118.4	7.2	30.9	317.4	70.7	388.1
1988	121.6	0.1	121.8	52.5	5.8	15.1	0.6	3.0	2.5	1.2	2.9	92.1	123.1	7.1	33.9	338.4	76.6	415.0
1989	122.1	0.1	122.2	62.1	5.4	15.1	0.5	3.9	2.5	1.3	6.1	93.5	128.3	7.1	34.8	354.6	78.0	432.6
1990	124.1	0.1	124.3	61.7	4.8	15.6	0.2	4.0	2.6	1.3	7.7	106.7	142.9	7.1	35.7	371.7	78.0	449.8
1991	108.0	0.1	108.1	52.2	3.5	15.0	0.2	4.8	2.3	1.4	6.4	111.6	145.3	7.1	34.8	347.5	75.7	423.2
1992	99.8	0.1	99.8	55.7	3.6	12.8	0.3	1.1	2.4	1.3	3.3	117.9	142.8	7.1	35.4	340.8	75.5	416.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
– =Not applicable.

R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 310. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, West Virginia

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	137	8	119	1,742	169	2	199	11,340	3	13,573	0	–	0	–
1965	38	18	201	1,530	130	4	198	12,541	0	14,603	0	–	0	–
1970	17	8	78	2,485	290	10	185	15,660	5	18,713	0	–	0	–
1971	12	10	67	3,056	231	11	215	16,275	0	19,856	0	–	0	–
1972	10	15	60	3,470	181	16	230	16,760	0	20,717	0	–	0	–
1973	7	18	61	3,977	179	15	222	18,056	0	22,509	0	–	0	–
1974	5	16	62	3,687	195	14	213	18,173	0	22,343	0	–	0	–
1975	1	14	58	3,589	242	14	239	19,176	0	23,318	0	–	0	–
1976	1	14	58	3,032	254	16	266	20,404	0	24,031	0	–	0	–
1977	(s)	15	61	3,700	282	18	250	21,063	0	25,375	0	–	0	–
1978	0	15	59	4,092	283	25	268	21,142	0	25,870	0	–	0	–
1979	0	17	59	4,228	322	20	281	20,370	1	25,282	0	–	0	–
1980	0	13	65	4,846	353	14	250	19,199	0	24,728	0	–	0	–
1981	0	15	32	4,500	325	32	240	18,603	0	23,732	0	–	0	–
1982	0	13	23	3,734	293	20	219	18,764	0	23,054	0	–	0	–
1983	0	9	44	6,522	277	24	229	18,367	0	25,462	0	–	0	–
1984	0	16	39	6,922	242	21	244	18,163	0	25,630	0	–	0	–
1985	0	16	39	6,386	235	22	228	17,972	(s)	24,881	0	–	0	–
1986	0	16	50	4,105	219	20	223	18,098	0	22,714	0	–	0	–
1987	0	12	35	5,000	211	14	252	18,734	0	24,246	0	–	0	–
1988	0	13	38	5,194	248	22	243	19,225	0	24,972	0	–	0	–
1989	0	11	38	5,952	380	20	249	18,918	0	25,557	0	–	0	–
1990	0	9	38	5,706	273	19	256	18,954	0	25,244	0	–	0	–
1991	0	8	33	5,653	R237	17	229	R18,815	0	R24,984	0	–	0	–
1992	0	17	0	6,172	271	21	234	19,396	0	26,094	0	–	0	–
			Trillion Btu											
1960	3.5	8.7	0.6	10.1	0.9	(s)	1.2	59.6	(s)	72.5	0.0	84.7	0.0	84.7
1965	0.9	19.3	1.0	8.9	0.7	(s)	1.2	65.9	0.0	77.7	0.0	97.9	0.0	97.9
1970	0.4	8.1	0.4	14.5	1.6	(s)	1.1	82.3	(s)	99.9	0.0	108.5	0.0	108.5
1971	0.3	10.4	0.3	17.8	1.3	(s)	1.3	85.5	0.0	106.3	0.0	116.9	0.0	116.9
1972	0.2	15.2	0.3	20.2	1.0	0.1	1.4	88.0	0.0	111.0	0.0	126.5	0.0	126.5
1973	0.2	18.1	0.3	23.2	1.0	0.1	1.3	94.8	0.0	120.7	0.0	139.0	0.0	139.0
1974	0.1	16.1	0.3	21.5	1.1	0.1	1.3	95.5	0.0	119.7	0.0	135.8	0.0	135.8
1975	(s)	14.6	0.3	20.9	1.3	0.1	1.5	100.7	0.0	124.8	0.0	139.4	0.0	139.4
1976	(s)	14.5	0.3	17.7	1.4	0.1	1.6	107.2	0.0	128.2	0.0	142.7	0.0	142.7
1977	(s)	15.4	0.3	21.6	1.6	0.1	1.5	110.6	0.0	135.7	0.0	151.1	0.0	151.1
1978	0.0	15.7	0.3	23.8	1.6	0.1	1.6	111.1	0.0	138.5	0.0	154.2	0.0	154.2
1979	0.0	17.3	0.3	24.6	1.8	0.1	1.7	107.0	(s)	135.5	0.0	152.9	0.0	152.9
1980	0.0	13.6	0.3	28.2	2.0	0.1	1.5	100.9	0.0	133.0	0.0	146.6	0.0	146.6
1981	0.0	15.9	0.2	26.2	1.8	0.1	1.5	97.7	0.0	127.5	0.0	143.4	0.0	143.4
1982	0.0	14.0	0.1	21.8	1.6	0.1	1.3	98.6	0.0	123.5	0.0	137.5	0.0	137.5
1983	0.0	9.6	0.2	38.0	1.5	0.1	1.4	96.5	0.0	137.7	0.0	147.3	0.0	147.3
1984	0.0	17.0	0.2	40.3	1.3	0.1	1.5	95.4	0.0	138.8	0.0	155.8	0.0	155.8
1985	0.0	19.0	0.2	37.2	1.3	0.1	1.4	94.4	(s)	134.6	0.0	153.5	0.0	153.5
1986	0.0	17.6	0.3	23.9	1.2	0.1	1.3	95.1	0.0	121.9	0.0	139.5	0.0	139.5
1987	0.0	13.2	0.2	29.1	1.2	0.1	1.5	98.4	0.0	130.5	0.0	143.7	0.0	143.7
1988	0.0	14.2	0.2	30.3	1.4	0.1	1.5	101.0	0.0	134.4	0.0	148.6	0.0	148.6
1989	0.0	12.1	0.2	34.7	2.1	0.1	1.5	99.4	0.0	138.0	0.0	150.1	0.0	150.1
1990	0.0	9.3	0.2	33.2	1.5	0.1	1.6	99.6	0.0	136.1	0.0	145.5	0.0	145.5
1991	0.0	8.9	0.2	32.9	R1.3	0.1	1.4	98.8	0.0	R134.7	0.0	R143.6	0.0	R143.6
1992	0.0	17.8	0.0	36.0	1.5	0.1	1.4	101.9	0.0	140.8	0.0	158.6	0.0	158.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 311. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, West Virginia

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	5,879	0	5,879	1	33	(s)	0	33	0	398	0	0	–
1965	8,025	0	8,025	1	61	(s)	0	62	0	336	0	0	–
1970	14,889	0	14,889	1	430	3	0	433	0	437	0	(s)	–
1971	16,338	0	16,338	(s)	408	4	0	411	0	486	0	0	–
1972	19,805	0	19,805	(s)	658	15	0	672	0	534	0	0	–
1973	23,206	0	23,206	(s)	519	16	0	535	0	497	0	0	–
1974	25,501	0	25,501	(s)	1,172	9	0	1,181	0	477	0	0	–
1975	25,805	0	25,805	(s)	708	14	0	722	0	467	0	0	–
1976	27,433	0	27,433	(s)	736	31	0	768	0	420	0	0	–
1977	27,842	0	27,842	(s)	902	15	0	917	0	417	0	0	–
1978	25,608	0	25,608	(s)	1,501	2	0	1,503	0	420	0	0	–
1979	27,373	0	27,373	(s)	785	2	0	787	0	513	0	0	–
1980	28,499	0	28,499	(s)	0	683	0	683	0	424	0	0	–
1981	30,139	0	30,139	(s)	0	826	0	826	0	400	0	0	–
1982	27,796	0	27,796	(s)	0	522	0	522	0	428	0	0	–
1983	28,970	0	28,970	(s)	0	418	0	418	0	419	0	0	–
1984	31,058	0	31,058	(s)	0	383	0	383	0	448	0	0	–
1985	31,367	0	31,367	(s)	0	369	0	369	0	368	0	0	–
1986	30,790	0	30,790	(s)	0	381	0	381	0	361	0	0	–
1987	30,605	0	30,605	(s)	0	383	0	383	0	315	0	0	–
1988	31,704	0	31,704	(s)	0	356	0	356	0	297	0	0	–
1989	32,391	0	32,391	(s)	0	402	0	402	0	476	0	0	–
1990	29,873	0	29,873	(s)	0	368	0	368	0	435	0	0	–
1991	27,557	0	27,557	(s)	0	340	0	340	0	356	0	0	–
1992	28,050	0	28,050	(s)	0	307	0	307	0	423	0	0	–
					Trillion Btu								
1960	140.6	0.0	140.6	1.0	0.2	(s)	0.0	0.2	0.0	4.3	0.0	0.0	146.0
1965	190.5	0.0	190.5	1.0	0.4	(s)	0.0	0.4	0.0	3.5	0.0	0.0	195.4
1970	347.2	0.0	347.2	0.7	2.7	(s)	0.0	2.7	0.0	4.6	0.0	(s)	355.2
1971	376.7	0.0	376.7	0.4	2.6	(s)	0.0	2.6	0.0	5.1	0.0	0.0	384.8
1972	464.8	0.0	464.8	0.2	4.1	0.1	0.0	4.2	0.0	5.5	0.0	0.0	474.8
1973	548.6	0.0	548.6	0.2	3.3	0.1	0.0	3.4	0.0	5.2	0.0	0.0	557.3
1974	585.9	0.0	585.9	0.2	7.4	(s)	0.0	7.4	0.0	5.0	0.0	0.0	598.5
1975	599.2	0.0	599.2	0.2	4.4	0.1	0.0	4.5	0.0	4.9	0.0	0.0	608.8
1976	644.6	0.0	644.6	0.2	4.6	0.2	0.0	4.8	0.0	4.4	0.0	0.0	653.9
1977	648.8	0.0	648.8	(s)	5.7	0.1	0.0	5.8	0.0	4.3	0.0	0.0	659.0
1978	600.8	0.0	600.8	(s)	9.4	(s)	0.0	9.4	0.0	4.4	0.0	0.0	614.6
1979	654.2	0.0	654.2	0.1	4.9	(s)	0.0	4.9	0.0	5.3	0.0	0.0	664.5
1980	691.7	0.0	691.7	0.1	0.0	4.0	0.0	4.0	0.0	4.4	0.0	0.0	700.1
1981	729.6	0.0	729.6	0.2	0.0	4.8	0.0	4.8	0.0	4.2	0.0	0.0	738.8
1982	679.6	0.0	679.6	0.1	0.0	3.0	0.0	3.0	0.0	4.5	0.0	0.0	687.3
1983	716.0	0.0	716.0	0.1	0.0	2.4	0.0	2.4	0.0	4.4	0.0	0.0	723.0
1984	766.1	0.0	766.1	0.1	0.0	2.2	0.0	2.2	0.0	4.7	0.0	0.0	773.1
1985	778.7	0.0	778.7	0.1	0.0	2.1	0.0	2.1	0.0	3.8	0.0	0.0	784.9
1986	766.0	0.0	766.0	0.3	0.0	2.2	0.0	2.2	0.0	3.8	0.0	0.0	772.3
1987	761.2	0.0	761.2	0.2	0.0	2.2	0.0	2.2	0.0	3.3	0.0	0.0	767.0
1988	790.9	0.0	790.9	0.1	0.0	2.1	0.0	2.1	0.0	3.1	0.0	0.0	796.1
1989	803.0	0.0	803.0	0.1	0.0	2.3	0.0	2.3	0.0	4.9	0.0	0.0	810.4
1990	743.9	0.0	743.9	0.1	0.0	2.1	0.0	2.1	0.0	4.5	0.0	0.0	750.7
1991	689.2	0.0	689.2	0.1	0.0	2.0	0.0	2.0	0.0	3.7	0.0	0.0	695.0
1992	702.6	0.0	702.6	0.2	0.0	1.8	0.0	1.8	0.0	4.4	0.0	0.0	708.9

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 312. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Wisconsin

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	12,737	91	2,847	427	21,750	245	2,964	4,258	872	33,125	4,394	530	71,413	0	2,399	0	0	-185	–
1965	14,528	200	2,806	636	23,508	629	1,249	5,246	898	36,295	3,209	1,254	75,730	0	2,131	0	2	1,343	–
1970	16,899	338	4,671	332	25,841	1,603	3,002	7,679	992	45,483	2,936	1,545	94,084	157	1,904	0	8	-1,922	–
1971	15,044	348	4,461	274	26,538	1,872	2,254	7,935	975	46,818	2,155	1,874	95,156	3,469	2,230	0	0	-3,259	–
1972	14,709	321	4,408	279	26,833	2,014	1,533	8,769	1,044	49,625	2,411	2,024	98,941	3,294	2,413	0	0	-1,493	–
1973	13,636	368	5,001	200	27,430	2,283	1,499	8,735	1,220	51,239	2,520	2,074	102,201	5,952	2,444	0	0	-3,203	–
1974	12,632	381	3,635	198	26,913	2,146	1,110	8,472	1,168	50,702	1,881	2,080	98,304	8,256	2,020	0	0	-1,965	–
1975	12,733	365	3,019	173	26,561	2,206	974	8,448	923	51,548	2,106	1,968	97,926	10,293	2,037	0	0	-1,338	–
1976	13,991	315	3,578	172	30,155	2,243	778	9,470	1,025	53,642	3,211	1,873	106,147	10,722	1,652	0	0	-2,292	–
1977	14,297	349	3,153	182	30,646	2,291	665	10,705	1,019	54,934	3,641	1,840	109,077	10,945	1,821	0	(s)	1,105	–
1978	13,980	371	4,079	128	32,663	2,370	692	9,106	1,094	56,790	3,663	1,982	112,568	11,718	2,371	0	20	2,474	–
1979	15,156	368	3,316	113	32,137	2,591	221	6,888	1,145	53,781	2,478	2,113	104,782	10,403	2,294	0	33	2,368	–
1980	15,644	352	3,016	124	22,495	2,397	222	6,036	1,019	49,606	1,772	2,078	88,764	9,911	2,115	0	62	4,498	–
1981	16,186	325	1,948	108	20,968	2,282	125	4,932	977	48,233	866	2,842	83,280	9,719	2,142	0	57	8,241	–
1982	15,794	312	2,111	31	20,511	2,097	242	5,914	891	46,233	2,132	2,356	82,518	10,268	2,422	0	73	6,699	–
1983	17,407	299	2,041	113	20,465	1,843	118	5,950	933	46,837	793	2,318	81,412	9,299	2,556	0	59	6,133	–
1984	17,949	305	1,516	96	21,956	1,605	165	5,540	995	46,648	664	2,692	81,877	10,745	2,338	0	79	14,919	–
1985	18,034	308	1,690	102	22,605	1,663	234	5,377	927	46,545	402	2,387	81,934	10,979	2,546	0	88	18,817	–
1986	18,743	279	2,055	108	21,953	1,562	95	5,361	907	47,422	1,044	2,083	82,590	11,199	2,419	0	112	16,688	–
1987	19,652	279	2,396	83	21,150	1,448	116	5,632	1,025	47,381	1,180	2,216	82,626	11,311	1,576	0	154	7,366	–
1988	20,038	317	3,416	93	24,182	1,344	69	6,029	989	49,587	1,095	2,244	89,048	11,464	1,488	0	164	13,089	–
1989	19,922	331	3,805	129	24,281	1,343	63	6,929	1,014	49,106	1,032	2,219	89,920	10,848	1,577	0	181	15,787	–
1990	20,097	309	3,685	122	23,051	1,424	48	R6,664	1,044	48,507	1,125	2,342	R88,010	11,226	2,049	0	173	12,208	–
1991	20,659	332	3,332	105	23,013	R1,352	49	R8,471	934	R49,883	851	2,246	R90,235	10,991	3,082	0	157	11,153	–
1992	20,071	332	3,105	121	22,753	1,721	51	7,780	952	50,296	854	2,516	90,149	11,207	3,344	0	150	9,840	–
			Trillion Btu																
1960	304.7	93.8	18.9	2.2	126.7	1.3	16.8	17.1	5.3	174.0	27.6	3.1	393.0	0.0	25.8	0.0	0.0	-0.6	816.6
1965	347.9	204.1	18.6	3.2	136.9	3.5	7.1	21.0	5.4	190.7	20.2	6.9	413.6	0.0	22.3	0.0	(s)	4.6	992.5
1970	381.6	344.2	31.0	1.7	150.5	9.0	17.0	29.0	6.0	238.9	18.5	8.8	510.5	1.7	20.0	0.0	0.1	-6.6	1,251.5
1971	337.3	354.7	29.6	1.4	154.6	10.6	12.8	29.9	5.9	245.9	13.6	10.6	514.8	37.6	23.4	0.0	0.0	-11.1	1,256.7
1972	333.6	326.9	29.3	1.4	156.3	11.4	8.7	33.0	6.3	260.7	15.2	11.5	533.6	35.5	25.0	0.0	0.0	-5.1	1,249.7
1973	310.7	373.5	33.2	1.0	159.8	12.9	8.5	32.7	7.4	269.2	15.8	11.7	552.2	64.9	25.4	0.0	0.0	-10.9	1,315.8
1974	278.6	386.9	24.1	1.0	156.8	12.1	6.3	31.6	7.1	266.3	11.8	11.7	528.9	92.1	21.1	0.0	0.0	-6.7	1,300.9
1975	272.0	372.1	20.0	0.9	154.7	12.5	5.5	31.4	5.6	270.8	13.2	11.1	525.8	113.4	21.2	0.0	0.0	-4.6	1,299.9
1976	304.0	320.5	23.7	0.9	175.7	12.7	4.4	35.1	6.2	281.8	20.2	10.6	571.3	118.5	17.1	0.0	0.0	-7.8	1,323.5
1977	307.5	354.4	20.9	0.9	178.5	13.0	3.8	39.4	6.2	288.6	22.9	10.4	584.5	117.9	19.0	0.0	(s)	3.8	1,387.1
1978	296.1	375.3	27.1	0.6	190.3	13.4	3.9	33.4	6.6	298.3	23.0	11.2	607.9	128.2	24.6	0.0	0.2	8.4	1,440.6
1979	321.1	372.3	22.0	0.6	187.2	14.6	1.3	25.3	6.9	282.5	15.6	11.9	567.9	113.2	23.7	0.0	0.3	8.1	1,406.5
1980	327.3	354.7	20.0	0.6	131.0	13.5	1.3	22.2	6.2	260.6	11.1	11.6	478.1	108.1	22.0	0.0	0.6	15.3	1,306.2
1981	327.3	327.5	12.9	0.5	122.1	12.9	0.7	18.0	5.9	253.4	5.4	15.8	447.7	107.2	22.4	0.0	0.6	28.1	1,260.8
1982	324.1	315.8	14.0	0.2	119.5	11.8	1.4	21.4	5.4	242.9	13.4	13.1	443.0	113.7	25.3	0.0	0.8	22.9	1,245.5
1983	352.8	301.8	13.5	0.6	119.2	10.4	0.7	21.5	5.7	246.0	5.0	13.0	435.6	101.4	26.9	0.0	0.6	20.9	1,240.0
1984	363.4	307.5	10.1	0.5	127.9	9.0	0.9	19.9	6.0	245.0	4.2	14.8	438.4	116.5	24.4	0.0	0.8	50.9	1,302.0
1985	360.7	311.4	11.2	0.5	131.7	9.3	1.3	19.4	5.6	244.5	2.5	13.2	439.3	118.7	26.6	0.0	0.9	64.2	1,321.9
1986	371.4	281.6	13.6	0.5	127.9	8.8	0.5	19.5	5.5	249.1	6.6	11.6	443.6	120.9	25.3	0.0	1.2	56.9	1,301.0
1987	386.6	281.6	15.9	0.4	123.2	8.1	0.7	20.6	6.2	248.9	7.4	12.2	443.7	121.9	16.4	0.0	1.6	25.1	1,276.9
1988	394.1	319.7	22.7	0.5	140.9	7.5	0.4	22.0	6.0	260.5	6.9	12.5	479.8	123.2	15.4	0.0	1.7	44.7	1,378.4
1989	393.3	332.5	25.2	0.6	141.4	7.5	0.4	25.5	6.2	258.0	6.5	12.3	483.7	116.3	16.3	0.0	1.9	53.9	1,397.8
1990	397.1	310.9	24.5	0.6	134.3	8.0	0.3	24.2	6.3	254.8	7.1	13.0	473.0	119.9	21.2	0.0	1.8	41.7	1,365.5
1991	407.9	333.8	22.1	0.5	134.1	R7.6	0.3	30.6	5.7	262.0	5.3	12.5	R480.7	118.0	31.9	0.0	1.6	38.1	R1,412.1
1992	399.2	334.6	20.6	0.6	132.5	9.7	0.3	28.2	5.8	264.2	5.4	13.9	481.2	119.7	34.5	0.0	1.5	33.6	1,404.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.

(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.

Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.

Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 313. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Wisconsin

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	960	4	964	47	11,206	1,227	2,675	15,107	5,298	–	13,178	–
1965	706	3	709	79	11,790	660	3,692	16,142	6,963	–	16,624	–
1970	452	2	453	105	11,721	1,608	5,606	18,935	9,825	–	23,810	–
1971	479	2	480	110	11,776	1,170	5,788	18,734	10,343	–	25,006	–
1972	262	1	264	105	11,872	831	6,345	19,048	11,055	–	26,609	–
1973	171	1	172	111	11,757	824	5,981	18,562	11,449	–	27,409	–
1974	173	1	174	116	11,494	605	5,730	17,829	11,513	–	28,071	–
1975	202	1	202	120	11,019	530	5,405	16,953	11,782	–	28,420	–
1976	185	1	186	123	12,530	397	5,604	18,531	12,133	–	29,227	–
1977	136	1	137	119	12,531	332	5,398	18,262	12,618	–	30,468	–
1978	100	1	100	129	12,780	363	5,219	18,362	13,046	–	31,917	–
1979	128	(s)	129	125	12,264	122	3,064	15,450	13,285	–	32,061	–
1980	18	1	18	123	8,155	124	2,983	11,261	13,597	–	33,063	–
1981	14	0	14	111	7,490	72	2,705	10,267	13,735	–	32,734	–
1982	13	1	14	118	7,565	79	2,810	10,454	13,978	–	33,574	–
1983	16	1	17	112	4,958	81	3,343	8,382	14,440	–	34,596	–
1984	43	1	44	113	5,354	137	3,266	8,758	16,025	–	37,299	–
1985	9	1	9	116	6,423	195	3,045	9,663	16,307	–	38,312	–
1986	11	1	12	111	6,426	71	3,058	9,554	16,557	–	38,085	–
1987	32	1	33	103	5,782	101	3,392	9,275	15,429	–	35,254	–
1988	27	1	28	121	6,517	54	3,488	10,058	16,383	–	37,038	–
1989	6	1	7	127	5,395	40	4,445	9,880	16,259	–	36,463	–
1990	1	1	2	114	4,634	29	4,187	8,851	16,385	–	35,794	–
1991	3	(s)	4	124	5,128	30	5,241	10,399	17,349	–	37,707	–
1992	1	(s)	2	123	4,753	29	4,950	9,732	16,615	–	35,453	–
					Trillion Btu							
1960	21.0	0.1	21.1	49.1	65.3	7.0	10.7	83.0	18.1	171.2	45.0	216.2
1965	15.4	0.1	15.5	80.9	68.7	3.7	14.8	87.2	23.8	207.3	56.7	264.0
1970	9.5	(s)	9.5	107.2	68.3	9.1	21.2	98.6	33.5	248.9	81.2	330.1
1971	10.0	(s)	10.0	111.8	68.6	6.6	21.8	97.1	35.3	254.2	85.3	339.6
1972	5.5	(s)	5.5	106.6	69.2	4.7	23.9	97.7	37.7	247.6	90.8	338.4
1973	3.6	(s)	3.6	112.2	68.5	4.7	22.4	95.6	39.1	250.4	93.5	343.9
1974	3.6	(s)	3.6	118.1	67.0	3.4	21.4	91.8	39.3	252.7	95.8	348.5
1975	3.8	(s)	3.8	122.4	64.2	3.0	20.1	87.3	40.2	253.7	97.0	350.7
1976	4.4	(s)	4.4	124.9	73.0	2.3	20.8	96.0	41.4	266.7	99.7	366.4
1977	3.2	(s)	3.2	121.1	73.0	1.9	19.8	94.7	43.1	262.1	104.0	366.0
1978	2.1	(s)	2.1	130.5	74.4	2.1	19.1	95.7	44.5	272.7	108.9	381.6
1979	2.6	(s)	2.6	126.3	71.4	0.7	11.3	83.4	45.3	257.7	109.4	367.1
1980	0.4	(s)	0.4	124.2	47.5	0.7	11.0	59.2	46.4	230.2	112.8	343.0
1981	0.3	0.0	0.3	112.4	43.6	0.4	9.9	53.9	46.9	213.5	111.7	325.2
1982	0.3	(s)	0.3	119.6	44.1	0.4	10.2	54.7	47.7	222.3	114.6	336.8
1983	0.4	(s)	0.4	113.4	28.9	0.5	12.1	41.4	49.3	204.4	118.0	322.5
1984	1.0	(s)	1.1	113.9	31.2	0.8	11.8	43.7	54.7	213.3	127.3	340.6
1985	0.2	(s)	0.2	117.4	37.4	1.1	11.0	49.5	55.6	222.7	130.7	353.4
1986	0.3	(s)	0.3	111.9	37.4	0.4	11.1	49.0	56.5	217.6	129.9	347.6
1987	0.8	(s)	0.8	104.0	33.7	0.6	12.4	46.7	52.6	204.1	120.3	324.4
1988	0.7	(s)	0.7	122.3	38.0	0.3	12.7	51.0	55.9	229.9	126.4	356.3
1989	0.1	(s)	0.2	127.6	31.4	0.2	16.4	48.0	55.5	231.3	124.4	355.7
1990	(s)	(s)	0.1	114.7	27.0	0.2	15.2	42.3	55.9	213.0	122.1	335.2
1991	0.1	(s)	0.1	124.9	29.9	0.2	18.9	49.0	59.2	233.2	128.7	361.9
1992	(s)	(s)	(s)	124.5	27.7	0.2	17.9	45.8	56.7	227.0	121.0	348.0

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 314. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Wisconsin

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	1,782	3	1,785	11	1,817	101	472	295	556	3,239	3,059	–	7,608	–
1965	1,312	2	1,314	24	1,911	54	652	309	407	3,332	4,160	–	9,933	–
1970	839	1	840	55	1,900	132	989	56	244	3,321	6,180	–	14,975	–
1971	889	1	890	48	1,909	96	1,021	50	195	3,271	6,579	–	15,905	–
1972	487	1	488	44	1,925	68	1,120	54	202	3,369	7,115	–	17,127	–
1973	317	1	317	55	1,906	68	1,055	53	189	3,272	8,265	–	19,787	–
1974	322	1	322	66	1,863	50	1,011	53	184	3,161	8,177	–	19,937	–
1975	375	1	375	67	1,786	43	954	52	168	3,004	8,342	–	20,121	–
1976	344	1	344	58	2,031	33	989	51	289	3,393	8,815	–	21,234	–
1977	252	1	253	61	2,032	27	953	50	320	3,382	9,236	–	22,301	–
1978	185	(s)	185	78	2,072	30	921	61	258	3,342	9,663	–	23,641	–
1979	238	(s)	238	81	1,988	10	541	60	211	2,809	10,013	–	24,165	–
1980	33	(s)	33	77	1,682	57	526	76	30	2,371	10,019	–	24,363	–
1981	27	0	27	68	1,152	5	477	81	12	1,727	10,228	–	24,377	–
1982	25	(s)	25	70	1,278	130	496	86	38	2,028	10,216	–	24,537	–
1983	31	(s)	31	68	3,759	8	590	269	8	4,634	10,345	–	24,785	–
1984	81	(s)	81	70	4,060	6	576	255	6	4,903	12,955	–	30,153	–
1985	16	(s)	17	73	3,172	18	537	283	106	4,117	12,087	–	28,398	–
1986	21	(s)	21	55	1,727	4	540	280	252	2,804	12,329	–	28,361	–
1987	60	(s)	60	58	1,796	5	599	283	116	2,799	12,174	–	27,816	–
1988	50	(s)	50	67	1,804	7	615	286	248	2,960	12,931	–	29,233	–
1989	11	(s)	11	70	2,016	6	784	279	299	3,384	13,122	–	29,428	–
1990	2	(s)	3	66	1,832	9	739	318	220	3,116	13,408	–	29,290	–
1991	6	(s)	6	72	1,960	9	925	247	179	3,319	13,997	–	30,421	–
1992	3	(s)	3	71	1,551	10	873	212	231	2,878	13,929	–	29,722	–
					Trillion Btu									
1960	39.1	0.1	39.1	11.3	10.6	0.6	1.9	1.5	3.5	18.1	10.4	78.9	26.0	104.9
1965	28.6	(s)	28.6	24.0	11.1	0.3	2.6	1.6	2.6	18.2	14.2	85.0	33.9	118.9
1970	17.7	(s)	17.7	55.6	11.1	0.7	3.7	0.3	1.5	17.4	21.1	111.7	51.1	162.8
1971	18.6	(s)	18.6	48.6	11.1	0.5	3.9	0.3	1.2	17.0	22.4	106.6	54.3	160.9
1972	10.1	(s)	10.2	44.6	11.2	0.4	4.2	0.3	1.3	17.4	24.3	96.4	58.4	154.8
1973	6.6	(s)	6.6	55.8	11.1	0.4	4.0	0.3	1.2	16.9	28.2	107.6	67.5	175.1
1974	6.6	(s)	6.6	66.7	10.9	0.3	3.8	0.3	1.2	16.3	27.9	117.5	68.0	185.6
1975	7.1	(s)	7.1	68.9	10.4	0.2	3.5	0.3	1.1	15.5	28.5	120.0	68.7	188.6
1976	8.1	(s)	8.1	58.7	11.8	0.2	3.7	0.3	1.8	17.8	30.1	114.6	72.5	187.1
1977	5.9	(s)	5.9	62.2	11.8	0.2	3.5	0.3	2.0	17.8	31.5	117.4	76.1	193.5
1978	3.8	(s)	3.8	78.9	12.1	0.2	3.4	0.3	1.6	17.6	33.0	133.2	80.7	213.9
1979	4.9	(s)	4.9	81.8	11.6	0.1	2.0	0.3	1.3	15.3	34.2	136.1	82.4	218.6
1980	0.8	(s)	0.8	77.7	9.8	0.3	1.9	0.4	0.2	12.6	34.2	125.4	83.1	208.5
1981	0.6	0.0	0.6	68.7	6.7	(s)	1.7	0.4	0.1	9.0	34.9	113.2	83.2	196.4
1982	0.6	(s)	0.6	70.5	7.4	0.7	1.8	0.5	0.2	10.7	34.9	116.6	83.7	200.4
1983	0.7	(s)	0.7	68.6	21.9	(s)	2.1	1.4	0.1	25.5	35.3	130.2	84.6	214.8
1984	1.9	(s)	2.0	70.8	23.6	(s)	2.1	1.3	(s)	27.1	44.2	144.1	102.9	247.0
1985	0.4	(s)	0.4	73.5	18.5	0.1	1.9	1.5	0.7	22.7	41.2	137.9	96.9	234.8
1986	0.5	(s)	0.5	55.8	10.1	(s)	2.0	1.5	1.6	15.1	42.1	113.5	96.8	210.3
1987	1.4	(s)	1.4	58.2	10.5	(s)	2.2	1.5	0.7	14.9	41.5	116.1	94.9	211.0
1988	1.2	(s)	1.2	67.5	10.5	(s)	2.2	1.5	1.6	15.9	44.1	128.7	99.7	228.4
1989	0.3	(s)	0.3	70.4	11.7	(s)	2.9	1.5	1.9	18.0	44.8	133.5	100.4	233.9
1990	0.1	(s)	0.1	66.8	10.7	(s)	2.7	1.7	1.4	16.4	45.7	129.0	99.9	229.0
1991	0.2	(s)	0.2	72.0	11.4	(s)	3.3	1.3	1.1	17.2	47.8	137.2	103.8	241.0
1992	0.1	(s)	0.1	72.0	9.0	0.1	3.2	1.1	1.5	14.8	47.5	134.4	101.4	235.8

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 315. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Wisconsin

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	4,703	8	4,710	30	2,847	6,950	1,636	1,088	345	2,774	3,416	530	19,586	338	4,230	–	10,520	–
1965	5,782	7	5,789	82	2,806	7,654	535	866	405	2,541	2,371	1,254	18,433	306	6,153	–	14,691	–
1970	5,144	4	5,147	141	4,671	7,917	1,262	1,009	440	2,471	1,554	1,305	20,629	306	8,570	–	20,767	–
1971	3,852	3	3,854	156	4,461	8,000	988	1,037	385	2,277	1,298	1,670	20,116	347	8,924	–	21,574	–
1972	3,532	2	3,534	138	4,408	7,922	633	1,206	412	2,359	1,414	1,806	20,160	304	9,723	–	23,404	–
1973	3,063	2	3,064	167	5,001	7,791	607	1,592	618	2,166	1,411	1,962	21,148	336	10,093	–	24,163	–
1974	2,602	2	2,604	160	3,635	7,432	455	1,627	592	1,888	1,318	2,062	19,009	314	10,294	–	25,101	–
1975	2,436	2	2,439	152	3,019	7,150	401	1,996	426	2,027	1,105	1,932	18,055	318	10,823	–	26,106	–
1976	2,590	3	2,593	120	3,578	8,109	348	2,774	473	2,106	1,751	1,857	20,995	277	11,563	–	27,853	–
1977	2,412	2	2,414	160	3,153	8,077	305	4,231	496	1,899	1,949	1,835	21,945	271	12,266	–	29,620	–
1978	2,277	2	2,279	154	4,079	8,281	299	2,827	533	1,593	1,582	1,977	21,171	310	13,107	–	32,066	–
1979	2,491	1	2,492	137	3,316	7,694	89	3,151	558	1,455	1,393	2,072	19,727	269	13,494	–	32,565	–
1980	2,362	2	2,364	130	3,016	3,589	41	2,444	497	1,633	1,439	2,069	14,727	258	13,290	–	32,317	–
1981	2,301	3	2,304	130	1,948	3,555	48	1,558	476	1,354	763	2,802	12,505	258	14,064	–	33,517	–
1982	2,283	2	2,285	116	2,111	3,292	33	2,444	434	1,140	2,065	2,338	13,858	258	13,410	–	32,209	–
1983	2,265	0	2,265	112	2,041	3,196	29	1,806	455	1,145	666	2,318	11,656	258	14,232	–	34,098	–
1984	2,018	2	2,020	117	1,516	3,452	22	1,425	485	1,204	445	2,669	11,217	258	15,738	–	36,632	–
1985	2,130	2	2,132	115	1,690	3,074	21	1,611	452	1,137	158	2,364	10,508	258	17,195	–	40,398	–
1986	2,109	(s)	2,109	107	2,055	3,446	20	1,625	442	1,067	697	2,083	11,435	258	17,799	–	40,942	–
1987	1,980	0	1,980	113	2,396	3,098	10	1,517	500	999	1,064	2,216	11,799	258	17,374	–	39,697	–
1988	2,099	(s)	2,099	122	3,416	3,478	9	1,791	482	870	843	2,244	13,133	258	18,552	–	41,942	–
1989	2,048	4	2,053	127	3,805	3,362	17	1,578	494	868	729	2,219	13,072	258	18,995	–	42,598	–
1990	1,957	3	1,960	122	3,685	3,596	11	R 1,618	508	775	903	2,342	R 13,439	258	19,405	–	42,391	–
1991	1,878	0	1,878	129	3,332	4,103	10	R 2,166	455	996	672	2,246	R 13,980	258	19,686	–	42,784	–
1992	1,835	0	1,835	130	3,105	4,181	12	1,836	464	816	614	2,474	13,502	258	20,382	–	43,491	–
	Trillion Btu																	
1960	116.4	0.2	116.6	30.8	18.9	40.5	9.3	4.4	2.1	14.6	21.5	3.1	114.2	3.6	14.4	279.7	35.9	315.6
1965	142.2	0.2	142.4	83.0	18.6	44.6	3.0	3.5	2.5	13.3	14.9	6.9	107.4	3.2	21.0	357.0	50.1	407.1
1970	119.5	0.1	119.6	143.6	31.0	46.1	7.2	3.8	2.7	13.0	9.8	7.4	120.9	3.2	29.2	416.5	70.9	487.3
1971	89.0	0.1	89.0	159.0	29.6	46.6	5.6	3.9	2.3	12.0	8.2	9.4	117.5	3.6	30.4	399.6	73.6	473.2
1972	81.4	(s)	81.5	140.7	29.3	46.1	3.6	4.5	2.5	12.4	8.9	10.1	117.4	3.2	33.2	375.9	79.9	455.8
1973	70.2	(s)	70.2	169.8	33.2	45.4	3.4	6.0	3.7	11.4	8.9	11.0	123.0	3.5	34.4	401.0	82.4	483.5
1974	59.4	(s)	59.5	162.3	24.1	43.3	2.6	6.1	3.6	9.9	8.3	11.6	109.5	3.3	35.1	369.6	85.6	455.3
1975	54.7	0.1	54.7	155.5	20.0	41.6	2.3	7.4	2.6	10.6	6.9	10.9	102.5	3.3	36.9	353.0	89.1	442.1
1976	59.5	0.1	59.5	122.4	23.7	47.2	2.0	10.3	2.9	11.1	11.0	10.5	118.7	2.9	39.5	343.0	95.0	438.0
1977	55.6	0.1	55.7	162.2	20.9	47.1	1.7	15.6	3.0	10.0	12.3	10.4	120.9	2.8	41.9	383.5	101.1	484.5
1978	51.5	(s)	51.6	155.9	27.1	48.2	1.7	10.4	3.2	8.4	9.9	11.2	120.1	3.2	44.7	375.5	109.4	484.9
1979	57.2	(s)	57.2	138.8	22.0	44.8	0.5	11.6	3.4	7.6	8.8	11.6	110.3	2.8	46.0	355.1	111.1	466.3
1980	54.5	(s)	54.6	130.6	20.0	20.9	0.2	9.0	3.0	8.6	9.0	11.6	82.3	2.7	45.3	315.5	110.3	425.8
1981	52.8	0.1	52.9	130.8	12.9	20.7	0.3	5.7	2.9	7.1	4.8	15.5	69.9	2.7	48.0	304.2	114.4	418.6
1982	52.6	(s)	52.7	117.3	14.0	19.2	0.2	8.8	2.6	6.0	13.0	13.0	76.8	2.7	45.8	295.2	109.9	405.1
1983	51.7	0.0	51.7	113.5	13.5	18.6	0.2	6.5	2.8	6.0	4.2	13.0	64.8	2.7	48.6	281.3	116.3	397.7
1984	45.7	0.1	45.8	117.9	10.1	20.1	0.1	5.1	2.9	6.3	2.8	14.7	62.1	2.7	53.7	282.2	125.0	407.2
1985	49.7	(s)	49.7	116.4	11.2	17.9	0.1	5.8	2.7	6.0	1.0	13.0	57.8	2.7	58.7	285.3	137.8	423.2
1986	49.8	(s)	49.8	108.4	13.6	20.1	0.1	5.9	2.7	5.6	4.4	11.6	64.0	2.7	60.7	285.5	139.7	425.2
1987	45.8	0.0	45.8	113.8	15.9	18.0	0.1	5.5	3.0	5.2	6.7	12.2	66.7	2.7	59.3	288.3	135.4	423.7
1988	45.9	(s)	45.9	122.8	22.7	20.3	0.1	6.5	2.9	4.6	5.3	12.5	74.8	2.7	63.3	309.5	143.1	452.6
1989	46.3	0.1	46.4	128.1	25.2	19.6	0.1	5.8	3.0	4.6	4.6	12.3	75.2	2.7	64.8	317.2	145.3	462.5
1990	47.3	0.1	47.3	122.6	24.5	20.9	0.1	5.9	3.1	4.1	5.7	13.0	77.2	2.7	66.2	316.0	144.6	460.6
1991	45.6	0.0	45.6	129.7	22.1	23.9	0.1	R 7.8	2.8	5.2	4.2	12.5	78.6	2.7	67.2	323.8	146.0	469.8
1992	44.5	0.0	44.5	131.4	20.6	24.4	0.1	6.7	2.8	4.3	3.9	13.7	76.3	2.7	69.5	324.5	148.4	472.9

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 316. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Wisconsin

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	83	1	427	1,773	245	23	527	30,056	378	33,430	0	–	0	–
1965	19	2	636	2,148	629	36	493	33,446	378	37,765	0	–	0	–
1970	8	7	332	4,179	1,603	74	552	42,956	6	49,703	0	–	0	–
1971	5	6	274	4,734	1,872	88	590	44,490	16	52,066	0	–	0	–
1972	4	6	279	5,075	1,910	98	632	47,212	53	55,261	0	–	0	–
1973	2	5	200	5,555	2,208	106	602	49,020	61	57,752	0	–	0	–
1974	1	5	198	5,632	2,085	104	576	48,761	79	57,435	0	–	0	–
1975	(s)	5	173	6,064	2,169	93	497	49,469	285	58,751	0	–	0	–
1976	(s)	2	172	6,852	2,168	103	552	51,484	388	61,719	0	–	0	–
1977	(s)	2	182	7,352	2,248	125	522	52,985	343	63,757	0	–	0	–
1978	0	2	128	8,263	2,370	139	561	55,137	453	67,050	0	–	0	–
1979	0	4	113	9,415	2,591	132	587	52,266	332	65,437	0	–	0	–
1980	0	8	124	8,570	2,397	84	523	47,897	235	59,829	0	–	0	–
1981	0	8	108	8,420	2,282	191	501	46,797	77	58,377	0	–	0	–
1982	0	4	31	8,119	2,097	164	457	45,007	29	55,903	0	–	0	–
1983	0	3	113	8,301	1,843	211	479	45,424	119	56,489	0	–	0	–
1984	0	3	96	8,909	1,605	272	510	45,188	214	56,794	0	–	0	–
1985	0	3	102	9,685	1,663	184	476	45,125	138	57,372	0	–	0	–
1986	0	4	108	10,094	1,562	138	465	46,074	95	58,537	0	–	0	–
1987	0	3	83	10,301	1,448	125	526	46,098	0	58,581	0	–	0	–
1988	0	4	93	12,154	1,344	135	507	48,430	5	62,668	0	–	0	–
1989	0	4	129	13,339	1,343	122	520	47,960	4	63,416	0	–	0	–
1990	0	4	122	12,875	1,424	119	535	47,414	2	62,490	0	–	0	–
1991	0	4	105	11,676	R1,352	139	479	R48,639	(s)	R62,391	0	–	0	–
1992	0	4	121	12,186	1,721	121	488	49,268	8	63,913	0	–	0	–
			Trillion Btu											
1960	2.0	0.6	2.2	10.3	1.3	0.1	3.2	157.9	2.4	177.4	0.0	180.0	0.0	180.0
1965	0.5	1.6	3.2	12.5	3.5	0.1	3.0	175.7	2.4	200.4	0.0	202.5	0.0	202.5
1970	0.2	6.7	1.7	24.3	9.0	0.3	3.3	225.7	(s)	264.4	0.0	271.3	0.0	271.3
1971	0.1	5.7	1.4	27.6	10.6	0.3	3.6	233.7	0.1	277.3	0.0	283.0	0.0	283.0
1972	0.1	6.4	1.4	29.6	10.8	0.4	3.8	248.0	0.3	294.3	0.0	300.7	0.0	300.7
1973	(s)	5.5	1.0	32.4	12.5	0.4	3.6	257.5	0.4	307.8	0.0	313.3	0.0	313.3
1974	(s)	5.5	1.0	32.8	11.8	0.4	3.5	256.1	0.5	306.1	0.0	311.6	0.0	311.6
1975	(s)	5.1	0.9	35.3	12.3	0.3	3.0	259.9	1.8	313.5	0.0	318.5	0.0	318.5
1976	(s)	2.3	0.9	39.9	12.3	0.4	3.4	270.4	2.4	329.7	0.0	332.0	0.0	332.0
1977	(s)	2.4	0.9	42.8	12.7	0.5	3.2	278.3	2.2	340.6	0.0	343.0	0.0	343.0
1978	0.0	1.7	0.6	48.1	13.4	0.5	3.4	289.6	2.8	358.5	0.0	360.2	0.0	360.2
1979	0.0	3.9	0.6	54.8	14.6	0.5	3.6	274.6	2.1	350.7	0.0	354.6	0.0	354.6
1980	0.0	8.3	0.6	49.9	13.5	0.3	3.2	251.6	1.5	320.6	0.0	328.9	0.0	328.9
1981	0.0	8.2	0.5	49.0	12.9	0.7	3.0	245.8	0.5	312.5	0.0	320.7	0.0	320.7
1982	0.0	4.0	0.2	47.3	11.8	0.6	2.8	236.4	0.2	299.2	0.0	303.3	0.0	303.3
1983	0.0	2.8	0.6	48.4	10.4	0.8	2.9	238.6	0.7	302.3	0.0	305.1	0.0	305.1
1984	0.0	3.0	0.5	51.9	9.0	1.0	3.1	237.4	1.3	304.2	0.0	307.2	0.0	307.2
1985	0.0	2.8	0.5	56.4	9.3	0.7	2.9	237.0	0.9	307.7	0.0	310.5	0.0	310.5
1986	0.0	3.8	0.5	58.8	8.8	0.5	2.8	242.0	0.6	314.1	0.0	317.8	0.0	317.8
1987	0.0	3.4	0.4	60.0	8.1	0.5	3.2	242.2	0.0	314.3	0.0	317.8	0.0	317.8
1988	0.0	4.3	0.5	70.8	7.5	0.5	3.1	254.4	(s)	336.8	0.0	341.1	0.0	341.1
1989	0.0	4.2	0.6	77.7	7.5	0.4	3.2	251.9	(s)	341.4	0.0	345.6	0.0	345.6
1990	0.0	4.4	0.6	75.0	8.0	0.4	3.2	249.1	(s)	336.4	0.0	340.8	0.0	340.8
1991	0.0	4.4	0.5	68.0	R7.6	0.5	2.9	255.5	(s)	R335.0	0.0	R339.5	0.0	R339.5
1992	0.0	4.0	0.6	71.0	9.7	0.4	3.0	258.8	0.1	343.5	0.0	347.6	0.0	347.6

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 317. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Wisconsin

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	5,195	0	5,195	2	45	5	0	50	0	2,061	0	0	–
1965	6,697	0	6,697	14	53	6	0	59	0	1,825	0	2	–
1970	10,450	0	10,450	31	1,132	124	240	1,497	157	1,597	0	8	–
1971	9,814	0	9,814	29	647	118	204	970	3,469	1,883	0	0	–
1972	10,420	0	10,420	28	742	144	219	1,104	3,294	2,109	0	0	–
1973	10,080	0	10,080	30	859	497	112	1,468	5,952	2,108	0	0	–
1974	9,531	0	9,531	34	301	552	18	870	8,256	1,706	0	0	–
1975	9,716	0	9,716	20	548	578	37	1,163	10,293	1,719	0	0	–
1976	10,868	0	10,868	12	784	708	16	1,508	10,722	1,375	0	0	–
1977	11,492	0	11,492	6	1,029	696	6	1,731	10,945	1,550	0	(s)	–
1978	11,415	0	11,415	8	1,370	1,268	5	2,643	11,718	2,061	0	20	–
1979	12,297	0	12,297	21	542	776	41	1,359	10,403	2,025	0	33	–
1980	13,229	0	13,229	14	68	499	9	576	9,911	1,857	0	62	–
1981	13,841	0	13,841	7	13	351	40	404	9,719	1,884	0	57	–
1982	13,470	0	13,470	4	0	257	18	275	10,268	2,164	0	73	–
1983	15,094	0	15,094	4	0	251	0	251	9,299	2,298	0	59	–
1984	15,804	0	15,804	2	0	181	23	205	10,745	2,080	0	79	–
1985	15,876	0	15,876	1	0	251	24	274	10,979	2,288	0	88	–
1986	16,601	0	16,601	2	0	260	0	260	11,199	2,161	0	112	–
1987	17,579	0	17,579	2	0	173	0	173	11,311	1,319	0	154	–
1988	17,861	0	17,861	3	0	229	0	229	11,464	1,230	0	164	–
1989	17,851	0	17,851	2	0	168	0	168	10,848	1,319	0	181	–
1990	18,133	0	18,133	2	0	113	0	113	11,226	1,791	0	173	–
1991	18,771	0	18,771	3	0	147	0	147	10,991	2,824	0	157	–
1992	18,231	0	18,231	3	0	82	43	125	11,207	3,087	0	150	–
						Trillion Btu							
1960	125.8	0.0	125.8	2.1	0.3	(s)	0.0	0.3	0.0	22.2	0.0	0.0	150.4
1965	161.0	0.0	161.0	14.7	0.3	(s)	0.0	0.4	0.0	19.1	0.0	(s)	195.1
1970	234.6	0.0	234.6	31.2	7.1	0.7	1.4	9.3	1.7	16.8	0.0	0.1	293.6
1971	219.5	0.0	219.5	29.7	4.1	0.7	1.2	6.0	37.6	19.7	0.0	0.0	312.5
1972	236.4	0.0	236.4	28.7	4.7	0.8	1.3	6.8	35.5	21.9	0.0	0.0	329.4
1973	230.2	0.0	230.2	30.1	5.4	2.9	0.7	9.0	64.9	21.9	0.0	0.0	356.1
1974	209.0	0.0	209.0	34.3	1.9	3.2	0.1	5.2	92.1	17.8	0.0	0.0	358.5
1975	206.3	0.0	206.3	20.3	3.4	3.4	0.2	7.0	113.4	17.9	0.0	0.0	364.8
1976	232.0	0.0	232.0	12.2	4.9	4.1	0.1	9.1	118.5	14.3	0.0	0.0	386.0
1977	242.7	0.0	242.7	6.5	6.5	4.0	(s)	10.6	117.9	16.2	0.0	(s)	393.8
1978	238.6	0.0	238.6	8.4	8.6	7.4	(s)	16.0	128.2	21.4	0.0	0.2	412.7
1979	256.3	0.0	256.3	21.4	3.4	4.5	0.2	8.2	113.2	21.0	0.0	0.3	420.4
1980	271.5	0.0	271.5	13.8	0.4	2.9	0.1	3.4	108.1	19.3	0.0	0.6	416.8
1981	273.5	0.0	273.5	7.5	0.1	2.0	0.2	2.4	107.2	19.7	0.0	0.6	410.9
1982	270.6	0.0	270.6	4.4	0.0	1.5	0.1	1.6	113.7	22.6	0.0	0.8	413.6
1983	300.0	0.0	300.0	3.5	0.0	1.5	0.0	1.5	101.4	24.2	0.0	0.6	431.2
1984	314.6	0.0	314.6	1.9	0.0	1.1	0.1	1.2	116.5	21.7	0.0	0.8	456.8
1985	310.3	0.0	310.3	1.3	0.0	1.5	0.1	1.6	118.7	23.9	0.0	0.9	456.8
1986	320.8	0.0	320.8	1.8	0.0	1.5	0.0	1.5	120.9	22.6	0.0	1.2	468.8
1987	338.6	0.0	338.6	2.2	0.0	1.0	0.0	1.0	121.9	13.7	0.0	1.6	479.0
1988	346.2	0.0	346.2	2.7	0.0	1.3	0.0	1.3	123.2	12.7	0.0	1.7	487.9
1989	346.5	0.0	346.5	2.1	0.0	1.0	0.0	1.0	116.3	13.6	0.0	1.9	481.4
1990	349.7	0.0	349.7	2.4	0.0	0.7	0.0	0.7	119.9	18.5	0.0	1.8	492.9
1991	362.0	0.0	362.0	2.7	0.0	0.9	0.0	0.9	118.0	29.2	0.0	1.6	514.5
1992	354.6	0.0	354.6	2.6	0.0	0.5	0.3	0.7	119.7	31.8	0.0	1.5	510.9

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 318. Energy Consumption Estimates by Source, 1960, 1965, 1970-1992, Wyoming

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	993	51	734	132	3,278	56	91	1,114	93	4,431	1,749	1,943	13,622	0	609	0	0	-3,186	–
1965	2,109	59	743	217	3,696	74	206	1,171	84	4,739	2,171	2,416	15,516	0	884	0	0	-4,049	–
1970	3,602	110	1,099	256	5,059	128	341	1,848	114	5,900	1,487	2,554	18,786	0	1,006	0	0	-10,347	–
1971	3,600	115	1,245	258	5,731	129	373	2,078	93	6,055	1,203	2,355	19,519	0	1,312	0	0	-9,267	–
1972	4,818	126	1,064	262	5,499	163	368	2,475	99	6,552	1,281	2,564	20,328	0	1,172	0	0	-13,695	–
1973	6,085	109	982	257	6,295	163	349	2,120	101	6,910	1,550	3,005	21,731	0	1,209	0	0	-19,039	–
1974	6,365	96	657	245	7,094	165	242	1,789	96	6,798	1,995	3,173	22,255	0	1,411	0	0	-19,357	–
1975	7,628	87	606	218	7,656	124	172	1,815	154	7,354	2,076	3,157	23,332	0	1,120	0	0	-21,926	–
1976	10,155	87	773	222	8,161	130	78	1,832	171	7,869	2,686	3,075	24,997	0	1,043	0	0	-33,080	–
1977	13,033	84	1,297	250	9,340	150	81	1,795	208	8,275	2,595	3,438	27,428	0	762	0	0	-42,946	–
1978	12,947	87	1,646	296	10,553	176	24	2,022	223	8,833	2,945	3,620	30,339	0	982	0	0	-39,604	–
1979	15,311	94	1,049	318	12,047	189	93	2,068	234	8,544	3,075	4,103	31,719	0	1,053	0	0	-48,619	–
1980	15,208	69	1,160	108	13,247	162	62	2,030	208	8,501	2,171	3,724	31,374	0	1,108	0	0	-48,625	–
1981	18,354	69	976	85	12,433	249	69	2,028	199	8,498	1,989	2,240	28,766	0	841	0	0	-61,603	–
1982	19,197	91	908	60	11,090	214	139	2,551	182	8,266	1,575	1,981	26,965	0	850	0	0	-64,437	–
1983	17,970	81	396	55	7,231	155	61	2,641	190	7,856	320	2,462	21,366	0	1,150	0	1	-58,288	–
1984	20,756	85	1,223	57	7,403	159	37	2,194	203	8,196	195	2,542	22,209	0	1,286	0	3	-67,074	–
1985	23,155	82	1,676	51	7,669	154	21	1,942	189	7,669	211	2,234	21,817	0	1,068	0	3	-77,560	–
1986	19,338	75	1,604	50	6,900	144	8	2,169	185	7,152	190	2,278	20,682	0	1,140	0	1	-59,893	–
1987	24,399	82	1,469	51	8,772	202	11	2,756	209	7,261	119	2,592	23,441	0	768	0	(s)	-83,335	–
1988	25,424	82	1,046	53	9,409	193	10	2,083	202	7,436	257	3,150	23,839	0	789	0	(s)	-87,829	–
1989	23,952	82	924	39	9,782	160	6	R2,462	207	7,557	31	3,195	R24,361	0	680	0	(s)	-78,716	–
1990	25,514	92	955	35	9,603	143	4	R1,263	213	7,064	40	3,203	R22,522	0	645	0	0	-86,164	–
1991	25,150	97	1,016	28	8,813	R119	9	R1,228	191	7,209	40	2,142	R20,797	0	736	0	0	-83,790	–
1992	27,339	124	772	25	9,286	153	7	1,184	194	7,431	10	2,586	21,649	0	636	0	0	-95,583	–
			Trillion Btu																
1960	15.8	52.8	4.9	0.7	19.1	0.3	0.5	4.5	0.6	23.3	11.0	11.7	76.4	0.0	6.6	0.0	0.0	-10.9	140.7
1965	34.5	54.8	4.9	1.1	21.5	0.4	1.2	4.7	0.5	24.9	13.6	14.5	87.4	0.0	9.2	0.0	0.0	-13.8	172.1
1970	63.5	112.5	7.3	1.3	29.5	0.7	1.9	7.0	0.7	31.0	9.3	15.3	104.1	0.0	10.6	0.0	0.0	-35.3	255.3
1971	58.8	117.9	8.3	1.3	33.4	0.7	2.1	7.8	0.6	31.8	7.6	14.1	107.7	0.0	13.7	0.0	0.0	-31.6	266.6
1972	80.1	128.7	7.1	1.3	32.0	0.9	2.1	9.3	0.6	34.4	8.1	15.4	111.2	0.0	12.2	0.0	0.0	-46.7	285.4
1973	102.4	110.4	6.5	1.3	36.7	0.9	2.0	7.9	0.6	36.3	9.7	18.0	120.0	0.0	12.6	0.0	0.0	-65.0	280.5
1974	109.1	95.4	4.4	1.2	41.3	0.9	1.4	6.7	0.6	35.7	12.5	19.1	123.8	0.0	14.7	0.0	0.0	-68.0	276.9
1975	128.0	81.4	4.0	1.1	44.6	0.7	1.0	6.7	0.9	38.6	13.1	19.0	129.7	0.0	11.7	0.0	0.0	-74.8	276.0
1976	179.1	82.5	5.1	1.1	47.5	0.7	0.4	6.8	1.0	41.3	16.9	18.5	139.5	0.0	10.8	0.0	0.0	-112.9	299.0
1977	230.7	78.4	8.6	1.3	54.4	0.8	0.5	6.6	1.3	43.5	16.3	20.6	153.9	0.0	8.0	0.0	0.0	-146.5	324.4
1978	228.1	79.8	10.9	1.5	61.5	1.0	0.1	7.4	1.4	46.4	18.5	21.7	170.4	0.0	10.2	0.0	0.0	-135.1	353.3
1979	268.9	87.2	7.0	1.6	70.2	1.1	0.5	7.6	1.4	44.9	19.3	24.6	178.2	0.0	10.9	0.0	0.0	-165.9	379.3
1980	268.1	73.1	7.7	0.5	77.2	0.9	0.4	7.5	1.3	44.7	13.6	22.4	176.1	0.0	11.5	0.0	0.0	-165.9	362.9
1981	318.9	73.1	6.5	0.4	72.4	1.4	0.4	7.4	1.2	44.6	12.5	14.0	160.9	0.0	8.8	0.0	0.0	-210.2	351.5
1982	333.6	91.1	6.0	0.3	64.6	1.2	0.8	9.2	1.1	43.4	9.9	12.3	148.9	0.0	8.9	0.0	0.0	-219.9	362.6
1983	313.6	85.6	2.6	0.3	42.1	0.9	0.3	9.5	1.2	41.3	2.0	15.1	115.3	0.0	12.1	0.0	(s)	-198.9	327.8
1984	359.4	90.0	8.1	0.3	43.1	0.9	0.2	7.9	1.2	43.1	1.2	15.5	121.5	0.0	13.4	0.0	(s)	-228.9	355.5
1985	405.5	86.4	11.1	0.3	44.7	0.9	0.1	7.0	1.1	40.3	1.3	13.8	120.6	0.0	11.2	0.0	(s)	-264.6	359.1
1986	336.6	78.8	10.6	0.3	40.2	0.8	(s)	7.9	1.1	37.6	1.2	14.2	114.0	0.0	11.9	0.0	(s)	-204.4	336.9
1987	428.1	86.4	9.7	0.3	51.1	1.1	0.1	10.1	1.3	38.1	0.7	15.9	128.4	0.0	8.0	0.0	(s)	-284.3	366.6
1988	445.7	86.7	6.9	0.3	54.8	1.1	0.1	7.6	1.2	39.1	1.6	19.1	131.8	0.0	8.1	0.0	(s)	-299.7	372.7
1989	421.3	86.9	6.1	0.2	57.0	0.9	(s)	R9.1	1.3	39.7	0.2	19.2	R133.7	0.0	7.0	0.0	(s)	-268.6	R380.3
1990	458.3	101.3	6.3	0.2	55.9	0.8	(s)	R4.6	1.3	37.1	0.3	19.3	R125.8	0.0	6.7	0.0	0.0	-294.0	R398.1
1991	449.8	103.1	6.7	0.1	51.3	R0.7	0.1	R4.4	1.2	37.9	0.3	13.0	R115.7	0.0	7.6	0.0	0.0	-285.9	R390.3
1992	490.8	130.7	5.1	0.1	54.1	0.9	(s)	4.3	1.2	39.0	0.1	15.5	120.3	0.0	6.5	0.0	0.0	-326.1	422.3

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
(s)= Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 319. Residential Energy Consumption Estimates, 1960, 1965, 1970-1992, Wyoming

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours			
1960	20	0	20	9	4	8	561	573	275	–	684	–
1965	15	0	15	11	7	32	532	570	442	–	1,055	–
1970	7	0	7	18	12	39	1,001	1,053	604	–	1,463	–
1971	10	0	10	19	12	44	1,100	1,157	654	–	1,581	–
1972	13	0	13	22	13	42	1,295	1,350	701	–	1,687	–
1973	8	0	8	14	17	39	1,082	1,138	785	–	1,878	–
1974	11	0	11	12	18	20	914	952	812	–	1,980	–
1975	17	0	17	12	26	11	960	997	891	–	2,149	–
1976	23	0	23	12	26	(s)	984	1,011	957	–	2,305	–
1977	45	0	45	11	30	1	968	999	1,020	–	2,463	–
1978	80	0	80	14	35	1	1,083	1,119	1,167	–	2,855	–
1979	127	0	127	14	39	9	682	730	1,318	–	3,181	–
1980	37	0	37	10	23	0	644	667	1,410	–	3,429	–
1981	40	0	40	9	26	8	719	753	1,633	–	3,892	–
1982	51	0	51	15	30	0	822	852	1,820	–	4,371	–
1983	51	0	51	14	317	3	1,006	1,326	1,816	–	4,350	–
1984	57	0	57	14	324	2	515	841	1,800	–	4,190	–
1985	37	0	37	14	50	8	496	555	1,815	–	4,263	–
1986	35	0	35	13	27	1	780	808	1,678	–	3,859	–
1987	36	0	36	11	33	2	1,324	1,359	1,635	–	3,735	–
1988	49	0	49	12	31	2	883	915	1,764	–	3,988	–
1989	48	0	48	12	33	1	591	625	1,721	–	3,860	–
1990	46	0	46	11	24	1	487	512	1,720	–	3,757	–
1991	48	(s)	48	12	87	3	595	685	1,819	–	3,954	–
1992	35	0	35	11	58	1	506	566	1,763	–	3,761	–
					Trillion Btu							
1960	0.4	0.0	0.4	9.1	(s)	(s)	2.3	2.3	0.9	12.8	2.3	15.1
1965	0.3	0.0	0.3	9.9	(s)	0.2	2.1	2.4	1.5	14.1	3.6	17.7
1970	0.1	0.0	0.1	18.4	0.1	0.2	3.8	4.1	2.1	24.7	5.0	29.7
1971	0.2	0.0	0.2	19.9	0.1	0.3	4.2	4.5	2.2	26.8	5.4	32.2
1972	0.3	0.0	0.3	22.8	0.1	0.2	4.9	5.2	2.4	30.6	5.8	36.4
1973	0.2	0.0	0.2	14.1	0.1	0.2	4.1	4.4	2.7	21.3	6.4	27.7
1974	0.2	0.0	0.2	12.0	0.1	0.1	3.4	3.6	2.8	18.6	6.8	25.4
1975	0.3	0.0	0.3	11.3	0.2	0.1	3.6	3.8	3.0	18.5	7.3	25.8
1976	0.4	0.0	0.4	11.1	0.2	(s)	3.7	3.8	3.3	18.6	7.9	26.5
1977	0.8	0.0	0.8	10.5	0.2	(s)	3.6	3.7	3.5	18.5	8.4	26.9
1978	1.4	0.0	1.4	12.7	0.2	(s)	4.0	4.2	4.0	22.3	9.7	32.1
1979	2.3	0.0	2.3	13.4	0.2	0.1	2.5	2.8	4.5	22.9	10.9	33.8
1980	0.7	0.0	0.7	10.3	0.1	0.0	2.4	2.5	4.8	18.3	11.7	30.0
1981	0.7	0.0	0.7	9.4	0.2	(s)	2.6	2.8	5.6	18.5	13.3	31.8
1982	0.9	0.0	0.9	15.2	0.2	0.0	3.0	3.1	6.2	25.5	14.9	40.4
1983	0.9	0.0	0.9	14.8	1.8	(s)	3.6	5.5	6.2	27.3	14.8	42.2
1984	1.0	0.0	1.0	14.5	1.9	(s)	1.9	3.8	6.1	25.5	14.3	39.7
1985	0.6	0.0	0.6	15.1	0.3	(s)	1.8	2.1	6.2	24.1	14.5	38.6
1986	0.6	0.0	0.6	13.4	0.2	(s)	2.8	3.0	5.7	22.7	13.2	35.9
1987	0.6	0.0	0.6	11.2	0.2	(s)	4.8	5.1	5.6	22.5	12.7	35.2
1988	0.9	0.0	0.9	12.3	0.2	(s)	3.2	3.4	6.0	22.6	13.6	36.2
1989	0.8	0.0	0.8	12.4	0.2	(s)	2.2	2.4	5.9	21.5	13.2	34.7
1990	0.9	0.0	0.9	12.6	0.1	(s)	1.8	1.9	5.9	21.3	12.8	34.1
1991	1.1	(s)	1.1	12.7	0.5	(s)	2.2	2.7	6.2	22.7	13.5	36.2
1992	0.7	0.0	0.7	11.5	0.3	(s)	1.8	2.2	6.0	20.4	12.8	33.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 320. Commercial Energy Consumption Estimates, 1960, 1965, 1970-1992, Wyoming

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels						Million Kilowatthours			
1960	37	0	37	5	9	29	99	73	37	246	174	-	432	-
1965	28	0	28	8	16	119	94	73	40	341	594	-	1,419	-
1970	14	0	14	14	30	147	177	85	48	487	657	-	1,591	-
1971	18	0	18	14	30	167	194	78	48	516	707	-	1,708	-
1972	25	0	25	17	32	158	229	78	34	530	745	-	1,794	-
1973	15	0	15	13	42	146	191	81	49	508	829	-	1,986	-
1974	21	0	21	13	44	75	161	68	64	412	961	-	2,343	-
1975	32	0	32	10	63	43	169	72	83	431	775	-	1,870	-
1976	42	0	42	9	63	1	174	98	117	452	824	-	1,985	-
1977	83	0	83	9	73	2	171	94	107	447	1,008	-	2,434	-
1978	149	0	149	8	85	2	191	102	124	504	980	-	2,398	-
1979	236	0	236	8	94	34	120	99	29	376	1,065	-	2,570	-
1980	68	0	68	5	428	23	114	103	27	694	1,138	-	2,767	-
1981	73	0	73	5	125	0	127	113	5	370	1,434	-	3,416	-
1982	96	0	96	10	351	15	145	114	175	801	1,523	-	3,659	-
1983	96	0	96	9	222	13	178	65	33	511	1,583	-	3,794	-
1984	106	0	106	9	227	6	91	60	20	404	2,056	-	4,786	-
1985	70	0	70	9	440	6	88	67	69	670	2,321	-	5,454	-
1986	64	0	64	8	391	1	138	121	109	759	2,248	-	5,172	-
1987	67	0	67	8	273	2	234	72	30	611	2,177	-	4,974	-
1988	90	0	90	9	269	4	156	68	119	616	2,220	-	5,018	-
1989	88	0	88	9	250	2	104	64	1	420	2,219	-	4,977	-
1990	85	0	85	8	216	1	86	74	1	377	2,319	-	5,067	-
1991	90	(s)	90	9	240	3	105	87	1	436	2,439	-	5,302	-
1992	65	0	65	8	222	(s)	89	78	0	390	2,496	-	5,325	-
					Trillion Btu									
1960	0.8	0.0	0.8	5.1	0.1	0.2	0.4	0.4	0.2	1.2	0.6	7.7	1.5	9.2
1965	0.6	0.0	0.6	7.4	0.1	0.7	0.4	0.4	0.2	1.8	2.0	11.8	4.8	16.7
1970	0.3	0.0	0.3	14.3	0.2	0.8	0.7	0.4	0.3	2.4	2.2	19.3	5.4	24.7
1971	0.3	0.0	0.3	14.4	0.2	0.9	0.7	0.4	0.3	2.6	2.4	19.7	5.8	25.5
1972	0.5	0.0	0.5	17.7	0.2	0.9	0.9	0.4	0.2	2.6	2.5	23.3	6.1	29.4
1973	0.3	0.0	0.3	13.4	0.2	0.8	0.7	0.4	0.3	2.5	2.8	19.1	6.8	25.9
1974	0.4	0.0	0.4	13.2	0.3	0.4	0.6	0.4	0.4	2.0	3.3	18.9	8.0	26.9
1975	0.6	0.0	0.6	9.6	0.4	0.2	0.6	0.4	0.5	2.1	2.6	15.0	6.4	21.3
1976	0.8	0.0	0.8	8.7	0.4	(s)	0.6	0.5	0.7	2.3	2.8	14.6	6.8	21.3
1977	1.5	0.0	1.5	8.2	0.4	(s)	0.6	0.5	0.7	2.2	3.4	15.4	8.3	23.7
1978	2.7	0.0	2.7	7.4	0.5	(s)	0.7	0.5	0.8	2.5	3.3	16.0	8.2	24.1
1979	4.2	0.0	4.2	7.6	0.5	0.2	0.4	0.5	0.2	1.9	3.6	17.4	8.8	26.1
1980	1.2	0.0	1.2	5.3	2.5	0.1	0.4	0.5	0.2	3.7	3.9	14.1	9.4	23.6
1981	1.3	0.0	1.3	4.8	0.7	0.0	0.5	0.6	(s)	1.8	4.9	12.8	11.7	24.5
1982	1.7	0.0	1.7	10.1	2.0	0.1	0.5	0.6	1.1	4.4	5.2	21.4	12.5	33.8
1983	1.7	0.0	1.7	9.7	1.3	0.1	0.6	0.3	0.2	2.6	5.4	19.4	12.9	32.3
1984	1.9	0.0	1.9	9.9	1.3	(s)	0.3	0.3	0.1	2.1	7.0	21.0	16.3	37.3
1985	1.2	0.0	1.2	9.6	2.6	(s)	0.3	0.4	0.4	3.7	7.9	22.4	18.6	41.0
1986	1.1	0.0	1.1	8.4	2.3	(s)	0.5	0.6	0.7	4.1	7.7	21.4	17.6	39.0
1987	1.2	0.0	1.2	8.9	1.6	(s)	0.9	0.4	0.2	3.0	7.4	20.5	17.0	37.5
1988	1.6	0.0	1.6	9.2	1.6	(s)	0.6	0.4	0.7	3.3	7.6	21.6	17.1	38.7
1989	1.6	0.0	1.6	9.0	1.5	(s)	0.4	0.3	(s)	2.2	7.6	20.3	17.0	37.3
1990	1.7	0.0	1.7	9.3	1.3	(s)	0.3	0.4	(s)	2.0	7.9	20.8	17.3	38.1
1991	2.1	(s)	2.1	9.7	1.4	(s)	0.4	0.5	(s)	2.3	8.3	22.3	18.1	40.4
1992	1.2	0.0	1.2	8.5	1.3	(s)	0.3	0.4	0.0	2.0	8.5	20.2	18.2	38.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

- =Not applicable.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.7 quadrillion Btu of renewable energy consumed by the U.S. residential and commercial sectors (primarily the residential sector) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 321. Industrial Energy Consumption Estimates, 1960, 1965, 1970-1992, Wyoming

Year	Coal: Bituminous Coal and Lignite [a]	Coal: Anthracite [a]	Coal: Total	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Petroleum: Distillate Fuel [a]	Petroleum: Kerosene [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Other [a]	Petroleum: Total	Hydro-electric Power [a]	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels									Million Kilowatthours				
1960	119	0	119	35	734	1,458	55	384	2	320	756	1,943	5,653	0	270	–	671	–
1965	124	0	124	38	743	1,790	55	496	3	510	942	2,416	6,956	0	1,285	–	3,067	–
1970	210	0	210	70	1,099	1,931	155	578	30	552	960	2,554	7,858	0	1,896	–	4,595	–
1971	172	0	172	73	1,245	2,044	162	660	3	628	888	2,355	7,986	0	1,951	–	4,718	–
1972	225	0	225	79	1,064	2,021	168	796	3	655	970	2,564	8,241	0	2,121	–	5,106	–
1973	265	0	265	72	982	2,552	164	718	4	560	1,212	3,005	9,198	0	2,313	–	5,538	–
1974	487	0	487	62	657	2,742	148	596	4	598	1,607	3,173	9,525	0	2,428	–	5,921	–
1975	640	0	640	59	606	3,596	117	569	45	591	1,881	3,157	10,562	0	2,918	–	7,038	–
1976	1,090	0	1,090	59	773	3,970	77	537	50	602	2,390	3,075	11,475	0	3,127	–	7,531	–
1977	1,535	0	1,535	57	1,297	4,665	79	521	57	766	2,351	3,438	13,174	0	3,390	–	8,185	–
1978	1,571	0	1,571	58	1,646	5,160	21	563	62	370	2,667	3,620	14,109	0	4,003	–	9,793	–
1979	1,690	0	1,690	63	1,049	6,166	50	1,199	64	358	2,897	4,103	15,886	0	4,333	–	10,457	–
1980	1,605	0	1,605	48	1,160	6,255	39	1,199	57	365	2,144	3,724	14,943	0	4,621	–	11,237	–
1981	1,682	0	1,682	49	976	5,913	61	1,063	55	269	1,981	2,240	12,558	0	4,402	–	10,490	–
1982	1,521	0	1,521	59	908	5,545	124	1,454	50	440	1,391	1,981	11,893	0	4,730	–	11,361	–
1983	1,688	0	1,688	52	396	3,133	45	1,299	53	439	287	2,462	8,112	0	4,801	–	11,501	–
1984	1,788	0	1,788	57	1,223	3,199	28	1,524	56	173	175	2,542	8,921	0	5,882	–	13,691	–
1985	1,875	0	1,875	54	1,678	2,750	7	1,312	52	530	142	2,234	8,703	0	6,212	–	14,596	–
1986	1,786	(s)	1,786	49	1,604	2,454	6	1,199	51	503	81	2,278	8,176	0	6,047	–	13,911	–
1987	1,887	0	1,887	57	1,469	2,653	7	1,148	58	450	89	2,592	8,464	0	6,699	–	15,306	–
1988	1,721	(s)	1,722	56	1,046	2,221	5	992	56	462	138	3,150	8,070	0	6,980	–	15,781	–
1989	1,908	0	1,908	57	924	2,293	3	R 1,731	57	481	30	3,195	R 8,714	0	7,293	–	16,356	–
1990	1,857	0	1,857	67	955	2,271	2	R 663	59	415	39	3,203	R 7,607	0	7,729	–	16,885	–
1991	1,896	0	1,896	68	1,016	2,659	4	R 479	53	502	39	2,142	R 6,893	0	7,498	–	16,296	–
1992	2,126	0	2,126	97	772	2,717	6	561	54	490	10	2,586	7,196	0	7,442	–	15,880	–
	Trillion Btu																	
1960	2.4	0.0	2.4	36.1	4.9	8.5	0.3	1.5	(s)	1.7	4.8	11.7	33.3	0.0	0.9	72.8	2.3	75.1
1965	2.5	0.0	2.5	35.2	4.9	10.4	0.3	2.0	(s)	2.7	5.9	14.5	40.8	0.0	4.4	82.9	10.5	93.4
1970	4.0	0.0	4.0	71.3	7.3	11.2	0.9	2.2	0.2	2.9	6.0	15.3	46.1	0.0	6.5	127.9	15.7	143.6
1971	3.3	0.0	3.3	74.3	8.3	11.9	0.9	2.5	(s)	3.3	5.6	14.1	46.6	0.0	6.7	130.8	16.1	146.9
1972	4.2	0.0	4.2	81.4	7.1	11.8	1.0	3.0	(s)	3.4	6.1	15.4	47.7	0.0	7.2	140.6	17.4	158.0
1973	5.0	0.0	5.0	73.7	6.5	14.9	0.9	2.7	(s)	2.9	7.6	18.0	53.6	0.0	7.9	140.2	18.9	159.1
1974	9.1	0.0	9.1	62.1	4.4	16.0	0.8	2.2	(s)	3.1	10.1	19.1	55.7	0.0	8.3	135.2	20.2	155.4
1975	11.8	0.0	11.8	55.2	4.0	20.9	0.7	2.1	0.3	3.1	11.8	19.0	61.9	0.0	10.0	138.8	24.0	162.8
1976	20.1	0.0	20.1	55.9	5.1	23.1	0.4	2.0	0.3	3.2	15.0	18.5	67.6	0.0	10.7	154.3	25.7	180.0
1977	28.0	0.0	28.0	53.1	8.6	27.2	0.4	1.9	0.3	4.0	14.8	20.6	77.9	0.0	11.6	170.6	27.9	198.5
1978	28.3	0.0	28.3	52.7	10.9	30.1	0.1	2.1	0.4	1.9	16.8	21.7	84.0	0.0	13.7	178.6	33.4	212.0
1979	30.6	0.0	30.6	58.2	7.0	35.9	0.3	4.4	0.4	1.9	18.2	24.6	92.7	0.0	14.8	196.3	35.7	231.9
1980	28.8	0.0	28.8	51.1	7.7	36.4	0.2	4.4	0.3	1.9	13.5	22.4	86.9	0.0	15.8	182.6	38.3	220.9
1981	30.2	0.0	30.2	52.2	6.5	34.4	0.3	3.9	0.3	1.4	12.5	14.0	73.4	0.0	15.0	170.8	35.8	206.6
1982	27.1	0.0	27.1	58.9	6.0	32.3	0.7	5.3	0.3	2.3	8.7	12.3	68.0	0.0	16.1	170.1	38.8	208.9
1983	29.9	0.0	29.9	55.4	2.6	18.2	0.3	4.7	0.3	2.3	1.8	15.1	45.3	0.0	16.4	147.1	39.2	186.3
1984	31.3	0.0	31.3	59.9	8.1	18.6	0.2	5.5	0.3	0.9	1.1	15.5	50.3	0.0	20.1	161.6	46.7	208.3
1985	32.9	0.0	32.9	56.3	11.1	16.0	(s)	4.7	0.3	2.8	0.9	13.8	49.7	0.0	21.2	160.2	49.8	210.0
1986	31.0	(s)	31.0	51.5	10.6	14.3	(s)	4.4	0.3	2.6	0.5	14.2	47.0	0.0	20.6	150.1	47.5	197.6
1987	33.0	0.0	33.0	59.7	9.7	15.5	(s)	4.2	0.4	2.4	0.6	15.9	48.6	0.0	22.9	164.2	52.2	216.4
1988	30.6	(s)	30.6	59.2	6.9	12.9	(s)	3.6	0.3	2.4	0.9	19.1	46.3	0.0	23.8	159.8	53.8	213.7
1989	33.8	0.0	33.8	59.7	6.1	13.4	(s)	R 6.4	0.3	2.5	0.2	19.2	R 48.2	0.0	24.9	R 166.6	55.8	222.4
1990	41.2	0.0	41.2	73.8	6.3	13.2	(s)	R 2.4	0.4	2.2	0.2	19.3	R 44.0	0.0	26.4	R 185.4	57.6	243.0
1991	41.8	0.0	41.8	72.4	6.7	15.5	(s)	R 1.7	0.3	2.6	0.2	13.0	R 40.2	0.0	25.6	R 180.0	55.6	235.6
1992	44.9	0.0	44.9	102.3	5.1	15.8	(s)	2.0	0.3	2.6	0.1	15.5	41.5	0.0	25.4	214.0	54.2	268.2

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 2.3 quadrillion Btu of renewable energy consumed by the U.S. industrial sector (primarily the pulp and paper industry) is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 322. Transportation Energy Consumption Estimates, 1960, 1965, 1970-1992, Wyoming

Year	Coal [a]	Natural Gas [b]	Petroleum: Aviation Gasoline [a]	Petroleum: Distillate Fuel [a]	Petroleum: Jet Fuel [a]	Petroleum: LPG [a]	Petroleum: Lubricants [a]	Petroleum: Motor Gasoline	Petroleum: Residual Fuel [a]	Petroleum: Total	Electricity [a]	Net Energy	Electrical System Energy Losses [c]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels								Million Kilowatthours			
1960	2	2	132	1,801	56	70	91	4,038	951	7,138	0	–	0	–
1965	(s)	2	217	1,864	74	49	81	4,157	1,173	7,615	0	–	0	–
1970	(s)	6	256	3,072	128	91	85	5,262	469	9,363	0	–	0	–
1971	(s)	8	258	3,626	129	123	90	5,349	239	9,813	0	–	0	–
1972	(s)	6	262	3,421	163	156	97	5,819	242	10,160	0	–	0	–
1973	(s)	9	257	3,676	163	128	96	6,269	199	10,789	0	–	0	–
1974	(s)	8	245	4,286	165	117	92	6,132	219	11,258	0	–	0	–
1975	(s)	5	218	3,965	124	116	108	6,691	0	11,223	0	–	0	–
1976	(s)	7	222	4,092	130	136	120	7,169	52	11,921	0	–	0	–
1977	(s)	6	250	4,564	150	136	151	7,415	45	12,709	0	–	0	–
1978	0	7	296	5,258	176	185	162	8,361	1	14,437	0	–	0	–
1979	0	8	318	5,743	189	66	169	8,087	8	14,580	0	–	0	–
1980	0	6	108	6,419	162	73	151	8,034	0	14,946	0	–	0	–
1981	0	6	85	6,223	249	118	144	8,116	3	14,938	0	–	0	–
1982	0	7	60	5,049	214	129	132	7,712	9	13,305	0	–	0	–
1983	0	5	55	3,478	155	158	138	7,352	0	11,336	0	–	0	–
1984	0	5	57	3,532	159	64	147	7,962	0	11,922	0	–	0	–
1985	0	5	51	4,287	154	45	137	7,071	(s)	11,746	0	–	0	–
1986	0	5	50	3,906	144	53	134	6,529	0	10,816	0	–	0	–
1987	0	6	51	5,697	202	50	151	6,738	0	12,890	0	–	0	–
1988	0	6	53	6,767	193	51	146	6,906	0	14,117	0	–	0	–
1989	0	5	39	7,087	160	35	150	7,012	(s)	14,484	0	–	0	–
1990	0	5	35	6,993	143	27	154	6,575	0	13,927	0	–	0	–
1991	0	8	28	5,705	R 119	49	138	6,621	0	R 12,660	0	–	0	–
1992	0	8	25	6,189	153	27	141	6,863	0	13,397	0	–	0	–
			Trillion Btu											
1960	(s)	1.8	0.7	10.5	0.3	0.3	0.5	21.2	6.0	39.5	0.0	41.3	0.0	41.3
1965	(s)	2.0	1.1	10.9	0.4	0.2	0.5	21.8	7.4	42.3	0.0	44.3	0.0	44.3
1970	(s)	6.0	1.3	17.9	0.7	0.3	0.5	27.6	2.9	51.3	0.0	57.4	0.0	57.4
1971	(s)	8.2	1.3	21.1	0.7	0.5	0.5	28.1	1.5	53.7	0.0	61.9	0.0	61.9
1972	(s)	6.2	1.3	19.9	0.9	0.6	0.6	30.6	1.5	55.4	0.0	61.7	0.0	61.7
1973	(s)	8.9	1.3	21.4	0.9	0.5	0.6	32.9	1.2	58.9	0.0	67.8	0.0	67.8
1974	(s)	7.5	1.2	25.0	0.9	0.4	0.6	32.2	1.4	61.7	0.0	69.2	0.0	69.2
1975	(s)	4.9	1.1	23.1	0.7	0.4	0.7	35.2	0.0	61.1	0.0	66.1	0.0	66.1
1976	(s)	6.3	1.1	23.8	0.7	0.5	0.7	37.7	0.3	64.9	0.0	71.2	0.0	71.2
1977	(s)	5.9	1.3	26.6	0.8	0.5	0.9	39.0	0.3	69.3	0.0	75.3	0.0	75.3
1978	0.0	6.4	1.5	30.6	1.0	0.7	1.0	43.9	(s)	78.7	0.0	85.1	0.0	85.1
1979	0.0	7.6	1.6	33.5	1.1	0.2	1.0	42.5	(s)	79.9	0.0	87.5	0.0	87.5
1980	0.0	6.2	0.5	37.4	0.9	0.3	0.9	42.2	0.0	82.2	0.0	88.4	0.0	88.4
1981	0.0	6.7	0.4	36.2	1.4	0.4	0.9	42.6	(s)	82.0	0.0	88.7	0.0	88.7
1982	0.0	6.8	0.3	29.4	1.2	0.5	0.8	40.5	0.1	72.7	0.0	79.5	0.0	79.5
1983	0.0	5.6	0.3	20.3	0.9	0.6	0.8	38.6	0.0	61.4	0.0	67.0	0.0	67.0
1984	0.0	5.5	0.3	20.6	0.9	0.2	0.9	41.8	0.0	64.7	0.0	70.2	0.0	70.2
1985	0.0	5.2	0.3	25.0	0.9	0.2	0.8	37.1	(s)	64.2	0.0	69.5	0.0	69.5
1986	0.0	5.3	0.3	22.8	0.8	0.2	0.8	34.3	0.0	59.1	0.0	64.5	0.0	64.5
1987	0.0	6.4	0.3	33.2	1.1	0.2	0.9	35.4	0.0	71.1	0.0	77.5	0.0	77.5
1988	0.0	6.0	0.3	39.4	1.1	0.2	0.9	36.3	0.0	78.1	0.0	84.1	0.0	84.1
1989	0.0	5.7	0.2	41.3	0.9	0.1	0.9	36.8	(s)	80.3	0.0	85.9	0.0	85.9
1990	0.0	5.6	0.2	40.7	0.8	0.1	0.9	34.5	0.0	77.3	0.0	82.8	0.0	82.8
1991	0.0	8.3	0.1	33.2	R 0.7	0.2	0.8	34.8	0.0	R 69.8	0.0	R 78.1	0.0	R 78.1
1992	0.0	8.4	0.1	36.1	0.9	0.1	0.9	36.1	0.0	74.0	0.0	82.4	0.0	82.4

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.

– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, an estimated 0.1 quadrillion Btu of renewable energy consumed by the U.S. transportation sector is not included.
• Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Table 323. Estimates of Energy Input at Electric Utilities, 1960, 1965, 1970-1992, Wyoming

Year	Coal: Bituminous Coal and Lignite	Coal: Anthracite	Coal: Total	Natural Gas [a]	Petroleum: Heavy Oil [b, c]	Petroleum: Light Oil [b, d]	Petroleum: Petroleum Coke [b]	Petroleum: Total	Nuclear Electric Power	Hydroelectric Power [e]	Geothermal Energy	Other [b, f]	Total
	Thousand Short Tons			Billion Cubic Feet	Thousand Barrels				Million Kilowatthours				
1960	815	0	815	1	5	6	0	12	0	609	0	0	–
1965	1,941	0	1,941	(s)	15	19	0	34	0	884	0	0	–
1970	3,571	0	3,571	2	11	13	0	25	0	1,006	0	0	–
1971	3,400	0	3,400	1	28	19	0	47	0	1,312	0	0	–
1972	4,554	0	4,554	1	36	12	0	47	0	1,172	0	0	–
1973	5,797	0	5,797	(s)	90	8	0	98	0	1,209	0	0	–
1974	5,846	0	5,846	1	105	3	0	108	0	1,411	0	0	–
1975	6,938	0	6,938	1	112	6	0	118	0	1,120	0	0	–
1976	9,000	0	9,000	1	128	10	0	138	0	1,043	0	0	–
1977	11,371	0	11,371	1	93	7	0	100	0	762	0	0	–
1978	11,147	0	11,147	1	154	14	0	169	0	982	0	0	–
1979	13,258	0	13,258	(s)	141	6	0	147	0	1,053	0	0	–
1980	13,498	0	13,498	(s)	0	123	0	123	0	1,108	0	0	–
1981	16,559	0	16,559	(s)	0	147	0	147	0	841	0	0	–
1982	17,529	0	17,529	(s)	0	115	0	115	0	850	0	0	–
1983	16,135	0	16,135	(s)	0	81	0	81	0	1,150	0	1	–
1984	18,805	0	18,805	(s)	0	121	0	121	0	1,286	0	3	–
1985	21,173	0	21,173	(s)	0	143	0	143	0	1,068	0	3	–
1986	17,452	0	17,452	(s)	0	123	0	123	0	1,140	0	1	–
1987	22,408	0	22,408	(s)	0	115	0	115	0	768	0	(s)	–
1988	23,563	0	23,563	(s)	0	121	0	121	0	789	0	(s)	–
1989	21,908	0	21,908	(s)	0	118	0	118	0	680	0	(s)	–
1990	23,526	0	23,526	(s)	0	99	0	99	0	645	0	0	–
1991	23,115	0	23,115	(s)	0	122	0	122	0	736	0	0	–
1992	25,114	0	25,114	(s)	0	100	0	100	0	636	0	0	–
					Trillion Btu								
1960	12.1	0.0	12.1	0.7	(s)	(s)	0.0	0.1	0.0	6.6	0.0	0.0	19.4
1965	31.0	0.0	31.0	0.2	0.1	0.1	0.0	0.2	0.0	9.2	0.0	0.0	40.6
1970	59.0	0.0	59.0	2.4	0.1	0.1	0.0	0.1	0.0	10.6	0.0	0.0	72.2
1971	55.0	0.0	55.0	1.2	0.2	0.1	0.0	0.3	0.0	13.7	0.0	0.0	70.2
1972	75.1	0.0	75.1	0.6	0.2	0.1	0.0	0.3	0.0	12.2	0.0	0.0	88.2
1973	97.0	0.0	97.0	0.3	0.6	(s)	0.0	0.6	0.0	12.6	0.0	0.0	110.4
1974	99.4	0.0	99.4	0.5	0.7	(s)	0.0	0.7	0.0	14.7	0.0	0.0	115.3
1975	115.4	0.0	115.4	0.4	0.7	(s)	0.0	0.7	0.0	11.7	0.0	0.0	128.2
1976	157.8	0.0	157.8	0.5	0.8	0.1	0.0	0.9	0.0	10.8	0.0	0.0	169.9
1977	200.4	0.0	200.4	0.6	0.6	(s)	0.0	0.6	0.0	8.0	0.0	0.0	209.7
1978	195.6	0.0	195.6	0.6	1.0	0.1	0.0	1.1	0.0	10.2	0.0	0.0	207.4
1979	231.9	0.0	231.9	0.4	0.9	(s)	0.0	0.9	0.0	10.9	0.0	0.0	244.1
1980	237.4	0.0	237.4	0.2	0.0	0.7	0.0	0.7	0.0	11.5	0.0	0.0	249.8
1981	286.7	0.0	286.7	0.1	0.0	0.9	0.0	0.9	0.0	8.8	0.0	0.0	296.4
1982	303.9	0.0	303.9	0.1	0.0	0.7	0.0	0.7	0.0	8.9	0.0	0.0	313.6
1983	281.2	0.0	281.2	0.1	0.0	0.5	0.0	0.5	0.0	12.1	0.0	(s)	293.9
1984	325.2	0.0	325.2	0.1	0.0	0.7	0.0	0.7	0.0	13.4	0.0	(s)	339.4
1985	370.7	0.0	370.7	0.1	0.0	0.8	0.0	0.8	0.0	11.2	0.0	(s)	382.9
1986	303.9	0.0	303.9	0.1	0.0	0.7	0.0	0.7	0.0	11.9	0.0	(s)	316.7
1987	393.4	0.0	393.4	0.1	0.0	0.7	0.0	0.7	0.0	8.0	0.0	(s)	402.1
1988	412.6	0.0	412.6	0.2	0.0	0.7	0.0	0.7	0.0	8.1	0.0	(s)	421.7
1989	385.1	0.0	385.1	0.1	0.0	0.7	0.0	0.7	0.0	7.0	0.0	(s)	392.9
1990	414.6	0.0	414.6	0.1	0.0	0.6	0.0	0.6	0.0	6.7	0.0	0.0	421.9
1991	404.8	0.0	404.8	0.1	0.0	0.7	0.0	0.7	0.0	7.6	0.0	0.0	413.2
1992	444.0	0.0	444.0	0.1	0.0	0.6	0.0	0.6	0.0	6.5	0.0	0.0	451.2

[a] Includes supplemental gaseous fuels.
[b] The continuity of these data series estimates may be affected by changing data sources and estimation methodogies. See the "Additional Notes" under each type of energy in Appendix A.
[c] Prior to 1980, based on oil used in steam plants. Since 1980, heavy oil includes fuel oil nos. 4, 5, and 6 and residual fuel oils.
[d] Prior to 1980, based on oil used in internal combustion and gas turbine engine plants. Since 1980, light oil includes fuel oil nos. 1 and 2, kerosene, and jet fuel.
[e] When applicable, includes net imports of electricity (assumed to be hydroelectricity).
[f] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
(s)=Btu value less than 0.05, and physical unit value less than 0.5.
– =Not applicable.
Note: Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Energy Consumption Estimates by Sector and Source, Each State and the United States

Year	Coal [a]	Natural Gas [b]	Petroleum: Asphalt and Road Oil [a]	Aviation Gasoline [a]	Distillate Fuel [a]	Jet Fuel [a]	Kerosene [a]	LPG [a]	Lubricants [a]	Motor Gasoline	Residual Fuel [a]	Other [a]	Total	Nuclear Electric Power	Hydroelectric Power [c]	Geothermal Energy [d]	Other [e]	Net Interstate Flow of Electricity/Losses [f]	Total
	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels											Million Kilowatthours					
1960	14	215	1,003	177	2,021	2,237	565	4,823	543	14,675	539	1,981	28,564	0	992	0	0	2,208	–
1965	6	277	1,295	482	2,828	2,094	386	5,599	468	17,922	453	2,836	34,362	0	1,080	0	0	7,475	–
1970	0	382	2,104	293	5,462	2,204	821	10,198	531	22,457	935	2,832	47,837	0	2,160	0	0	6,464	–
1971	2	334	2,381	287	5,494	2,292	604	10,777	505	23,752	2,957	3,502	52,552	0	1,804	0	0	12,728	–
1972	2	316	2,410	314	7,957	2,181	534	12,029	541	25,732	5,643	3,129	60,471	0	1,644	0	0	18,305	–
1973	97	328	2,600	293	9,892	2,012	1,065	10,790	593	26,924	9,593	3,359	67,120	0	4,252	0	0	16,730	–
1974	115	290	2,441	295	10,310	2,031	751	9,905	568	27,005	10,532	3,219	67,058	361	4,271	0	0	19,692	–
1975	40	258	2,276	254	9,566	1,995	688	9,467	616	27,611	9,086	3,224	64,784	4,874	3,433	0	0	18,078	–
1976	167	249	2,452	244	10,147	1,906	631	9,716	684	29,095	13,262	3,365	71,503	3,858	2,022	0	0	30,862	–
1977	248	230	2,502	259	11,793	2,029	933	9,035	700	29,778	17,843	4,014	78,885	5,085	1,791	0	0	29,203	–
1978	1,273	221	2,655	272	12,289	1,920	1,169	6,759	751	30,615	17,218	3,992	77,639	5,220	2,421	0	0	26,393	–
1979	1,796	251	3,208	252	14,558	1,921	488	5,040	786	24,833	11,552	4,133	66,771	3,873	3,375	0	0	31,178	–
1980	2,076	274	2,770	275	10,686	2,035	571	4,847	700	26,490	4,981	4,159	57,515	7,833	1,695	0	0	28,164	–
1981	5,914	265	2,110	249	13,103	1,747	355	3,763	671	26,306	2,611	4,160	55,075	9,075	1,235	0	0	225	–
1982	7,254	227	1,915	193	13,111	2,011	509	4,082	612	25,946	1,749	3,387	53,515	7,482	2,106	0	0	188	–
1983	10,065	207	1,832	200	13,134	1,604	2,873	4,106	641	25,993	763	2,811	53,958	7,646	3,315	0	0	-15,421	–
1984	9,435	210	757	113	13,930	2,016	2,897	3,172	684	27,334	480	3,284	54,666	10,808	2,723	0	0	-13,972	–
1985	12,682	196	1,263	86	14,911	2,030	156	3,673	637	26,718	735	2,448	52,658	9,889	4,434	0	0	-30,696	–
1986	12,849	199	982	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0	0	-33,455	–
1987	12,066	170	1,018	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0	0	-33,346	–
1988	12,555	217	1,373	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0	0	-23,597	–
1989	11,547	250	778	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0	0	-19,472	–
1990	12,092	232	495	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0	0	-29,845	–
1991	12,261	209	533	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0	0	-30,294	–
1992	12,538	225	1,174	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0	0	-27,365	–
1960	0.4	222.2	6.7	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	7.5	390.2
1965	0.2	277.7	8.6	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	25.5	494.8
1970	0.0	383.5	14.0	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	22.1	674.8
1971	0.1	335.0	15.8	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	43.4	670.0
1972	0.1	317.6	16.0	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	62.5	713.4
1973	2.3	327.5	17.3	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	57.1	789.6
1974	2.7	290.1	16.2	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	67.2	768.7
1975	0.9	257.4	15.1	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	61.7	756.1
1976	3.6	248.2	16.3	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	105.3	807.1
1977	5.2	234.4	16.6	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	0.0	0.0	99.6	845.0
1978	22.8	220.9	17.6	1.4	71.6	10.4	6.6	24.8	4.6	160.8	108.2	23.2	429.3	57.1	25.1	0.0	0.0	90.1	845.2
1979	31.7	255.0	21.3	1.3	84.8	10.4	2.8	18.5	4.8	130.4	72.6	23.7	370.6	42.1	34.9	0.0	0.0	106.4	840.8
1980	36.6	274.0	18.4	1.4	62.2	11.0	3.2	17.8	4.2	139.1	31.3	23.6	312.5	85.4	17.6	0.0	0.0	96.1	822.2
1981	101.9	265.1	14.0	1.3	76.3	9.5	2.0	13.7	4.1	138.2	16.4	23.9	299.3	100.1	12.9	0.0	0.0	0.8	780.1
1982	125.2	227.4	12.7	1.0	76.4	10.9	2.9	14.8	3.7	136.3	11.0	19.5	289.1	82.9	22.0	0.0	0.0	0.6	747.2
1983	177.5	211.7	12.2	1.0	76.5	8.7	16.3	14.8	3.9	136.5	4.8	16.3	291.0	83.4	34.9	0.0	0.0	-52.6	745.8
1984	163.9	214.4	5.0	0.6	81.1	10.9	16.4	11.4	4.1	143.6	3.0	18.7	295.0	117.2	28.4	0.0	0.0	-47.7	771.3
1985	219.8	199.3	8.4	0.4	86.9	11.0	0.9	13.2	3.9	140.4	4.6	13.8	283.5	106.9	46.3	0.0	0.0	-104.7	751.2
1986	224.5	203.0	6.5	0.6	77.3	10.4	0.3	13.8	3.8	146.6	5.8	9.8	274.9	95.9	29.4	0.0	0.0	-114.1	713.5
1987	211.0	172.3	6.8	0.5	78.4	11.3	0.2	12.8	4.3	149.8	1.7	10.2	275.8	122.5	25.1	0.0	0.0	-113.8	693.0
1988	218.8	218.8	9.1	0.5	82.6	12.2	0.3	13.0	4.1	155.4	2.2	10.8	290.1	95.6	28.8	0.0	0.0	-80.5	771.6
1989	202.7	251.1	5.2	0.5	84.6	10.6	0.3	R13.9	4.2	154.4	2.3	10.7	R286.7	94.8	31.8	0.0	0.0	-66.4	R800.8
1990	212.7	234.5	3.3	0.6	83.1	9.2	0.2	12.6	4.3	151.4	1.5	11.3	277.6	120.5	38.2	0.0	0.0	-101.8	R781.6
1991	216.1	212.7	3.5	0.7	78.5	R9.7	0.2	12.0	3.9	152.3	0.9	11.0	R272.7	136.0	36.9	0.0	0.0	-103.4	R771.0
1992	220.7	226.6	7.8	0.8	89.4	6.2	0.1	10.9	4.0	154.5	0.2	12.5	286.3	120.9	34.8	0.0	0.0	-93.4	796.0

State Energy Data Available Electronically

The data published in Tables 12 through 323 of this report are available on personal computer diskettes (see inside back cover).

The data are also available on the U.S. Government Printing Office (GPO) Federal Bulletin Board. Please call GPO on 202-512-1524 for information about the Federal Bulletin Board.

[a] The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the "Additional Notes" under each type of energy in Appendix A.
[b] Includes supplemental gaseous fuels.
[c] Includes industrial and electric utility generation and net imports of electricity (assumed to be hydroelectricity).
[d] Electricity generated for distribution from geothermal energy.
[e] "Other" is electricity generated for distribution from biomass fuels and wind, photovoltaic, and solar thermal energy.
[f] Net interstate flow of electricity is the difference between the amounts of energy in the electricity sold within a State (including associated losses) and the energy input at the electric utilities within the State. The net interstate flow, therefore, includes associated electrical system energy losses. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including associated losses) went out of the State than came into the State.
– =Not applicable.
R=Revised data.
Notes: • Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generate electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by other sectors in the United States is not included. • Totals may not equal sum of components due to independent rounding.
Sources: Data sources, estimation procedures, and assumptions are described in the appendices to this report.

Appendix A

Documentation

Appendix A

Documentation

Section 1. Documentation Guide

Appendix A of the *State Energy Data Report* describes how the estimates in the report were derived by the State Energy Data System (SEDS). The following five sections, one for each energy source, provide: descriptions of all the data series that are entered into SEDS; the formulas applied in SEDS for creating additional data series; and notes on special circumstances for any series.

Appendix B is an alphabetical listing of the variable names and formulas used in the system; Appendix C lists the sources of all data series entered into SEDS; Appendix D lists the conversion factors used in SEDS to convert physical units into British thermal units and gives the sources for those factors; Appendix E presents metric and other physical conversion factors for information, although they are not currently used in SEDS; Appendix F is a summary of the changes made in SEDS since the last report, which was released in May 1993; and Appendix G is a list of other Energy Information Administration reports containing State-level data.

Nearly 400 variables are used in SEDS to create the estimates in this report. All of the variables are identified by seven-letter names, such as MGTCPAL, composed as follows:

Characters:	**MG**	**TC**	**P**	**AL**
Positions:	1 and 2	3 and 4	5	6 and 7
Identity:	Type of energy	Energy activity or consumption end-use sector	Type of data	Geographic

In this example MGTCPAL is the identifying code for data on motor gasoline total consumption in physical units in Alabama.

The type of energy categories in SEDS, which are represented by the first two letters of the variable name, are:

AB = aviation gasoline blending components
AC = anthracite
AI = aluminum ingot
AR = asphalt and road oil
AS = asphalt
AV = aviation gasoline
BC = bituminous coal and lignite
CC = coal coke
CG = sanitary food containers (previously, coated and glazed paper)
CL = coal
CO = crude oil, including lease condensate
CT = catalytic cracking
DF = distillate fuel

DK = distillate fuel, including kerosene-type jet fuel
EL = electricity
ES = electricity sales
FF = fossil fuels
FN = petrochemical feedstocks, naphtha less than 401 °F
FO = petrochemical feedstocks, other oils equal to or greater than 401 °F
FS = petrochemical feedstocks, still gas
GE = geothermal energy
GW = geothermal, biomass fuels, wind, photovoltaic, and solar thermal energy
HY = hydroelectric power
JF = jet fuel
JK = jet fuel, kerosene-type
JN = jet fuel, naphtha-type
KS = kerosene
LG = liquefied petroleum gases
LO = electrical system energy losses
LU = lubricants
MB = motor gasoline blending components
MG = motor gasoline
MS = miscellaneous petroleum products
NA = natural gasoline (including isopentane)
NG = natural gas
NU = nuclear electric power
OC = organic chemicals
PA = all petroleum products
PC = petroleum coke
PI = paints and allied products
PL = plant condensate
PO = other petroleum products
PP = pentanes plus
RD = road oil
RF = residual fuel
SG = still gas
SN = special naphtha
TE = total energy
TN = total net energy
TP = resident population
UO = unfinished oils
US = unfractionated stream
WI = biomass fuels, wind, photovoltaic, and solar thermal energy
WN = wind, photovoltaic, and solar thermal energy
WW = biomass fuels (previously, wood and waste)
WX = waxes

The consumption end-use sectors, identified by characters three and four of each variable name, are:

AC = transportation sector consumption
CC = commercial sector consumption
EU = electric utility sector consumption
IC = industrial sector consumption
RC = residential sector consumption
TC = total consumption of all sectors

Many other characters occur in the third and fourth positions of the variable names for the sales, deliveries, and distribution data series used in the intermediate calculations in SEDS to derive the end-use consumption estimates. Examples of these codes are:

AG = sales for use in agriculture
BK = sales for use in vessel bunkering
IN = deliveries to the industrial sector
OD = distribution to other industrial users

Combining the first two components (the first four letters) produces variable names such as:

MGAG = motor gasoline sold for use in agriculture
MGAC = motor gasoline consumed by the transportation sector
NGIN = natural gas delivered to the industrial sector
NGIC = natural gas consumed by the industrial sector

The fifth character of the variable names in SEDS identifies the type of data by using one of the following letters:

B = data in British thermal units (Btu)
K = factor for converting data from physical units to Btu
M = data in alternative physical units
P = data in standardized physical units
S = share or ratio expressed as a fraction
V = value added in manufacture

Data entered into SEDS are in physical units, represented by a "P" in the fifth character: for example, coal data are in thousand short tons, petroleum data are in thousand barrels, and natural gas data are in million cubic feet. In a few cases, data are obtained from the source documents in different units, such as thousand gallons instead of thousand barrels, and are represented by an "M" until converted in SEDS to the unit that is consistent with other variables. Conversion factors, represented by a "K" in the fifth character, are applied to the physical unit data to convert the data to British thermal units, a common unit for all forms of energy. The derived data series in thousand British thermal units are represented by "B" in the fifth character. In a few cases, consumption estimates are derived by calculating shares of aggregated consumption data. The fractions used to calculate the consumption shares are identified by an "S" in the fifth character. The consumption estimates for some petroleum products are based on the value added in manufacture by related industries in each State. The data series for those industry activities are in dollars, and the variable names contain "V" in the fifth character.

The last two characters of each variable name are for geographic identification. Geographic areas used in SEDS are the 50 States and the District of Columbia (represented by the U.S. Postal Service State abbreviations) and the United States as a whole. Some estimates of electricity sales and losses are derived by using only the contiguous 48 States and the District of Columbia, and the variables used in those calculations are identified by "48" in the last two characters of the names. The geographic area codes used in SEDS are shown in Table A1.

Throughout this report, the term "State" includes the District of Columbia. Throughout this documentation, "ZZ" is used as a geographic identifier to represent the different State abbreviations that would be interchanged in that position of the variable name.

Table A1. Geographic Area Codes Used in the State Energy Data System

Code	State	Code	State
AK	Alaska	NC	North Carolina
AL	Alabama	ND	North Dakota
AR	Arkansas	NE	Nebraska
AZ	Arizona	NH	New Hampshire
CA	California	NJ	New Jersey
CO	Colorado	NM	New Mexico
CT	Connecticut	NV	Nevada
DC	District of Columbia	NY	New York
DE	Delaware	OH	Ohio
FL	Florida	OK	Oklahoma
GA	Georgia	OR	Oregon
HI	Hawaii	PA	Pennsylvania
IA	Iowa	RI	Rhode Island
ID	Idaho	SC	South Carolina
IL	Illinois	SD	South Dakota
IN	Indiana	TN	Tennessee
KS	Kansas	TX	Texas
KY	Kentucky	UT	Utah
LA	Louisiana	VA	Virginia
MA	Massachusetts	VT	Vermont
MD	Maryland	WA	Washington
ME	Maine	WI	Wisconsin
MI	Michigan	WV	West Virginia
MN	Minnesota	WY	Wyoming
MO	Missouri	US	United States
MS	Mississippi	48	The contiguous 48 States and the District of Columbia
MT	Montana		

Section 2. Petroleum

Petroleum Overview

The 27 petroleum products included in the State Energy Data System (SEDS) are explained in this section. For 12 of these products, the means of estimating their individual consumption by State is described in individual sections. The 12 petroleum products are:

- asphalt (AS)
- aviation gasoline (AV)
- distillate fuel (DF)
- jet fuel, kerosene-type (JK)
- jet fuel, naphtha-type (JN)
- kerosene (KS)
- liquefied petroleum gases (LG)
- lubricants (LU)
- motor gasoline (MG)
- petroleum coke (PC)
- residual fuel (RF)
- road oil (RD)

The remaining 15 products are described in the section "Other Petroleum Products" and include the following:

- crude oil, including lease condensate (CO)
- miscellaneous petroleum products (MS)
- natural gasoline (NA) (including isopentane)
- petroleum feedstocks, naphtha less than 401 ^{o}F (FN)
- petroleum feedstocks, other oils equal to or greater than 401 ^{o}F (FO)
- petroleum feedstocks, still gas (FS)
- plant condensate (PL)
- pentanes plus (PP)
- special naphthas (SN)
- still gas (SG)
- unfractionated stream (US)
- waxes (WX)
- unfinished oils (UO)
- motor gasoline blending components (MB)
- aviation gasoline blending components (AB)

The last petroleum documentation section, "Petroleum Summaries," describes how the 27 petroleum products are combined for each major end-use sector's estimated consumption.

Table A2 summarizes the petroleum products' end-use assignments in SEDS. Shown in this table are the first four letters of the seven-letter variable names used to identify all energy sources. The first two letters identify the petroleum product and the next two letters identify the end-use sector. For example, the table shows that the aviation gasoline estimated to be consumed by the transportation sector is all aviation gasoline consumed, and that there is some estimated consumption of lubricants in the industrial and transportation sectors while distillate fuel is consumed in every sector.

Asphalt and Road Oil

Physical Units

There are no State-level consumption data for asphalt and road oil available. Therefore, the State-level sales data are used to apportion the national consumption numbers to the States.

The asphalt and road oil sales data are in short tons, while the consumption data are in thousand barrels. Because the sales data are

Table A2. Summary of Petroleum Products in the State Energy Data System

Petroleum Products	Residential Sector Estimated Consumption (RC)		Commercial Sector Estimated Consumption (CC)		Industrial Sector Estimated Consumption (IC)		Transportation Sector Estimated Consumption (AC)		Electric Utility Sector Estimated Consumption (EU)		Total Estimated Consumption (TC)
Asphalt and Road Oil (AR):					ARIC					=	ARTC
					+						+
Aviation Gasoline (AV):							AVAC			=	AVTC
							+				+
Distillate Fuel (DF):	DFRC	+	DFCC	+	DFIC	+	DFAC	+	DFEU	=	DFTC
	+		+		+		+		+		+
Jet Fuel, Kerosene (JK):							JKAC	+	JKEU	=	JKTC
							+		+		+
Jet Fuel, Naphtha (JN):							JNAC			=	JNTC
							+				+
Kerosene (KS):	KSRC	+	KSCC	+	KSIC					=	KSTC
	+		+		+						+
Liquefied Petroleum Gases (LG):	LGRC	+	LGCC	+	LGIC	+	LGAC			=	LGTC
			+		+		+				+
Lubricants (LU):					LUIC	+	LUAC			=	LUTC
			+		+		+				+
Motor Gasoline (MG):			MGCC	+	MGIC	+	MGAC			=	MGTC
			+		+		+				+
Residual Fuel (RF):			RFCC	+	RFIC	+	RFAC	+	RFEU	=	RFTC
					+				+		+
Other Petroleum Products (PO):					POIC[1]			+	PCEU[2]	=	POTC
Total Petroleum (PA)	PARC	+	PACC	+	PAIC	+	PAAC	+	PAEU	=	PATC

[1]"Other petroleum products" consumed by the industrial sector is comprised of: crude oil, including lease condensate; unfinished oils; plant condensate; aviation gasoline and motor gasoline blending components; natural gasoline; petroleum feedstocks (naphtha less than 401 °F, other oils equal to or greater than 401 °F, and still gas); pentanes plus; special naphthas; still gas; unfractionated stream; waxes; miscellaneous petroleum products; and petroleum coke for industrial use.

[2]Petroleum coke consumed at electric utilities.

used only for apportioning the U.S. consumption data to the States, they do not need to be converted into thousand barrels.

The four data series that are used to estimate consumption of asphalt and road oil are ("ZZ" in the variable name represents the two-letter State code that differs for each State):

ASINPZZ = asphalt sold for use in the industrial sector of each State, in short tons;
ASTCPUS = asphalt total consumed in the United States, in thousand barrels;
RDINPZZ = road oil sold for use in the industrial sector of each State, in short tons; and
RDTCPUS = road oil total consumed in the United States, in thousand barrels.

All asphalt consumption is assigned to the industrial sector because it is used in construction activity. ASINPZZ represents all asphalt sold as paving products, as roofing products, and for all other uses.

ASTCPUS represents total U.S. consumption of asphalt, and RDTCPUS represents total U.S. consumption of road oil. Both are product supplied data series in the publication *Petroleum Supply Annual*, published by the Energy Information Administration (EIA). Beginning in 1983, asphalt product supplied includes road oil, and RDTCPUS is entered as zero in SEDS.

The source of the third variable, RDINPZZ, is the report series "Sales of Asphalt" for 1960 through 1980, published by EIA. This sales series was discontinued after the 1980 report. Values for 1981 and 1982 are estimated as described under "Additional Notes" in this section. Beginning with 1983 data, when road oil is included in asphalt product supplied data in the source publication, RDINPZZ is entered as zero in SEDS.

To calculate State consumption estimates of asphalt, total sales of asphalt in the United States to the industrial sector is first calculated as the sum of the State data:

ASINPUS = ΣASINPZZ

Each State's consumption of asphalt in the industrial sector (ASICPZZ) is calculated to be in proportion to each State's sales:

ASICPZZ = (ASINPZZ / ASINPUS) * ASTCPUS
ASICPUS = ΣASICPZZ

Since all consumption of asphalt is assumed to be in the industrial sector, the total consumption of asphalt in each State equals the industrial sector consumption:

ASTCPZZ = ASICPZZ

The State sales of road oil are used to create an estimate of State consumption of road oil.

The U.S. total of all road oil sales to the industrial sector is calculated by adding all of the States' sales:

RDINPUS = ΣRDINPZZ

Each State's consumption of road oil in the industrial sector (RDICPZZ) is calculated to be in proportion to each State's sales:

RDICPZZ = (RDINPZZ / RDINPUS) * RDTCPUS
RDICPUS = ΣRDICPZZ

Since all road oil consumption is assumed to be in the industrial sector, the total consumption of road oil in each State equals the industrial sector consumption:

RDTCPZZ = RDICPZZ

Asphalt and road oil consumption are added together:

ARICPZZ = ASICPZZ + RDICPZZ
ARICPUS = ΣARICPZZ
ARTCPZZ = ASTCPZZ + RDTCPZZ
ARTCPUS = ΣARTCPZZ

British Thermal Units (Btu)

Asphalt and road oil have a heat content value of approximately 6.636 million Btu per barrel. This factor is applied to convert asphalt and road oil estimated consumption from physical units to Btu:

ARICBZZ = ARICPZZ * 6.636
ARICBUS = ΣARICBZZ

Because all asphalt and road oil are assumed to be used by the industrial sector, total asphalt and road oil consumption in each State and in the United States is assumed to equal the industrial sector consumption:

ARTCBZZ = ARICBZZ
ARTCBUS = ARICBUS

Additional Notes on Asphalt and Road Oil

Because the Federal Government stopped collecting asphalt and road oil sales data in 1980, the source for these numbers in recent years has been reports published by the Asphalt Institute. There is an inherent problem in the methodology of using sales to estimate consumption because asphalt and road oil sold by a producer in one State may be easily transported across State lines and consumed in a neighboring State. The Asphalt Institute acknowledges this problem and estimates that, in any one year, about 15 States may have consumption estimates as much as 20 percent too high or too low.

Total U.S. consumption of asphalt and road oil are the product supplied data series from the EIA publication *Petroleum Supply Annual*. Beginning with 1983 data, the road oil data series is no longer published separately but is included in the asphalt product supplied. The sum of the two series for all years in SEDS is a continuous series.

The EIA report series "Sales of Asphalt," which is the source for road oil sales by State (RDINPZZ) in SEDS for 1960 through 1980, was discontinued after the 1980 report. For 1981 and 1982, State estimates of road oil sales were created by first converting the annual total U.S. road oil product supplied data into short tons (one short ton contains 5.5 barrels of road oil). Then, the U.S. total road oil product supplied, in short tons, was disaggregated to each State in proportion to the State's share of total U.S. asphalt sales as reported in the Asphalt Institute's *Report on Sales of Asphalt in the U.S.*

Aviation Gasoline

Physical Units

The three data series used to estimate consumption of aviation gasoline are:

AVMIPZZ = aviation gasoline issued to the military in each State, in thousand barrels;
AVNMMZZ = aviation gasoline sold to nonmilitary users in each State, in thousand gallons; and
AVTCPUS = aviation gasoline total consumed in the United States, in thousand barrels.

The U.S. Department of Transportation, Federal Highway Administration publishes the nonmilitary aviation gasoline sales data by State (AVNMMZZ) in *Highway Statistics*.

AVMIPZZ is the issues of aviation gasoline to the military in each State and is obtained from the U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center.

Total U.S. consumption of aviation gasoline (AVTCPUS) is the product supplied data series in the publication *Petroleum Supply Annual* published by the Energy Information Administration.

The State-level data series are summed to provide totals for the United States:

AVMIPUS = ΣAVMIPZZ
AVNMMUS = ΣAVNMMZZ

The State sales of nonmilitary aviation gasoline data are converted from thousand gallons to thousand barrels (42 gallons = 1 barrel):

AVNMPZZ = AVNMMZZ / 42

The U.S. nonmilitary sales is the sum of the States' sales:

AVNMPUS = ΣAVNMPZZ

The total sales of aviation gasoline is estimated as the sum of nonmilitary sales and military issues:

AVTTPZZ = AVNMPZZ + AVMIPZZ
AVTTPUS = ΣAVTTPZZ

All aviation gasoline is assumed to be used by the transportation sector. An estimate of aviation gasoline consumption by the transportation sector by State (AVACPZZ) is calculated by assuming that each State consumes aviation gasoline in proportion to the amount sold to that State:

AVACPZZ = (AVTTPZZ / AVTTPUS) * AVTCPUS
AVACPUS = ΣAVACPZZ

Total aviation gasoline consumption in each State, AVTCPZZ, equals the transportation sector consumption in each State:

AVTCPZZ = AVACPZZ

British Thermal Units (Btu)

Aviation gasoline has a heat content value of approximately 5.048 million Btu per barrel. This factor is applied to convert aviation gasoline estimated consumption from physical units to Btu:

AVACBZZ = AVACPZZ * 5.048
AVACBUS = ΣAVACBZZ

Because all aviation gasoline is assumed to be used for transportation, aviation gasoline total consumption in each State and in the United States equals the transportation sector consumption:

AVTCBZZ = AVACBZZ
AVTCBUS = AVACBUS

Additional Notes on Aviation Gasoline

Aviation gasoline issues to the military for each State (AVMIPZZ) are obtained from the U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center. There are no data available for 1960 through 1974, and the data available for 1975 and 1976 are not consistent; therefore, the 1977 values are used for 1960 through 1976 in SEDS. The data are reported by fiscal year for 1977 through 1988 and taken from the Defense Energy Information System. For 1989 and 1990, fiscal-year data from two databases, Defense Fuel Automated Management System and the Into-Plane Database, are summed. For 1991 and 1992, data from the same two databases, reported by calendar year, are used.

Distillate Fuel

Physical Units

Since State-level and end-use consumption data for distillate fuel (except for that consumed by electric utilities) are not available, sales of distillate fuel into or within each State, in thousand barrels, published by the Energy Information Administration (EIA) are used to estimate distillate fuel consumption. The sales data are adjusted to sum to the Petroleum Administration for Defense District subtotals of the EIA distillate fuel product supplied data series. Both the sales data and the adjusted sales series are published in the EIA *Fuel Oil and Kerosene Sales Report*. The following variable names have been assigned to the adjusted sales series ("ZZ" in the variable names represents the two-letter State code that differs for each State):

DFBKPZZ = distillate fuel adjusted sales for vessel bunkering use (i.e., the fueling of commercial or private boats, such as pleasure craft, fishing boats, tugboats, and ocean-going vessels, including vessels operated by oil companies, and fueling for other marine purposes), excluding that sold to the Armed Forces;

DFCMPZZ = distillate fuel adjusted sales to commercial establishments for space heating, water heating, and cooking;

DFIBPZZ = distillate fuel adjusted sales to industrial establishments for space heating and for other industrial use (i.e., for all uses to mines, smelters, plants engaged in producing manufactured products, in processing goods, and in assembling), including farm use;

DFMIPZZ = distillate fuel adjusted sales to the Armed Forces, regardless of use;

DFOCPZZ = distillate fuel adjusted sales for oil company use, including all fuel oil, crude oil, or acid sludge used as fuel at refineries, by pipelines, or in field operations;

DFOFPZZ = distillate fuel adjusted sales as diesel for off-highway use in construction (i.e., earthmoving equipment, cranes, stationary generators, air compressors, etc.) and for off-highway uses other than construction (i.e., logging);

DFONPZZ = distillate fuel adjusted sales as diesel for on highway use (i.e., as engine fuel for trucks, buses, and automobiles);

DFOTPZZ = distillate fuel adjusted sales for all other uses not identified in other adjusted sales categories;

DFRRPZZ = distillate fuel adjusted sales to the railroads for use in fueling trains, operating railroad equipment, space heating of buildings, and other operations; and

DFRSPZZ = distillate fuel adjusted sales to the residential sector for space heating, water heating, and cooking, excluding farm houses.

Three series are used in SEDS for consumption data:

DKEUPZZ = distillate fuel consumed by electric utilities, in thousand barrels;

JKEUPZZ = kerosene-type jet fuel consumed by electric utilities, in thousand barrels; and

DFTCPUS = distillate fuel total consumed in the United States, in thousand barrels.

Distillate fuel consumed by electric utilities (DKEUPZZ) is collected by EIA on Form EIA-759, "Monthly Power Plant Report," and predecessor forms. (See Note 4 at the end of this distillate fuel section for further information on changes in this series' data definitions.) The series DKEUPZZ includes kerosene-type jet fuel consumed at electric utilities that is identified as JKEUPZZ. The kerosene-type jet fuel is subtracted from the distillate fuel data and accounted for in the jet fuel data described in a following section of this documentation.

Total consumption of distillate fuel in the United States, DFTCPUS, is the product supplied series in the EIA publication *Petroleum Supply Annual*.

To begin calculating distillate fuel State and end-use consumption, all of the State-level data series are summed to provide totals for the United States.

Next, the variables are combined as closely as possible into the major end-use sectors used in SEDS. The residential sector adjusted sales and the commercial sector adjusted sales contain only DFRSPZZ and DFCMPZZ, respectively.

The adjusted sales of distillate fuel to the industrial sector for each State, DFINPZZ, is the sum of the distillate fuel adjusted sales for industrial use, including industrial space heating and farm use (DFIBPZZ), for oil company use (DFOCPZZ), for off-highway use (DFOFPZZ), and for all other uses (DFOTPZZ):

DFINPZZ = DFIBPZZ + DFOCPZZ + DFOFPZZ + DFOTPZZ
DFINPUS = ΣDFINPZZ

The adjusted sales of distillate fuel to the transportation sector for each State, DFTRPZZ, is the sum of the distillate fuel adjusted sales for vessel bunkering, military use, railroad use, and the diesel-type used onhighway:

DFTRPZZ = DFBKPZZ + DFMIPZZ + DFRRPZZ + DFONPZZ
DFTRPUS = ΣDFTRPZZ

Adjusted sales of distillate fuel oil to the residential, commercial, industrial, and transportation sectors are added to create a subtotal of adjusted sales to all sectors other than the electric utility sector, DFNDPZZ:

DFNDPZZ = DFRSPZZ + DFCMPZZ + DFINPZZ + DFTRPZZ
DFNDPUS = ΣDFNDPZZ

Consumption of distillate fuel by electric utilities (DFEUPZZ) is calculated by subtracting the kerosene-type jet fuel consumed by electric utilities from the input series DKEUPZZ:

DFEUPZZ = DKEUPZZ – JKEUPZZ
DFEUPUS = ΣDFEUPZZ

The estimated U.S. distillate fuel consumption by all sectors other than the electric utility sector, DFNCPUS, is calculated by subtracting the distillate fuel consumption at electric utilities from the total U.S. distillate fuel consumption:

DFNCPUS = DFTCPUS – DFEUPUS

This U.S. subtotal of distillate fuel consumption by the four end-use sectors, DFNCPUS, is apportioned to the States by using the end-use sectors' State-level adjusted sales data. The assumption is made that each State consumes distillate fuel in proportion to the amount of adjusted sales to that State:

DFNCPZZ = (DFNDPZZ / DFNDPUS) * DFNCPUS

The end-use sectors' subtotal for each State (DFNCPZZ) is further divided into estimates for the four end-use sectors in proportion to each sector's adjusted sales. The estimated residential sector consumption in each State, DFRCPZZ, is calculated:

DFRCPZZ = (DFRSPZZ / DFNDPZZ) * DFNCPZZ
DFRCPUS = ΣDFRCPZZ

The commercial sector's estimated consumption in each State, DFCCPZZ, is calculated:

DFCCPZZ = (DFCMPZZ / DFNDPZZ) * DFNCPZZ
DFCCPUS = ΣDFCCPZZ

The industrial sector's estimated consumption in each State, DFICPZZ, is calculated:

DFICPZZ = (DFINPZZ / DFNDPZZ) * DFNCPZZ
DFICPUS = ΣDFICPZZ

The transportation sector's estimated consumption in each State, DFACPZZ, is calculated:

DFACPZZ = (DFTRPZZ / DFNDPZZ) * DFNCPZZ
DFACPUS = ΣDFACPZZ

Total State distillate fuel consumption is the sum of the end-use sectors' consumption subtotal and the electric utilities consumption:

DFTCPZZ = DFNCPZZ + DFEUPZZ

British Thermal Units (Btu)

Distillate fuel has a heat content value of approximately 5.825 million Btu per barrel. This factor is applied to convert distillate fuel estimated consumption for the five consuming sectors from physical units to Btu as shown in the following examples:

DFRCBZZ = DFRCPZZ * 5.825
DFCCBZZ = DFCCPZZ * 5.825
DFTCBZZ = DFRCBZZ + DFCCBZZ + DFICBZZ + DFACBZZ + DFEUBZZ

The U.S. level Btu consumption estimates are calculated as the sum of all the States' data.

In the *State Energy Data Report* tables, "Estimates of Energy Input at Electric Utilities," the data used in the column headed "Light Oil" is the variable DKEUP (distillate fuel plus jet kerosene) in physical units. The Btu variable, DKEUB, is calculated:

DKEUBZZ = DFEUBZZ + JKEUBZZ
DKEUBUS = ΣDKEUBZZ

Additional Notes on Distillate Fuel

1. "Deliveries" data are actually called "shipments" in the source document for 1960 and 1961; "consumption" for 1962 through 1966; "shipments" for 1967; "sales" from 1968 through 1978;

"deliveries" for 1979 through 1987; and "adjusted sales" for 1988 forward.

2. State data for the variables DFONPZZ (onhighway use), DFOFPZZ (off-highway use), and DFOTPZZ (other) for 1967 are unavailable from published sources. These three variables compose the miscellaneous use category for distillate fuel, which is known for all years by State. State estimates of DFONPZZ and DFOFPZZ for 1967 were developed by dividing the 1966 values for DFONPZZ and DFOFPZZ by the 1966 total miscellaneous use for each State and applying these percentages to the 1967 total miscellaneous use for each State. The 1967 State estimates for DFOTPZZ are the remainder of the 1967 miscellaneous category after DFONPZZ and DFOFPZZ have been subtracted.

3. In 1979, the Energy Information Administration (EIA) implemented a new survey form, EIA-172, to obtain deliveries of fuel oil and kerosene data and updated the list of respondents. (A detailed explanation is published in the *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene in 1979.") In the new survey form, certain end-use categories were redefined—in many cases to collect more disaggregated data. The reclassifications resulted in some end-use categories that were no longer comparable with those in previous surveys. Where discontinuities occurred, estimates for the pre-1979 years have been made in the State Energy Data System (SEDS) to conform with the 1979 fuel oil deliveries classifications. The pre-1979 deliveries estimates are not published in this report, but are used in SEDS to disaggregate the known U.S. total product supplied (consumption) into State and major end-use sector consumption estimates.

   For distillate fuel deliveries in 1979, the end-use categories called "residential," "commercial," "industrial," and "farm" are available. The pre-1979 deliveries categories are called "heating" and "industrial" (which included farm use). While the pre-1979 categories individually are not continuous with the 1979 categories, their subtotals are related. That is, a general comparison can be made between the sum of residential, commercial, industrial, and farm deliveries in 1979 and the sum of heating and industrial deliveries in the pre-1979 years. Therefore, the following method was applied to present a comparable series for distillate fuel delivered to the residential, commercial, and industrial sectors:

   - For each of the pre-1979 years, a subtotal was created for each State by adding each State's heating and industrial deliveries categories. A comparable 1979 subtotal was created by adding each State's residential, commercial, industrial, and farm deliveries categories.

   - Residential, commercial, and industrial (including farm) shares of the subtotal in 1979 were calculated for each State.

   - These 1979 end-use shares were then applied to each pre-1979 subtotal of distillate fuel deliveries in each State to create State estimates of end-use deliveries for 1960 through 1978.

   The 1980 through 1982 distillate fuel deliveries data are based on the same survey as that used for 1979; therefore, the 1980 through 1982 data are directly comparable to 1979 data.

   In 1984, EIA again updated the list of respondents for this survey, and the Form EIA-172 became the Form EIA-821, "Annual Fuel Oil and Kerosene Sales Report." EIA did not conduct a fuel oil and kerosene deliveries survey for 1983. The 1983 estimates in SEDS are based on 1984 data obtained from the Form EIA-821. Statistical procedures and methodologies used for the Form EIA-821 differ from those used in previous years. Therefore, the 1983 and forward sales data may not be directly comparable to the pre-1983 data. (In the source document, the deliveries data for 1983 forward are reported in thousand gallons. These data are first converted to thousand barrels before being entered into SEDS.)

   Some of the No. 2 diesel fuel reported as sold to the commercial and industrial sectors, DFCMPZZ and DFINPZZ, on the EIA forms may also be included in the onhighway data, DFONPZZ, obtained from the Federal Highway Administration. Included in the commercial sector is some diesel fuel consumed by government vehicles and school buses, and included in the industrial sector is some diesel fuel consumed by fleets of trucks. Because the specific quantities involved are unknown, SEDS

reflects the diesel fuel consumption as reported in the EIA *Petroleum Marketing Monthly* and makes no attempt to adjust the end-use reporting.

4. The data on fuel oil consumed at electric utilities for all years and States are actual fuel oil consumption numbers collected from electric utilities on the EIA Form EIA-759, "Monthly Power Plant Report," and predecessor forms. Due to changes in fuel oil reporting classifications on the Form EIA-759 over the years, it is not possible to develop a thoroughly consistent series for all years. However, over time, data more accurately disaggregating fuel oil into distillate fuel and residual fuel have become available. For 1960 through 1969, only total fuel oil consumed at electric utilities by State is available. For 1970 through 1979, fuel oil consumed by plant type (internal combustion and gas turbine plants combined and steam plants) by State are available. For 1980 forward, consumption of light oil at all plant types combined and consumption of heavy oil at all plant types combined are available by State. In SEDS, the following assumptions have been made:

   - 1960 through 1969 — State estimates of fuel oil consumption by plant type have been created for each year by applying the shares of steam plants (primarily residual fuel) and internal combustion and gas turbine plants (primarily distillate fuel plus small amounts of jet kerosene) by State in 1970 to each year's total fuel oil consumption at electric utilities for 1960 through 1969.

   - 1970 through 1979 — fuel oil consumed by steam plants is assumed to equal residual fuel consumption, and fuel oil consumed by internal combustion and gas turbine plants is assumed to equal distillate fuel plus jet kerosene consumption.

   - 1980 and forward — total heavy oil consumption at all plant types is assumed to equal residual fuel consumption, and total light oil consumption at all plant types is assumed to equal distillate fuel plus jet kerosene consumption.

The data series thus derived for SEDS for residual fuel and distillate fuel plus jet kerosene consumption at electric utilities is considered to be actual consumption at electric utilities for each State and each year.

Jet Fuel

There are two types of jet fuel with different heat contents, kerosene-type jet fuel (JK) and naphtha-type jet fuel (JN), which are added in the State Energy Data System (SEDS) to give total jet fuel (JF). Jet fuel is used primarily for transportation, although, for 1972 through 1982, small amounts of the kerosene-type jet fuel were reported as used in the electric utility sector.

Kerosene-Type Jet Fuel

Physical Units

Data series used to calculate kerosene-type jet fuel consumption estimates are ("ZZ" in the variable name represents the two-letter State code that differs for each State):

JKTCPUS = kerosene-type jet fuel consumed in the United States, in thousand barrels;

JKEUPZZ = the electric utility sector consumption of kerosene-type jet fuel in each State, in thousand barrels; and

JKNMPZZ = kerosene-type jet fuel sold for nonmilitary use in each State, in thousand gallons.

Total U.S. consumption of kerosene-type jet fuel, JKTCPUS, is the product supplied data series in the publication *Petroleum Supply Annual,* published by the Energy Information Administration (EIA).

Kerosene-type jet fuel consumed by electric utilities, JKEUPZZ, is published by EIA in the *Cost and Quality of Fuels for Electric Utility Plants.* These data are available for 1972 through 1982 only. Consumption in all other years is assumed to be zero.

Kerosene-type jet fuel sold for nonmilitary use, JKNMPZZ, was collected by the Ethyl Corporation, Petroleum Chemicals Division, for 1960 through 1983 and by EIA for 1984 forward.

U.S. totals for the two State series are calculated as the sum of the State data.

Most kerosene-type jet fuel is used by the transportation sector. The transportation sector consumption for the United States (JKACPUS) is estimated as the difference between the total kerosene-type jet fuel consumed and the electric utility consumption:

JKACPUS = JKTCPUS – JKEUPUS

It is assumed that kerosene-type jet fuel is used primarily by commercial aircraft. (See Note 1 at the end of this section for the source reference for this assumption.) Therefore, each State's consumption of kerosene-type jet fuel for transportation purposes is estimated to be in proportion to each State's sales of kerosene-type jet fuel for nonmilitary use:

JKACPZZ = (JKNMPZZ / JKNMPUS) * JKACPUS

Total kerosene-type jet fuel by State is estimated as:

JKTCPZZ = JKACPZZ + JKEUPZZ

British Thermal Units (Btu)

Kerosene-type jet fuel has a heat content value of approximately 5.670 million Btu per barrel. This factor is applied to convert kerosene-type jet fuel from physical units to Btu:

JKACBZZ = JKACPZZ * 5.670
JKACBUS = ΣJKACBZZ
JKEUBZZ = JKEUPZZ * 5.670
JKEUBUS = ΣJKEUBZZ
JKTCBZZ = JKTCPZZ * 5.670
JKTCBUS = ΣJKTCBZZ

Additional Notes on Kerosene-Type Jet Fuel

1. An assumption is made that the kerosene-type jet fuel used for transportation purposes is for nonmilitary use only. This assumption is based on product definitions from the American Petroleum Institute's *Standard Definitions for Petroleum Statistics*, Technical Report No. 1, Third Edition (1981), page 13, which states that kerosene-type jet fuel is used primarily by commercial aircraft engines.

2. Ethyl Corporation jet fuel sales to commercial users by State include some sales data that were improperly allocated between the States of Illinois and Indiana for 1960 through 1973. To adjust for this error, the average relative proportions of Illinois and Indiana sales from 1974 through 1978 were applied to the sum of the Illinois and Indiana sales in 1960 through 1973. From 1974 through 1983, sales data were correctly allocated.

3. Jet fuel sales in Illinois decreased sharply from 1984 forward, while sales in Indiana increased by about the same amount. It is possible that jet fuel for use at Chicago, Illinois, airports may have been purchased in Indiana. The same anomaly may have happened between New York and New Jersey beginning in 1981, when jet fuel for consumption at New York City airports may have been purchased in New Jersey. This is an inherent problem with using sales data as an indication of consumption, and no attempt has been made to adjust the numbers.

4. Prior to 1964, kerosene-type jet fuel was included in the total kerosene product supplied data in the source, the U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 2, "Salient Statistics of the Major Refined Petroleum Products in the United States." Table A3 summarizes the derivation of kerosene and jet fuel consumption estimates (columns 4 and 5) from data published in the source (columns 1, 2, and 3) for 1960 through 1963. For 1964 and years following, kerosene and kerosene-type jet fuel are reported separately in the source documents.

5. Kerosene-type jet fuel consumed by electric utilities, JKEUPZZ, is published in the EIA *Cost and Quality of Fuels for Electric Utility Plants*. These data are available for 1972 through 1982 only.

Table A3. Estimate of U.S. Consumption of Kerosene and Jet Fuel for 1960 through 1963
(Thousand barrels)

Year	(1) Kerosene Demand, Including Commercial Jet Fuel	(2) Jet Fuel Demand, Military Use Only	(3) Sales of Kerosene for Commercial Jet Fuel Use	(4) Estimated Kerosene Consumption (1) – (3)	(5) Estimated Total Jet Fuel Consumption (2) + (3)
1960	132,499	102,803	33,159	99,340	135,962
1961	144,435	104,436	47,187	97,248	151,623
1962	164,167	112,401	66,134	98,033	178,535
1963	172,212	115,237	75,236	96,976	190,473

Consumption in all other years is assumed to be zero. State-level data for 1972 through 1974 are not available. The percentage of each State's consumption of the total U.S. consumption in 1975 was used to apportion the 1972 through 1974 national data to the States.

Naphtha-Type Jet Fuel

Physical Units

Two data series are used to estimate naphtha-type jet fuel consumption:

JNTCPUS = naphtha-type jet fuel total consumed, in thousand barrels; and

JNMIPZZ = naphtha-type jet fuel issued to the military in each State, in thousand barrels.

Total U.S. consumption of naphtha-type jet fuel, JNTCPUS, is the product supplied data series in the publication *Petroleum Supply Annual,* published by the Energy Information Administration.

Data on naphtha-type jet fuel issued to the military in each State, JNMIPZZ, are from the U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center.

The total U.S. military issues is the sum of the State data:

$$JNMIPUS = \Sigma JNMIPZZ$$

It is assumed that all naphtha-type jet fuel is used by military aircraft engines. (See the Additional Notes at the end of this section for the source reference for this assumption.) Therefore, an estimate of naphtha-type jet fuel consumption by State, JNTCPZZ, is calculated by assuming that each State consumes naphtha-type jet fuel in proportion to the amount issued to that State:

$$JNTCPZZ = (JNMIPZZ / JNMIPUS) * JNTCPUS$$

All naphtha-type jet fuel is assumed to be used by the military for transportation purposes so the transportation consumption equals the estimated total consumption for each State and for the United States:

$$JNACPZZ = JNTCPZZ$$
$$JNACPUS = JNTCPUS$$

British Thermal Units (Btu)

Naphtha-type jet fuel has a heat content value of approximately 5.355 million Btu per barrel. This factor is applied to convert naphtha-type jet fuel from physical units to Btu:

JNTCBZZ = JNTCPZZ * 5.355
JNTCBUS = ΣJNTCBZZ
JNACBZZ = JNTCBZZ
JNACBUS = JNTCBUS

Additional Notes on Naphtha-Type Jet Fuel

1. An assumption was made that the naphtha-type jet fuel is for military use only. This assumption was based on product definitions from the American Petroleum Institute's *Standard Definitions for Petroleum Statistics*, Technical Report No. 1, Third Edition (1981), page 13, which states that naphtha-type jet fuel is used primarily by military aircraft engines.

2. Data on naphtha-type jet fuel issued to the military for each State (JNMIPZZ) are obtained from the U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center. There are no data available for 1960 through 1974, and the data available for 1975 and 1976 are not consistent; therefore, the 1977 values are used for 1960 through 1976 in SEDS. The data are reported by fiscal year for 1977 through 1988 and are taken from the Defense Energy Information System. For 1989 and 1990, fiscal-year data from two databases, Defense Fuel Automated Management System and the Into-Plane Database, are summed. For 1991 and 1992, data from the same two databases, reported by calendar year, are used.

Jet Fuel Totals

Physical Unit

The following calculations are used to provide total jet fuel consumption estimates by end use in physical units:

JFACPZZ = JKACPZZ + JNACPZZ
JFACPUS = ΣJFACPZZ
JFEUPZZ = JKEUPZZ
JFEUPUS = JKEUPUS
JFTCPZZ = JFACPZZ + JFEUPZZ
JFTCPUS = ΣJFTCPZZ

British Thermal Units (Btu)

The following calculations are used to provide total jet fuel consumption estimates by end use in Btu:

JFACBZZ = JKACBZZ + JNACBZZ
JFACBUS = ΣJFACBZZ
JFEUBZZ = JKEUBZZ
JFEUBUS = JKEUBUS
JFTCBZZ = JFACBZZ + JFEUBZZ
JFTCBUS = ΣJFTCBZZ

Kerosene

Physical Units

Since State-level and end-use consumption data for kerosene are not available, four data series published by EIA representing sales of kerosene into or within each State are used to estimate kerosene consumption. The fifth data series, the U.S. total consumption, is the product supplied series from the EIA *Petroleum Supply Annual*. The sales series are used to apportion the known U.S. total consumption into State-level estimates of end-use consumption. The following variable names have been assigned to the five data series ("ZZ" in the variable names represents the two-letter State code that differs for each State):

KSCMPZZ = kerosene sold to the commercial sector for heating, in thousand barrels;
KSIHPZZ = kerosene sold to the industrial sector for heating, in thousand barrels;

KSOTPZZ = kerosene sold for all other uses, including farm use, in thousand barrels;
KSRSPZZ = kerosene sold to the residential sector for heating, in thousand barrels; and
KSTCPUS = kerosene total consumed in the United States, in thousand barrels.

U.S. sales totals for each of the four State-level series are created by summing the State values.

The variables are combined as closely as possible into the major end-use sectors used in SEDS. The residential and commercial sectors contain only KSRSPZZ and KSCMPZZ, respectively.

The sales of kerosene to the industrial sector, KSINPZZ, for each State is the sum of kerosene sold for industrial space heating (KSIHPZZ) and kerosene sold for all other uses (KSOTPZZ), including farm use. Sales of kerosene to the industrial sector are calculated:

KSINPZZ = KSOTPZZ + KSIHPZZ
KSINPUS = ΣKSINPZZ

Total sales of kerosene in each State is the sum of these three sectors' sales:

KSTTPZZ = KSRSPZZ + KSCMPZZ + KSINPZZ
KSTTPUS = ΣKSTTPZZ

An estimate of each State's total consumption of kerosene is made by disaggregating the U.S. total consumption to the States in proportion to each State's sales share of the U.S. total sales:

KSTCPZZ = (KSTTPZZ / KSTTPUS) * KSTCPUS

Each State's residential sector sales percentage of total sales is applied to the State's estimated total consumption to create estimated residential sector consumption for the State, KSRCPZZ:

KSRCPZZ = (KSRSPZZ / KSTTPZZ) * KSTCPZZ

The commercial sector's estimated consumption in each State, KSCCPZZ, is calculated:

KSCCPZZ = (KSCMPZZ / KSTTPZZ) * KSTCPZZ

The industrial sector's estimated consumption in each State, KSICPZZ, is calculated:

KSICPZZ = (KSINPZZ / KSTTPZZ) * KSTCPZZ

U.S. totals for the three sectors' consumption estimates are the sums of the States' estimated consumption.

British Thermal Units (Btu)

Kerosene has a heat content value of approximately 5.670 million Btu per barrel. This factor is applied to convert kerosene estimated consumption from physical units to Btu:

KSRCBZZ = KSRCPZZ * 5.670
KSCCBZZ = KSCCPZZ * 5.670
KSICBZZ = KSICPZZ * 5.670
KSTCBZZ = KSRCBZZ + KSCCBZZ + KSICBZZ

The U.S. Btu consumption estimates for the three consuming sectors and the U.S. total are calculated as the sum of the State-level data.

Additional Notes on Kerosene

1. See Note 4 at the end of the "Kerosene-Type Jet Fuel" section on page 362 for comments concerning the inclusion of kerosene-type jet fuel with the kerosene total product supplied prior to 1964 in the source documents.

2. "Sales" data are actually called "shipments" in the source documents for 1960 and 1961; "consumption" for 1962 through 1966; "shipments" for 1967; "sales" from 1968 through 1978; "deliveries" for 1979 through 1983; and "sales" for 1984 forward.

3. In 1979, the Energy Information Administration (EIA) implemented a new survey form, EIA-172, to obtain deliveries of fuel oil and kerosene data and updated the list of respondents. (A

detailed explanation is published in the *Energy Data Report* "Deliveries of Fuel Oil and Kerosene in 1979.") In the new survey form, certain end-use categories were redefined—in many cases, to collect more disaggregated data. The reclassifications resulted in some end-use categories that were no longer comparable with those in previous surveys. Where discontinuities occurred, estimates for the pre-1979 years have been made in SEDS to conform with the 1979 kerosene deliveries classifications. The pre-1979 deliveries estimates are not published in this report but are used in SEDS to disaggregate the known U.S. total product supplied (consumption) into State and major end-use sector consumption estimates.

For kerosene deliveries in 1979, the end-use categories called "residential," "commercial," and "industrial" are available. The pre-1979 deliveries category called "heating" is related to the sum of "residential," "commercial," and "industrial" in 1979. Therefore, the following method was applied to present a comparable series for kerosene delivered to the residential, commercial, and industrial sectors:

- A 1979 subtotal for heating was created by summing each State's residential, commercial, and industrial deliveries categories, thereby creating a comparable deliveries subtotal for all years.
- Residential, commercial, and industrial shares of the heating subtotal in 1979 were calculated for each State.
- These 1979 end-use shares were then applied to each pre-1979 heating subtotal in each State to create State estimates of end-use deliveries for 1960 through 1978.

The 1980 through 1982 kerosene deliveries data are based on the same survey as that used for 1979; therefore, the 1980 through 1982 data are directly comparable to 1979 data.

In 1984, EIA again updated the list of respondents for this survey, and the Form EIA-172 became the Form EIA-821, "Annual Fuel Oil and Kerosene Sales Report." EIA did not conduct a fuel oil and kerosene sales survey for 1983. The 1983 estimates in SEDS are based on 1984 data obtained from the Form EIA-821. Statistical procedures and methodologies used for the Form EIA-821 differ from those used in previous years. Therefore, the 1983 and forward sales data may not be directly comparable to the pre-1983 data. (In the source document, the sales data for 1983 forward are reported in thousand gallons. These data were first converted to thousand barrels before being entered into SEDS.)

4. In 1975 through 1977, the industrial sector consumption of kerosene includes small quantities of kerosene-type jet fuel that were produced as jet fuel and sold as kerosene.

Liquefied Petroleum Gases

Liquefied petroleum gases (LPG) in SEDS include: ethane (including ethylene), propane (including propylene), normal butane (including butylene), butane-propane mixtures, ethane-propane mixtures, and isobutane.

Physical Units

The following data series used in SEDS to estimate LPG consumption represent sales or estimated sales by State in thousand gallons. Sources for these variables are given in Appendix C.

LGCBMZZ = LPG sold for internal combustion engine fuel use. Included are sales for use in all kinds of highway vehicles, forklifts, industrial tractors, and for use in oil field drilling and production uses;

LGHCMZZ = LPG sold for residential and commercial use. Included are sales for nonfarm private households for space heating, cooking, water heating, and other household uses, such as clothes drying and incineration. Also included are sales to nonmanufacturing organizations, such as motels, restaurants, retail stores, laundries, and other service enterprises, primarily for use in space heating, water heating, and cooking; and

LGTTPZZ = LPG total sales for all uses.

Total U.S. consumption of LPG is the product supplied data series in the publication *Petroleum Supply Annual*, published by the Energy Information Administration:

LGTCPUS = LPG total consumed in the United States, in thousand barrels.

Another variable is used in SEDS to estimate LPG consumption by the transportation sector. It is described in detail in Note 2 at the end of this LPG section:

LGTRSUS = the transportation sector share of LPG internal combustion engine sales.

Since the LPG sales data are in gallons, they must be converted to barrels (42 U.S. gallons per U.S. barrel) to be comparable to total consumption estimates. The formulas for calculating State sales data are:

LGCBPZZ = LGCBMZZ / 42
LGHCPZZ = LGHCMZZ / 42

The U.S. totals for each of the State-level LPG sales data series are calculated as the sum of the State values.

An assumption is made that 85 percent of the LPG sold for residential and commercial use (LGHCPZZ) is sold to the residential sector (LGRCPZZ), and 15 percent is sold to the commercial sector (LGCCPZZ) for all States and years. (See Note 3 at the end of this LPG section for the source reference for this assumption.) It is also assumed that LPG sales to the residential and commercial sectors are equal to the consumption in those sectors. The formulas used are:

LGRCPZZ = LGHCPZZ * 0.85
LGCCPZZ = LGHCPZZ * 0.15

The LPG consumption by the transportation sector is estimated to be the transportation share of the sales for internal combustion engine fuel:

LGACPZZ = LGCBPZZ * LGTRSUS

An estimate of each State's total LPG consumption (LGTCPZZ) is made by allocating the U.S. total consumption to the States in proportion to each State's sales share of the U.S. total sales:

LGTCPZZ = (LGTTPZZ / LGTTPUS) * LGTCPUS

The industrial (LGICPZZ) sector consumption of each State is the difference between the State's total LPG consumption and the sum of its residential, commercial, and transportation sectors' consumption:

LGICPZZ = LGTCPZZ - (LGRCPZZ + LGCCPZZ + LGACPZZ)

U.S. totals for the four end-use sector consumption estimates are calculated as the sums of the State estimates.

British Thermal Units (Btu)

The factor for converting LPG from physical unit values to British thermal units, LGTCKUS, is calculated annually for 1967 forward by EIA as a weighted average by multiplying the quantity consumed of each of the component products (ethane, propane, butane, butane-propane, ethane-propane, and isobutane) by each product's conversion factor (listed in Appendix D, Thermal Conversion Factor Source Documentation) and dividing the sum of those heat contents by the sum of the quantities consumed. The consumption of each product is taken from the product supplied data series in the *Energy Data Report*, "Petroleum Statement, Annual" (1967 through 1980), and the *Petroleum Supply Annual* (1981 forward), published by EIA. For 1960 through 1966, EIA adopted the Bureau of Mines thermal conversion factor of 4.011 million Btu per barrel as published in the *Mineral Industry Surveys*, "Crude Petroleum and Petroleum Products, 1956," Table 4 footnote.

This factor is used to estimate consumption in Btu for all States and end uses:

LGRCBZZ = LGRCPZZ * LGTCKUS
LGCCBZZ = LGCCPZZ * LGTCKUS
LGICBZZ = LGICPZZ * LGTCKUS
LGACBZZ = LGACPZZ * LGTCKUS

Total estimated consumption of LPG in Btu is the sum of the end-use consumption estimates:

LGTCBZZ = LGRCBZZ + LGCCBZZ + LGICBZZ + LGACBZZ

The U.S. Btu consumption estimates for the four sectors and total LGP are calculated as the sum of the State data.

Additional Notes on Liquefied Petroleum Gases

1. Sales data for Maryland and the District of Columbia are combined in the source documents. Sales data are published in six categories. The following percentages are applied to disaggregate the combined State data in each of the sectors for all years:

	Maryland	D.C.
• Residential and Commercial	99.9%	0.1%
• Internal combustion engine fuel	98.9	1.1
• Industrial	99.4	0.6
• Chemical	100.0	0.0
• Utility gas	100.0	0.0
• Miscellaneous	100.0	0.0

2. The sales of LPG for internal combustion engine fuel use are divided between the transportation sector and the industrial sector by using LGTRSUS, the transportation sector's share of internal combustion engine use. LGTRSUS is estimated from data on "special fuels used on highways," a category that includes only LPG and diesel fuel. The special fuels data are published by the U.S. Department of Transportation, Federal Highway Administration (see MGSFPZZ in Appendix C). The quantity of LPG included in special fuels is estimated each year (the LPG portion ranges from 8.4 percent in 1960 to 1.2 percent in 1990). LGTRSUS is then derived by dividing the quantity of LPG included in special fuels used on highways by the quantity of LPG sold for internal combustion engine use. This U.S. factor is applied to each of the States. LGTRSUS values are shown in Table A4.

3. Little information exists for allocating the residential and commercial use of LPG to the individual sectors. SEDS applies an 85 percent residential and 15 percent commercial split for all States and years based on figures published in the Federal Energy Administration Project Independence Blueprint Task Force Report, "Residential and Commercial Energy Use Patterns, 1970 1990," November 1974, Table 1.A.1.

4. LPG sales data by State and end-use categories for 1960 through 1982 are from EIA's "Sales of Liquefied Petroleum Gases and Ethane." In 1979, EIA modified the LPG sales survey, Form EIA-174, and changed the list of respondents. Because of the updated sampling frame, the 1979 through 1982 sales data may not be directly comparable to the pre-1979 sales when a different estimation procedure was used. Explanation of the discontinuities caused by the change in the 1979 sampling frame are provided in EIA's *Energy Data Report*, "Sales of Liquefied Petroleum Gases and Ethane in 1979."

   Because of the change in survey techniques used for measuring LPG sales, many States' data were withheld from publication in the 1979 through 1982 LPG sales reports to avoid disclosure of company-level data. The consumption estimates in SEDS use

Table A4. Transportation Sector Share of LPG Internal Combustion Engine Use, 1960 Forward

Year	LGTRSUS	Year	LGTRSUS	Year	LGTRSUS
1960	0.229	1971	0.423	1982	0.579
1961	0.258	1972	0.392	1983	0.578
1962	0.266	1973	0.384	1984	0.633
1963	0.273	1974	0.381	1985	0.440
1964	0.259	1975	0.406	1986	0.456
1965	0.290	1976	0.440	1987	0.374
1966	0.325	1977	0.478	1988	0.437
1967	0.368	1978	0.594	1989	0.427
1968	0.389	1979	0.536	1990	0.475
1969	0.341	1980	0.380	1991	0.426
1970	0.363	1981	0.671	1992	0.426

all data published in the 1979 through 1982 LPG sales reports and estimates prepared by EIA's Office of Oil and Gas for data that were withheld from publication. (See Note 5 below for estimation procedures.)

Some end-use categories changed in 1979 due to redefinition of the classifications. One of these changes, for example, occurred with LPG sold to farms for household heating and cooking. Prior to 1979 these sales were reported as part of the residential and commercial category, while in 1979 they were counted in the farm use category that goes into the industrial sector in SEDS. No attempt has been made to adjust for this type of inconsistency.

The Form EIA-174 was cancelled after collection of 1982 data. The 1983 LPG consumption estimates are based on the assumption that LPG end-use sector demand in 1983 occurred in the same proportion as 1982 sector demand within each State; i.e., the 1983 LPG product supplied figure was allocated to the States by using the distribution of volumes consumed for 1982.

5. The following procedures were used to estimate the State end-use sales that were withheld from publication in the 1979-1982 LPG sales reports:

   - For each year, missing State total sales were estimated by allocating the sum of the missing State sales within each Petroleum Administration for Defense (PAD) District to the individual States, in proportion to the sum of the known end-use sales for those States.

   - Missing PAD District end-use totals for 1979 and 1980 were obtained by using the 1980 and 1981 sales reports. Missing PAD District chemical sales were estimated by allocating the total missing volume of chemical sales to the PAD District in proportion to the number of chemical plants in each PAD District. The remaining PAD District end-use totals were obtained by subtraction. For 1981 and 1982, no PAD District estimations were necessary as all PAD District end-use totals are known.

   - The published data and the estimated State and PAD District end-use totals were used to estimate missing State end-use sales volumes within a PAD District: missing State end-use sector values were estimated by allocating the missing volume for the State approximately proportional to the PAD District end-use sector totals.

6. Prior to 1979, State data for chemical use of LPG were withheld from publication, although they were included in the U.S. total in the tables in in EIA's "Sales of Liquefied Petroleum Gases and Ethane" reports. Beginning in 1979, State-level chemical use data were published in the LPG sales reports, but data for several States are withheld. Estimates for the withheld data for chemical use sales for 1979 and 1980 were created byusing the estimation procedure described in Note 5 above. Then the published and the estimated State data for 1979 were used to create State shares of the total U.S. chemical use sales. These percentage shares (shown in Table A5) were applied to the total U.S. LPG chemical use sales in 1960 through 1978 to create State chemical use estimates. The chemical use estimates were added to the States' total LPG sales series, LGTTPZZ.

7. Beginning in 1984, the American Petroleum Institute (API), the Gas Processors Association, and the National LP-Gas Association jointly sponsored an LPG sales survey. The results are published in the API's report, *Sales of Natural Gas Liquids and Liquefied Refinery Gases*. These data include sales of pentanes plus; the pentanes plus data were removed prior to use in SEDS.

   The API report publishes total LPG sales for Alaska and Hawaii, but disaggregated data for those States are withheld. EIA estimates the withheld data for the "Residential and Commercial" and the "Internal Combustion Fuel" columns as follows:

   - Alaska and Hawaii are the only States of the seven States in PAD District V for which data are withheld. Therefore, subtracting the available data for the other five States from the PAD District V total gives the withheld data for Alaska and Hawaii combined.

Table A5. State Shares of the Total U.S. LPG Sold for Chemical Use, 1960 Through 1978

State	Percent	State	Percent
Alabama	0	Montana	0
Alaska	0.589	Nebraska	0
Arizona	0	Nevada	0
Arkansas	0	New Hampshire	0
California	2.667	New Jersey	2.040
Colorado	0.232	New Mexico	0.603
Connecticut	0.053	New York	0
Delaware	0.811	North Carolina	0.327
District of Columbia	0	North Dakota	0
Florida	0	Ohio	1.103
Georgia	0.699	Oklahoma	0.309
Hawaii	0	Oregon	0
Idaho	0	Pennsylvania	0.354
Illinois	7.066	Rhode Island	0
Indiana	0.243	South Carolina	0.021
Iowa	0.900	South Dakota	0
Kansas	0.451	Tennessee	0
Kentucky	2.548	Texas	57.425
Louisiana	20.566	Utah	0
Maine	0.012	Vermont	0
Maryland	0.050	Virginia	0.025
Massachusetts	0.009	Washington	0
Michigan	0.151	West Virginia	0.286
Minnesota	0	Wisconsin	0
Mississippi	0.315	Wyoming	0.091
Missouri	0.054	United States	100.000

- The withheld data are assigned to Alaska and Hawaii in proportion to each State's share of their combined published total sales.

Lubricants

Physical Units

Three data series are used to estimate State consumption of lubricants. The two State-level sales data series are used to apportion the U.S. total consumption data to the States and the end-use sectors within the States. "ZZ" in the variable names represents the two--letter State code that differs for each State:

LUINPZZ = lubricants sold to the industrial sector, in thousand barrels;

LUTRPZZ = lubricants sold to the transportation sector, in thousand barrels; and

LUTCPUS = lubricants total consumed in the United States, in thousand barrels.

Data for the first two variables are developed from the Bureau of the Census reports "Sales of Lubricating and Industrial Oils and Greases" in the *Current Industrial Reports* series. These series were discontinued in 1977 and the method of estimation for 1978 forward is explained in Note 1 at the end of this "Lubricants" section. The third variable for lubricants is the product supplied data series in the publication *Petroleum Supply Annual,* published by the Energy Information Administration. The first two variables are used for apportioning the third into State total consumption and State end-use consumption estimates by using the following calculations.

Total sales of lubricants for each State, LUTTPZZ, is created by adding the industrial and transportation sales:

LUTTPZZ = LUINPZZ + LUTRPZZ

U.S. sales totals are calculated by summing the State sales data.

Each State's proportion of total U.S. sales is used to calculate each State's estimated consumption of lubricants:

LUTCPZZ = (LUTTPZZ / LUTTPUS) * LUTCPUS

Each State's estimated total consumption of lubricants is further divided into end-use estimates in proportion to that State's sales by sector as a portion of total sales in the State. Lubricants consumed by State for industrial use, LUICPZZ, and for transportation use, LUACPZZ, are calculated:

LUICPZZ = (LUINPZZ / LUTTPZZ) * LUTCPZZ
LUACPZZ = (LUTRPZZ / LUTTPZZ) * LUTCPZZ

The consumption of lubricants in the United States by these two end-use sectors is created by summing the State estimates.

British Thermal Units (Btu)

Lubricants have a heat content value of approximately 6.065 million Btu per barrel. This factor is applied to convert lubricants estimated consumption from physical units to Btu:

LUICBZZ = LUICPZZ * 6.065
LUACBZZ = LUACPZZ * 6.065

The State total consumption in Btu is the sum of the two sectors' consumption in Btu:

LUTCBZZ = LUICBZZ + LUACBZZ

The U.S. sector and total consumption estimates in Btu are calculated as the sum of the State data.

Additional Notes on Lubricants

1. The lubricants sales data (LUINPZZ and LUTRPZZ) were published approximately every other year by the Bureau of the Census until the discontinuation of the series after 1977. Each year's sales data have been used to calculate that year's and at least one other year's consumption estimates. Table A6 specifies which years of consumption estimates depend on which years of the sales data.

Table A6. Lubricants Sales Data Used in Consumption Estimates

Year of Sales Data	Year of Consumption Estimates
1960	1960 and 1961
1962	1962, 1963, and 1964
1965	1965 and 1966
1967	1967 and 1968
1969	1969 and 1970
1971	1971 and 1972
1973	1973 and 1974
1975	1975 and 1976
1977	1977 forward

2. The sales data from the source document for LUINPZZ and LUTRPZZ are available in incompatible units. The industrial series, LUINPZZ, is oils and greases sold for industrial lubricating and other uses measured in thousand gallons. The transportation series, LUTRPZZ, is oils and greases sold for automotive and aviation uses measured in thousand pounds. Prior to use in SEDS, these are converted to thousand barrels by dividing the oil data by 42 gallons per barrel and dividing the greases data by 300 pounds per barrel. In the source document, some State data are not published to avoid disclosing figures for individual companies. The undisclosed data were entered as zero in SEDS.

Motor Gasoline

Physical Units

Nine data series are used to estimate the State end-use consumption of motor gasoline. Eight of the series are from the U.S. Department of Transportation, Federal Highway Administration publication,

Highway Statistics, and represent sales of motor gasoline. The sales data are categorized as sales for highway and nonhighway use:

- **Highway Use** sales data (MGMFP) are from the *Highway Statistics* Table MF-21; however, they are reduced by the amount of highway "special fuels" (MGSFP) used in each State each year as reported on Table MF-25. Special fuels are primarily diesel fuels, not motor gasoline, and are included in the transportation sector of distillate fuel.

- **Nonhighway Use** sales are further subdivided into sales for: (1) public use by States, counties, and municipalities (MGPNP) from Table MF-21, and (2) private and commercial use as reported on MF-24. The private and commercial nonhighway use of motor gasoline has the following components: agricultural use (MGAGP), industrial and commercial use (MGIYP), construction use (MGCUP), marine use (MGMRP), and miscellaneous and unclassified uses (MGMSP). Another component of the private and commercial nonhighway series is aviation gasoline (AVNMM), which is discussed under the "Aviation Gasoline" section of this documentation.

The ninth motor gasoline data series (MGTCPUS) is the total U.S. consumption of motor gasoline published in the product supplied series in the EIA publication *Petroleum Supply Annual*.

The nine motor gasoline data series are ("ZZ" in the variable names represent the two-letter State code that differs for each State):

MGAGPZZ = motor gasoline sold for agricultural use in each State, in thousand gallons;
MGCUPZZ = motor gasoline sold for construction use in each State, in thousand gallons;
MGIYPZZ = motor gasoline sold for industrial and commercial use in each State, in thousand gallons;
MGMFPZZ = motor fuel sold for highway use in each State, in thousand gallons;
MGMRPZZ = motor gasoline sold for marine use in each State, in thousand gallons;
MGMSPZZ = motor gasoline sold for miscellaneous and unclassified uses in each State, in thousand gallons;
MGPNPZZ = motor fuel sold for public nonhighway use in each State, in thousand gallons;
MGSFPZZ = special fuels (primarily diesel fuel with small amounts of liquefied petroleum gases) sold in each State, in thousand gallons; and
MGTCPUS = motor gasoline total consumed in the United States, in thousand barrels.

U.S. totals for the eight State series named above are calculated as the sum of the State data.

The transportation sector accounts for most of the motor gasoline sales. Sales to the transportation sector is estimated to be the sum of motor fuel sales for marine use and for highway use (minus the sales of special fuels, which are primarily diesel fuels and are accounted for in the transportation sector of distillate fuel). Sales of motor gasoline to the transportation sector in each State (MGTRPZZ) is calculated:

$$MGTRPZZ = MGMFPZZ + MGMRPZZ - MGSFPZZ$$

Two sales data series are added to estimate motor gasoline sales to the commercial sector: miscellaneous (including unclassified) and public nonhighway sales. Sales of motor gasoline to the commercial sector in each State (MGCMPZZ) is calculated:

$$MGCMPZZ = MGMSPZZ + MGPNPZZ$$

Sales of motor gasoline for use in the industrial sector in each State (MGINPZZ) is calculated as the sum of the sales for agricultural use, for construction use, and for industrial and commercial use:

$$MGINPZZ = MGAGPZZ + MGCUPZZ + MGIYPZZ$$

Total sales of motor gasoline in each State (MGTTPZZ) is calculated as the sum of the sales to the major sectors:

$$MGTTPZZ = MGCMPZZ + MGINPZZ + MGTRPZZ$$

U.S. totals for the three end-use sectors' sales and for total sales are calculated as the sum of the States' sales.

The motor gasoline sales data for the three end-use sectors in each State are used to apportion the U.S. total consumption of motor gasoline to the States and to the major end-use sectors within each State.

The estimated consumption of motor gasoline in each State is calculated according to each State's share of the total sales. Estimated consumption of motor gasoline in each State (MGTCPZZ) is calculated:

MGTCPZZ = (MGTTPZZ / MGTTPUS) * MGTCPUS

The commercial sector estimated consumption of motor gasoline (MGCCPZZ) is calculated:

MGCCPZZ = (MGCMPZZ / MGTTPZZ) * MGTCPZZ

The industrial sector estimated consumption (MGICPZZ) is calculated:

MGICPZZ = (MGINPZZ / MGTTPZZ) * MGTCPZZ

The transportation sector estimated consumption (MGACPZZ) is calculated:

MGACPZZ = (MGTRPZZ / MGTTPZZ) * MGTCPZZ

The consumption of motor gasoline by major end-use sector in the United States is estimated by summing the States' estimated consumption.

British Thermal Units (Btu)

Motor gasoline has a heat content value of approximately 5.253 million Btu per barrel. This factor is applied to convert motor gasoline estimated consumption from physical units to Btu:

MGCCBZZ = MGCCPZZ * 5.253
MGICBZZ = MGICPZZ * 5.253
MGACBZZ = MGACPZZ * 5.253
MGTCBZZ = MGCCBZZ + MGICBZZ + MGACBZZ

The U.S. level Btu consumption estimates are calculated by summing the State data.

Petroleum Coke

Physical Units

Five data series are used to estimate the consumption of petroleum coke. Three are measures of petroleum coke consumption and two are indicators of industrial activity used to apportion U.S. consumption to the States. "ZZ" in the variable name represents the two--letter State code that differs for each State:

PCTCPUS = petroleum coke total consumed in the United States (electric utility and industrial sectors), in thousand barrels;
PCEUMZZ = petroleum coke consumed by electric utilities in each State, in thousand short tons;
PCCTPUS = petroleum coke used at refineries as both catalytic and marketable coke in the United States, in thousand barrels;
CTCAPZZ = catalytic cracking charge capacity of petroleum refineries in each State, in barrels per calendar day (1960 through 1979) and barrels per stream day (1980 forward); and
AICAPZZ = aluminum ingot production capacity in each State, in short tons.

The total consumption of petroleum coke in the United States (PCTCPUS) is the product supplied series from the EIA publication *Petroleum Supply Annual.*

Petroleum coke consumed at electric utilities, PCEUMZZ, is available from 1970 forward from the Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report," and predecessor forms. Prior to 1970, no data are available for this series and zero is used. These data are in thousand short tons and are converted into thousand barrels in SEDS by applying a conversion factor of 5 barrels per short ton:

PCEUPZZ = PCEUMZZ * 5

The source for petroleum coke used at refineries, PCCTPUS, is the EIA series of reports entitled "Petroleum Statement, Annual" and predecessor reports. For 1960 through 1980, the data are provided in thousand short tons. For consistency with later years' data, the 1960 through 1980 data were first converted into thousand barrels before being used in SEDS.

The data for petroleum coke consumed by electric utilities are available by State. Other petroleum coke consumption data are available only on a U.S. level and are accredited to the industrial sector in SEDS, either as petroleum coke used as catalyst coke at refineries in a process for increasing the yield of gasoline from crude oil (catalytic cracking) or as petroleum coke used for all other industrial uses (mainly converted into electrodes that are consumed in the production of aluminum). The industrial petroleum coke consumption series are apportioned to the States by using the data series that indicate the size of the refining industry and aluminum production industry in each State. The capacity of refineries' catalytic cracking equipment (CTCAPZZ) and the aluminum ingot production capacity (AICAPZZ) are not measured in thousand barrels, but since these data series are used only to apportion U.S. industrial consumption of petroleum coke to the States, they do not need to be converted into thousand barrels.

The U.S. totals for the State-level data series are calculated by summing the State data.

To estimate industrial consumption of petroleum coke, electric utility consumption is subtracted from the total U.S. petroleum coke product supplied:

PCICPUS = PCTCPUS – PCEUPUS

The petroleum coke used at refineries in the United States as catalytic coke is subtracted from the U.S. industrial sector consumption to derive consumption of petroleum coke by all other industrial users:

PCOCPUS = PCICPUS – PCCTPUS

State-level estimates of the catalytic coke portion of the industrial sector are calculated by assuming that each State consumes catalytic coke in proportion to the catalytic cracking charge capacity of the refineries in the State:

PCCTPZZ = (CTCAPZZ / CTCAPUS) * PCCTPUS

State-level estimates of the petroleum coke consumed by the other industrial users are assumed to be in proportion to each State's aluminum ingot production capacity:

PCOCPZZ = (AICAPZZ / AICAPUS) * PCOCPUS

The State totals for the industrial sector use of petroleum coke are added:

PCICPZZ = PCCTPZZ + PCOCPZZ

Total petroleum coke consumption by State is industrial use plus electric utility use:

PCTCPZZ = PCICPZZ + PCEUPZZ

British Thermal Units (Btu)

Petroleum coke has a heat content value of approximately 6.024 million Btu per barrel. This factor is applied to convert petroleum coke estimated consumption from physical units to Btu by State and at the U.S. level:

PCICBZZ = PCICPZZ * 6.024
PCICBUS = ΣPCICBZZ
PCEUBZZ = PCEUPZZ * 6.024
PCEUBUS = ΣPCEUBZZ
PCTCBZZ = PCICBZZ + PCEUBZZ
PCTCBUS = ΣPCTCBZZ

Residual Fuel

Physical Units

Since State-level end-use consumption data for residual fuel (with the exception of electric utilities data) are not available, sales of residual fuel into or within each State, in thousand barrels, published by EIA, are used to estimate residual fuel consumption. "ZZ" in the following variable names represents the two-letter State code that differs for each State:

RFBKPZZ = residual fuel sold for vessel bunkering use (i.e., the fueling of commercial or private boats, such as pleasure craft, fishing boats, tugboats, and ocean-going vessels, including vessels operated by oil companies, and fueling for other marine purposes), excluding sales to the Armed Forces;

RFCMPZZ = residual fuel sold to the commercial sector for heating;

RFIBPZZ = residual fuel sold to industrial establishments for space heating and for other industrial use (i.e., for all uses to mines, smelters, plants engaged in producing manufactured products, in processing goods, and in assembling);

RFMIPZZ = residual fuel sold to the Armed Forces, regardless of use;

RFMSPZZ = residual fuel sold for all other uses not identified in other sales categories;

RFOCPZZ = residual fuel sold for oil company use, including all fuel oil, crude oil, or acid sludge used as fuel at refineries, by pipelines, or in field operations; and

RFRRPZZ = residual fuel sold to the railroads for use in fueling trains, operating railroad equipment, space heating of buildings, and other operations.

Two other data series that represent consumption of residual fuel are:

RFEUPZZ = residual fuel consumed by electric utilities in each State, in thousand barrels.

RFTCPUS = residual fuel total supplied in the United States, in thousand barrels.

Residual fuel oil consumed by electric utilities, RFEUPZZ, is collected by EIA on Form EIA-759, "Monthly Power Plant Report" and predecessor forms. (See Note 3 at the end of this residual fuel section for further information on changes in this series' data definitions.)

Total U.S. consumption of residual fuel, RFTCPUS, is the product supplied series in the publication *Petroleum Supply Annual*, published by the Energy Information Administration.

To begin calculating residual fuel State and end-use consumption estimates, all State-level data series are summed to provide totals for the United States.

Then the data series are combined as closely as possible into the major end-use sectors used in SEDS. No residual fuel is sold to the residential sector. Residual fuel sales to the commercial sector is the RFCMPZZ series.

The sales of residual fuel to the industrial sector in each State, RFINPZZ, is the sum of the residual fuel sold for industrial use, including industrial space heating (RFIBPZZ), for oil company use (RFOCPZZ) and for all other uses (RFMSPZZ):

RFINPZZ = RFIBPZZ + RFOCPZZ + RFMSPZZ
RFINPUS = ΣRFINPZZ

The sales of residual fuel to the transportation sector in each State, RFTRPZZ, is the sum of the residual fuel sales for vessel bunkering (RFBKPZZ), military use (RFMIPZZ), and railroad use (RFRRPZZ):

RFTRPZZ = RFBKPZZ + RFMIPZZ + RFRRPZZ
RFTRPUS = ΣRFTRPZZ

Sales of residual fuel oil to the commercial, industrial, and transportation sectors are added to create a subtotal of sales to all sectors other than the electric utility sector (RFNDPZZ):

RFNDPZZ = RFCMPZZ + RFINPZZ + RFTRPZZ
RFNDPUS = ΣRFNDPZZ

The estimated residual fuel consumption for the United States by all sectors other than the electric utility sector (RFNCPUS) is calculated by subtracting the total residual fuel consumption at electric utilities from the total U.S. residual fuel consumption:

RFNCPUS = RFTCPUS – RFEUPUS

This U.S. subtotal of residual fuel consumption by the end-use sectors combined (RFNCPUS) is apportioned to the States using the States' end-use sector sales data. The assumption is made that each State consumes residual fuel in proportion to the amount sold in that State:

RFNCPZZ = (RFNDPZZ / RFNDPUS) * RFNCPUS

The end-use sectors' subtotal for each State is further divided into estimates for each sector in proportion to each sector's sales. The estimated commercial sector consumption in each State, RFCCPZZ, is calculated:

RFCCPZZ = (RFCMPZZ / RFNDPZZ) * RFNCPZZ

The industrial sector's estimated consumption in each State, RFICPZZ, is calculated:

RFICPZZ = (RFINPZZ / RFNDPZZ) * RFNCPZZ

The transportation sector's estimated consumption in each State, RFACPZZ, is calculated:

RFACPZZ = (RFTRPZZ / RFNDPZZ) * RFNCPZZ

The consumption of residual fuel in the United States by the major end-use sectors is estimated by adding the States' estimated consumption.

Total State residual fuel consumption is the sum of the end-use sectors' consumption subtotal and the electric utilities consumption:

RFTCPZZ = RFNCPZZ + RFEUPZZ

British Thermal Units (Btu)

Residual fuel has a heat content value of approximately 6.287 million Btu per barrel. This factor is applied to convert residual fuel estimated consumption from physical units to Btu as shown in the following examples:

RFCCBZZ = RFCCPZZ * 6.287
RFICBZZ = RFICPZZ * 6.287
RFTCBZZ = RFCCBZZ + RFICBZZ + RFACBZZ + RFEUBZZ

The U.S. level Btu consumption estimates are calculated as the sum of the States' Btu consumptionon.

Additional Notes on Residual Fuel

1. "Sales" data are actually called "shipments" in the source documents for 1960 and 1961; "consumption" for 1962 through 1966; "shipments" for 1967; "sales" from 1968 through 1978; "deliveries" for 1979 through 1983; and "sales" for 1984 forward.

2. In 1979, the Energy Information Administration implemented a new survey form, EIA-172, to obtain deliveries of fuel oil and kerosene data and updated the list of respondents. (A detailed explanation is published in the *Energy Data Report* "Deliveries of Fuel Oil and Kerosene in 1979.") In the new survey form, certain end-use categories were redefined—in many cases to collect more disaggregated data. The reclassifications resulted in some end-use categories that were no longer comparable with those in previous surveys. Where discontinuities occurred, estimates for the pre-1979 years have been made in SEDS to conform with the 1979 fuel oil deliveries classifications. The pre-1979 deliveries estimates are not published in this report but are used in SEDS to disaggregate the known U.S. total product supplied (consumption) into State and major end-use sector consumption estimates.

   For residual fuel deliveries in 1979, the end-use categories "commercial" and "industrial" are available. The pre-1979 deliveries categories are called "heating" and "industrial."

While the pre-1979 categories individually are not continuous with the 1979 categories, their subtotals are related. That is, a general comparison can be made between the sum of commercial and industrial deliveries in 1979 and the sum of heating and industrial deliveries in the pre-1979 years. Therefore, the following method was applied to present a comparable series for residual fuel delivered to the commercial and industrial sectors:

- For each of the pre-1979 years, a subtotal was created for each State by adding each State's heating and industrial deliveries categories. A comparable 1979 subtotal was created by adding each State's commercial and industrial deliveries categories.

- Commercial and industrial shares of the subtotal in 1979 were calculated for each State.

- These 1979 end-use shares were then applied to each pre-1979 subtotal of residual fuel deliveries in each State to create State estimates of end-use deliveries for 1960 through 1978.

The 1980 through 1982 residual fuel deliveries data are based on the same survey as that used for 1979; therefore, the 1980 through 1982 data are directly comparable to 1979 data.

In 1984, EIA again updated the list of respondents for this survey, and the Form EIA-172 became the Form EIA-821, "Annual Fuel Oil and Kerosene Sales Report." EIA did not conduct a fuel oil and kerosene sales survey for 1983. The 1983 estimates in SEDS are based on 1984 data obtained from the Form EIA-821. Statistical procedures and methodologies used for the Form EIA-821 differ from those used in previous years. Therefore, the 1983 and forward sales data may not be directly comparable to the pre-1983 data. (In the source document, the sales data for 1983 forward are reported in thousand gallons. These data were first converted to thousand barrels before being entered into SEDS.)

3. The fuel oil at electric utilities data for all years and States are actual fuel oil consumption numbers collected from electric utilities by EIA on Form EIA-759, "Monthly Power Plant Report," and predecessor forms. Due to changes in fuel oil reporting classifications on the Form EIA-759 over the years, it is not possible to develop a thoroughly consistent series for all years. However, over time, data more accurately disaggregating fuel oil into distillate fuel and residual fuel have become available. For 1960 through 1969, only total fuel oil consumed at electric utilities by State is available. For 1970 through 1979, fuel oil consumed by plant type (internal combustion and gas turbine plants combined and steam plants) by State are available. For 1980 forward, consumption of light oil at all plant types combined and consumption of heavy oil at all plant types combined are available by State. In SEDS, the following assumptions have been made:

   - 1960 through 1969 — State estimates of fuel oil consumption by plant type have been created for each year by applying the shares of steam plants (primarily residual fuel) and internal combustion and gas turbine plants (primarily distillate fuel plus small amounts of jet kerosene) by State in 1970 to each year's total fuel oil consumption at electric utilities for 1960 through 1969.

   - 1970 through 1979 — fuel oil consumed by steam plants is assumed to equal residual fuel consumption, and fuel oil consumed by internal combustion and gas turbine plants is assumed to equal distillate fuel plus jet kerosene consumption.

   - 1980 and forward — total heavy oil consumption at all plant types is assumed to equal residual fuel consumption, and total light oil consumption at all plant types is assumed to equal distillate fuel plus jet kerosene consumption.

The data series thus derived for SEDS for residual fuel and distillate fuel plus jet kerosene consumption at electric utilities is considered to be actual consumption at electric utilities for each State and each year.

Other Petroleum Products

There are 16 petroleum products that are summed and called "other petroleum products" in SEDS. These products, in thousand barrels, are:

ABTCPUS = aviation gasoline blending components total consumed in the United States;
COTCPZZ = crude oil (including lease condensate) consumed in each State;
FNTCPUS = petroleum feedstocks, naphtha less than 401 °F, total consumed in the United States;
FOTCPUS = petroleum feedstocks, other oils equal to or greater than 401 °F, total consumed in the United States;
FSTCPUS = petroleum feedstocks, still gas, total consumed in the United States;
MBTCPUS = motor gasoline blending components total consumed in the United States;
MSTCPUS = miscellaneous petroleum products total consumed in the United States;
NATCPUS = natural gasoline (including isopentane) total consumed in the United States;
PCTCPUS = petroleum coke total consumed in the United States;
PLTCPUS = plant condensate total consumed in the United States;
PPTCPUS = pentanes plus total consumed in the United States;
SGTCPUS = still gas total consumed in the United States;
SNTCPUS = special naphthas total consumed in the United States;
UOTCPUS = unfinished oils total consumed in the United States;
USTCPUS = unfractionated stream total consumed in the United States; and
WXTCPUS = waxes total consumed in the United States.

The methods used to create State estimates for each of these products (except petroleum coke, which was described earlier in the petroleum coke documentation) are explained in the following sections. It is assumed that all of these products are used by the industrial sector, except for the small portion of petroleum coke consumed at electric utilities. State estimates are created for other petroleum products by using the following four variables to allocate the products to the States:

COCAPZZ = crude oil operating capacity at refineries in each State, in barrels per calendar day;
OCVAVZZ = value added by manufacture of industrial organic chemicals in each State, in million dollars;
PIVAVZZ = value added by manufacture of paints and allied products in each State, in million dollars; and
CGVAVZZ = value added by manufacture of sanitary food containers in each State, in million dollars. (Note: Previously, CGVAVZZ was the value added by manufacture of coated and glazed paper.)

Value added by manufacture is a measure of manufacturing activity that is derived by subtracting the cost of materials (which covers materials, supplies, containers, fuel, purchased electricity, and contract work) from the value of shipments. This difference is then adjusted by the net change in finished goods and work-in-process between the beginning and end-of-year inventories. Value added is considered to be the best value measure available for comparing the relative economic importance of manufacturing among industries and geographic areas. The value added data are from the Department of Commerce *Census of Manufactures* reports.

Crude Oil

Physical Units

State estimates for crude oil consumed in petroleum industry operations are the data series COTCPZZ. The U.S. total for this data series is summed:

$$COTCPUS = \Sigma COTCPZZ$$

Industrial consumption equals total consumption of crude oil:

$$COICPZZ = COTCPZZ$$
$$COICPUS = COTCPUS$$

British Thermal Units (Btu)

Crude oil has a heat content value of approximately 5.800 million Btu per barrel. The calculations performed to estimate total Btu consumption and industrial use Btu consumption by State and for the United States are:

COTCBZZ = COTCPZZ * 5.800
COTCBUS = ΣCOTCBZZ
COICBZZ = COTCBZZ
COICBUS = COTCBUS

Aviation Gasoline Blending Components; Petroleum Feedstocks, Still Gas; Motor Gasoline Blending Components; Still Gas; and Unfinished Oils

Physical Units

The five petroleum products in this category are consumed as refinery fuels. Beginning in 1986, still gas for petrochemical feedstocks and still gas for other uses are reported together in the source document. State consumption estimates of these products are created in proportion to each State's crude oil operating capacity at refineries (COCAPZZ). The U.S. total for this variable is summed:

COCAPUS = ΣCOCAPZZ

Aviation gasoline blending components State and U.S. consumption are estimated:

ABTCPZZ = (COCAPZZ / COCAPUS) * ABTCPUS
ABICPZZ = ABTCPZZ
ABICPUS = ABTCPUS

Petroleum feedstocks, still gas, State and U.S. consumption are estimated:

FSTCPZZ = (COCAPZZ / COCAPUS) * FSTCPUS
FSICPZZ = FSTCPZZ
FSICPUS = FSTCPUS

Motor gasoline blending components State and U.S. consumption are estimated:

MBTCPZZ = (COCAPZZ / COCAPUS) * MBTCPUS
MBICPZZ = MBTCPZZ
MBICPUS = MBTCPUS

Still gas State and U.S. consumption are estimated:

SGTCPZZ = (COCAPZZ / COCAPUS) * SGTCPUS
SGICPZZ = SGTCPZZ
SGICPUS = SGTCPUS

Unfinished oils State and U.S. consumption are estimated:

UOTCPZZ = (COCAPZZ / COCAPUS) * UOTCPUS
UOICPZZ = UOTCPZZ
UOICPUS = UOTCPUS

British Thermal Units (Btu)

Btu estimates for the five products in this group are developed by multiplying each individual product's estimated consumption in physical units by its respective heat content conversion factor. The calculations performed to estimate total Btu consumption and industrial use Btu consumption by State and for the United States are:

ABTCBZZ = ABTCPZZ * 5.048
ABTCBUS = ΣABTCBZZ
ABICBZZ = ABTCBZZ
ABICBUS = ABTCBUS

FSTCBZZ = FSTCPZZ * 6.000
FSTCBUS = ΣFSTCBZZ
FSICBZZ = FSTCBZZ
FSICBUS = FSTCBUS

MBTCBZZ = MBTCPZZ * 5.253
MBTCBUS = ΣMBTCBZZ
MBICBZZ = MBTCBZZ
MBICBUS = MBTCBUS

SGTCBZZ = SGTCPZZ * 6.000
SGTCBUS = ΣSGTCBZZ
SGICBZZ = SGTCBZZ
SGICBUS = SGTCBUS

UOTCBZZ = UOTCPZZ * 5.825
UOTCBUS = ΣUOTCBZZ
UOICBZZ = UOTCBZZ
UOICBUS = UOTCBUS

Petroleum Feedstocks, Naphtha Less Than 401 °F; Petroleum Feedstocks, Other Oils Equal to or Greater Than 401 °F; Miscellaneous Petroleum Products; Natural Gasoline (Including Isopentane); Plant Condensate; Pentanes Plus; and Unfractionated Stream.

Physical Units

The seven petroleum products in this category are allocated to the States in proportion to the value added by the manufacture of industrial organic chemicals in each State (OCVAVZZ).

The two petroleum feedstocks are consumed by the chemical industry in producing petrochemical "building blocks" that, in turn, are converted to products such as synthetic fibers, synthetic rubber, and plastics.

Miscellaneous products include such products as petrolatum, synthetic natural gas feedstocks, and specialty oils (e.g., hydraulic oils insulating oils, medicinal oils, rust preventatives, and spray oils). Finished petrochemicals are usually the largest volume miscellaneous product, and it is assumed that the chief consuming industry for this product line is the chemical industry.

Natural gasoline (including isopentane), plant condensate, pentanes plus, and unfractionated stream are included in this group because the chemical industry is the only one that could readily utilize these lighter liquid hydrocarbons (as petrochemical feedstocks). Beginning in 1984 in the source document, natural gasoline (including isopentane) and plant condensate are reported together as a new product, pentanes plus. At the same time, unfractionated stream was dropped because its components were reported separately as liquefied petroleum gases.

The U.S. total for the data series used to apportion these products to the States is summed:

OCVAVUS = ΣOCVAVZZ

Total petroleum feedstocks, naphtha less than 401 °F, State and U.S. consumption are estimated:

FNTCPZZ = (OCVAVZZ / OCVAVUS) * FNTCPUS
FNICPZZ = FNTCPZZ
FNICPUS = FNTCPUS

Petroleum feedstocks, other oils equal to or greater than 401 °F, State and U.S. consumption are estimated:

FOTCPZZ = (OCVAVZZ / OCVAVUS) * FOTCPUS
FOICPZZ = FOTCPZZ
FOICPUS = FOTCPUS

Miscellaneous petroleum products State and U.S. consumption are estimated:

MSTCPZZ = (OCVAVZZ / OCVAVUS) * MSTCPUS
MSICPZZ = MSTCPZZ
MSICPUS = MSTCPUS

Natural gasoline (including isopentane) State and U.S. consumption are estimated:

NATCPZZ = (OCVAVZZ / OCVAVUS) * NATCPUS
NAICPZZ = NATCPZZ
NAICPUS = NATCPUS

Plant condensate State and U.S. consumption are estimated:

PLTCPZZ = (OCVAVZZ / OCVAVUS) * PLTCPUS
PLICPZZ = PLTCPZZ
PLICPUS = PLTCPUS

Pentane plus State and U.S. consumption are estimated:

PPTCPZZ = (OCVAVZZ / OCVAVUS) * PPTCPUS
PPICPZZ = PPTCPZZ
PPICPUS = PPTCPUS

Unfractionated stream State and U.S. consumption are estimated:

USTCPZZ = (OCVAVZZ / OCVAVUS) * USTCPUS
USICPZZ = USTCPZZ
USICPUS = USTCPUS

British Thermal Units (Btu)

Btu estimates for the seven petroleum products in this group are developed by multiplying each individual product's estimated consumption in physical units by its respective approximate heat content conversion factor. The calculations performed to estimate total Btu consumption and industrial use Btu consumption by State and for the United States are:

FNTCBZZ = FNTCPZZ * 5.248
FNTCBUS = ΣFNTCBZZ
FNICBZZ = FNTCBZZ
FNICBUS = FNTCBUS

FOTCBZZ = FOTCPZZ * 5.825
FOTCBUS = ΣFOTCBZZ
FOICBZZ = FOTCBZZ
FOICBUS = FOTCBUS

MSTCBZZ = MSTCPZZ * 5.796
MSTCBUS = ΣMSTCBZZ
MSICBZZ = MSTCBZZ
MSICBUS = MSTCBUS

NATCBZZ = NATCPZZ * 4.620
NATCBUS = ΣNATCBZZ
NAICBZZ = NATCBZZ
NAICBUS = NATCBUS

PLTCBZZ = PLTCPZZ * 5.418
PLTCBUS = ΣPLTCBZZ
PLICBZZ = PLTCBZZ
PLICBUS = PLTCBUS

PPTCBZZ = PPTCPZZ * 4.620
PPTCBUS = ΣPPTCBZZ
PPICBZZ = PPTCBZZ
PPICBUS = PPTCBUS

USTCBZZ = USTCPZZ * 5.418
USTCBUS = ΣUSTCBZZ
USICBZZ = USTCBZZ
USICBUS = USTCBUS

Special Naphthas

Physical Units

Special naphthas are used as paint and varnish thinners and dry cleaning liquids or solvents. This petroleum product is allocated to the States in proportion to the value added by the manufacture of paints and allied products in each State (PIVAVZZ).

The U.S. total for the apportioning data series is calculated:

PIVAVUS = ΣPIVAVZZ

Special naphthas State and U.S. consumption are estimated:

SNTCPZZ = (PIVAVZZ / PIVAVUS) * SNTCPUS
SNICPZZ = SNTCPZZ
SNICPUS = SNTCPUS

British Thermal Units (Btu)

Special naphthas have a heat content value of approximately 5.248 million Btu per barrel. This factor is applied to convert special naph-

thas estimated consumption from physical units to Btu by State and for the United States:

SNTCBZZ = SNTCPZZ * 5.248
SNTCBUS = ΣSNTCBZZ
SNICBZZ = SNTCBZZ
SNICBUS = SNTCBUS

Waxes

Physical Units

Because petroleum waxes are very cost-effective moisture and gas barriers, food packaging is the largest market for petroleum waxes in the United States, accounting for more than 50 percent of petroleum wax consumption. Therefore, waxes are allocated to the States in proportion to the value added by the manufacture of sanitary food containers in each State (CGVAVZZ). (In previous editions of SEDS, the State-level allocation was based on the value added by manufacture of coated and glazed paper in each State.)

The U.S. total for this variable is summed:

CGVAVUS = ΣCGVAVZZ

State and U.S. consumption are estimated:

WXTCPZZ = (CGVAVZZ / CGVAVUS) * WXTCPUS
WXICPZZ = WXTCPZZ
WXICPUS = WXTCPUS

British Thermal Units (Btu)

Waxes have a heat content value of approximately 5.537 million Btu per barrel. This factor is applied to convert waxes estimated consumption from physical units to Btu by State and at the U.S. level:

WXTCBZZ = WXTCPZZ * 5.537
WXTCBUS = ΣWXTCBZZ
WXICBZZ = WXTCBZZ
WXICBUS = WXTCBUS

Total Other Petroleum Products

Physical Units

Total other petroleum products is the sum of the 16 "other petroleum products." All of these products are consumed by the industrial sector except for some petroleum coke consumed by electric utilities (PCEUP), which is calculated in SEDS with electric utility fuel consumption. Therefore, State and U.S. industrial use of these other petroleum products are calculated:

POICPZZ = ABICPZZ + COICPZZ + FNICPZZ + FOICPZZ + FSICPZZ + MBICPZZ + MSICPZZ + NAICPZZ + PCICPZZ + PLICPZZ + PPICPZZ + SGICPZZ + SNICPZZ + UOICPZZ + USICPZZ + WXICPZZ
POICPUS = ΣPOICPZZ

Total consumption of these products (including petroleum coke consumption by electric utilities) is calculated:

POTCPZZ = ABTCPZZ + COTCPZZ + FNTCPZZ + FOTCPZZ + FSTCPZZ + MBTCPZZ + MSTCPZZ + NATCPZZ + PCTCPZZ + PLTCPZZ + PPTCPZZ + SGTCPZZ + SNTCPZZ + UOTCPZZ + USTCPZZ + WXTCPZZ
POTCPUS = ΣPOTCPZZ

British Thermal Units (Btu)

Estimated consumption of all 16 "other petroleum products" in Btu is the sum of the Btu consumption of each product by the industrial sector. The State and U.S. totals are calculated:

POICBZZ = ABICBZZ + COICBZZ + FNICBZZ + FOICBZZ + FSICBZZ + MBICBZZ + MSICBZZ + NAICBZZ + PCICBZZ + PLICBZZ + PPICBZZ + SGICBZZ + SNICBZZ + UOICBZZ + USICBZZ + WXICBZZ

POICBUS = ΣPOICBZZ

State and U.S. total consumption of these products, which includes electric utility consumption of petroleum coke, is calculated:

POTCBZZ = ABTCBZZ + COTCBZZ + FNTCBZZ + FOTCBZZ + FSTCBZZ + MBTCBZZ + MSTCBZZ + NATCBZZ + PCTCBZZ + PLTCBZZ + PPTCBZZ + SGTCBZZ + SNTCBZZ + UOTCBZZ + USTCBZZ + WXTCBZZ
POTCBUS = ΣPOTCBZZ

Additional Notes on Other Petroleum Products

1. In the "Energy Consumption Estimates by Source" tables in this report, a petroleum column called "Other" is the other products including petroleum coke consumed by electric utilities (POTCB and POTCP). In the "Industrial Energy Consumption Estimates" tables, the petroleum "Other" column is the other petroleum products consumption total for industrial use (POICB and POICP).

2. The value added by manufacture data used to allocate many of the other petroleum products are from the Department of Commerce, *Census of Manufactures* reports. For all years, several States' data were withheld from publication to avoid disclosing operations of individual companies. The total withheld data was apportioned to the withheld States based on those States' proportional values in the previous year.

   In 1982, all respondents to the Census of Manufactures survey were requested to report their inventories at cost or market prior to accounting adjustments for "last in, first out" cost. This is a change from prior years in which respondents were permitted to value their inventories by using any generally accepted accounting valuation method. Consequently, data for value added by manufacture for 1982 are not comparable to the prior years' data.

Petroleum Summaries

This section describes the method of estimating consumption by the major end-use sectors within the States for all petroleum data series. Table A2 on page 354 of this section indicates which petroleum products are consumed in each of the five major end-use sectors. In the preceding portions of this section, end-use consumption estimates have been derived for each petroleum product. These petroleum product subtotals are now summed, in physical units of thousand barrels and in Btu, to create estimated end-use consumption for all petroleum products.

Residential Sector

Petroleum products consumed by the residential sector are: distillate fuel (DF), kerosene (KS), and liquefied petroleum gas (LG). For the residential sector, the State and U.S. totals in physical units are:

PARCPZZ = DFRCPZZ + KSRCPZZ + LGRCPZZ
PARCPUS = ΣPARCPZZ

State and U.S. totals in Btu are:

PARCBZZ = DFRCBZZ + KSRCBZZ + LGRCBZZ
PARCBUS = ΣPARCBZZ

Commercial Sector

The commercial sector's use of petroleum products includes: distillate fuel (DF), kerosene (KS), liquefied petroleum gases (LG), motor gasoline (MG), and residual fuel (RF). In physical units, the State and the U.S. totals for the commercial sector are calculated:

PACCPZZ = DFCCPZZ + KSCCPZZ + LGCCPZZ + MGCCPZZ + RFCCPZZ
PACCPUS = ΣPACCPZZ

State and U.S. totals in Btu are:

PACCBZZ = DFCCBZZ + KSCCBZZ + LGCCBZZ + MGCCBZZ + RFCCBZZ
PACCBUS = ΣPACCBZZ

Industrial Sector

The industrial sector's use of petroleum includes: asphalt and road oil (AR); distillate fuel (DF); kerosene (KS); liquefied petroleum gases (LG); lubricants (LU); motor gasoline (MG); residual fuel (RF); and the 16 products that are already summed in the "other petroleum products" (PO) subtotal. The State and U.S. total estimates in physical units are:

PAICPZZ = ARICPZZ + DFICPZZ + KSICPZZ + LGICPZZ + LUICPZZ + MGICPZZ + RFICPZZ + POICPZZ
PAICPUS = ΣPAICPZZ

State and U.S. totals in Btu are:

PAICBZZ = ARICBZZ + DFICBZZ + KSICBZZ + LGICBZZ + LUICBZZ + MGICBZZ + RFICBZZ + POICBZZ
PAICBUS = ΣPAICBZZ

Transportation Sector

Petroleum products used in the transportation sector are: aviation gasoline (AV), distillate fuel (DF), kerosene-type jet fuel (JK), naphtha-type jet fuel (JN), liquefied petroleum gases (LG), lubricants (LU), motor gasoline (MG), and residual fuel (RF). The State and U.S. totals in physical units are:

PAACPZZ = AVACPZZ + DFACPZZ + JKACPZZ + JNACPZZ + LGACPZZ + LUACPZZ + MGACPZZ + RFACPZZ
PAACPUS = ΣPAACPZZ

State and U.S. totals in Btu are:

PAACBZZ = AVACBZZ + DFACBZZ + JKACBZZ + JNACBZZ + LGACBZZ + LUACBZZ + MGACBZZ + RFACBZZ
PAACBUS = ΣPAACBZZ

Electric Utility Sector

Petroleum products consumed by the electric utility sector are: distillate fuel (DF), kerosene-type jet fuel (JK), petroleum coke (PC), and residual fuel (RF). In physical units, the State and U.S. totals are:

PAEUPZZ = DFEUPZZ + JKEUPZZ + PCEUPZZ + RFEUPZZ
PAEUPUS = ΣPAEUPZZ

State and U.S. totals in Btu are:

PAEUBZZ = DFEUBZZ + JKEUBZZ + PCEUBZZ + RFEUBZZ
PAEUBUS = ΣPAEUBZZ

Total Consumption of Petroleum Products

Total consumption of all petroleum products is the sum of all of the individual product totals. The State and U.S. physical unit totals are:

PATCPZZ = ARTCPZZ + AVTCPZZ + DFTCPZZ + JKTCPZZ + JNTCPZZ + KSTCPZZ + LGTCPZZ + LUTCPZZ + MGTCPZZ + RFTCPZZ + POTCPZZ
PATCPUS = ΣPATCPZZ

State and U.S. totals in Btu are:

PATCBZZ = ARTCBZZ + AVTCBZZ + DFTCBZZ + JKTCBZZ + JNTCBZZ + KSTCBZZ + LGTCBZZ + LUTCBZZ + MGTCBZZ + RFTCBZZ + POTCBZZ
PATCBUS = ΣPATCBZZ

Additional Calculations

Additional calculations are performed by SEDS to provide data that are used in EIA's *Annual Energy Review* and published in the conversion factor section of EIA's *Monthly Energy Review*. Conversion

factors for all petroleum products consumed by each sector as well as data for the residential and commercial sectors combined are calculated by SEDS.

The conversion factor for all petroleum products consumed by the residential sector is calculated:

PARCKUS = PARCBUS / PARCPUS

The conversion factor for all petroleum products consumed by the commercial sector is calculated:

PACCKUS = PACCBUS / PACCPUS

Consumption of all petroleum products by the residential and commercial sectors combined, in physical units, in Btu, and the average conversion factor are calculated:

PAHCPUS = PARCPUS + PACCPUS
PAHCBUS = PARCBUS + PACCBUS
PAHCKUS = PAHCBUS / PAHCPUS

The conversion factor for all petroleum products consumed by the industrial sector is calculated:

PAICKUS = PAICBUS / PAICPUS

The conversion factor for all petroleum products consumed by the transportation sector is calculated:

PAACKUS = PAACBUS / PAACPUS

The conversion factor for all petroleum products consumed by electric utilities is calculated:

PAEUKUS = PAEUBUS / PAEUPUS

The conversion factor for all petroleum products consumed by all sectors is calculated:

PATCKUS = PATCBUS / PATCPUS

Section 3. Natural Gas

Physical Units

Six natural gas data series are used to derive the natural gas consumption estimates in the State Energy Data System (SEDS). Three of these data series are deliveries of natural gas to the end user by State and are used as consumption because actual consumption data at these levels are not available. The sources for the natural gas data are the reports in the *Natural Gas Annual* series published by the Energy Information Administration and its predecessors. These series, in million cubic feet, for each State are as follows (the two-letter State code is represented by "ZZ" in the following variable names):

NGACPZZ = natural gas consumed by the transportation sector (i.e., as pipeline fuel);

NGCCPZZ = natural gas delivered to the commercial sector (includes gas used by nonmanufacturing organizations, such as hotels, restaurants, retail stores, laundries, and other service enterprises, and gas used in agriculture, forestry, and fisheries) plus natural gas delivered to other consumers (includes deliveries to municipalities and public authorities for institutional heating and street lighting);

NGEUPZZ = natural gas consumed by electric utilities;

NGINPZZ = a portion of the natural gas delivered to the industrial sector (includes gas used as fuel and feedstock in chemical plants and to produce carbon black);

NGLPPZZ = natural gas consumed as lease and plant fuel; and

NGRCPZZ = natural gas delivered to the residential sector.

The U.S. totals of these independent variables are calculated as the sum of the States' values.

The data are combined into the four major end-use sectors used in SEDS as closely as possible. However, natural gas data are collected by using different aggregations of users. The industrial sector in SEDS is intended to contain energy used in agriculture, forestry, and fisheries. For natural gas, these categories are reported with commercial use of natural gas (the series called NGCCPZZ in SEDS) and cannot be separately identified. No adjustment for this end-use inconsistency could be made in SEDS.

The residential sector's consumption of natural gas is represented by the variable for deliveries to the residential sector, NGRCPZZ.

The commercial sector's consumption of natural gas is represented by the variable for deliveries to the commercial sector, NGCCPZZ.

The industrial sector's consumption of natural gas in SEDS, NGICPZZ, is estimated to be the sum of natural gas delivered to the industrial sector, NGINPZZ, and natural gas consumed as lease and plant fuel, NGLPPZZ.

The transportation sector's consumption of natural gas is the variable NGACPZZ, which is natural gas consumed as pipeline fuel.

Electric utilities' consumption of natural gas is represented by the data series NGEUPZZ.

The total consumption of natural gas, estimated for each State, is the sum of the consumption by the end-use sectors and electric utilities:

NGTCPZZ = NGRCPZZ + NGCCPZZ + NGICPZZ + NGACPZZ + NGEUPZZ

The U.S. consumption estimates for each of the sectors and the U.S. total are calculated as the sum of the States' values.

British Thermal Units (Btu)

Three factors for each State are used for converting the consumption of natural gas from its physical units of million cubic feet into thousand Btu per cubic foot. Two of these State-level factors are from sources listed in Appendix C:

NGEUKZZ = The factor for converting natural gas consumed by electric utilities from physical units to Btu; and

NGTCKZZ = The factor for converting natural gas consumed by all sectors from physical units to Btu.

These two factors are used to derive a third factor, NGNUKZZ, for converting natural gas used by all sectors other than electric utilities from physical units to Btu:

NGTCBZZ = NGTCPZZ * NGTCKZZ
NGEUBZZ = NGEUPZZ * NGEUKZZ
NGNUKZZ = (NGTCBZZ – NGEUBZZ) / (NGTCPZZ – NGEUPZZ)

Natural gas consumption in Btu for the residential, commercial, industrial, and transportation sectors in each State is calculated by multiplying the physical unit data by the factor NGNUKZZ.

The U.S. consumption estimates in Btu for each of the sectors and the U.S. total are calculated as the sum of the States' Btu values.

Prior to 1972, conversion factors for natural gas consumed by electric utilities were not collected; therefore, the factor for all natural gas consumed (NGTCKZZ) is used for electric utilities (NGEUKZZ) and for the other sectors (NGNUKZZ) for 1963 through 1971. Prior to 1963, State-level conversion factors for natural gas consumption were not collected and a standard factor of 1.035 thousand Btu per cubic foot is used for all sectors in all States for 1960 through 1962.

Additional Calculations

Although SEDS does not use U.S.-level conversion factors for calculating natural gas consumption, these factors are calculated by SEDS for reference and are shown in the natural gas tables in Appendix D:

NGEUKUS = NGEUBUS / NGEUPUS
NGTCKUS = NGTCBUS / NGTCPUS
NGNUKUS = (NGTCBUS – NGEUBUS) / (NGTCPUS – NGEUPUS)

Section 4. Coal

Two forms of coal—anthracite (AC) and bituminous coal and lignite (BC)—are added to provide coal totals (CL).

Anthracite

Physical Units

There are seven input data series used to estimate the State end-use consumption of anthracite, and all are in units of thousand short tons. "ZZ" in the variable names is used to represent the two-letter State code that differs for each State:

ACEUPZZ = anthracite consumed by the electric utilities in each State;
ACHCPUS = anthracite consumed by the residential and commercial sectors in the United States;
ACHDPZZ = anthracite distributed to the residential and commercial sectors in each State;
ACKCPUS = anthracite consumed by coke plants in the United States;
ACKDPZZ = anthracite distributed to coke plants in each State;
ACOCPUS = anthracite consumed by other industrial users in the United States; and
ACODPZZ = anthracite distributed to other industrial users in each State.

The U.S. totals for the four State-level series, ACEUPZZ, ACHDPZZ, ACKDPZZ, and ACOCDPZZ, are calculated by summing the State data.

Estimates of anthracite consumed by the residential and commercial sectors combined are made by assuming that anthracite is consumed in proportion to the amount of anthracite distributed to the residential and commercial sectors in each State:

ACHCPZZ = (ACHDPZZ/ACHDPUS) * ACHCPUS

Little information is available regarding disaggregating the combined residential and commercial estimates. An estimate of 60 percent to the residential sector and 40 percent to the commercial sector is made for all States and years. Therefore, the residential sector consumption of anthracite, ACRCPZZ, is estimated:

ACRCPZZ = ACHCPZZ * 0.60

and the commercial sector consumption, ACCCPZZ, is estimated:

ACCCPZZ = ACHCPZZ * 0.40

To gain a perspective on these estimates, all anthracite consumed in the United States in 1992 accounted for less than 0.3 percent of total coal consumption, and the residential and commercial use of anthracite was less than half of all anthracite consumed.

The industrial sector consumption is estimated by State. An assumption is made that anthracite is consumed by coke plants in proportion to the amount of anthracite distributed to coke plants in each State. It is also assumed that the consumption of anthracite by industrial users other than coke plants is in proportion to the amount of anthracite delivered to the other industrial users in each State. The industrial sector consumption is the sum of anthracite consumed by coke plants and by other industrial users for each State:

ACKCPZZ = (ACKDPZZ/ACKDPUS) * ACKCPUS
ACOCPZZ = (ACODPZZ/ACODPUS) * ACOCPUS
ACICPZZ = ACKCPZZ + ACOCPZZ

Total anthracite consumption in each State is the sum of the sectors' consumption:

ACTCPZZ = ACRCPZZ + ACCCPZZ + ACICPZZ + ACEUPZZ

The U.S. anthracite consumption estimates for each of the sectors and the total are calculated as the sum of the States' values.

British Thermal Units (Btu)

Two factors are used for converting anthracite consumption from physical units to Btu. The factors, in million Btu per short ton, are:

ACEUKUS = the factor for converting anthracite consumed in the electric utility sector from short tons to Btu; and

ACNUKUS = the factor for converting anthracite consumed by all sectors other than electric utilities from short tons to Btu.

The industrial sector Btu consumption is estimated in three steps in order to maintain separate series for anthracite used as coking coal (ACKCB) and anthracite consumed by other industrial users (ACOCB):

ACKCBZZ = ACKCPZZ * ACNUKUS
ACOCBZZ = ACOCPZZ * ACNUKUS
ACICBZZ = ACKCBZZ + ACOCBZZ

The remaining end-use sectors are calculated for all States:

ACEUBZZ = ACEUPZZ * ACEUKUS
ACRCBZZ = ACRCPZZ * ACNUKUS
ACCCBZZ = ACCCPZZ * ACNUKUS
ACTCBZZ = ACRCBZZ + ACCCBZZ + ACICBZZ + ACEUBZZ

Total U.S. end-use consumption estimates are calculated as the sum of the States' data.

Additional Notes on Anthracite

Anthracite consumption at the national level for the residential and commercial sectors (ACHCPUS), coke plants (ACKCPUS), and industries other than coke plants (ACOCPUS) are continuous data series. However, the total coal distribution and anthracite distribution data series used to develop State-level estimates are not continuous.

For 1960 through 1979, State-level anthracite data are not available and the 1980 State data are used to apportion the U.S. totals to the States. From 1980 forward, the data in the distribution series variables—ACKDPZZ, ACODPZZ, and ACHDPZZ—are estimates of actual anthracite consumption rather than the distribution.

For 1980 forward, State-level total coal consumption data are available, but consumption by sector within many States is withheld. Estimates of the withheld sector consumption of total coal are derived by using the distribution series for the residential and commercial sectors to fill in withheld residential and commercial consumption. In most States, this leaves only one sector withheld and it can be derived by subtracting known sectors from the State total. This gives total coal consumption estimates for the end-use sectors that are compatible with State coal consumption data published in other EIA reports. Anthracite consumption is then derived by using anthracite distribution data to estimate consumption within each sector and State. These estimates equal U.S. totals for anthracite consumption by sector contained in other EIA databases.

Bituminous Coal and Lignite

Physical Units

Eight data series are used to estimate bituminous coal and lignite consumption. They are consumption and distribution data, and are all in units of thousand short tons:

BCACPUS = bituminous coal and lignite consumed by the transportation sector in the United States;

BCEUPZZ = bituminous coal and lignite consumed by the electric utilities in each State;
BCHCPUS = bituminous coal and lignite consumed by the residential and commercial sectors in the United States;
BCHDPZZ = bituminous coal and lignite distributed to the residential and commercial sectors in each State.
BCKCPUS = bituminous coal and lignite consumed by coke plants in the United States;
BCKDPZZ = bituminous coal and lignite distributed to coke plants in each State;
BCOCPUS = bituminous coal and lignite consumed by other industrial users in the United States; and
BCODPZZ = bituminous coal and lignite distributed to other industrial users in each State.

The U.S. totals for the four State-level series, BCEUPZZ, BCHDPZZ, BCKDPZZ, and BCODPZZ, are calculated by summing the State data.

An assumption is made that bituminous coal and lignite are consumed by the residential and commercial sectors combined in proportion to the amount of bituminous coal and lignite distributed to the residential and commercial sectors in each State:

BCHCPZZ = (BCHDPZZ / BCHDPUS) * BCHCPUS

Little information exists for disaggregating the combined residential and commercial estimates. An estimate of 35 percent to the residential sector and 65 percent to the commercial sector is made for all States and years. That is, the residential sector consumption, BCRCPZZ, is estimated:

BCRCPZZ = BCHCPZZ * 0.35

and the commercial sector consumption, BCCCPZZ, is estimated:

BCCCPZZ = BCHCPZZ * 0.65

To gain a perspective on these estimates, bituminous coal and lignite consumed by residential and commercial users in 1992 accounted for only 0.6 percent of all bituminous coal and lignite consumed—that is, 5 million short tons out of the 890 million short tons consumed in 1992.

Consumption in the industrial sector is estimated by State. An assumption is made that bituminous coal and lignite is consumed by coke plants in proportion to the amount of bituminous coal and lignite distributed to coke plants in each State. It is also assumed that the consumption of bituminous coal and lignite by industrial users other than coke plants is in proportion to the amount delivered to other industrial users in each State. The industrial sector consumption is the sum of bituminous coal and lignite consumed by coke plants and by other industrial users for each State:

BCKCPZZ = (BCKDPZZ / BCKDPUS) * BCKCPUS
BCOCPZZ = (BCODPZZ / BCODPUS) * BCOCPUS
BCICPZZ = BCKCPZZ + BCOCPZZ

There are no data available for estimating the transportation sector's consumption of bituminous coal and lignite by State. The quantity would be very small. The transportation sector accounted for only 1 percent of the national total consumption in 1960 and none since 1978. An assumption is made that when transportation sector consumption exists, the consumption by State, BCACPZZ, is in proportion to the share of the U.S. industrial sector attributed to each State:

BCACPZZ = (BCICPZZ / BCICPUS) * BCACPUS

Total consumption in each State, BCTCPZZ, is the sum of the sectors' consumption:

BCTCPZZ = BCRCPZZ + BCCCPZZ + BCICPZZ + BCACPZZ + BCEUPZZ

The U.S. bituminous coal and lignite consumption estimates for each of the sectors and the total are calculated as the sum of the States' values.

British Thermal Units (Btu)

Three factors are used for converting bituminous coal and lignite from physical units to Btu. The three factors, State-specific for each year, in units of million Btu per short ton, are:

BCEUKZZ = the factor for converting bituminous coal and lignite consumed by the electric utility sector in each State from short tons to Btu;

BCHCKZZ = the factor for converting bituminous coal and lignite consumed by the residential and commercial sectors in each State from short tons to Btu; and

BCOCKZZ = the factor for converting bituminous coal and lignite consumed by other industrial users in each State from short tons to Btu.

The electric utility factor for each State is applied to estimate bituminous coal and lignite consumed by electric utilities in Btu:

BCEUBZZ = BCEUPZZ * BCEUKZZ

The residential and commercial sectors' State factor is applied to estimate bituminous coal and lignite consumed by the two sectors in Btu:

BCRCBZZ = BCRCPZZ * BCHCKZZ
BCCCBZZ = BCCCPZZ * BCHCKZZ

The industrial sector Btu consumption is estimated in three steps. A constant conversion factor of 26.80 million Btu per short ton is used for coking coal consumption for all years. The conversion factor for industrial users other than coke plants in each State is applied to other industrial users sector consumption. The industrial sector Btu consumption is then estimated by adding coking coal Btu consumption and other industrial users Btu consumption:

BCKCBZZ = BCKCPZZ * 26.80
BCOCBZZ = BCOCPZZ * BCOCKZZ
BCICBZZ = BCKCBZZ + BCOCBZZ

The transportation sector Btu consumption is estimated by applying the other industrial users sector State factor to the transportation consumption:

BCACBZZ = BCACPZZ * BCOCKZZ

Total consumption for each State is the sum of the sectors' consumption:

BCTCBZZ = BCRCBZZ + BCCCBZZ + BCICBZZ + BCACBZZ + BCEUBZZ

The U.S. consumption estimates in Btu are calculated by summing the State values for each of the data series.

Additional Notes for Bituminous Coal and Lignite

1. Bituminous coal and lignite consumption at the national level for the residential and commercial sectors (BCHCPUS), coke plants (BCKCPUS), and industries other than coke plants (BCOCPUS) are continuous data series. However, the distribution data series used to develop State-level estimates by end-use sector are not continuous.

   For 1960 through 1979, State-level bituminous coal and lignite distribution data are used to apportion the U.S. consumption data to the States. From 1980 forward, the data in the distribution series variables—BCKDPZZ, BCODPZZ, and BCHDPZZ—are estimates of actual bituminous coal and lignite consumption rather than the distribution data used for the previous years.

   For 1980 forward, State-level total coal consumption data are available, but consumption by sector within many States is withheld. Estimates of the withheld sector consumption of total coal are derived by using the distribution series for the residential and commercial sectors to fill in withheld residential and commercial consumption. In most States, this leaves only one sector withheld and it can be derived by subtracting known sectors from the State total. This gives total coal consumption estimates for the end-use sectors that are compatible with State coal consumption data published in other EIA reports. Anthracite

consumption is derived by using anthracite distribution data to estimate consumption within each sector and State that sum to the U.S. totals for anthracite consumption by sector contained in other EIA databases. Bituminous coal and lignite consumption for each sector and State is, then, the difference between the total coal consumption estimates and anthracite consumption estimates.

2. Prior to 1974, data for distribution of bituminous coal and lignite by State included several groupings of States for which separate State data were unavailable. These groupings were: (1) Maine, New Hampshire, Vermont, and Rhode Island; (2) North Dakota and South Dakota; (3) Delaware and Maryland; (4) Georgia and Florida; (5) Alabama and Mississippi; (6) Arkansas, Louisiana, Oklahoma, and Texas; (7) Montana and Idaho; (8) Arizona and Nevada; and (9) Washington and Oregon. Beginning with 1974, individual State distribution data became available. To estimate the 1960 through 1973 State distribution data, the combined States were disaggregated in proportion to the individual States' shares of each similar State grouping in 1974.

3. Total coal consumption by State for 1980 through 1989 published in the EIA *Quarterly Coal Report* do not sum to the U.S. totals due to a quantity called "Unknown" in the source tables. This unknown coal consumption is assumed to be bituminous coal and lignite and is added to the residential, commercial, and "other industrial" sectors of Alabama, Illinois, Kentucky, Pennsylvania, Tennessee, and West Virginia.

Coal

Physical Units

All coal totals are the sum of the anthracite and bituminous coal and lignite estimates. It is assumed that no anthracite is consumed by the transportation sector. The calculations for each State and the U.S. total are:

CLRCP = ACRCP + BCRCP
CLCCP = ACCCP + BCCCP
CLICP = ACICP + BCICP
CLACP = BCACP
CLEUP = ACEUP + BCEUP
CLTCP = ACTCP + BCTCP

British Thermal Units (Btu)

Estimates of total coal consumption in Btu for each State and the U.S. are calculated:

CLRCB = ACRCB + BCRCB
CLCCB = ACCCB + BCCCB
CLICB = ACICB + BCICB
CLACB = BCACB
CLEUB = ACEUB + BCEUB
CLTCB = ACTCB + BCTCB

Additional calculations are performed to provide coal consumption estimates for the State Energy Price and Expenditure Data System (SEPEDS) from which the *State Energy Price and Expenditure Report* is produced. Coal prices are available for two categories: coking coal (CLKCB) and all other types of coal, referred to as steam coal (CLSCB). Coking coal is a portion of the State Energy Data System (SEDS) industrial coal consumption. The remaining industrial portion, i.e, industrial steam coal, is the same as the other industrial coal consumption series in SEDS (CLOCB). The calculations for coking coal and steam coal State-level and U.S. data in Btu used by SEPEDS are:

CLKCB = ACKCB + BCKCB
CLOCB = ACOCB + BCOCB
CLSCB = CLTCB – CLKCB

Net Imports of Coal Coke

Physical Units

Net imports of coal coke is a component of total U.S. energy consumption. There is no attempt to estimate State allocations of this energy source. All of it is considered to be used by the industrial sector. In the *State Energy Data Report*, net imports of coal coke is included in the U.S. data but not in the State-level data in all tables of total energy consumption and industrial sector energy consumption. Variables for net imports of coal coke into the United States are:

CCIMPUS = coal coke imported into the United States, in thousand short tons; and

CCEXPUS = coal coke exported from the United States, in thousand short tons.

Net imports is calculated:

CCNIPUS = CCIMPUS – CCEXPUS

British Thermal Units (Btu)

The factor for converting coal coke from short tons to Btu is 24.80 million Btu per short ton:

CCIMBUS = CCIMPUS * 24.80
CCEXBUS = CCEXPUS * 24.80
CCNIBUS = CCIMBUS – CCEXBUS

Section 5. Electricity

This section describes electrical energy sources; electricity consumed by end users (i.e., electricity sold to end users); estimates of the electrical system energy losses incurred in the generation, transmission, and distribution of electricity; and estimates of net interstate sales of electricity.

Electrical Energy Sources

Physical Units

Electricity is generated from a number of energy sources. In the State Energy Data System (SEDS), petroleum, natural gas, and coal are measured in physical units of thousand barrels, million cubic feet, and thousand short tons, respectively, as they are consumed by the electric utilities. Because comparable measures in physical units for hydroelectric, nuclear power, biomass fuels, geothermal, wind, photovoltaic, and solar thermal energy sources are not available, energy output in the form of electricity generated from these energy sources, in million kilowatthours, is used instead. The variable names for these data are as follows ("ZZ" in the variable name represents the two-letter State code that differs for each State):

PAEUPZZ = petroleum consumed by electric utilities (described in the petroleum section of this report), in thousand barrels;

NGEUPZZ = natural gas consumed by electric utilities (described in Section 3), in million cubic feet;

CLEUPZZ = coal consumed by electric utilities (described in Section 4), in thousand short tons;

HYEOPZZ = electricity generated by hydroelectric power at electric utilities, in million kilowatthours;

HYICPZZ = electricity generated by hydroelectric power at industrial facilities primarily for their own use, in million kilowatthours;

NUEOPZZ = electricity generated by nuclear power at electric utilities, in million kilowatthours;

GEEOPZZ = electricity generated by geothermal energy at electric utilities, in million kilowatthours;

WNEOPZZ = electricity generated by wind, photovoltaic, and solar thermal energy sources at electric utilities, in million kilowatthours;

WWEOPZZ = electricity generated by biomass fuels (previously, wood and waste) at electric utilities, in million kilowatthours;

ELIMPZZ = electricity imported into the United States (assumed to be of hydroelectric power origin), in million kilowatthours; and

ELEXPZZ = electricity exported from the United States (assumed to be of hydroelectric power origin), in million kilowatthours.

The U.S. totals for these series are calculated as the sum of the State data, with the exception of coal, which is the sum of the U.S. totals for each rank of coal as described in Section 4.

British Thermal Units (Btu)

In order to total all the energy that is used to generate electricity, the energy sources are converted to the common unit of Btu and then added. The methods for calculating the Btu content of petroleum, natural gas, and coal consumed by utilities are explained in their respective sections of this documentation. The following factors are used to convert the remaining components:

FFEOKUS = factor for converting hydroelectricity, biomass fuels, wind, photovoltaic, and solar thermal energy sources and electricity imports and exports from kilowatthours to Btu;

NUEOKUS = factor for converting nuclear electricity from kilowatthours to Btu; and

GEEOKUS = factor for converting geothermal electricity from kilowatthours to Btu.

Values for these factors can be found in Appendix D. These U.S. average factors, which vary from year to year, are applied to each State's electricity generation from nuclear power and renewable energy sources. The U.S. average conversion factor for fossil fuels burned at steam-electric power plants (FFEOKUS) is used to convert hydroelectric power, biomass fuels, wind, photovoltaic, and solar thermal energy sources, as well as electricity imports and exports, which are considered to be primarily hydroelectric power in origin. The formulas for applying these factors are:

HYEOBZZ = HYEOPZZ * FFEOKUS
HYICBZZ = HYICPZZ * FFEOKUS
WNEOBZZ = WNEOPZZ * FFEOKUS
WWEOBZZ = WWEOPZZ * FFEOKUS
ELIMBZZ = ELIMPZZ * FFEOKUS
ELEXBZZ = ELEXPZZ * FFEOKUS
NUEOBZZ = NUEOPZZ * NUEOKUS
GEEOBZZ = GEEOPZZ * GEEOKUS

U.S. total Btu for each series is calculated as the sum of the States' Btu values.

A total of all energy input at electric utilities is calculated by the following formulas for each State and for the United States:

TEEUBZZ = PAEUBZZ + NGEUBZZ + CLEUBZZ + HYEOBZZ + NUEOBZZ + GEEOBZZ + WWEOBZZ + WNEOBZZ + ELIMBZZ – ELEXBZZ
TEEUBUS = ΣTEEUBZZ

Additional Calculations

Additional calculations are made to aggregate some SEDS electricity data series to be shown in the tables in this report. Biomass fuels, wind, photovoltaic, and solar thermal energy sources that are used at electric utilities are combined as WIEO to be shown in the "Other" column in tables titled, "Energy Consumption Estimates by Source" and "Estimates of Energy Input at Electric Utilities." These variables are calculated for each State and the United States in million kilowatthours and billion Btu as follows:

WIEOPZZ = WWEOPZZ + WNEOPZZ
WIEOPUS = ΣWIEOPZZ

WIEOBZZ = WWEOBZZ + WNEOBZZ
WIEOBUS = ΣWIEOBZZ

A combination of geothermal energy (GEEO), biomass fuels (WWEO), and wind, photovoltaic, and solar thermal energy sources (WNEO) are shown together in the "Other" column of the table "Energy Consumption Estimates by Source and End-Use Sector" for the current year. This combined series, GWEO, in billion Btu, is calculated:

GWEOBZZ = GEEOBZZ + WWEOBZZ + WNEOBZZ
GWEOBUS = ΣGWEOBZZ

The variable HYEN represents electricity produced from hydroelectric power at electric utilities plus net imports of electricity across U.S. borders and is shown in the "Hydroelectric Power" column of tables titled, "Estimates of Energy Input at Electric Utilities." This variable is calculated for each State and the United States in million kilowatthours and billion Btu as follows:

HYENPZZ = HYEOPZZ + ELIMPZZ – ELEXPZZ
HYENPUS = ΣHYENPZZ

HYENBZZ = HYEOBZZ + ELIMBZZ – ELEXBZZ
HYENBUS = ΣHYENBZZ

The data series HYICPZZ represents hydroelectric power generated by industrial facilities primarily for their own use and is included in

industrial sector consumption. Total hydroelectric power consumption in each State consists of hydroelectric power generated at electric utilities (including net imports of electricity) and the hydroelectric power generated by industrial facilities. Total hydroelectric power consumption given in all tables showing State totals of energy consumption by source is calculated in million kilowatthours and in billion Btu:

HYTCPZZ = HYENPZZ + HYICPZZ
HYTCPUS = ΣHYTCPZZ
HYTCBZZ = HYENBZZ + HYICBZZ
HYTCBUS = ΣHYTCBZZ

Electricity Consumed by the End User

Physical Units

The amount of electricity sold to end users is considered to be the amount of electricity consumed by the end-use sectors. Five electricity sales data series, in physical units of million kilowatthours, and one data series that represents the proportional share of an end-use sector are used to estimate consumption of electricity by end-use sector:

ESRCPZZ = electricity sold to the residential sector of each State;
ESCMPZZ = a portion of the electricity sold to the commercial sector of each State;
ESICPZZ = electricity sold to the industrial sector of each State;
ESOTPZZ = electricity sold to "Other" users (i.e., public street and highway lighting, other public authorities, railroads and railways, and interdepartmental sales) in each State;
ESTRPZZ = electricity consumed by transit systems, in each State; and
ESTRSUS = The share of electricity sold to the "Other" users that is used for transportation.

U.S. totals for the five State-level series are calculated as the sum of the State data.

The sales of electricity to the residential and industrial sectors are used directly as consumption of electricity by these sectors. The consumption estimates for the commercial and transportation sectors are made by, first, estimating the portion of sales to the "Other" sector that is used for transportation at the U.S. level, ESACPUS:

ESACPUS = ESOTPUS * ESTRSUS

The transportation share (ESTRSUS) of "Other" is calculated at the U.S. level because State information is not available. (See Note 2 on page 399 for further information on this share.) State transportation use of electricity is then estimated by assuming that each State consumes electricity for transportation in proportion to the amount of electricity consumed by transit systems in each State (see Appendix C for the sources of the transit system estimates):

ESACPZZ = (ESTRPZZ / ESTRPUS) * ESACPUS

The remaining portion of "Other" is then assigned to the commercial sector. The commercial sector consumption of electricity is represented by ESCCPZZ and is calculated:

ESCCPZZ = ESCMPZZ + ESOTPZZ – ESACPZZ
ESCCPUS = ΣESCCPZZ

Total electricity consumed by the major end-use sectors is represented by ESTCPZZ and is calculated by adding the four major sector estimates:

ESTCPZZ = ESRCPZZ + ESCCPZZ + ESICPZZ + ESACPZZ
ESTCPUS = ΣESTCPZZ

British Thermal Units (Btu)

Electricity consumption estimates are converted into Btu by applying a constant factor of 3.412 thousand Btu per kilowatthour as illustrated in the formulas:

ESRCBZZ = ESRCPZZ * 3.412
ESTCBZZ = ESTCPZZ * 3.412

And U.S. totals in Btu are calculated by summing the States' Btu values.

Estimates of Electrical System Energy Losses

British Thermal Units (Btu)

Electrical system energy losses, identified by "LO," include all losses incurred in the generation, transmission, and distribution of electricity, including plant use and unaccounted for quantities. Total losses for the United States, LOTCBUS, is assumed to be the difference between the total of all energy input at electric utilities (TEEUBUS) and the total electricity sold to end users (ESTCBUS). Total losses for the United States is calculated in billion Btu as follows:

LOTCBUS = TEEUBUS – ESTCBUS

Because Alaska and Hawaii have no exchanges of electricity with other States, their electrical system energy losses are estimated as the difference between the sum of all energy input at the State's electric utilities and the electricity sold within the State:

LOTCBAK = TEEUBAK – ESTCBAK
LOTCBHI = TEEUBHI – ESTCBHI

Individual State electrical system energy losses for the remaining States are estimated by a different method. The difference between each of the contiguous 48 States' (including the District of Columbia) TEEUB series and ESTCB is not only the losses but also any net interstate flow of electricity that may occur between States. In some cases these net interstate flows are substantial. Therefore, an effort is made to estimate separately each State's losses and net interstate flow. The methodology is to calculate the contiguous-48-State subtotal of losses and subtotal of sales; to create annual losses-to-sales ratios for the aggregate of the 48 States; and to apply the annual losses-to-sales ratios from the total 48 States to the individual 48 States' sales to estimate their losses.

The following steps are performed to complete the losses estimates. A subtotal of losses in the contiguous 48 States, LOTCB48, is created by subtracting the Alaska and Hawaii losses from the total United States' losses:

LOTCB48 = LOTCBUS – (LOTCBAK + LOTCBHI)

A similar subtotal of electricity sales in the 48 States only, ESTCB48, is calculated:

ESTCB48 = ESTCBUS – (ESTCBAK + ESTCBHI)

The losses-to-sales ratio for the contiguous 48 States only, ELLSS48, is calculated:

ELLSS48 = LOTCB48 / ESTCB48

Over the 33-year period covered in this report, the ratio is fairly constant, with a slight downward trend. For 1960, the ratio is 2.5, for 1961 through 1983 the ratio is 2.4, for 1984 through 1988 the ratio is 2.3, for 1989 through 1991 it is 2.2, and for 1992 the losses-to-sales ratio is 2.1. The decline in the ratio is partially attributed to the inclusion of electricity produced by nonutility power producers in the electricity sales data. When the nonutility production is subtracted from the electricity sales, the ratio remains at 2.3 for 1989 forward.

These U.S. ratios are applied to each State's sales to the major end-use sectors and total sales (temporarily including Alaska, Hawaii, and the 48-State subtotal for processing convenience):

LORCBZZ = ESRCBZZ * ELLSS48
LOCCBZZ = ESCCBZZ * ELLSS48
LOICBZZ = ESICBZZ * ELLSS48
LOACBZZ = ESACBZZ * ELLSS48
LOTCBZZ = ESTCBZZ * ELLSS48

Alaska, Hawaii, and the contiguous 48-State subtotal are recalculated to their original estimates. The end-use losses for Alaska and Hawaii are created in proportion to each sector's share of the State's total electricity sales:

LOTCBAK = TEEUBAK – ESTCBAK
LOTCBHI = TEEUBHI – ESTCBHI
LOTCB48 = LOTCBUS – (LOTCBAK + LOTCBHI)

LORCBAK(HI) = (ESRCBAK(HI) / ESTCBAK(HI)) * LOTCBAK(HI)
LOCCBAK(HI) = (ESCCBAK(HI)/ ESTCBAK(HI)) * LOTCBAK(HI)
LOICBAK(HI) = (ESICBAK(HI)/ ESTCBAK(HI)) * LOTCBAK(HI)
LOACBAK(HI) = (ESACBAK(HI)/ ESTCBAK(HI)) * LOTCBAK(HI)

Losses for the United States, including Alaska and Hawaii, are the sums of all the States' losses.

Physical Units

Estimates of losses in physical units of kilowatthours are made by dividing the Btu estimate by the constant 3.412 thousand Btu per kilowatthour as illustrated in the following formulas:

LORCPZZ = LORCBZZ/3.412 LORCPUS = LORCBUS/3.412
LOTCPZZ = LOTCBZZ/3.412 LOTCPUS = LOTCBUS/3.412

Net Interstate Flow of Electricity

British Thermal Units (Btu)

An estimate of the net interstate flow of electricity is calculated as the difference between the total electricity sales and attributed losses and the total energy input to the electric utilities within each State. The estimated net interstate flow of electricity (ELISB) for each State and the United States is calculated:

ELISBZZ = (ESTCBZZ + LOTCBZZ) – TEEUBZZ
ELISBUS = ΣELISBZZ

Physical Units

Estimates of net interstate flow of electricity in physical units of kilowatthours are calculated by dividing the Btu value by the constant 3.412 thousand Btu per kilowatthour:

ELISPZZ = ELISBZZ / 3.412
ELISPUS = ΣELISPZZ

Positive net interstate flow for a State means that the amount consumed within the State (including attributed losses) is greater than the amount of energy input at electric utilities in the State. That is, the State is using more electricity than it generates and, therefore, is a net buyer from neighboring States.

A negative number indicates that the State's input into its electric utilities is greater than the requirements for electricity within its own borders, and, therefore, it is a net seller of electricity to other States.

Additional Notes on Electricity

1. The source for the electricity sales data for 1960 through 1983 is the Energy Information Administration (EIA) Form EIA-826, "Electric Utility Company Monthly Statement," and predecessor forms. Electricity sales data for 1984 forward are from Form EIA-861, "Annual Electric Utility Report." At the national level, data from both forms correspond closely (within 3 percent) for all end-use sectors. However, differences in the number of survey respondents and the reporting of commercial and industrial sales caused inconsistencies between 1983 and 1984 data in those end-use sectors for some States. See the EIA, *Electric Power Annual, 1991*, DOE/EIA-0348(91), p. 130, and *An Assessment of the Quality of Selected EIA Data Series, Electric Power Data*, DOE/EIA-0292(87), pp. 17–28, for detailed discussions of the reporting differences.

2. Annual estimates of the electricity sales to the transportation sector, which are a portion of "Other" sales in the source document, are made by using data published in *Financial Statistics of Selected Investor-Owned Electric Utilities*, DOE/EIA-0437. Sales

Table A7. Railroads and Railways Share of Other Electricity Sales

Year	ESTRSUS	Year	ESTRSUS	Year	ESTRSUS
1960	0.09967	1971	0.04823	1982	0.03736
1961	0.10461	1972	0.04437	1983	0.03980
1962	0.10506	1973	0.04156	1984	0.04134
1963	0.09294	1974	0.04524	1985	0.04360
1964	0.08859	1975	0.04409	1986	0.04380
1965	0.08345	1976	0.04384	1987	0.04258
1966	0.07785	1977	0.04300	1988	0.04453
1967	0.06762	1978	0.03583	1989	0.04449
1968	0.06008	1979	0.04195	1990	0.04486
1969	0.05352	1980	0.04226	1991	0.04324
1970	0.05177	1981	0.03821	1992	0.04286

to the "Other" category include: (1) public street and highway lighting; (2) sales to other public authorities; (3) railroads and railways; and (4) interdepartmental sales.

ESTRSUS is the "Railroads and Railways" share of all four items in the "Other" category. The shares used in SEDS are shown in Table A7.

3. The source for the electricity sales data for 1960 through 1983 is the Energy Information Administration Form EIA-826, "Electric Utility Company Monthly Statement," and predecessor forms. Electricity sales data for the District of Columbia and Maryland are combined on those forms. Estimates of separate sales for the District of Columbia and Maryland were created by using electricity sales data by end-use sector by communities from the FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others," filed by the Potomac Electric Power Company (PEPCO). PEPCO sales to the District of Columbia were assumed to be total electricity sales in the District of Columbia. The FERC Form 1 electricity sales to the District of Columbia by PEPCO were subtracted from the EIA-826 District of Columbia and Maryland aggregate figures to obtain estimates of Maryland electricity sales by sector. Beginning with 1981 data, electric utilities were no longer required to report sales to specific communities. Therefore, sales data for the District of Columbia for 1981 through 1983 were obtained directly from PEPCO's accounting department.

Alternative Method for Calculating Interstate Sales of Electricity and Electrical System Energy Losses

EIA is examining a method to disaggregate the estimates of net interstate sales of electricity and electrical system energy losses as shown in Tables A8 through A14.

The fuel consumed at electric utilities and the net generation of other energy sources by electric utilities collected by EIA on Form EIA-759, "Monthly Power Plant Report," represent the total energy input at electric utilities, TIEUB, shown in column 1 of Tables A8 through A14. This series is equal to the SEDS series TEEUB, except TEEUB also contains net imports of electricity. The formulas for TIEUB for each State and the United States are:

TIEUBZZ = PAEUBZZ + NGEUBZZ + CLEUBZZ + HYEOBZZ + NUEOBZZ + GEEOBZZ + WWEOBZZ + WNEOBZZ

TIEUBUS = ΣTIEUBZZ

Another series collected on Form EIA-759 is the net generation of electricity by electric utilities (total generation minus plant use). This data series, in thousand kilowatthours, given the variable name ELEOP, represents the energy output of electric utilities. ELEOPZZ is converted to Btu by using the standard conversion factor of 3.412 thousand Btu per kilowatthour:

ELEOBZZ = ELEOPZZ * 3.412

ELEOBUS = ΣELEOBZZ

Subtracting energy output by electric utilities, ELEOBZZ shown in column 3 of Tables A8 through A14 from energy input at electric utilities, TIEUBZZ, shown in column 1 of those tables, gives an indication of energy losses that occur at electric utility plants, ELPLBZZ,

shown in column 2. These losses are primarily energy lost in the conversion of the energy sources to electricity. Plant use of electricity is also included in this number.

ELPLBZZ = TIEUBZZ – ELEOBZZ
ELPLBUS = ΣELPLBZZ

Data for electricity imported or exported across U.S. borders, described earlier in "Electrical Energy Sources," are reported in thousand kilowatthours. These data are converted to Btu by using the standard conversion factor and are shown in column 4 of Tables A8 through A14. Trade data are added to the net generation of each State involved in international exchanges of electricity to derive electricity transmitted for sale within the United States (shown in column 5 of the following tables).

ELIMBZZ = ELIMPZZ * 3.412
ELEXBZZ = ELEXPZZ * 3.412
ELNIBZZ = ELIMBZZ – ELEXBZZ
ELNIBUS = ΣELNIBZZ

ELENBZZ = ELEOBZZ + ELNIBZZ
ELENBUS = ΣELENBZZ

Total electrical energy lost in the transmission and distribution of electricity is reported by each electric utility. However, some electric utilities distribute electricity to more than one State. The EIA Electric Power Division has estimated these losses by State. The losses in million kilowatthours are converted to billion Btu by using the standard conversion factor and are shown in column 6 in the following tables.

ELLOBZZ = ELLOPZZ * 3.412
ELLOBUS = ΣELLOBZZ

Subtracting the State estimates for transmission and distribution losses (column 6) from the electricity transmitted (column 5) yields the electricity available for sale within each State, ELFSBZZ, shown in column 7.

ELFSBZZ = ELENBZZ – ELLOBZZ
ELFSBUS = ΣELFSBZZ

Column 7, electricity available for sale, can be compared to column 8, the actual reported sales to consumers within each State. The sales data are collected on Form EIA-861, "Annual Electric Utility Report," and are currently used in SEDS as variable ESTCBZZ. If column 7, the electricity available for sale, is larger than column 8, the electricity sold, the State would be a supplier of electricity to neighboring States. If the electricity available within the State is less than the amount needed to meet sales demand, the State would need to purchase electricity from other States. Column 9 of Tables A8 through A14 shows the difference between columns 8 and 7 for each State as calculated:

ESISBZZ = ESTCBZZ – ELFSBZZ
ESISBUS = ΣESISBZZ

Negative values in column 9 show the amount of electricity that flowed out of the State. Positive numbers show the amount of electricity that flowed into the State to meet the State's own requirements. For comparison, data in column 10 are the "Net Interstate Flow of Electricity and Associated Losses" (ELISBZZ) series now calculated by SEDS (as described earlier in "Net Interstate Flow of Electricity") and shown in the State tables of this report. Values in Column 9 are estimates of the net interstate flow of electricity alone and would be a subset of the data in column 10, which include electrical system energy losses associated with that flow.

There are some unresolved problems with the separate estimate of electricity flow as shown in Column 9: Alaska and Hawaii appear to have small purchases of electricity from other States, and the total United States appears to have excess electricity. The current methodology used in SEDS avoids these discrepancies as shown in column 10. The U.S. value in column 9 may reflect, at least in part, the electricity that is generated by companies other than electric utilities that would be included in the electricity sales to end users (column 8) but not in the electricity available for sale (column 7). The U.S. value for electricity production by nonutilities is shown in the footnotes on Tables A8 through A14.

Comments on these methodologies would be appreciated.

Table A8. Disaggregated Data for Net Interstate Flow and Electrical System Energy Losses, 1992
(Billion Btu)

State	(1) Total Energy Input at Electric Utilities (TIEUB)	(2) Electric Utilities Conversion Losses and Plant Use (ELPLB)	(3) Electric Utilities Net Generation (Output) (ELEOB)	(4) Net Imports (ELNIB)	(5) Net Generation Plus Net Imports (ELENB)	(6) Transmission & Distribution Losses (ELLOB)	(7) Electricity for Sale to End Users (5) - (6) (ELFSB)	(8) Electricity Sold to End Users [a] (ESTCB)	(9) Net interstate Flow of Electricity: (8) - (7) (ESISB)	(10) Net Interstate Flow of Electricity and Associated Losses (ELISB)
Alabama	919,855	610,071	309,783	0	309,783	21,144	288,639	212,095	-76,544	-255,182
Alaska	47,257	33,039	14,218	0	14,218	1,158	13,060	14,804	1,745	0
Arizona	733,410	494,198	239,212	-7	239,204	11,727	227,477	148,938	-78,539	-266,639
Arkansas	397,587	270,081	127,506	0	127,506	7,724	119,782	97,075	-22,707	-93,368
California	1,326,988	919,903	407,085	15,349	422,434	74,749	347,685	728,282	380,597	908,988
Colorado	336,516	227,675	108,840	0	108,840	9,296	99,545	108,577	9,032	3,746
Connecticut	265,548	179,724	85,824	3,260	89,084	6,493	82,592	92,557	9,965	14,668
Delaware	78,379	56,995	21,385	0	21,385	1,709	19,676	29,112	9,437	12,855
Dist. of Col.	1,546	1,294	252	0	252	1,838	-1,586	34,267	35,853	105,841
Florida	1,376,199	919,070	457,129	0	457,129	35,172	421,957	501,598	79,641	195,729
Georgia	926,349	613,198	313,151	0	313,151	16,950	296,201	284,532	-11,670	-34,673
Hawaii	74,573	51,162	23,411	0	23,411	1,938	21,472	29,571	8,099	0
Idaho	64,492	43,133	21,359	887	22,246	6,125	16,121	64,856	48,735	136,078
Illinois	1,350,549	924,649	425,900	0	425,900	30,000	395,900	383,920	-11,980	-147,405
Indiana	1,014,656	682,670	331,986	0	331,986	16,347	315,640	262,645	-52,995	-191,569
Iowa	321,748	221,343	100,404	0	100,404	9,090	91,314	103,070	11,756	1,257
Kansas	355,240	246,862	108,378	0	108,378	6,739	101,639	92,360	-9,279	-65,800
Kentucky	777,277	513,355	263,922	0	263,922	12,297	251,625	228,826	-22,799	-60,172
Louisiana	594,693	406,391	188,302	0	188,302	13,281	175,021	222,116	47,095	101,381
Maine	88,937	60,499	28,439	7,244	35,682	2,500	33,183	39,180	5,998	11,975
Maryland	406,061	270,991	135,069	0	135,069	9,830	125,239	173,974	48,735	139,145
Massachusetts	331,789	219,744	112,044	5,844	117,888	10,890	106,998	153,533	46,536	131,717
Michigan	848,520	566,418	282,102	-627	281,475	21,648	259,827	286,063	26,236	49,849
Minnesota	422,953	294,034	128,919	16,849	145,768	10,555	135,213	161,770	26,557	33,136
Mississippi	228,091	158,186	69,905	0	69,905	11,565	58,339	113,407	55,068	127,309
Missouri	596,432	403,220	193,212	0	193,212	15,192	178,020	185,650	7,630	-14,635
Montana	270,675	183,779	86,896	129	87,025	6,168	80,857	44,685	-36,172	-131,030
Nebraska	241,329	164,944	76,385	0	76,385	5,909	70,476	60,678	-9,798	-51,173
Nevada	223,949	152,423	71,526	133	71,659	4,306	67,353	60,380	-6,973	-35,132
New Hampshire	141,668	95,773	45,895	3,260	49,156	1,136	48,019	30,552	-17,467	-55,766
New Jersey	339,293	232,952	106,340	0	106,340	16,505	89,836	215,373	125,538	335,653
New Mexico	292,249	197,711	94,538	0	94,538	3,821	90,717	49,240	-41,477	-137,938
New York	1,178,600	795,676	382,925	13,255	396,180	35,298	360,882	438,340	77,458	155,065
North Carolina	831,633	548,412	283,221	0	283,221	20,732	262,489	321,394	58,906	175,566
North Dakota	322,014	224,457	97,557	2,332	99,889	3,525	96,364	24,322	-72,042	-252,834
Ohio	1,376,560	911,516	465,044	0	465,044	32,190	432,854	494,796	61,942	174,052
Oklahoma	478,293	321,536	156,757	0	156,757	9,705	147,052	130,572	-16,481	-69,102
Oregon	426,126	285,483	140,644	21,085	161,729	12,590	149,139	146,410	-2,729	-30,966
Pennsylvania	1,683,973	1,117,464	566,509	0	566,509	25,219	541,290	396,773	-144,516	-440,548
Rhode Island	1,595	1,222	373	3,260	3,633	1,008	2,625	21,811	19,187	56,915
South Carolina	749,623	505,738	243,885	0	243,885	11,493	232,392	199,264	-33,129	-125,161
South Dakota	66,360	45,048	21,313	986	22,299	1,845	20,454	22,157	1,703	99
Tennessee	761,228	503,976	257,252	0	257,252	24,687	232,564	268,088	35,523	78,916
Texas	2,551,372	1,732,615	818,757	-3,284	815,473	56,085	759,388	816,939	57,551	18,698
Utah	332,818	220,492	112,326	0	112,326	5,849	106,476	56,527	-49,950	-155,672
Vermont	49,966	33,936	16,030	5,005	21,034	2,071	18,964	16,859	-2,105	-12,244
Virginia	500,933	333,870	167,064	0	167,064	17,305	149,759	260,842	111,083	316,504
Washington	871,112	584,111	287,000	-1,522	285,478	22,326	263,152	304,758	41,606	88,545
West Virginia	708,940	462,137	246,803	0	246,803	6,811	239,993	81,312	-158,681	-454,122
Wisconsin	501,027	342,493	158,534	3,286	161,821	12,189	149,631	173,756	24,125	33,575
Wyoming	451,233	308,433	142,800	0	142,800	3,941	138,859	39,920	-98,939	-326,129
United States	**29,238,212**	**19,694,100**	**9,544,112**	**96,724**	**9,640,836**	**708,672**	**8,932,160**	**9,428,527**	**496,362**	**0**

[a] Includes electricity generated by nonutility power producers. The U.S. total electricity purchased from nonutilities for distribution in 1992 was 567,419 billion Btu.

Table A9. Disaggregated Data for Net Interstate Flow and Electrical System Energy Losses, 1991
(Billion Btu)

State	(1) Total Energy Input at Electric Utilities (TIEUB)	(2) Electric Utilities Conversion Losses and Plant Use (ELPLB)	(3) Electric Utilities Net Generation (Output) (ELEOB)	(4) Net Imports (ELNIB)	(5) Net Generation Plus Net Imports (ELENB)	(6) Transmission & Distribution Losses (ELLOB)	(7) Electricity for Sale to End Users (5) - (6) (ELFSB)	(8) Electricity Sold to End Users [a] (ESTCB)	(9) Net interstate Flow of Electricity: (8) - (7) (ESISB)	(10) Net Interstate Flow of Electricity and Associated Losses (ELISB)
Alabama	860,843	570,649	290,193	0	290,193	17,609	272,584	208,908	-63,676	-197,902
Alaska	49,941	35,315	14,625	0	14,625	1,262	13,363	14,520	1,158	0
Arizona	701,641	473,831	227,810	363	228,173	12,223	215,950	142,787	-73,164	-249,627
Arkansas	411,300	280,398	130,902	0	130,902	7,073	123,829	97,038	-26,791	-103,362
California	1,189,961	831,811	358,151	21,681	379,831	68,964	310,867	711,915	401,048	1,003,430
Colorado	328,246	222,344	105,902	0	105,902	7,639	98,263	107,330	9,067	12,353
Connecticut	249,062	168,702	80,360	622	80,982	5,910	75,072	92,709	17,637	43,250
Delaware	91,741	65,797	25,944	0	25,944	1,843	24,101	29,124	5,023	681
Dist. of Col.	3,097	2,484	614	0	614	2,279	-1,666	34,786	36,451	107,291
Florida	1,345,084	898,986	446,098	0	446,098	34,513	411,586	499,299	87,713	239,377
Georgia	922,731	612,889	309,842	0	309,842	16,241	293,601	278,211	-15,389	-39,863
Hawaii	79,241	54,220	25,021	0	25,021	1,547	23,474	29,084	5,610	0
Idaho	85,732	57,476	28,256	456	28,713	5,087	23,626	61,572	37,946	108,274
Illinois	1,399,498	963,270	436,229	0	436,229	31,146	405,083	398,756	-6,328	-134,100
Indiana	1,027,073	692,014	335,058	0	335,058	16,532	318,526	262,839	-55,687	-192,987
Iowa	339,953	233,403	106,550	0	106,550	8,035	98,515	105,026	6,511	-6,665
Kansas	364,004	253,746	110,258	0	110,258	7,509	102,749	96,055	-6,694	-59,185
Kentucky	765,596	507,972	257,623	0	257,623	10,750	246,873	219,029	-27,844	-70,535
Louisiana	619,365	424,342	195,023	0	195,023	12,872	182,151	220,771	38,620	81,223
Maine	102,324	69,847	32,477	7,169	39,647	2,570	37,076	38,838	1,762	-829
Maryland	397,081	266,691	130,390	0	130,390	11,175	119,215	174,380	55,164	156,291
Massachusetts	359,034	236,876	122,158	6,443	128,600	11,143	117,457	152,847	35,389	106,458
Michigan	976,705	654,041	322,664	-1,467	321,197	21,628	299,570	288,377	-11,193	-57,128
Minnesota	437,666	299,727	137,939	7,304	145,242	9,702	135,541	166,351	30,810	68,067
Mississippi	255,938	176,421	79,517	0	79,517	9,059	70,458	112,662	42,204	101,581
Missouri	633,045	427,913	205,132	0	205,132	15,746	189,386	192,826	3,440	-21,136
Montana	298,845	202,772	96,073	89	96,162	5,640	90,522	45,743	-44,778	-153,956
Nebraska	246,517	168,136	78,380	0	78,380	5,633	72,747	63,481	-9,267	-45,068
Nevada	225,030	153,643	71,387	11	71,398	3,840	67,559	56,726	-10,833	-45,051
New Hampshire	135,090	91,740	43,350	3,030	46,380	2,027	44,353	29,895	-14,458	-49,413
New Jersey	404,889	278,547	126,343	0	126,343	16,432	109,911	220,697	110,786	295,463
New Mexico	264,328	178,807	85,520	0	85,520	3,753	81,767	48,054	-33,713	-111,833
New York	1,321,253	891,079	430,174	12,085	442,259	34,975	407,284	441,550	34,266	43,282
North Carolina	845,233	560,262	284,970	0	284,970	20,327	264,643	314,984	50,340	154,327
North Dakota	311,555	217,606	93,950	1,562	95,512	3,300	92,212	24,755	-67,457	-237,740
Ohio	1,356,035	903,284	452,751	0	452,751	32,209	420,542	496,986	76,444	221,086
Oklahoma	468,852	315,824	153,029	0	153,029	9,730	143,298	134,448	-8,850	-42,200
Oregon	480,535	322,566	157,969	12,278	170,247	11,517	158,730	148,936	-9,794	-45,155
Pennsylvania	1,661,567	1,107,571	553,996	0	553,996	31,465	522,531	396,942	-125,589	-401,923
Rhode Island	2,573	1,988	585	622	1,207	1,141	66	21,847	21,782	64,869
South Carolina	734,317	496,029	238,287	0	238,287	11,460	226,828	194,721	-32,107	-116,396
South Dakota	70,981	48,555	22,426	472	22,898	1,938	20,959	22,810	1,850	-29
Tennessee	756,281	504,026	252,255	0	252,255	16,917	235,338	267,467	32,129	92,491
Texas	2,546,019	1,732,791	813,228	-1,525	811,703	52,361	759,342	820,080	60,738	61,025
Utah	310,459	207,558	102,901	0	102,901	5,385	97,515	54,276	-43,239	-138,221
Vermont	56,159	38,216	17,943	7,524	25,467	2,232	23,235	16,052	-7,183	-28,048
Virginia	504,363	337,377	166,986	0	166,986	17,478	149,508	256,279	106,771	308,906
Washington	1,052,155	706,338	345,817	-4,619	341,198	22,574	318,624	316,338	-2,285	-34,282
West Virginia	695,040	451,921	243,119	0	243,119	6,890	236,229	80,608	-155,621	-439,240
Wisconsin	508,758	347,886	160,872	1,892	162,764	11,943	150,820	174,122	23,301	38,056
Wyoming	413,190	281,258	131,932	0	131,932	3,873	128,059	40,114	-87,945	-285,893
United States	**29,665,926**	**20,026,948**	**9,638,978**	**75,993**	**9,714,971**	**685,094**	**9,029,877**	**9,423,954**	**394,078**	**0**

[a] Includes electricity generated by nonutility power producers. The U.S. total electricity purchased from nonutilities for distribution in 1991 was 475,757 billion Btu.

Table A10. Disaggregated Data for Net Interstate Flow and Electrical System Energy Losses, 1990
(Billion Btu)

State	(1) Total Energy Input at Electric Utilities (TIEUB)	(2) Electric Utilities Conversion Losses and Plant Use (ELPLB)	(3) Electric Utilities Net Generation (Output) (ELEOB)	(4) Net Imports (ELNIB)	(5) Net Generation Plus Net Imports (ELENB)	(6) Transmission & Distribution Losses (ELLOB)	(7) Electricity for Sale to End Users (5) - (6) (ELFSB)	(8) Electricity Sold to End Users [a] (ESTCB)	(9) Net interstate Flow of Electricity: (8) - (7) (ESISB)	(10) Net Interstate Flow of Electricity and Associated Losses (ELISB)
Alabama	773,226	513,124	260,103	0	260,103	16,542	243,560	204,466	-39,094	-122,093
Alaska	53,139	37,809	15,330	0	15,330	1,310	14,020	14,514	494	0
Arizona	655,905	443,375	212,530	-7	212,523	13,688	198,834	141,494	-57,340	-205,289
Arkansas	399,174	272,748	126,426	0	126,426	7,066	119,360	93,370	-25,990	-101,831
California	1,290,584	899,814	390,770	15,924	406,693	78,954	327,740	720,249	392,509	954,851
Colorado	331,249	224,409	106,840	0	106,840	7,630	99,209	105,071	5,862	3,356
Connecticut	339,659	229,944	109,715	612	110,327	6,259	104,069	92,763	-11,306	-46,106
Delaware	86,611	62,387	24,224	0	24,224	1,332	22,893	28,265	5,372	3,399
Dist. of Col.	5,441	4,209	1,232	0	1,232	1,445	-213	33,603	33,816	101,569
Florida	1,274,189	852,384	421,805	0	421,805	30,366	391,438	489,741	98,303	285,416
Georgia	980,855	647,963	332,892	0	332,892	16,053	316,839	274,462	-42,377	-106,818
Hawaii	86,112	58,829	27,283	0	27,283	1,709	25,574	28,356	2,782	0
Idaho	89,070	59,665	29,405	310	29,715	5,797	23,918	61,428	37,510	105,610
Illinois	1,381,863	948,616	433,247	0	433,247	30,452	402,794	380,700	-22,094	-169,505
Indiana	1,026,065	692,581	333,484	0	333,484	16,442	317,042	252,427	-64,615	-222,198
Iowa	318,043	218,932	99,112	0	99,112	7,632	91,479	100,440	8,961	1,814
Kansas	380,810	265,250	115,560	0	115,560	7,987	107,573	92,632	-14,942	-85,820
Kentucky	747,727	495,896	251,830	0	251,830	9,561	242,269	208,463	-33,807	-83,867
Louisiana	626,383	427,913	198,471	0	198,471	12,780	185,690	217,774	32,083	67,129
Maine	96,071	65,146	30,925	7,976	38,901	2,278	36,623	39,337	2,714	5,040
Maryland	325,887	218,418	107,469	0	107,469	8,433	99,037	169,009	69,973	212,331
Massachusetts	375,703	251,238	124,465	7,043	131,508	11,096	120,412	155,047	34,635	96,718
Michigan	915,174	611,306	303,868	-37,255	266,613	21,731	244,881	281,036	36,154	92,646
Minnesota	448,043	306,275	141,767	302	142,070	10,783	131,286	160,934	29,647	63,543
Mississippi	252,009	173,793	78,217	0	78,217	8,240	69,977	109,618	39,641	97,073
Missouri	616,535	415,190	201,345	0	201,345	15,398	185,947	183,991	-1,956	-30,607
Montana	272,947	185,194	87,753	155	87,908	6,557	81,351	44,781	-36,570	-130,808
Nebraska	233,186	159,382	73,804	0	73,804	5,837	67,967	60,966	-7,001	-39,035
Nevada	208,034	142,230	65,805	0	65,805	4,074	61,731	55,793	-5,938	-30,360
New Hampshire	114,605	77,721	36,884	612	37,497	1,810	35,687	30,638	-5,048	-18,890
New Jersey	396,459	271,960	124,499	0	124,499	15,553	108,946	214,467	105,521	286,521
New Mexico	303,521	206,309	97,212	0	97,212	3,769	93,443	47,156	-46,286	-153,349
New York	1,349,914	910,942	438,972	1,564	440,535	30,024	410,512	441,255	30,743	50,549
North Carolina	804,985	532,554	272,432	0	272,432	15,209	257,223	306,822	49,600	172,106
North Dakota	304,421	212,895	91,525	2,233	93,758	3,216	90,542	23,931	-66,611	-234,974
Ohio	1,284,009	852,357	431,652	0	431,652	31,612	400,039	486,092	86,053	263,976
Oklahoma	469,957	316,201	153,756	0	153,756	10,249	143,506	145,024	1,518	-8,120
Oregon	510,283	342,508	167,775	7,400	175,175	12,825	162,349	146,639	-15,710	-65,718
Pennsylvania	1,696,441	1,131,131	565,310	0	565,310	27,191	538,119	391,529	-146,590	-449,596
Rhode Island	7,909	5,890	2,019	612	2,631	1,127	1,504	21,902	20,397	59,983
South Carolina	725,132	488,818	236,314	0	236,314	8,831	227,483	189,884	-37,599	-120,438
South Dakota	69,677	47,747	21,931	0	21,931	1,832	20,099	21,611	1,512	-855
Tennessee	748,183	496,027	252,156	0	252,156	15,058	237,098	263,218	26,120	90,048
Texas	2,511,312	1,711,258	800,054	-217	799,837	50,440	749,397	810,060	60,663	69,022
Utah	321,103	211,031	110,072	0	110,072	5,495	104,577	52,551	-52,027	-153,753
Vermont	52,875	35,840	17,035	3,971	21,006	1,858	19,148	16,092	-3,056	-13,658
Virginia	486,575	325,527	161,048	0	161,048	16,528	144,520	248,040	103,520	303,320
Washington	1,043,463	700,629	342,834	-4,479	338,355	24,105	314,249	310,649	-3,600	-40,617
West Virginia	750,703	486,738	263,965	0	263,965	6,491	257,474	78,928	-178,546	-499,353
Wisconsin	492,917	337,497	155,420	0	155,420	11,484	143,936	167,864	23,927	41,654
Wyoming	421,869	287,511	134,358	0	134,358	4,156	130,202	40,155	-90,047	-293,992
United States	**29,456,006**	**19,873,110**	**9,582,895**	**6,756**	**9,589,652**	**666,295**	**8,923,356**	**9,255,237**	**331,880**	**0**

[a] Includes electricity generated by nonutility power producers. The U.S. total electricity purchased from nonutilities for distribution in 1990 was 396,014 billion Btu.

Table A11. Disaggregated Data for Net Interstate Flow and Electrical System Energy Losses, 1989
(Billion Btu)

State	(1) Total Energy Input at Electric Utilities (TIEUB)	(2) Electric Utilities Conversion Losses and Plant Use (ELPLB)	(3) Electric Utilities Net Generation (Output) (ELEOB)	(4) Net Imports (ELNIB)	(5) Net Generation Plus Net Imports (ELENB)	(6) Transmission & Distribution Losses (ELLOB)	(7) Electricity for Sale to End Users (5) - (6) (ELFSB)	(8) Electricity Sold to End Users [a] (ESTCB)	(9) Net interstate Flow of Electricity: (8) - (7) (ESISB)	(10) Net Interstate Flow of Electricity and Associated Losses (ELISB)
Alabama	788,567	523,795	264,772	0	264,772	16,563	248,210	198,535	-49,674	-144,788
Alaska	51,057	36,086	14,970	0	14,970	1,405	13,565	14,131	567	0
Arizona	563,141	381,877	181,264	-7	181,257	13,482	167,775	139,031	-28,744	-112,293
Arkansas	355,039	241,080	113,959	0	113,959	7,441	106,518	89,002	-17,516	-66,438
California	1,481,423	1,030,137	451,286	14,424	465,710	71,806	393,904	696,521	302,617	733,531
Colorado	340,845	230,641	110,205	0	110,205	7,848	102,356	102,834	478	-7,390
Connecticut	363,652	246,700	116,952	777	117,729	6,895	110,834	93,368	-17,466	-63,242
Delaware	90,350	61,492	28,858	0	28,858	2,014	26,844	27,519	675	-1,116
Dist. of Col.	9,268	7,049	2,219	0	2,219	2,301	-83	32,935	33,018	97,529
Florida	1,286,019	862,062	423,956	0	423,956	38,618	385,338	472,473	87,135	246,041
Georgia	935,671	620,237	315,434	0	315,434	16,940	298,495	262,928	-35,567	-83,091
Hawaii	85,818	58,696	27,122	0	27,122	1,733	25,389	27,195	1,806	0
Idaho	92,123	61,658	30,465	97	30,562	5,395	25,167	60,806	35,639	104,754
Illinois	1,373,759	940,977	432,783	0	432,783	31,982	400,801	372,935	-27,865	-164,464
Indiana	920,283	618,107	302,176	0	302,176	17,556	284,620	248,703	-35,916	-113,828
Iowa	304,917	209,109	95,808	0	95,808	7,438	88,369	97,967	9,597	12,754
Kansas	386,538	269,731	116,807	0	116,807	7,902	108,905	88,105	-20,800	-100,846
Kentucky	716,218	474,784	241,434	0	241,434	10,497	230,937	199,558	-31,379	-69,124
Louisiana	584,500	399,254	185,245	0	185,245	13,584	171,661	211,003	39,342	99,708
Maine	123,626	83,964	39,662	7,101	46,763	2,778	43,985	39,013	-4,972	-18,592
Maryland	370,858	248,849	122,009	0	122,009	12,358	109,651	168,071	58,419	174,134
Massachusetts	397,726	264,120	133,606	7,027	140,633	12,632	128,001	155,871	27,870	86,458
Michigan	932,962	620,703	312,259	-18,514	293,745	22,517	271,228	282,955	11,727	40,542
Minnesota	434,599	296,832	137,767	-1,460	136,307	11,385	124,922	156,719	31,797	78,001
Mississippi	228,746	156,906	71,839	0	71,839	8,639	63,200	100,908	37,708	98,462
Missouri	615,041	412,429	202,612	0	202,612	16,599	186,013	179,480	-6,533	-33,052
Montana	273,738	185,630	88,107	52	88,159	5,753	82,407	44,564	-37,843	-129,389
Nebraska	228,273	156,318	71,955	0	71,955	5,836	66,119	59,938	-6,182	-33,916
Nevada	213,654	146,503	67,151	246	67,396	3,359	64,037	51,071	-12,966	-48,792
New Hampshire	74,491	50,180	24,311	630	24,941	2,770	22,171	31,001	8,830	24,127
New Jersey	449,729	309,344	140,384	0	140,384	17,379	123,005	216,179	93,174	251,263
New Mexico	309,589	212,863	96,726	0	96,726	3,587	93,139	45,618	-47,521	-161,667
New York	1,366,940	921,830	445,110	15,505	460,615	35,682	424,933	437,430	12,498	4,605
North Carolina	879,522	582,326	297,196	0	297,196	23,363	273,834	300,970	27,136	96,416
North Dakota	290,233	202,528	87,705	187	87,892	3,390	84,501	24,095	-60,407	-212,668
Ohio	1,342,339	893,894	448,446	0	448,446	31,504	416,941	483,222	66,281	224,575
Oklahoma	465,282	313,626	151,657	0	151,657	11,128	140,529	126,269	-14,260	-55,837
Oregon	466,306	312,890	153,416	7,272	160,687	12,001	148,686	142,004	-6,682	-27,825
Pennsylvania	1,584,336	1,056,192	528,144	0	528,144	31,657	496,487	388,626	-107,861	-324,161
Rhode Island	6,682	4,989	1,693	326	2,019	1,278	741	21,698	20,957	62,690
South Carolina	701,592	473,041	228,551	0	228,551	12,884	215,667	183,761	-31,906	-105,722
South Dakota	75,598	51,767	23,831	0	23,831	1,969	21,862	21,626	-236	-5,473
Tennessee	750,452	498,104	252,348	0	252,348	16,963	235,385	256,285	20,900	80,588
Texas	2,471,762	1,678,882	792,879	-199	792,680	59,663	733,017	783,601	50,583	69,776
Utah	303,850	199,799	104,052	1	104,052	5,088	98,964	51,059	-47,904	-138,285
Vermont	50,687	34,443	16,244	6,669	22,913	59	22,854	15,603	-7,251	-20,257
Virginia	446,466	298,523	147,943	0	147,943	18,032	129,910	250,650	120,739	366,301
Washington	904,806	607,549	297,257	-2,684	294,573	22,548	272,025	295,733	23,708	62,266
West Virginia	810,364	527,646	282,718	0	282,718	7,223	275,495	77,955	-197,540	-557,583
Wisconsin	481,362	330,001	151,361	0	151,361	11,724	139,637	165,059	25,422	53,864
Wyoming	392,867	267,473	125,394	0	125,394	3,697	121,697	38,329	-83,368	-268,580
United States	**29,173,664**	**19,673,617**	**9,500,047**	**37,450**	**9,537,496**	**716,846**	**8,820,650**	**9,030,913**	**210,263**	**0**

[a] Includes electricity generated by nonutility power producers. The U.S. total electricity purchased from nonutilities for distribution in 1989 was 306,441 billion Btu.

Table A12. Disaggregated Data for Net Interstate Flow and Electrical System Energy Losses, 1988
(Billion Btu)

State	(1) Total Energy Input at Electric Utilities (TIEUB)	(2) Electric Utilities Conversion Losses and Plant Use (ELPLB)	(3) Electric Utilities Net Generation (Output) (ELEOB)	(4) Net Imports (ELNIB)	(5) Net Generation Plus Net Imports (ELENB)	(6) Transmission & Distribution Losses (ELLOB)	(7) Electricity for Sale to End Users (5) - (6) (ELFSB)	(8) Electricity Sold to End Users [a] (ESTCB)	(9) Net interstate Flow of Electricity: (8) - (7) (ESISB)	(10) Net Interstate Flow of Electricity and Associated Losses (ELISB)
Alabama	685,072	454,700	230,372	0	230,372	14,771	215,601	193,247	-22,354	-54,938
Alaska	49,172	34,860	14,313	0	14,313	1,292	13,020	13,801	781	0
Arizona	650,901	440,850	210,051	-6	210,044	13,429	196,615	132,783	-63,833	-217,909
Arkansas	361,689	246,487	115,202	0	115,202	7,543	107,659	86,230	-21,429	-80,513
California	1,439,577	1,009,730	429,848	24,859	454,707	74,441	380,266	684,574	304,308	717,442
Colorado	328,838	223,424	105,414	0	105,414	7,588	97,826	100,091	2,265	-2,464
Connecticut	384,817	260,693	124,124	2,313	126,436	7,213	119,223	91,862	-27,361	-92,274
Delaware	94,795	64,249	30,546	0	30,546	1,673	28,873	25,738	-3,135	-10,870
Dist. of Col.	6,842	5,243	1,600	0	1,600	1,978	-378	32,003	32,382	97,512
Florida	1,279,179	855,909	423,270	0	423,270	32,120	391,150	444,382	53,232	169,847
Georgia	833,533	552,470	281,063	0	281,063	15,297	265,766	253,669	-12,097	-6,375
Hawaii	81,909	55,884	26,025	0	26,025	1,627	24,398	26,337	1,939	0
Idaho	69,644	46,627	23,016	342	23,359	5,131	18,227	58,568	40,341	120,298
Illinois	1,332,747	911,912	420,835	0	420,835	31,030	389,805	375,459	-14,346	-108,461
Indiana	880,198	593,748	286,450	0	286,450	17,452	268,998	244,557	-24,441	-82,755
Iowa	304,442	209,829	94,613	0	94,613	7,652	86,961	98,394	11,433	16,398
Kansas	356,741	249,654	107,087	0	107,087	7,728	99,359	88,128	-11,231	-69,377
Kentucky	760,254	499,454	260,800	0	260,800	10,475	250,325	184,515	-65,810	-158,594
Louisiana	614,573	420,861	193,711	0	193,711	12,686	181,026	204,757	23,731	53,091
Maine	100,915	68,399	32,516	11,559	44,075	2,582	41,493	38,432	-3,061	-10,570
Maryland	418,244	280,453	137,792	0	137,792	11,647	126,145	162,288	36,143	110,940
Massachusetts	347,404	229,130	118,274	9,798	128,072	11,881	116,191	152,608	36,417	120,569
Michigan	912,784	609,567	303,218	561	303,779	23,016	280,762	281,548	786	3,582
Minnesota	430,262	292,922	137,340	-5,695	131,645	11,248	120,397	156,022	35,625	95,721
Mississippi	267,440	181,824	85,616	0	85,616	8,436	77,180	95,807	18,628	44,966
Missouri	622,007	418,175	203,832	0	203,832	16,298	187,534	178,267	-9,267	-40,720
Montana	263,712	179,022	84,690	10	84,699	5,460	79,239	44,156	-35,082	-119,757
Nebraska	223,600	153,193	70,407	0	70,407	5,769	64,638	58,886	-5,752	-31,585
Nevada	219,106	149,855	69,250	0	69,250	3,532	65,718	46,691	-19,027	-66,858
New Hampshire	73,080	49,204	23,875	2,459	26,334	2,596	23,739	30,190	6,451	17,921
New Jersey	438,104	301,078	137,025	0	137,025	17,999	119,026	211,925	92,899	252,935
New Mexico	288,161	198,189	89,972	0	89,972	3,862	86,109	43,521	-42,588	-146,248
New York	1,300,960	875,437	425,523	41,604	467,128	32,992	434,136	428,694	-5,442	-28,973
North Carolina	793,545	526,025	267,521	0	267,521	21,020	246,501	291,863	45,363	158,154
North Dakota	305,281	211,958	93,323	1,329	94,652	3,454	91,198	24,248	-66,950	-230,234
Ohio	1,266,079	842,874	423,205	0	423,205	30,553	392,652	458,286	65,635	228,287
Oklahoma	462,868	312,619	150,249	0	150,249	9,803	140,446	127,356	-13,090	-47,589
Oregon	426,814	286,758	140,055	5,578	145,633	11,498	134,135	134,133	-2	-6,313
Pennsylvania	1,559,243	1,037,438	521,806	0	521,806	31,674	490,132	385,186	-104,946	-303,242
Rhode Island	9,841	7,234	2,607	2,313	4,919	1,436	3,483	21,221	17,738	52,360
South Carolina	681,298	458,895	222,403	0	222,403	11,830	210,573	180,183	-30,390	-93,763
South Dakota	85,086	58,180	26,906	0	26,906	1,920	24,986	21,273	-3,714	-15,720
Tennessee	598,203	393,968	204,234	0	204,234	16,346	187,889	248,639	60,750	212,551
Texas	2,351,083	1,596,418	754,665	-108	754,556	52,489	702,068	765,468	63,401	145,260
Utah	298,882	197,759	101,122	0	101,122	3,958	97,164	49,496	-47,668	-137,485
Vermont	54,021	36,794	17,227	9,624	26,851	1,950	24,902	15,067	-9,835	-34,012
Virginia	468,952	314,826	154,126	0	154,126	16,979	137,146	239,233	102,086	311,131
Washington	867,533	582,313	285,220	1,859	287,079	21,396	265,683	289,448	23,765	70,667
West Virginia	796,078	518,634	277,444	0	277,444	7,288	270,157	76,388	-193,769	-546,995
Wisconsin	487,882	334,332	153,550	0	153,550	11,421	142,129	163,318	21,189	44,660
Wyoming	421,659	288,088	133,571	0	133,571	3,743	129,828	37,410	-92,418	-299,673
United States	**28,355,050**	**19,128,149**	**9,226,901**	**108,399**	**9,335,300**	**687,201**	**8,648,099**	**8,796,349**	**148,251**	**0**

[a] Includes electricity generated by nonutility power producers. The U.S. total electricity purchased from nonutilities for distribution in 1988 was 232,118 billion Btu.

Table A13. Disaggregated Data for Net Interstate Flow and Electrical System Energy Losses, 1987
(Billion Btu)

State	(1) Total Energy Input at Electric Utilities (TIEUB)	(2) Electric Utilities Conversion Losses and Plant Use (ELPLB)	(3) Electric Utilities Net Generation (Output) (ELEOB)	(4) Net Imports (ELNIB)	(5) Net Generation Plus Net Imports (ELENB)	(6) Transmission & Distribution Losses (ELLOB)	(7) Electricity for Sale to End Users (5) - (6) (ELFSB)	(8) Electricity Sold to End Users [a] (ESTCB)	(9) Net interstate Flow of Electricity: (8) - (7) (ESISB)	(10) Net Interstate Flow of Electricity and Associated Losses (ELISB)
Alabama	707,843	471,268	236,575	0	236,575	10,820	225,755	186,646	-39,110	-94,726
Alaska	48,498	34,432	14,066	0	14,066	1,377	12,689	13,520	831	0
Arizona	550,183	374,122	176,061	-5	176,055	12,963	163,093	125,012	-38,081	-139,513
Arkansas	384,971	261,161	123,811	0	123,811	7,387	116,423	82,557	-33,866	-113,777
California	1,499,867	1,055,133	444,733	26,421	471,154	72,843	398,312	657,833	259,522	580,383
Colorado	308,177	209,878	98,299	0	98,299	7,360	90,939	95,778	4,839	6,447
Connecticut	351,950	238,765	113,185	1,961	115,146	6,495	108,651	87,761	-20,890	-69,650
Delaware	90,645	61,606	29,039	0	29,039	1,664	27,375	23,936	-3,438	-12,016
Dist. of Col.	3,837	3,041	796	0	796	1,863	-1,066	30,733	31,799	97,118
Florida	1,153,400	775,470	377,930	0	377,930	32,592	345,337	417,862	72,525	219,245
Georgia	860,595	567,826	292,769	0	292,769	16,378	276,391	244,571	-31,820	-57,199
Hawaii	76,616	52,060	24,555	0	24,555	1,558	22,997	24,901	1,905	0
Idaho	84,449	56,794	27,655	140	27,795	5,296	22,499	54,953	32,453	95,637
Illinois	1,186,130	811,194	374,936	0	374,936	29,355	345,581	357,540	11,959	-11,641
Indiana	815,045	546,947	268,099	0	268,099	16,507	251,592	230,733	-20,859	-57,106
Iowa	279,846	192,672	87,174	0	87,174	7,292	79,882	92,212	12,331	23,064
Kansas	348,550	243,384	105,165	0	105,165	7,475	97,690	83,356	-14,334	-74,730
Kentucky	689,234	459,082	230,152	0	230,152	8,753	221,399	173,285	-48,114	-120,008
Louisiana	554,709	379,643	175,066	0	175,066	12,375	162,691	201,840	39,149	108,319
Maine	88,648	60,171	28,477	12,777	41,254	2,536	38,718	36,570	-2,147	-7,533
Maryland	378,813	255,127	123,687	0	123,687	10,193	113,494	153,226	39,732	124,522
Massachusetts	348,248	229,733	118,515	16,532	135,047	10,836	124,211	144,610	20,399	76,304
Michigan	886,168	589,206	296,962	2,627	299,590	20,822	278,768	269,479	-9,288	-8,973
Minnesota	374,648	257,256	117,392	6,623	124,015	10,025	113,990	142,538	28,548	73,352
Mississippi	242,219	165,833	76,386	0	76,386	7,214	69,172	92,758	23,586	62,483
Missouri	573,266	385,310	187,956	0	187,956	15,144	172,812	171,011	-1,801	-11,509
Montana	223,692	152,435	71,258	87	71,344	5,424	65,921	42,387	-23,534	-84,719
Nebraska	221,720	151,812	69,909	0	69,909	5,217	64,691	55,222	-9,469	-40,320
Nevada	188,738	129,227	59,511	67	59,578	3,270	56,308	43,515	-12,793	-45,998
New Hampshire	63,036	42,411	20,625	3,791	24,416	2,555	21,861	28,570	6,709	19,237
New Jersey	435,846	301,672	134,174	0	134,174	16,917	117,257	200,441	83,184	222,588
New Mexico	280,661	193,366	87,296	0	87,296	4,146	83,149	42,077	-41,072	-142,440
New York	1,242,413	841,059	401,354	52,754	454,109	35,922	418,187	405,924	-12,263	-70,078
North Carolina	798,141	529,189	268,952	0	268,952	18,547	250,405	281,864	31,459	127,760
North Dakota	251,129	173,950	77,179	4,718	81,897	2,959	78,938	22,509	-56,429	-191,595
Ohio	1,222,786	814,503	408,283	0	408,283	30,332	377,951	444,865	66,915	238,562
Oklahoma	455,512	309,694	145,819	0	145,819	9,339	136,480	123,161	-13,319	-50,938
Oregon	416,018	280,427	135,591	17,938	153,530	11,718	141,811	128,677	-13,135	-48,103
Pennsylvania	1,488,052	992,075	495,977	0	495,977	28,729	467,248	365,563	-101,685	-287,206
Rhode Island	10,720	7,865	2,855	29	2,884	1,384	1,500	20,274	18,774	55,789
South Carolina	675,275	455,506	219,769	0	219,769	11,059	208,709	177,310	-31,399	-92,827
South Dakota	66,491	45,113	21,378	0	21,378	1,679	19,699	19,485	-213	-2,483
Tennessee	574,794	375,833	198,962	0	198,962	12,548	186,413	237,920	51,507	206,754
Texas	2,259,333	1,533,874	725,459	-135	725,324	51,417	673,907	737,219	63,312	162,785
Utah	273,457	183,563	89,893	127	90,020	3,528	86,492	45,711	-40,781	-123,688
Vermont	49,783	33,971	15,812	7,771	23,582	2,048	21,534	13,979	-7,556	-27,594
Virginia	447,146	301,465	145,682	0	145,682	15,735	129,947	228,083	98,136	302,087
Washington	878,213	592,439	285,774	3,877	289,652	23,010	266,642	263,005	-3,637	-26,103
West Virginia	767,001	499,596	267,406	0	267,406	6,616	260,790	71,907	-188,882	-530,791
Wisconsin	478,969	328,737	150,232	0	150,232	10,972	139,260	153,459	14,200	25,133
Wyoming	402,138	274,630	127,508	0	127,508	3,311	124,197	35,861	-88,336	-284,338
United States	**27,057,621**	**18,281,526**	**8,776,096**	**158,101**	**8,934,197**	**655,509**	**8,278,688**	**8,384,213**	**105,525**	**0**

[a] Includes electricity generated by nonutility power producers. The U.S. total electricity purchased from nonutilities for distribution in 1987 was 171,163 billion Btu.

Table A14. Disaggregated Data for Net Interstate Flow and Electrical System Energy Losses, 1986
(Billion Btu)

State	(1) Total Energy Input at Electric Utilities (TIEUB)	(2) Electric Utilities Conversion Losses and Plant Use (ELPLB)	(3) Electric Utilities Net Generation (Output) (ELEOB)	(4) Net Imports (ELNIB)	(5) Net Generation Plus Net Imports (ELENB)	(6) Transmission & Distribution Losses (ELLOB)	(7) Electricity for Sale to End Users (5) - (6) (ELFSB)	(8) Electricity Sold to End Users [a] (ESTCB)	(9) Net interstate Flow of Electricity: (8) - (7) (ESISB)	(10) Net Interstate Flow of Electricity and Associated Losses (ELISB)
Alabama	702,953	468,976	233,977	0	233,977	14,600	219,377	176,049	-43,328	-121,943
Alaska	53,237	38,730	14,507	0	14,507	1,161	13,346	13,812	466	0
Arizona	541,616	367,006	174,610	-5	174,605	11,937	162,668	115,957	-46,711	-158,909
Arkansas	372,374	252,495	119,879	0	119,879	8,031	111,848	78,244	-33,605	-114,148
California	1,431,585	1,015,781	415,804	12,899	428,703	66,728	361,975	632,650	270,675	616,848
Colorado	305,926	209,429	96,497	0	96,497	6,891	89,606	92,673	3,068	-78
Connecticut	342,118	232,293	109,824	1,468	111,293	6,303	104,990	83,681	-21,308	-70,440
Delaware	89,237	60,541	28,697	0	28,697	1,578	27,119	23,284	-3,834	-12,392
Dist. of Col.	2,948	2,385	563	0	563	1,625	-1,062	29,303	30,365	93,761
Florida	1,127,712	757,631	370,081	0	370,081	26,846	343,235	398,095	54,859	186,112
Georgia	756,658	501,067	255,591	0	255,591	15,059	240,531	233,688	-6,843	14,580
Hawaii	72,884	49,484	23,401	0	23,401	1,456	21,945	23,994	2,049	0
Idaho	126,956	85,489	41,467	0	41,467	4,660	36,807	53,879	17,072	50,860
Illinois	1,146,607	781,893	364,714	0	364,714	26,234	338,480	347,197	8,717	-760
Indiana	806,552	542,661	263,891	0	263,891	15,715	248,175	219,701	-28,474	-81,477
Iowa	266,268	183,914	82,354	0	82,354	6,833	75,521	89,925	14,404	30,510
Kansas	336,986	236,226	100,760	0	100,760	7,177	93,582	81,323	-12,259	-68,597
Kentucky	688,018	459,703	228,315	0	228,315	9,304	219,011	169,561	-49,449	-128,418
Louisiana	564,528	384,226	180,302	0	180,302	12,485	167,817	202,305	34,488	103,136
Maine	116,243	79,085	37,158	8,785	45,943	2,509	43,434	34,813	-8,622	-28,246
Maryland	393,955	265,212	128,743	0	128,743	9,583	119,160	143,170	24,009	78,545
Massachusetts	347,418	229,769	117,649	12,378	130,027	9,986	120,040	136,624	16,584	65,585
Michigan	787,091	527,572	259,519	2,347	261,866	19,643	242,223	260,174	17,951	64,372
Minnesota	308,685	211,780	96,905	23,407	120,312	9,924	110,388	132,160	21,771	55,816
Mississippi	205,375	140,617	64,758	0	64,758	7,704	57,054	90,527	33,473	93,390
Missouri	571,762	386,828	184,934	0	184,934	14,455	170,479	164,710	-5,770	-28,174
Montana	241,880	165,286	76,594	-9	76,585	6,468	70,116	47,154	-22,963	-86,232
Nebraska	206,110	141,831	64,279	0	64,279	5,325	58,955	54,182	-4,773	-27,295
Nevada	217,183	149,427	67,756	0	67,756	3,035	64,721	39,764	-24,956	-85,950
New Hampshire	64,910	44,035	20,874	2,838	23,713	2,419	21,294	26,859	5,566	15,044
New Jersey	321,875	223,670	98,205	0	98,205	15,061	83,144	191,047	107,902	308,632
New Mexico	262,720	182,195	80,526	0	80,526	3,964	76,561	40,606	-35,955	-128,710
New York	1,180,502	800,763	379,738	52,756	432,494	33,409	399,085	392,067	-7,018	-48,084
North Carolina	764,329	502,296	262,032	0	262,032	18,755	243,278	264,210	20,933	107,639
North Dakota	252,146	176,461	75,686	3,334	79,020	2,883	76,138	23,368	-52,770	-185,233
Ohio	1,147,264	766,804	380,460	0	380,460	29,301	351,160	423,903	72,743	251,734
Oklahoma	438,737	298,594	140,143	0	140,143	9,873	130,270	122,010	-8,260	-36,069
Oregon	502,097	339,071	163,026	4,520	167,546	9,407	158,139	119,646	-38,492	-121,069
Pennsylvania	1,535,207	1,031,644	503,563	0	503,563	26,296	477,266	349,823	-127,443	-380,692
Rhode Island	9,333	6,863	2,470	22	2,492	1,257	1,235	19,303	18,068	54,305
South Carolina	596,499	403,563	192,936	0	192,936	10,036	182,900	168,667	-14,233	-39,851
South Dakota	84,419	57,779	26,640	0	26,640	1,702	24,938	19,358	-5,580	-20,531
Tennessee	557,208	364,584	192,624	0	192,624	14,344	178,280	231,360	53,080	206,345
Texas	2,264,646	1,538,401	726,246	-36	726,210	50,065	676,145	727,676	51,531	136,997
Utah	174,660	117,273	57,387	0	57,387	3,393	53,994	44,320	-9,674	-28,391
Vermont	33,873	23,128	10,744	5,701	16,446	2,229	14,217	12,717	-1,499	-9,357
Virginia	450,040	304,543	145,497	0	145,497	12,248	133,249	215,861	82,612	262,363
Washington	970,774	655,055	315,720	-7,924	307,796	18,070	289,726	257,168	-32,558	-97,788
West Virginia	772,310	507,813	264,497	0	264,497	6,398	258,099	70,297	-187,802	-540,310
Wisconsin	468,759	322,777	145,982	0	145,982	11,511	134,471	159,289	24,817	56,938
Wyoming	316,660	218,485	98,176	0	98,176	3,059	95,117	34,029	-61,088	-204,355
United States	**26,299,833**	**17,813,132**	**8,486,701**	**122,481**	**8,609,182**	**618,934**	**7,990,248**	**8,082,185**	**91,937**	**0**

[a] Includes electricity generated by nonutility power producers. The U.S. total electricity purchased from nonutilities for distribution in 1986 was 136,337 billion Btu.

Section 6. Total Energy

Total Energy Consumed

The preceding sections of this documentation describe how State end-use consumption estimates are made by individual energy source. This section describes how all energy sources are added in Btu to create total energy consumption estimates. Due to a lack of consistent historical data, some consumption of renewable energy sources is not included. In 1992, 3.0 quadrillion Btu of renewable energy consumed by U.S. electric utilities to generage electricity for distribution is included, but an estimated 3.0 quadrillion Btu of renewable energy used by the other sectors in the United States is not included[1].

The total energy consumption for the residential sector of each State and the U.S. total are calculated:

TERCB = PARCB + NGRCB + CLRCB + ESRCB + LORCB

For the commercial sector, the calculations are:

TECCB = PACCB + NGCCB + CLCCB + ESCCB + LOCCB

For the industrial sector, the State calculations ("ZZ" in the variable name represents the two-letter State code that differs for each State) are slightly different from the U.S. calculation:

TEICBZZ = PAICBZZ + NGICBZZ + CLICBZZ + ESICBZZ + LOICBZZ + HYICBZZ

TEICBUS = PAICBUS + NGICBUS + CLICBUS + ESICBUS + LOICBUS + HYICBUS + CCNIBUS

[1]Energy Information Administration, *Annual Energy Review 1993*, DOE/EIA-0384(93), (Washington, DC, prepublished data), Table 10.1.

The industrial sector includes net imports of coal coke (CCNIBUS) in the U.S. total but not in the individual State estimates because no reliable means of allocating the U.S. amount to the States has been developed.

For the transportation sector, the calculations are:

TEACB = PAACB + NGACB + CLACB + ESACB + LOACBZZ

Total energy consumed by all sectors is the sum of the consumption by the four major sectors:

TETCB = TERCB + TECCB + TEICB + TEACB

Total Net Energy Consumed

A set of totals is calculated to estimate the four major end-use sectors' consumption without each sector's share of electrical system energy losses (including plant use and unaccounted for quantities) incurred in the generation, transmission, and distribution of electricity. This series is total net energy consumed and is represented by "TN."

Total net energy consumed by the residential, commercial, industrial, and transportation sectors are calculated:

TNRCB = TERCB – LORCB
TNCCB = TECCB – LOCCB
TNICB = TEICB – LOICB
TNACB = TEACB – LOACB

Total Energy Consumed per Capita

The energy consumed per person residing in each State and in the United States is estimated by dividing the total energy series ("TE") by the resident population as published by the U.S. Department of Commerce, Bureau of the Census. The U.S. total population published by the Bureau of the Census is based on unrounded numbers that are not available by State so that the sum of the States' population does not equal the U.S. total. Therefore, the U.S. total population is input to SEDS instead of being calculated as the sum of the States' values. The Bureau of the Census series are estimated, in thousands of people, as of July 1 of each year, except in 1960, 1970, 1980, and 1990, when the April 1 census data were used. The variable names for the series are:

TPOPPZZ = The resident population of each State; and
TPOPPUS = The resident population of the United States.

Estimated energy consumption per capita for each State and the United States, in million Btu, is represented by "TETP" and calculated:

TETPB = TETCB / TPOPP

The residential, commercial, industrial, and transportation sectors' energy consumption per capita are estimated:

TERPB = TERCB / TPOPP
TECPB = TECCB / TPOPP
TEIPB = TEICB / TPOPP
TEAPB = TEACB / TPOPP

Appendix B

State Energy Data System Variables

Appendix B

State Energy Data System Variables

This is an alphabetical listing of all the variable names used in the State Energy Data System (SEDS). Provided for each variable on the system are: a brief description of the variable; units of the variable as found in SEDS; and the formulas used in SEDS to create the variable. If a variable is not one created by SEDS but is entered into the system, it is described as an independent variable. Formulas are provided for the State calculations ("ZZ" in the variable name would be replaced by the two-letter code for each State) and for the U.S. calculation (wherever appropriate).

Variables in the SEDS have seven-letter names that consist of the following components:

Character Positions:	**1 and 2**	**3 and 4**	**5**	**6 and 7**
Identify:	Type of energy	Energy activity or consumption end-use sector	Type of data	Geographic area

Characters 1 through 4 are explained in the description of each variable.

Character 5 is always one of the following:

B = Data in British thermal units (Btu)
K = Factor for converting data from physical units to Btu
M = Data in alternative physical units
P = Data in standardized physical units
S = Share or ratio expressed as a fraction
V = Value added in manufacture

Characters 6 and 7 are two-letter U.S. Postal Service codes for the 50 States and the District of Columbia (represented by "ZZ" in the following variable names) and the United States ("US"). In this system, the United States means the 50 States and the District of Columbia. Some estimates of electricity sales and losses are derived by using only the contiguous 48 States and the District of Columbia. The variables used in those calculations are identified by "48" as characters 6 and 7 in the variable names.

Variable	Description	Units	Formulas
ABICB	Aviation gasoline blending components total consumed by the industrial sector.	Billion Btu	ABICBZZ = ABTCBZZ ABICBUS = ABTCBUS
ABICP	Aviation gasoline blending components total consumed by the industrial sector.	Thousand barrels	ABICPZZ = ABTCPZZ ABICPUS = ABTCPUS
ABTCB	Aviation gasoline blending components total consumed.	Billion Btu	ABTCBZZ = ABTCPZZ * 5.048 ABTCBUS = ΣABTCBZZ
ABTCP	Aviation gasoline blending components total consumed.	Thousand barrels	ABTCPZZ = (COCAPZZ / COCAPUS) * ABTCPUS ABTCPUS is independent.
ACCCB	Anthracite consumed by the commercial sector.	Billion Btu	ACCCBZZ = ACCCPZZ * ACNUKUS ACCCBUS = ΣACCCBZZ
ACCCP	Anthracite consumed by the commercial sector.	Thousand short tons	ACCCPZZ = ACHCPZZ * 0.40 ACCCPUS = ΣACCCPZZ
ACEUB	Anthracite consumed by the electric utilities.	Billion Btu	ACEUBZZ = ACEUPZZ * ACEUKUS ACEUBUS = ΣACEUBZZ
ACEUKUS	Factor for converting anthracite consumed by the electric utilities from physical units to Btu.	Million Btu per short ton	ACEUKUS is independent.
ACEUP	Anthracite consumed by the electric utilities.	Thousand short tons	ACEUPZZ is independent. ACEUPUS = ΣACEUPZZ
ACHCP	Anthracite consumed by the residential and commercial sectors.	Thousand short tons	ACHCPZZ = (ACHDPZZ / ACHDPUS) * ACHCPUS ACHCPUS is independent.
ACHDP	Anthracite distributed to the residential and commercial sectors.	Thousand short tons	ACHDPZZ is independent. ACHDPUS = ΣACHDPZZ
ACICB	Anthracite consumed by the industrial sector.	Billion Btu	ACICBZZ = ACKCBZZ + ACOCBZZ ACICBUS = ΣACICBZZ
ACICP	Anthracite consumed by the industrial sector.	Thousand short tons	ACICPZZ = ACKCPZZ + ACOCPZZ ACICPUS = ΣACICPZZ
ACKCB	Anthracite consumed at coke plants.	Billion Btu	ACKCBZZ = ACKCPZZ * ACNUKUS ACKCBUS = ΣACKCBZZ
ACKCP	Anthracite consumed at coke plants.	Thousand short tons	ACKCPZZ = (ACKDPZZ / ACKDPUS) * ACKCPUS ACKCPUS is independent.

Variable	Description	Units	Formulas
ACKDP	Anthracite distributed to coke plants.	Thousand short tons	ACKDPZZ is independent. ACKDPUS = ΣACKDPZZ
ACNUKUS	Factor for converting anthracite consumed by all sectors other than the electric utility sector from physical units to Btu.	Million Btu per short ton	ACNUKUS is independent.
ACOCB	Anthracite consumed by other industrial users.	Billion Btu	ACOCBZZ = ACOCPZZ * ACNUKUS ACOCBUS = ΣACOCBZZ
ACOCP	Anthracite consumed by other industrial users.	Thousand short tons	ACOCPZZ = (ACODPZZ / ACODPUS) * ACOCPUS ACOCPUS is independent.
ACODP	Anthracite distributed to other industrial users.	Thousand short tons	ACODPZZ is independent. ACODPUS = ΣACODPZZ
ACRCB	Anthracite consumed by the residential sector.	Billion Btu	ACRCBZZ = ACRCPZZ * ACNUKUS ACRCBUS = ΣACRCBZZ
ACRCP	Anthracite consumed by the residential sector.	Thousand short tons	ACRCPZZ = ACHCPZZ * 0.60 ACRCPUS = ΣACRCPZZ
ACTCB	Anthracite total consumed.	Billion Btu	ACTCBZZ = ACRCBZZ + ACCCBZZ + ACICBZZ + ACEUBZZ ACTCBUS = ΣACTCBZZ
ACTCP	Anthracite total consumed.	Thousand short tons	ACTCPZZ = ACRCPZZ + ACCCPZZ + ACICPZZ + ACEUPZZ ACTCPUS = ΣACTCPZZ
AICAP	Aluminum ingot production capacity.	Short tons	AICAPZZ is independent. AICAPUS = ΣAICAPZZ
ARICB	Asphalt and road oil consumed by the industrial sector.	Billion Btu	ARICBZZ = ARICPZZ * 6.636 ARICBUS = ΣARICBZZ
ARICP	Asphalt and road oil consumed by the industrial sector.	Thousand barrels	ARICPZZ = ASICPZZ + RDICPZZ ARICPUS = ΣARICPZZ
ARTCB	Asphalt and road oil total consumed.	Billion Btu	ARTCBZZ = ARICBZZ ARTCBUS = ARICBUS
ARTCP	Asphalt and road oil total consumed.	Thousand barrels	ARTCPZZ = ASTCPZZ + RDTCPZZ ARTCPUS = ΣARTCPZZ

Variable	Description	Units	Formulas
ASICP	Asphalt consumed by the industrial sector.	Thousand barrels	ASICPZZ = (ASINPZZ / ASINPUS) * ASTCPUS ASICPUS = ΣASICPZZ
ASINP	Asphalt sold to the industrial sector.	Short tons	ASINPZZ is independent. ASINPUS = ΣASINPZZ
ASTCP	Asphalt total consumed.	Thousand barrels	ASTCPZZ = ASICPZZ ASTCPUS is independent.
AVACB	Aviation gasoline consumed by the transportation sector.	Billion Btu	AVACBZZ = AVACPZZ * 5.048 AVACBUS = ΣAVACBZZ
AVACP	Aviation gasoline consumed by the transportation sector.	Thousand barrels	AVACPZZ = (AVTTPZZ / AVTTPUS) * AVTCPUS AVACPUS = ΣAVACPZZ
AVMIP	Aviation gasoline issued to the military.	Thousand barrels	AVMIPZZ is independent. AVMIPUS = ΣAVMIPZZ
AVNMM	Aviation gasoline sold to nonmilitary users.	Thousand gallons	AVNMMZZ is independent. AVNMMUS = ΣAVNMMZZ
AVNMP	Aviation gasoline sold to nonmilitary users.	Thousand barrels	AVNMPZZ = AVNMMZZ / 42 AVNMPUS = ΣAVNMPZZ
AVTCB	Aviation gasoline total consumed.	Billion Btu	AVTCBZZ = AVACBZZ AVTCBUS = AVACBUS
AVTCP	Aviation gasoline total consumed.	Thousand barrels	AVTCPZZ = AVACPZZ AVTCPUS is independent.
AVTTP	Aviation gasoline total sales to the transportation sector.	Thousand barrels	AVTTPZZ = AVNMPZZ + AVMIPZZ AVTTPUS = ΣAVTTPZZ
BCACB	Bituminous coal and lignite consumed by the transportation sector.	Billion Btu	BCACBZZ = BCACPZZ * BCOCKZZ BCACBUS = ΣBCACBZZ
BCACP	Bituminous coal and lignite consumed by the transportation sector.	Thousand short tons	BCACPZZ = (BCICPZZ / BCICPUS) * BCACPUS BCACPUS is independent.
BCCCB	Bituminous coal and lignite consumed by the commercial sector.	Billion Btu	BCCCBZZ = BCCCPZZ * BCHCKZZ BCCCBUS = ΣBCCCBZZ
BCCCP	Bituminous coal and lignite consumed by the commercial sector.	Thousand short tons	BCCCPZZ = BCHCPZZ * 0.65 BCCCPUS = ΣBCCCPZZ

Variable	Description	Units	Formulas
BCEUB	Bituminous coal and lignite consumed by the electric utilities.	Billion Btu	BCEUBZZ = BCEUPZZ * BCEUKZZ BCEUBUS = ΣBCEUBZZ
BCEUKZZ	Factor for converting bituminous coal and lignite consumed by the electric utilities from physical units to Btu.	Million Btu per short ton	BCEUKZZ is independent.
BCEUP	Bituminous coal and lignite consumed by the electric utilities.	Thousand short tons	BCEUPZZ is independent. BCEUPUS = ΣBCEUPZZ
BCHCKZZ	The factor for converting bituminous coal and lignite consumed by the residential and commercial sectors from physical units to Btu.	Million Btu per short ton	BCHCKZZ is independent.
BCHCP	Bituminous coal and lignite consumed by the residential and commercial sectors.	Thousand short tons	BCHCPZZ = (BCHDPZZ / BCHDPUS) * BCHCPUS BCHCPUS is independent.
BCHDP	Bituminous coal and lignite distributed to the residential and commercial sectors.	Thousand short tons	BCHDPZZ is independent. BCHDPUS = ΣBCHDPZZ
BCICB	Bituminous coal and lignite consumed by the industrial sector.	Billion Btu	BCICBZZ = BCKCBZZ + BCOCBZZ BCICBUS = ΣBCICBZZ
BCICP	Bituminous coal and lignite consumed by the industrial sector.	Thousand short tons	BCICPZZ = BCKCPZZ + BCOCPZZ BCICPUS = ΣBCICPZZ
BCKCB	Bituminous coal and lignite consumed by coke plants.	Billion Btu	BCKCBZZ = BCKCPZZ * 26.80 BCKCBUS = ΣBCKCBZZ
BCKCP	Bituminous coal and lignite consumed by coke plants.	Thousand short tons	BCKCPZZ = (BCKDPZZ / BCKDPUS) * BCKCPUS BCKCPUS is independent.
BCKDP	Bituminous coal and lignite distributed to coke plants.	Thousand short tons	BCKDPZZ is independent. BCKDPUS = ΣBCKDPZZ
BCOCB	Bituminous coal and lignite consumed by other industrial users.	Billion Btu	BCOCBZZ = BCOCPZZ * BCOCKZZ BCOCBUS = ΣBCOCBZZ
BCOCKZZ	The factor for converting bituminous coal and lignite consumed by other industrial users from physical units to Btu.	Million Btu per short ton	BCOCKZZ is independent.

Variable	Description	Units	Formulas
BCOCP	Bituminous coal and lignite consumed by other industrial users.	Thousand short tons	BCOCPZZ = (BCODPZZ / BCODPUS) * BCOCPUS BCOCPUS is independent.
BCODP	Bituminous coal and lignite distributed to other industrial users.	Thousand short tons	BCODPZZ is independent. BCODPUS = ΣBCODPZZ
BCRCB	Bituminous coal and lignite consumed by the residential sector.	Billion Btu	BCRCBZZ = BCRCPZZ * BCHCKZZ BCRCBUS = ΣBCRCBZZ
BCRCP	Bituminous coal and lignite consumed by the residential sector.	Thousand short tons	BCRCPZZ = BCHCPZZ * 0.35 BCRCPUS = ΣBCRCPZZ
BCTCB	Bituminous coal and lignite total consumed.	Billion Btu	BCTCBZZ = BCRCBZZ + BCCCBZZ + BCICBZZ + BCACBZZ + BCEUBZZ BCTCBUS = ΣBCTCBZZ
BCTCP	Bituminous coal and lignite total consumed.	Thousand short tons	BCTCPZZ = BCRCPZZ + BCCCPZZ + BCICPZZ + BCACPZZ + BCEUPZZ BCTCPUS = ΣBCTCPZZ
CCEXBUS	Coal coke exported from the United States.	Billion Btu	CCEXBUS = CCEXPUS * 24.80
CCEXPUS	Coal coke exported from the United States.	Thousand short tons	CCEXPUS is independent.
CCIMBUS	Coal coke imported into the United States.	Billion Btu	CCIMBUS = CCIMPUS * 24.80
CCIMPUS	Coal coke imported into the United States.	Thousand short tons	CCIMPUS is independent.
CCNIBUS	Coal coke net imports into the United States.	Billion Btu	CCNIBUS = CCIMBUS – CCEXBUS
CCNIPUS	Coal coke net imports into the United States.	Thousand short tons	CCNIPUS = CCIMPUS – CCEXPUS
CGVAV	Value added in the manufacture of sanitary food containers (previously, coated and glazed paper).	Million dollars	CGVAVZZ is independent. CGVAVUS = ΣCGVAVZZ
CLACB	Coal consumed by the transportation sector.	Billion Btu	CLACBZZ = BCACBZZ CLACBUS = BCACBUS
CLACP	Coal consumed by the transportation sector.	Thousand short tons	CLACPZZ = BCACPZZ CLACPUS = BCACPUS

Variable	Description	Units	Formulas
CLCCB	Coal consumed by the commercial sector.	Billion Btu	CLCCBZZ = ACCCBZZ + BCCCBZZ CLCCBUS = ACCCBUS + BCCCBUS
CLCCP	Coal consumed by the commercial sector.	Thousand short tons	CLCCPZZ = ACCCPZZ + BCCCPZZ CLCCPUS = ACCCPUS + BCCCPUS
CLEUB	Coal consumed by the electric utilities.	Billion Btu	CLEUBZZ = ACEUBZZ + BCEUBZZ CLEUBUS = ACEUBUS + BCEUBUS
CLEUP	Coal consumed by the electric utilities.	Thousand short tons	CLEUPZZ = ACEUPZZ + BCEUPZZ CLEUPUS = ACEUPUS + BCEUPUS
CLICB	Coal consumed by the industrial sector.	Billion Btu	CLICBZZ = ACICBZZ + BCICBZZ CLICBUS = ACICBUS + BCICBUS
CLICP	Coal consumed by the industrial sector.	Thousand short tons	CLICPZZ = ACICPZZ + BCICPZZ CLICPUS = ACICPUS + BCICPUS
CLKCB	Coal consumed at coke plants (coking coal).	Billion Btu	CLKCBZZ = ACKCBZZ + BCKCBZZ CLKCBUS = ACKCBUS + BCKCBUS
CLOCB	Coal consumed by other industrial users.	Thousand short tons	CLOCBZZ = ACOCBZZ + BCOCBZZ CLOCBUS = ACOCBUS + BCOCBUS
CLRCB	Coal consumed by the residential sector.	Billion Btu	CLRCBZZ = ACRCBZZ + BCRCBZZ CLRCBUS = ACRCBUS + BCRCBUS
CLRCP	Coal consumed by the residential sector.	Thousand short tons	CLRCPZZ = ACRCPZZ + BCRCPZZ CLRCPUS = ACRCPUS + BCRCPUS
CLSCB	Coal consumed other than at coke plants (steam coal).	Billion Btu	CLSCBZZ = CLTCBZZ – CLKCBZZ CLSCBUS = CLTCBUS – CLKCBUS
CLTCB	Coal total consumed.	Billion Btu	CLTCBZZ = ACTCBZZ + BCTCBZZ CLTCBUS = ACTCBUS + BCTCBUS
CLTCP	Coal total consumed.	Thousand short tons	CLTCPZZ = ACTCPZZ + BCTCPZZ CLTCPUS = ACTCPUS + BCTCPUS
COCAP	Crude oil operating capacity at refineries.	Barrels per calendar day	COCAPZZ is independent. COCAPUS = ΣCOCAPZZ
COICB	Crude oil consumed by the industrial sector.	Billion Btu	COICBZZ = COTCBZZ COICBUS = COTCBUS

Variable	Description	Units	Formulas
COICP	Crude oil consumed by the industrial sector.	Thousand barrels	COICPZZ = COTCPZZ COICPUS = COTCPUS
COTCB	Crude oil consumed in petroleum industry operations.	Billion Btu	COTCBZZ = COTCPZZ * 5.800 COTCBUS = ΣCOTCBZZ
COTCP	Crude oil consumed in petroleum industry operations.	Thousand barrels	COTCPZZ is independent. COTCPUS = ΣCOTCPZZ
CTCAP	Catalytic cracking charge capacity of petroleum refineries.	1960 through 1979: Barrels per calendar day 1980 forward: Barrels per stream day	CTCAPZZ is independent. CTCAPUS = ΣCTCAPZZ
DFACB	Distillate fuel consumed by the transportation sector.	Billion Btu	DFACBZZ = DFACPZZ * 5.825 DFACBUS = ΣDFACBZZ
DFACP	Distillate fuel consumed by the transportation sector.	Thousand barrels	DFACPZZ = (DFTRPZZ / DFNDPZZ) * DFNCPZZ DFACPUS = ΣDFACPZZ
DFBKP	Distillate fuel adjusted sales for vessel bunkering use, excluding that sold to the Armed Forces.	Thousand barrels	DFBKPZZ is independent. DFBKPUS = ΣDFBKPZZ
DFCCB	Distillate fuel consumed by the commercial sector.	Billion Btu	DFCCBZZ = DFCCPZZ * 5.825 DFCCBUS = ΣDFCCBZZ
DFCCP	Distillate fuel consumed by the commercial sector.	Thousand barrels	DFCCPZZ = (DFCMPZZ / DFNDPZZ) * DFNCPZZ DFCCPUS = ΣDFCCPZZ
DFCMP	Distillate fuel adjusted sales to the commercial sector.	Thousand barrels	DFCMPZZ is independent. DFCMPUS = ΣDFCMPZZ
DFEUB	Distillate fuel consumed by the electric utilities.	Billion Btu	DFEUBZZ = DFEUPZZ * 5.825 DFEUBUS = ΣDFEUBZZ
DFEUP	Distillate fuel (excluding kerosene-type jet fuel) consumed by the electric utilities.	Thousand barrels	DFEUPZZ = DKEUPZZ – JKEUPZZ DFEUPUS = ΣDFEUPZZ
DFIBP	Distillate fuel adjusted sales for industrial space heating and other industrial use, including farm use.	Thousand barrels	DFIBPZZ is independent. DFIBPUS = ΣDFIBPZZ
DFICB	Distillate fuel consumed by the industrial sector.	Billion Btu	DFICBZZ = DFICPZZ * 5.825 DFICBUS = ΣDFICBZZ

Variable	Description	Units	Formulas
DFICP	Distillate fuel consumed by the industrial sector.	Thousand barrels	DFICPZZ = (DFINPZZ / DFNDPZZ) * DFNCPZZ DFICPUS = ΣDFICPZZ
DFINP	Distillate fuel adjusted sales to the industrial sector.	Thousand barrels	DFINPZZ = DFIBPZZ + DFOCPZZ + DFOFPZZ + DFOTPZZ DFINPUS = ΣDFINPZZ
DFMIP	Distillate fuel adjusted sales to the Armed Forces, regardless of use.	Thousand barrels	DFMIPZZ is independent. DFMIPUS = ΣDFMIPZZ
DFNCP	Distillate fuel consumption by all sectors other than the electric utility sector.	Thousand barrels	DFNCPZZ = (DFNDPZZ / DFNDPUS) * DFNCPUS DFNCPUS = DFTCPUS – DFEUPUS
DFNDP	Distillate fuel adjusted sales to all sectors other than the electric utility sector.	Thousand barrels	DFNDPZZ = DFRSPZZ + DFCMPZZ + DFINPZZ + DFTRPZZ DFNDPUS = ΣDFNDPZZ
DFOCP	Distillate fuel adjusted sales for use by oil companies.	Thousand barrels	DFOCPZZ is independent. DFOCPUS = ΣDFOCPZZ
DFOFP	Distillate fuel adjusted sales as diesel for off-highway use.	Thousand barrels	DFOFPZZ is independent. DFOFPUS = ΣDFOFPZZ
DFONP	Distillate fuel adjusted sales as diesel-type fuel onhighway use.	Thousand barrels	DFONPZZ is independent. DFONPUS = ΣDFONPZZ
DFOTP	Distillate fuel adjusted sales for all other uses not identified in other adjusted sales categories.	Thousand barrels	DFOTPZZ is independent. DFOTPUS = ΣDFOTPZZ
DFRCB	Distillate fuel consumed by the residential sector.	Billion Btu	DFRCBZZ = DFRCPZZ * 5.825 DFRCBUS = ΣDFRCBZZ
DFRCP	Distillate fuel consumed by the residential sector.	Thousand barrels	DFRCPZZ = (DFRSPZZ / DFNDPZZ) * DFNCPZZ DFRCPUS = ΣDFRCPZZ
DFRRP	Distillate fuel adjusted sales for use by railroads.	Thousand barrels	DFRRPZZ is independent. DFRRPUS = ΣDFRRPZZ
DFRSP	Distillate fuel adjusted sales to the residential sector.	Thousand barrels	DFRSPZZ is independent. DFRSPUS = ΣDFRSPZZ
DFTCB	Distillate fuel total consumed.	Billion Btu	DFTCBZZ = DFRCBZZ + DFCCBZZ + DFICBZZ + DFACBZZ + DFEUBZZ DFTCBUS = ΣDFTCBZZ

Variable	Description	Units	Formulas
DFTCP	Distillate fuel total consumed.	Thousand barrels	DFTCPZZ = DFNCPZZ + DFEUPZZ DFTCPUS is independent.
DFTRP	Distillate fuel adjusted sales to the transportation sector.	Thousand barrels	DFTRPZZ = DFBKPZZ + DFMIPZZ + DFRRPZZ + DFONPZZ DFTRPUS = ΣDFTRPZZ
DKEUB	Distillate fuel and kerosene-type jet fuel consumed by the electric utilities.	Billion Btu	DKEUBZZ = DFEUBZZ + JKEUBZZ DKEUBUS = ΣDKEUBZZ
DKEUP	Distillate fuel and kerosene-type jet fuel consumed by the electric utilities.	Thousand barrels	DKEUPZZ is independent. DKEUPUS = ΣDKEUPZZ
ELEXB	Electricity exported from the United States.	Billion Btu	ELEXBZZ = ELEXPZZ * FFEOKUS ELEXBUS = ΣELEXBZZ
ELEXP	Electricity exported from the United States.	Million kilowatthours	ELEXPZZ is independent. ELEXPUS = ΣELEXPZZ
ELIMB	Electricity imported into the United States.	Billion Btu	ELIMBZZ = ELIMPZZ * FFEOKUS ELIMBUS = ΣELIMBZZ
ELIMP	Electricity imported into the United States.	Million kilowatthours	ELIMPZZ is independent. ELIMPUS = ΣELIMPZZ
ELISB	Net interstate sales of electricity. (Negative indicates sales out of State; positive indicates sales into State.)	Billion Btu	ELISBZZ = (ESTCBZZ + LOTCBZZ) – TEEUBZZ ELISBUS = ΣELISBZZ
ELISP	Net interstate sales of electricity. (Negative indicates sales out of State; positive indicates sales into State.)	Million kilowatthours	ELISPZZ = ELISBZZ / 3.412 ELISPUS = ΣELISPZZ
ELLSS48	The ratio of electrical system energy losses to electricity sold in the contiguous 48 States and the District of Columbia.	Fraction	ELLSS48 = LOTCB48 / ESTCB48
ESACB	Electricity consumed by (i.e., sold to) the transportation sector.	Billion Btu	ESACBZZ = ESACPZZ * 3.412 ESACBUS = ΣESACBZZ
ESACP	Electricity consumed by (i.e., sold to) the transportation sector.	Million kilowatthours	ESACPZZ = (ESTRPZZ / ESTRPUS) * ESACPUS ESACPUS = ESOTPUS * ESTRSUS

Variable	Description	Units	Formulas
ESCCB	Electricity consumed by (i.e., sold to) the commercial sector.	Billion Btu	ESCCBZZ = ESCCPZZ * 3.412 ESCCBUS = ΣESCCBZZ
ESCCP	Electricity consumed by (i.e., sold to) the commercial sector.	Million kilowatthours	ESCCPZZ = ESCMPZZ + ESOTPZZ – ESACPZZ ESCCPUS = ΣESCCPZZ
ESCMP	Electricity sold to a portion of the commercial sector.	Million kilowatthours	ESCMPZZ is independent. ESCMPUS = ΣESCMPZZ
ESICB	Electricity consumed by (i.e., sold to) the industrial sector.	Billion Btu	ESICBZZ = ESICPZZ * 3.412 ESICBUS = ΣESICBZZ
ESICP	Electricity consumed by (i.e., sold to) the industrial sector.	Million kilowatthours	ESICPZZ is independent. ESICPUS = ΣESICPZZ
ESOTP	Electricity sold to the "Other" sector (i.e., public street and highway lighting, sales to other public authorities, railroads and railways, and interdepartmental sales).	Million kilowatthours	ESOTPZZ is independent. ESOTPUS = ΣESOTPZZ
ESRCB	Electricity consumed by (i.e., sold to) the residential sector.	Billion Btu	ESRCBZZ = ESRCPZZ * 3.412 ESRCBUS = ΣESRCBZZ
ESRCP	Electricity consumed by (i.e., sold to) the residential sector.	Million kilowatthours	ESRCPZZ is independent. ESRCPUS = ΣESRCPZZ
ESTCB	Electricity total consumed (i.e., sold).	Billion Btu	ESTCBZZ = ESTCPZZ * 3.412 ESTCBUS = ΣESTCBZZ ESTCB48 = ESTCBUS – (ESTCBAK + ESTCBHI)
ESTCP	Electricity total consumed (i.e., sold).	Million kilowatthours	ESTCPZZ = ESRCPZZ + ESCCPZZ + ESICPZZ + ESACPZZ ESTCPUS = ΣESTCPZZ
ESTRP	Electricity consumed by transit systems.	Million kilowatthours	ESTRPZZ is independent. ESTRPUS = ΣESTRPZZ
ESTRSUS	The share of electricity sold to the "Other" sector (ESOTP) that is used for transportation.	Fraction	ESTRSUS is independent.
FFEOKUS	Fossil fuel steam-electric power plant conversion factor.	Thousand Btu per kilowatthour	FFEOKUS is independent.

Variable	Description	Units	Formulas
FNICB	Petrochemical feedstocks, naphtha less than 401 °F, consumed by the industrial sector.	Billion Btu	FNICBZZ = FNTCBZZ FNICBUS = FNTCBUS
FNICP	Petrochemical feedstocks, naphtha less than 401 °F, consumed by the industrial sector.	Thousand barrels	FNICPZZ = FNTCPZZ FNICPUS = FNTCPUS
FNTCB	Petrochemical feedstocks, naphtha less than 401 °F, total consumed.	Billion Btu	FNTCBZZ = FNTCPZZ * 5.248 FNTCBUS = ΣFNTCBZZ
FNTCP	Petrochemical feedstocks, naphtha less than 401 °F, total consumed.	Thousand barrels	FNTCPZZ = (OCVAVZZ / OCVAVUS) * FNTCPUS FNTCPUS is independent.
FOICB	Petrochemical feedstocks, other oils equal to or greater than 401 °F, consumed by the industrial sector.	Billion Btu	FOICBZZ = FOTCBZZ FOICBUS = FOTCBUS
FOICP	Petrochemical feedstocks, other oils equal to or greater than 401 °F, consumed by the industrial sector.	Thousand barrels	FOICPZZ = FOTCPZZ FOICPUS = FOTCPUS
FOTCB	Petrochemical feedstocks, other oils equal to or greater than 401 °F, total consumed.	Billion Btu	FOTCBZZ = FOTCPZZ * 5.825 FOTCBUS = ΣFOTCBZZ
FOTCP	Petrochemical feedstocks, other oils equal to or greater than 401 °F, total consumed.	Thousand barrels	FOTCPZZ = (OCVAVZZ / OCVAVUS) * FOTCPUS FOTCPUS is independent.
FSICB	Petrochemical feedstocks, still gas, consumed by the industrial sector.	Billion Btu	FSICBZZ = FSTCBZZ FSICBUS = FSTCBUS
FSICP	Petrochemical feedstocks, still gas, consumed by the industrial sector.	Thousand barrels	FSICPZZ = FSTCPZZ FSICPUS = FSTCPUS
FSTCB	Petrochemical feedstocks, still gas, total consumed.	Billion Btu	FSTCBZZ = FSTCPZZ * 6.000 FSTCBUS = ΣFSTCBZZ
FSTCP	Petrochemical feedstocks, still gas, total consumed.	Thousand barrels	FSTCPZZ = (COCAPZZ / COCAPUS) * FSTCPUS FSTCPUS is independent.
GEEOB	Electricity produced from geothermal energy at electric utilities.	Billion Btu	GEEOBZZ = GEEOPZZ * GEEOKUS GEEOBUS = ΣGEEOBZZ
GEEOKUS	Factor for converting electricity produced from geothermal energy from physical units to Btu.	Thousand Btu per kilowatthour	GEEOKUS is independent.

Variable	Description	Units	Formulas
GEEOP	Electricity produced from geothermal energy at electric utilities.	Million kilowatthours	GEEOPZZ is independent. GEEOPUS = ΣGEEOPZZ
GWEOB	Electricity produced from geothermal, biomass fuels, wind, photovoltaic, and solar thermal energy at electric utilities.	Billion Btu	GWEOBZZ = GEEOBZZ + WNEOBZZ + WWEOBZZ GWEOBUS = ΣGWEOBZZ
HYENB	Hydroelectric subtotal: electricity produced from hydropower at electric utilities plus net imports of electricity into the United States.	Billion Btu	HYENBZZ = HYEOBZZ + ELIMBZZ – ELEXBZZ HYENBUS = ΣHYENBZZ
HYENP	Hydroelectric subtotal: electricity produced from hydropower at electric utilities plus net imports of electricity into the United States.	Million kilowatthours	HYENPZZ = HYEOPZZ + ELIMPZZ – ELEXPZZ HYENPUS = ΣHYENPZZ
HYEOB	Electricity produced from hydropower at electric utilities.	Billion Btu	HYEOBZZ = HYEOPZZ * FFEOKUS HYEOBUS = ΣHYEOBZZ
HYEOP	Electricity produced from hydropower at electric utilities.	Million kilowatthours	HYEOPZZ is independent. HYEOPUS = ΣHYEOPZZ
HYICB	Electricity produced from hydropower by industrial facilities primarily for their own use.	Billion Btu	HYICBZZ = HYICPZZ * FFEOKUS HYICBUS = ΣHYICBZZ
HYICP	Electricity produced from hydropower by industrial facilities primarily for their own use.	Million kilowatthours	HYICPZZ is independent. HYICPUS = ΣHYICPZZ
HYTCB	Hydroelectric total: electricity produced from hydropower at electric utilities (including net imports of electricity) and by industrial facilities.	Billion Btu	HYTCBZZ = HYENBZZ + HYICBZZ HYTCBUS = ΣHYTCBZZ
HYTCP	Hydroelectric total: electricity produced from hydropower at electric utilities (including net imports of electricity) and by industrial facilities.	Million kilowatthours	HYTCPZZ = HYENPZZ + HYICPZZ HYTCPUS = ΣHYTCPZZ
JFACB	Jet fuel consumed by the transportation sector.	Billion Btu	JFACBZZ = JKACBZZ + JNACBZZ JFACBUS = ΣJFACBZZ
JFACP	Jet fuel consumed by the transportation sector.	Thousand barrels	JFACPZZ = JKACPZZ + JNACPZZ JFACPUS = ΣJFACPZZ
JFEUB	Jet fuel consumed by electric utilities.	Billion Btu	JFEUBZZ = JKEUBZZ JFEUBUS = JKEUBUS

Variable	Description	Units	Formulas
JFEUP	Jet fuel consumed by electric utilities.	Thousand barrels	JFEUPZZ = JKEUPZZ JFEUPUS = JKEUPUS
JFTCB	Jet fuel total consumed.	Billion Btu	JFTCBZZ = JFACBZZ + JFEUBZZ JFTCBUS = ΣJFTCBZZ
JFTCP	Jet fuel total consumed.	Thousand barrels	JFTCPZZ = JFACPZZ + JFEUPZZ JFTCPUS = ΣJFTCPZZ
JKACB	Kerosene-type jet fuel consumed by the transportation sector.	Billion Btu	JKACBZZ = JKACPZZ * 5.670 JKACBUS = ΣJKACBZZ
JKACP	Kerosene-type jet fuel consumed by the transportation sector.	Thousand barrels	JKACPZZ = (JKNMPZZ / JKNMPUS) * JKACPUS JKACPUS = JKTCPUS – JKEUPUS
JKEUB	Kerosene-type jet fuel consumed by electric utilities.	Billion Btu	JKEUBZZ = JKEUPZZ * 5.670 JKEUBUS = ΣJKEUBZZ
JKEUP	Kerosene-type jet fuel consumed by electric utilities.	Thousand barrels	JKEUPZZ is independent. JKEUPUS = ΣJKEUPZZ
JKNMP	Kerosene-type jet fuel sold for nonmilitary use.	Thousand gallons	JKNMPZZ is independent. JKNMPUS = ΣJKNMPZZ
JKTCB	Kerosene-type jet fuel total consumed.	Billion Btu	JKTCBZZ = JKTCPZZ * 5.670 JKTCBUS = ΣJKTCBZZ
JKTCP	Kerosene-type jet fuel total consumed.	Thousand barrels	JKTCPZZ = JKACPZZ + JKEUPZZ JKTCPUS is independent.
JNACB	Naphtha-type jet fuel consumed by the transportation sector.	Billion Btu	JNACBZZ = JNTCBZZ JNACBUS = JNTCBUS
JNACP	Naphtha-type jet fuel consumed by the transportation sector.	Thousand barrels	JNACPZZ = JNTCPZZ JNACPUS = JNTCPUS
JNMIP	Naphtha-type jet fuel issued to the military.	Thousand barrels	JNMIPZZ is independent. JNMIPUS = ΣJNMIPZZ
JNTCB	Naphtha-type jet fuel total consumed.	Billion Btu	JNTCBZZ = JNTCPZZ * 5.355 JNTCBUS = ΣJNTCBZZ
JNTCP	Naphtha-type jet fuel total consumed.	Thousand barrels	JNTCPZZ = (JNMIPZZ / JNMIPUS) * JNTCPUS JNTCPUS is independent.

Variable	Description	Units	Formulas
KSCCB	Kerosene consumed by the commercial sector.	Billion Btu	KSCCBZZ = KSCCPZZ * 5.670 KSCCBUS = ΣKSCCBZZ
KSCCP	Kerosene consumed by the commercial sector.	Thousand barrels	KSCCPZZ = (KSCMPZZ / KSTTPZZ) * KSTCPZZ KSCCPUS = ΣKSCCPZZ
KSCMP	Kerosene sold to the commercial sector.	Thousand barrels	KSCMPZZ is independent. KSCMPUS = ΣKSCMPZZ
KSICB	Kerosene consumed by the industrial sector.	Billion Btu	KSICBZZ = KSICPZZ * 5.670 KSICBUS = ΣKSICBZZ
KSICP	Kerosene consumed by the industrial sector.	Thousand barrels	KSICPZZ = (KSINPZZ / KSTTPZZ) * KSTCPZZ KSICPUS = ΣKSICPZZ
KSIHP	Kerosene sold for industrial heating.	Thousand barrels	KSIHPZZ is independent. KSIHPUS = ΣKSIHPZZ
KSINP	Kerosene sold to the industrial sector.	Thousand barrels	KSINPZZ = KSOTPZZ + KSIHPZZ KSINPUS = ΣKSINPZZ
KSOTP	Kerosene sold for all other uses, including farm use.	Thousand barrels	KSOTPZZ is independent. KSOTPUS = ΣKSOTPZZ
KSRCB	Kerosene consumed by the residential sector.	Billion Btu	KSRCBZZ = KSRCPZZ * 5.670 KSRCBUS = ΣKSRCBZZ
KSRCP	Kerosene consumed by the residential sector.	Thousand barrels	KSRCPZZ = (KSRSPZZ / KSTTPZZ) * KSTCPZZ KSRCPUS = ΣKSRCPZZ
KSRSP	Kerosene sold to the residential sector.	Thousand barrels	KSRSPZZ is independent. KSRSPUS = ΣKSRSPZZ
KSTCB	Kerosene total consumed.	Billion Btu	KSTCBZZ = KSRCBZZ + KSICBZZ + KSCCBZZ KSTCBUS = ΣKSTCBZZ
KSTCP	Kerosene total consumed.	Thousand barrels	KSTCPZZ = (KSTTPZZ / KSTTPUS) * KSTCPUS KSTCPUS is independent.
KSTTP	Kerosene total sold.	Thousand barrels	KSTTPZZ = KSRSPZZ + KSCMPZZ + KSINPZZ KSTTPUS = ΣKSTTPZZ
LGACB	LPG consumed by the transportation sector.	Billion Btu	LGACBZZ = LGACPZZ * LGTCKUS LGACBUS = ΣLGACBZZ

Variable	Description	Units	Formulas
LGACP	LPG consumed by the transportation sector.	Thousand barrels	LGACPZZ = LGCBPZZ * LGTRSUS LGACPUS = ΣLGACPZZ
LGCBM	LPG sales for internal combustion engine use.	Thousand gallons	LGCBMZZ is independent. LGCBMUS = ΣLGCBMZZ
LGCBP	LPG consumed for internal combustion engine use.	Thousand barrels	LGCBPZZ = LGCBMZZ / 42 LGCBPUS = ΣLGCBPZZ
LGCCB	LPG consumed by the commercial sector.	Billion Btu	LGCCBZZ = LGCCPZZ * LGTCKUS LGCCBUS = ΣLGCCBZZ
LGCCP	LPG consumed by the commercial sector.	Thousand barrels	LGCCPZZ = LGHCPZZ * 0.15 LGCCPUS = ΣLGCCPZZ
LGHCM	LPG sold for residential and commercial use.	Thousand gallons	LGHCMZZ is independent. LGHCMUS = ΣLGHCMZZ
LGHCP	LPG consumed by the residential and commercial sectors.	Thousand barrels	LGHCPZZ = LGHCMZZ / 42 LGHCPUS = ΣLGHCPZZ
LGICB	LPG consumed by the industrial sector.	Billion Btu	LGICBZZ = LGICPZZ * LGTCKUS LGICBUS = ΣLGICBZZ
LGICP	LPG consumed by the industrial sector.	Thousand barrels	LGICPZZ = LGTCPZZ – (LGRCPZZ + LGCCPZZ + LGACPZZ) LGICPUS = ΣLGICPZZ
LGRCB	LPG consumed by the residential sector.	Billion Btu	LGRCBZZ = LGRCPZZ * LGTCKUS LGRCBUS = ΣLGRCBZZ
LGRCP	LPG consumed by the residential sector.	Thousand barrels	LGRCPZZ = LGHCPZZ * 0.85 LGRCPUS = ΣLGRCPZZ
LGTCB	LPG total consumed.	Billion Btu	LGTCBZZ = LGRCBZZ + LGCCBZZ + LGICBZZ + LGACBZZ LGTCBUS = ΣLGTCBZZ
LGTCKUS	Factor for converting LPG from physical units to Btu.	Million Btu per barrel	LGTCKUS is independent.
LGTCP	LPG total consumed.	Thousand barrels	LGTCPZZ = (LGTTPZZ / LGTTPUS) * LGTCPUS LGTCPUS is independent.

Variable	Description	Units	Formulas
LGTRSUS	The transportation sector's share of LPG internal combustion engine sales.	Fraction	LGTRSUS is independent.
LGTTP	LPG total sold.	Thousand gallons	LGTTPZZ is independent. LGTTPUS = ΣLGTTPZZ
LOACB	The transportation sector's share of electrical system energy losses.	Billion Btu	LOACBZZ = ESACBZZ * ELLSS48 Exceptions: LOACBAK = (ESACBAK / ESTCBAK) * LOTCBAK LOACBHI = (ESACBHI / ESTCBHI) * LOTCBHI LOACBUS = ΣLOACBZZ
LOACP	The transportation sector's share of electrical system energy losses.	Thousand kilowatthours	LOACPZZ = LOACBZZ / 3.412 LOACPUS = LOACBUS / 3.412
LOCCB	The commercial sector's share of electrical system energy losses.	Billion Btu	LOCCBZZ = ESCCBZZ * ELLSS48 Exceptions: LOCCBAK = (ESCCBAK / ESTCBAK) * LOTCBAK LOCCBHI = (ESCCBHI / ESTCBHI) * LOTCBHI LOCCBUS = ΣLOCCBZZ
LOCCP	The commercial sector's share of electrical system energy losses.	Thousand kilowatthours	LOCCPZZ = LOCCBZZ / 3.412 LOCCPUS = LOCCBUS / 3.412
LOICB	The industrial sector's share of electrical system energy losses.	Billion Btu	LOICBZZ = ESICBZZ * ELLSS48 Exceptions: LOICBAK = (ESICBAK / ESTCBAK) * LOTCBAK LOICBHI = (ESICBHI / ESTCBHI) * LOTCBHI LOICBUS = ΣLOICBZZ
LOICP	The industrial sector's share of electrical system energy losses.	Thousand kilowatthours	LOICPZZ = LOICBZZ / 3.412 LOICPUS = LOICBUS / 3.412
LORCB	The residential sector's share of electrical system energy losses.	Billion Btu	LORCBZZ = ESRCBZZ * ELLSS48 Exceptions: LORCBAK = (ESRCBAK / ESTCBAK) * LOTCBAK LORCBHI = (ESRCBHI / ESTCBHI) * LOTCBHI LORCBUS = ΣLORCBZZ
LORCP	The residential sector's share of electrical system energy losses.	Thousand kilowatthours	LORCPZZ = LORCBZZ / 3.412 LORCPUS = LORCBUS / 3.412
LOTCB	Total electrical system energy losses.	Billion Btu	LOTCBZZ = ESTCBZZ * ELLSS48 Exceptions:

Variable	Description	Units	Formulas
			LOTCBAK = TEEUBAK – ESTCBAK LOTCBHI = TEEUBHI – ESTCBHI LOTCBUS = TEEUBUS – ESTCBUS LOTCB48 = LOTCBUS – (LOTCBAK + LOTCBHI)
LOTCP	Total electrical system energy losses.	Thousand kilowatthours	LOTCPZZ = LOTCBZZ / 3.412 LOTCPUS = LOTCBUS / 3.412
LUACB	Lubricants consumed by the transportation sector.	Billion Btu	LUACBZZ = LUACPZZ * 6.065 LUACBUS = ΣLUACBZZ
LUACP	Lubricants consumed by the transportation sector.	Thousand barrels	LUACPZZ = (LUTRPZZ / LUTTPZZ) * LUTCPZZ LUACPUS = ΣLUACPZZ
LUICB	Lubricants consumed by the industrial sector.	Billion Btu	LUICBZZ = LUICPZZ * 6.065 LUICBUS = ΣLUICBZZ
LUICP	Lubricants consumed by the industrial sector.	Thousand barrels	LUICPZZ = (LUINPZZ / LUTTPZZ) * LUTCPZZ LUICPUS = ΣLUICPZZ
LUINP	Lubricants sold to the industrial sector.	Thousand barrels	LUINPZZ is independent. LUINPUS = ΣLUINPZZ
LUTCB	Lubricants total consumed.	Billion Btu	LUTCBZZ = LUICBZZ + LUACBZZ LUTCBUS = ΣLUTCBZZ
LUTCP	Lubricants total consumed.	Thousand barrels	LUTCPZZ = (LUTTPZZ / LUTTPUS) * LUTCPUS LUTCPUS is independent.
LUTRP	Lubricants sold to the transportation sector.	Thousand barrels	LUTRPZZ is independent. LUTRPUS = ΣLUTRPZZ
LUTTP	Lubricants total sold.	Thousand barrels	LUTTPZZ = LUINPZZ + LUTRPZZ LUTTPUS = ΣLUTTPZZ
MBICB	Motor gasoline blending components consumed by the industrial sector.	Billion Btu	MBICBZZ = MBTCBZZ MBICBUS = MBTCBUS
MBICP	Motor gasoline blending components consumed by the industrial sector.	Thousand barrels	MBICPZZ = MBTCPZZ MBICPUS = MBTCPUS
MBTCB	Motor gasoline blending components total consumed.	Billion Btu	MBTCBZZ = MBTCPZZ * 5.253 MBTCBUS = ΣMBTCBZZ

Variable	Description	Units	Formulas
MBTCP	Motor gasoline blending components total consumed.	Thousand barrels	MBTCPZZ = (COCAPZZ / COCAPUS) * MBTCPUS MBTCPUS is independent.
MGACB	Motor gasoline consumed by the transportation sector.	Billion Btu	MGACBZZ = MGACPZZ * 5.253 MGACBUS = ΣMGACBZZ
MGACP	Motor gasoline consumed by the transportation sector.	Thousand barrels	MGACPZZ = (MGTRPZZ / MGTTPZZ) * MGTCPZZ MGACPUS = ΣMGACPZZ
MGAGP	Motor gasoline sold for agricultural use.	Thousand gallons	MGAGPZZ is independent. MGAGPUS = ΣMGAGPZZ
MGCCB	Motor gasoline consumed by the commercial sector.	Billion Btu	MGCCBZZ = MGCCPZZ * 5.253 MGCCBUS = ΣMGCCBZZ
MGCCP	Motor gasoline consumed by the commercial sector.	Thousand barrels	MGCCPZZ = (MGCMPZZ / MGTTPZZ) * MGTCPZZ MGCCPUS = ΣMGCCPZZ
MGCMP	Motor gasoline sold to the commercial sector.	Thousand gallons	MGCMPZZ = MGMSPZZ + MGPNPZZ MGCMPUS = ΣMGCMPZZ
MGCUP	Motor gasoline sold for construction use.	Thousand gallons	MGCUPZZ is independent. MGCUPUS = ΣMGCUPZZ
MGICB	Motor gasoline consumed by the industrial sector.	Billion Btu	MGICBZZ = MGICPZZ * 5.253 MGICBUS = ΣMGICBZZ
MGICP	Motor gasoline consumed by the industrial sector.	Thousand barrels	MGICPZZ = (MGINPZZ / MGTTPZZ) * MGTCPZZ MGICPUS = ΣMGICPZZ
MGINP	Motor gasoline sold to the industrial sector.	Thousand gallons	MGINPZZ = MGAGPZZ + MGCUPZZ + MGIYPZZ MGINPUS = ΣMGINPZZ
MGIYP	Motor gasoline sold for industrial and commercial use (Federal Highway Administration terminology).	Thousand gallons	MGIYPZZ is independent MGIYPUS = ΣMGIYPZZ
MGMFP	Motor gasoline sold for highway use.	Thousand gallons	MGMFPZZ is independent. MGMFPUS = ΣMGMFPZZ
MGMRP	Motor gasoline sold for marine use.	Thousand gallons	MGMRPZZ is independent. MGMRPUS = ΣMGMRPZZ

Variable	Description	Units	Formulas
MGMSP	Motor gasoline sold for miscellaneous and unclassified uses.	Thousand gallons	MGMSPZZ is independent. MGMSPUS = ΣMGMSPZZ
MGPNP	Motor gasoline sold for public nonhighway use.	Thousand gallons	MGPNPZZ is independent. MGPNPUS = ΣMGPNPZZ
MGSFP	Motor gasoline special fuels sold (primarily diesel fuel with small amounts of liquefied petroleum gases).	Thousand gallons	MGSFPZZ is independent. MGSFPUS = ΣMGSFPZZ
MGTCB	Motor gasoline total consumed.	Billion Btu	MGTCBZZ = MGCCBZZ + MGICBZZ + MGACBZZ MGTCBUS = ΣMGTCBZZ
MGTCP	Motor gasoline total consumed.	Thousand barrels	MGTCPZZ = (MGTTPZZ / MGTTPUS) * MGTCPUS MGTCPUS is independent.
MGTRP	Motor gasoline sold to the transportation sector.	Thousand gallons	MGTRPZZ = MGMFPZZ + MGMRPZZ – MGSFPZZ MGTRPUS = ΣMGTRPZZ
MGTTP	Motor gasoline total sold.	Thousand gallons	MGTTPZZ = MGCMPZZ + MGINPZZ + MGTRPZZ MGTTPUS = ΣMGTTPZZ
MSICB	Miscellaneous petroleum products consumed by the industrial sector.	Billion Btu	MSICBZZ = MSTCBZZ MSICBUS = MSTCBUS
MSICP	Miscellaneous petroleum products consumed by the industrial sector.	Thousand barrels	MSICPZZ = MSTCPZZ MSICPUS = MSTCPUS
MSTCB	Miscellaneous petroleum products total consumed.	Billion Btu	MSTCBZZ = MSTCPZZ * 5.796 MSTCBUS = ΣMSTCBZZ
MSTCP	Miscellaneous petroleum products total consumed.	Thousand barrels	MSTCPZZ = (OCVAVZZ / OCVAVUS) * MSTCPUS MSTCPUS is independent.
NAICB	Natural gasoline consumed by the industrial sector.	Billion Btu	NAICBZZ = NATCBZZ NAICBUS = NATCBUS
NAICP	Natural gasoline consumed by the industrial sector.	Thousand barrels	NAICPZZ = NATCPZZ NAICPUS = NATCPUS
NATCB	Natural gasoline total consumed.	Billion Btu	NATCBZZ = NATCPZZ * 4.620 NATCBUS = ΣNATCBZZ

Variable	Description	Units	Formulas
NATCP	Natural gasoline total consumed.	Thousand barrels	NATCPZZ = (OCVAVZZ / OCVAVUS) * NATCPUS NATCPUS is independent.
NGACB	Natural gas consumed by the transportation sector (i.e., pipeline fuel).	Billion Btu	NGACBZZ = NGACPZZ * NGNUKZZ NGACBUS = ΣNGACBZZ
NGACP	Natural gas consumed by the transportation sector (i.e., pipeline fuel).	Million cubic feet	NGACPZZ is independent. NGACPUS = ΣNGACPZZ
NGCCB	Natural gas delivered to the commercial sector, used as consumption.	Billion Btu	NGCCBZZ = NGCCPZZ * NGNUKZZ NGCCBUS = ΣNGCCBZZ
NGCCP	Natural gas delivered to the commercial sector, used as consumption.	Million cubic feet	NGCCPZZ is independent. NGCCPUS = ΣNGCCPZZ
NGEUB	Natural gas consumed by the electric utilities.	Billion Btu	NGEUBZZ = NGEUPZZ * NGEUKZZ NGEUBUS = ΣNGEUBZZ
NGEUK	Factor for converting natural gas consumed by the electric utilities from physical units to Btu.	Thousand Btu per cubic foot	NGEUKZZ is independent. NGEUKUS = NGEUBUS / NGEUPUS
NGEUP	Natural gas consumed by the electric utilities.	Million cubic feet	NGEUPZZ is independent. NGEUPUS = ΣNGEUPZZ
NGICB	Natural gas consumed by the industrial sector.	Billion Btu	NGICBZZ = NGICPZZ * NGNUKZZ NGICBUS = ΣNGICBZZ
NGICP	Natural gas consumed by the industrial sector.	Million cubic feet	NGICPZZ = NGINPZZ + NGLPPZZ NGICPUS = ΣNGICPZZ
NGINP	A portion of the natural gas delivered to the industrial sector.	Million cubic feet	NGINPZZ is independent. NGINPUS = ΣNGINPZZ
NGLPP	Natural gas consumed as lease and plant fuel.	Million cubic feet	NGLPPZZ is independent. NGLPPUS = ΣNGLPPZZ
NGNUK	Factor for converting natural gas consumed by all sectors other than the electric utility sector from physical units to Btu.	Thousand Btu per cubic foot	NGNUKZZ = (NGTCBZZ – NGEUBZZ) / (NGTCPZZ – NGEUPZZ) NGNUKUS = (NGTCBUS – NGEUBUS) / (NGTCPUS – NGEUPUS)
NGRCB	Natural gas consumed by the residential sector.	Billion Btu	NGRCBZZ = NGRCPZZ * NGNUKZZ NGRCBUS = ΣNGRCBZZ

Variable	Description	Units	Formulas
NGRCP	Natural gas delivered to the residential sector, used as consumption.	Million cubic feet	NGRCPZZ is independent. NGRCPUS = ΣNGRCPZZ
NGTCB	Natural gas total consumed.	Billion Btu	NGTCBZZ = NGTCPZZ * NGTCKZZ NGTCBUS = ΣNGTCBZZ
NGTCK	Factor for converting natural gas total consumed from physical units to Btu.	Thousand Btu per cubic foot	NGTCKZZ is independent. NGTCKUS = NGTCBUS / NGTCPUS
NGTCP	Natural gas total consumed.	Million cubic feet	NGTCPZZ = NGRCPZZ + NGCCPZZ + NGICPZZ + NGACPZZ + NGEUPZZ NGTCPUS = ΣNGTCPZZ
NUEOB	Electricity produced from nuclear power at electric utilities.	Billion Btu	NUEOBZZ = NUEOPZZ * NUEOKUS NUEOBUS = ΣNUEOBZZ
NUEOKUS	Factor for converting electricity produced from nuclear power from physical units to Btu.	Thousand Btu per kilowatthour	NUEOKUS is independent.
NUEOP	Electricity produced from nuclear power at electric utilities.	Million kilowatthours	NUEOPZZ is independent. NUEOPUS = ΣNUEOPZZ
OCVAV	Value added in manufacture of industrial organic chemicals.	Million dollars	OCVAVZZ is independent. OCVAVUS = ΣOCVAVZZ
PAACB	All petroleum products consumed by the transportation sector.	Billion Btu	PAACBZZ = AVACBZZ + DFACBZZ + JKACBZZ + JNACBZZ + LGACBZZ + LUACBZZ + MGACBZZ + RFACBZZ PAACBUS = ΣPAACBZZ
PAACKUS	Factor for converting all petroleum products consumed by the transportation sector from physical units to Btu.	Million Btu per barrel	PAACKUS = PAACBUS / PAACPUS
PAACP	All petroleum products consumed by the transportation sector.	Thousand barrels	PAACPZZ = AVACPZZ + DFACPZZ + JKACPZZ + JNACPZZ + LGACPZZ + LUACPZZ + MGACPZZ + RFACPZZ PAACPUS = ΣPAACPZZ
PACCB	All petroleum products consumed by the commercial sector.	Billion Btu	PACCBZZ = DFCCBZZ + KSCCBZZ + LGCCBZZ + MGCCBZZ + RFCCBZZ PACCBUS = ΣPACCBZZ

Variable	Description	Units	Formulas
PACCKUS	Factor for converting all petroleum products consumed by the commercial sector from physical units to Btu.	Million Btu per barrel	PACCKUS = PACCBUS / PACCPUS
PACCP	All petroleum products consumed by the commercial sector.	Thousand barrels	PACCPZZ = DFCCPZZ + KSCCPZZ + LGCCPZZ + MGCCPZZ + RFCCPZZ PACCPUS = ΣPACCPZZ
PAEUB	All petroleum products consumed by the electric utilities.	Billion Btu	PAEUBZZ = DFEUBZZ + JKEUBZZ + PCEUBZZ + RFEUBZZ PAEUBUS = ΣPAEUBZZ
PAEUKUS	Factor for converting all petroleum products consumed by the electric utilities from physical units to Btu.	Million Btu per barrel	PAEUKUS = PAEUBUS / PAEUPUS
PAEUP	All petroleum products consumed by the electric utilities.	Thousand barrels	PAEUPZZ = DFEUPZZ + JKEUPZZ + PCEUPZZ + RFEUPZZ PAEUPUS = ΣPAEUPZZ
PAHCBUS	All petroleum products consumed by the residential and commercial sectors combined.	Billion Btu	PAHCBUS = PARCBUS + PACCBUS
PAHCKUS	Factor for converting all petroleum products consumed by the residential and commercial sectors combined from physical units to Btu.	Million Btu per barrel	PAHCKUS = PAHCBUS / PAHCPUS
PAHCPUS	All petroleum products consumed by the residential and commercial sectors combined.	Thousand barrels	PAHCPUS = PARCPUS + PACCPUS
PAICB	All petroleum products consumed by the industrial sector.	Billion Btu	PAICBZZ = ARICBZZ + DFICBZZ + KSICBZZ + LGICBZZ + LUICBZZ + MGICBZZ + RFICBZZ + POICBZZ PAICBUS = ΣPAICBZZ
PAICKUS	Factor for converting all petroleum products consumed by the industrial sector from physical units to Btu.	Million Btu per barrel	PAICKUS = PAICBUS / PAICPUS
PAICP	All petroleum products consumed by the industrial sector.	Thousand barrels	PAICPZZ = ARICPZZ + DFICPZZ + KSICPZZ + LGICPZZ + LUICPZZ + MGICPZZ + RFICPZZ + POICPZZ PAICPUS = ΣPAICPZZ

Variable	Description	Units	Formulas
PARCB	All petroleum products consumed by the residential sector.	Billion Btu	PARCBZZ = DFRCBZZ + KSRCBZZ + LGRCBZZ PARCBUS = ΣPARCBZZ
PARCKUS	Factor for converting all petroleum products consumed by the residential sector from physical units to Btu.	Million Btu per barrel	PARCKUS = PARCBUS / PARCPUS
PARCP	All petroleum products consumed by the residential sector.	Thousand barrels	PARCPZZ = DFRCPZZ + KSRCPZZ + LGRCPZZ PARCPUS = ΣPARCPZZ
PATCB	All petroleum products consumed by all sectors.	Billion Btu	PATCBZZ = ARTCBZZ + AVTCBZZ + DFTCBZZ + JKTCBZZ + JNTCBZZ + KSTCBZZ + LGTCBZZ + LUTCBZZ + MGTCBZZ + RFTCBZZ + POTCBZZ PATCBUS = ΣPATCBZZ
PATCKUS	Factor for converting all petroleum products consumed by all sectors from physical units to Btu.	Million Btu per barrel	PATCKUS = PATCBUS / PATCPUS
PATCP	All petroleum products consumed by all sectors.	Thousand barrels	PATCPZZ = ARTCPZZ + AVTCPZZ + DFTCPZZ + JKTCPZZ + JNTCPZZ + KSTCPZZ + LGTCPZZ + LUTCPZZ + MGTCPZZ + RFTCPZZ + POTCPZZ PATCPUS = ΣPATCPZZ
PCCTP	Petroleum coke used at refineries as both catalytic and marketable coke.	Thousand barrels	PCCTPZZ = (CTCAPZZ / CTCAPUS) * PCCTPUS PCCTPUS is independent.
PCEUB	Petroleum coke consumed by the electric utilities.	Billion Btu	PCEUBZZ = PCEUPZZ * 6.024 PCEUBUS = ΣPCEUBZZ
PCEUM	Petroleum coke consumed by the electric utilities.	Thousand tons	PCEUMZZ is independent. PCEUMUS = ΣPCEUMZZ
PCEUP	Petroleum coke consumed by the electric utilities.	Thousand barrels	PCEUPZZ = PCEUMZZ * 5 PCEUPUS = ΣPCEUPZZ
PCICB	Petroleum coke consumed by the industrial sector.	Billion Btu	PCICBZZ = PCICPZZ * 6.024 PCICBUS = ΣPCICBZZ
PCICP	Petroleum coke consumed by the industrial sector.	Thousand barrels	PCICPZZ = PCCTPZZ + PCOCPZZ PCICPUS = PCTCPUS – PCEUPUS

Variable	Description	Units	Formulas
PCOCP	Industrial use of petroleum coke other than that used for catalytic cracking.	Thousand barrels	PCOCPZZ = (AICAPZZ / AICAPUS) * PCOCPUS PCOCPUS = PCICPUS – PCCTPUS
PCTCB	Petroleum coke total consumed.	Billion Btu	PCTCBZZ = PCICBZZ + PCEUBZZ PCTCBUS = ΣPCTCBZZ
PCTCP	Petroleum coke total consumed.	Thousand barrels	PCTCPZZ = PCICPZZ + PCEUPZZ PCTCPUS is independent.
PIVAV	Value added in the manufacture of paints and allied products.	Million dollars	PIVAVZZ is independent. PIVAVUS = ΣPIVAVZZ
PLICB	Plant condensate consumed by the industrial sector.	Billion Btu	PLICBZZ = PLTCBZZ PLICBUS = PLTCBUS
PLICP	Plant condensate consumed by the industrial sector.	Thousand barrels	PLICPZZ = PLTCPZZ PLICPUS = PLTCPUS
PLTCB	Plant condensate total consumed.	Billion Btu	PLTCBZZ = PLTCPZZ * 5.418 PLTCBUS = ΣPLTCBZZ
PLTCP	Plant condensate total consumed.	Thousand barrels	PLTCPZZ = (OCVAVZZ / OCVAVUS) * PLTCPUS PLTCPUS is independent.
POICB	Other petroleum products consumed by the industrial sector.	Billion Btu	POICBZZ = ABICBZZ + COICBZZ + FNICBZZ + FOICBZZ + FSICBZZ + MBICBZZ + MSICBZZ + NAICBZZ + PCICBZZ + PLICBZZ + PPICBZZ + SGICBZZ + SNICBZZ + UOICBZZ + USICBZZ + WXICBZZ POICBUS = ΣPOICBZZ
POICP	Other petroleum products consumed by the industrial sector.	Thousand barrels	POICPZZ = ABICPZZ + COICPZZ + FNICPZZ + FOICPZZ + FSICPZZ + MBICPZZ + MSICPZZ + NAICPZZ + PCICPZZ + PLICPZZ + PPICPZZ + SGICPZZ + SNICPZZ + UOICPZZ + USICPZZ + WXICPZZ POICPUS = ΣPOICPZZ
POTCB	Other petroleum products total consumed.	Billion Btu	POTCBZZ = ABTCBZZ + COTCBZZ + FNTCBZZ + FOTCBZZ + FSTCBZZ + MBTCBZZ + MSTCBZZ + NATCBZZ + PCTCBZZ + PLTCBZZ + PPTCBZZ +

Variable	Description	Units	Formulas
			SGTCBZZ + SNTCBZZ + UOTCBZZ + USTCBZZ + WXTCBZZ POTCBUS = ΣPOTCBZZ
POTCP	Other petroleum products total consumed.	Thousand barrels	POTCPZZ = ABTCPZZ + COTCPZZ + FNTCPZZ + FOTCPZZ + FSTCPZZ + MBTCPZZ + MSTCPZZ + NATCPZZ + PCTCPZZ + PLTCPZZ + PPTCPZZ + SGTCPZZ + SNTCPZZ + UOTCPZZ + USTCPZZ + WXTCPZZ POTCPUS = ΣPOTCPZZ
PPICB	Pentanes plus consumed by the industrial sector.	Billion Btu	PPICBZZ = PPTCBZZ PPICBUS = PPTCBUS
PPICP	Pentanes plus consumed by the industrial sector.	Thousand barrels	PPICPZZ = PPTCPZZ PPICPUS = PPTCPUS
PPTCB	Pentanes plus total consumed.	Billion Btu	PPTCBZZ = PPTCPZZ * 4.620 PPTCBUS = ΣPPTCBZZ
PPTCP	Pentanes plus total consumed.	Thousand barrels	PPTCPZZ = (OCVAVZZ / OCVAVUS) * PPTCPUS PPTCPUS is independent.
RDICP	Road oil consumed by the industrial sector.	Thousand barrels	RDICPZZ = (RDINPZZ / RDINPUS) * RDTCPUS RDICPUS = ΣRDICPZZ
RDINP	Road oil sold to the industrial sector.	Short tons	RDINPZZ is independent. RDINPUS = ΣRDINPZZ
RDTCP	Road oil total consumed.	Thousand barrels	RDTCPZZ = RDICPZZ RDTCPUS is independent.
RFACB	Residual fuel consumed by the transportation sector.	Billion Btu	RFACBZZ = RFACPZZ * 6.287 RFACBUS = ΣRFACBZZ
RFACP	Residual fuel consumed by the transportation sector.	Thousand barrels	RFACPZZ = (RFTRPZZ / RFNDPZZ) * RFNCPZZ RFACPUS = ΣRFACPZZ
RFBKP	Residual fuel sold for vessel bunkering use, excluding deliveries to the Armed Forces.	Thousand barrels	RFBKPZZ is independent. RFBKPUS = ΣRFBKPZZ
RFCCB	Residual fuel consumed by the commercial sector.	Billion Btu	RFCCBZZ = RFCCPZZ * 6.287 RFCCBUS = ΣRFCCBZZ

Variable	Description	Units	Formulas
RFCCP	Residual fuel consumed by the commercial sector.	Thousand barrels	RFCCPZZ = (RFCMPZZ / RFNDPZZ) * RFNCPZZ RFCCPUS = ΣRFCCPZZ
RFCMP	Residual fuel sold to the commercial sector.	Thousand barrels	RFCMPZZ is independent. RFCMPUS = ΣRFCMPZZ
RFEUB	Residual fuel consumed by the electric utilities.	Billion Btu	RFEUBZZ = RFEUPZZ * 6.287 RFEUBUS = ΣRFEUBZZ
RFEUP	Residual fuel consumed by the electric utilities.	Thousand barrels	RFEUPZZ is independent. RFEUPUS = ΣRFEUPZZ
RFIBP	A portion of residual fuel sold for industrial use, including industrial space heating.	Thousand barrels	RFIBPZZ is independent. RFIBPUS = ΣRFIBPZZ
RFICB	Residual fuel consumed by the industrial sector.	Billion Btu	RFICBZZ = RFICPZZ * 6.287 RFICBUS = ΣRFICBZZ
RFICP	Residual fuel consumed by the industrial sector.	Thousand barrels	RFICPZZ = (RFINPZZ / RFNDPZZ) * RFNCPZZ RFICPUS = ΣRFICPZZ
RFINP	Residual fuel sold to the industrial sector.	Thousand barrels	RFINPZZ = RFIBPZZ + RFOCPZZ + RFMSPZZ RFINPUS = ΣRFINPZZ
RFMIP	Residual fuel sold to the Armed Forces, regardless of use.	Thousand barrels	RFMIPZZ is independent. RFMIPUS = ΣRFMIPZZ
RFMSP	Residual fuel sold for miscellaneous uses.	Thousand barrels	RFMSPZZ is independent. RFMSPUS = ΣRFMSPZZ
RFNCP	Residual fuel consumption by all sectors other than the electric utility sector.	Thousand barrels	RFNCPZZ = (RFNDPZZ / RFNDPUS) * RFNCPUS RFNCPUS = RFTCPUS – RFEUPUS
RFNDP	Residual fuel sold to all sectors other than the electric utility sector.	Thousand barrels	RFNDPZZ = RFCMPZZ + RFINPZZ + RFTRPZZ RFNDPUS = ΣRFNDPZZ
RFOCP	Residual fuel sold for use by oil companies.	Thousand barrels	RFOCPZZ is independent. RFOCPUS = ΣRFOCPZZ
RFRRP	Residual fuel sold for use by railroads.	Thousand barrels	RFRRPZZ is independent. RFRRPUS = ΣRFRRPZZ

Variable	Description	Units	Formulas
RFTCB	Residual fuel total consumed.	Billion Btu	RFTCBZZ = RFCCBZZ + RFICBZZ + RFACBZZ + RFEUBZZ RFTCBUS = ΣRFTCBZZ
RFTCP	Residual fuel total consumed.	Thousand barrels	RFTCPZZ = RFNCPZZ + RFEUPZZ RFTCPUS is independent.
RFTRP	Residual fuel sold to the transportation sector.	Thousand barrels	RFTRPZZ = RFBKPZZ + RFMIPZZ + RFRRPZZ RFTRPUS = ΣRFTRPZZ
SGICB	Still gas consumed by the industrial sector.	Billion Btu	SGICBZZ = SGTCBZZ SGICBUS = SGTCBUS
SGICP	Still gas consumed by the industrial sector.	Thousand barrels	SGICPZZ = SGTCPZZ SGICPUS = SGTCPUS
SGTCB	Still gas total consumed.	Billion Btu	SGTCBZZ = SGTCPZZ * 6.000 SGTCBUS = ΣSGTCBZZ
SGTCP	Still gas total consumed.	Thousand barrels	SGTCPZZ = (COCAPZZ / COCAPUS) * SGTCPUS SGTCPUS is independent.
SNICB	Special naphthas consumed by the industrial sector.	Billion Btu	SNICBZZ = SNTCBZZ SNICBUS = SNTCBUS
SNICP	Special naphthas consumed by the industrial sector.	Thousand barrels	SNICPZZ = SNTCPZZ SNICPUS = SNTCPUS
SNTCB	Special naphthas total consumed.	Billion Btu	SNTCBZZ = SNTCPZZ * 5.248 SNTCBUS = ΣSNTCBZZ
SNTCP	Special naphthas total consumed.	Thousand barrels	SNTCPZZ = (PIVAVZZ / PIVAVUS) * SNTCPUS SNTCPUS is independent.
TEACB	Total energy consumed by the transportation sector.	Billion Btu	TEACBZZ = PAACBZZ + NGACBZZ + CLACBZZ + ESACBZZ + LOACBZZ TEACBUS = PAACBUS + NGACBUS + CLACBUS + ESACBUS + LOACBUS
TEAPB	The transportation sector's energy consumption per capita.	Million Btu	TEAPBZZ = TEACBZZ / TPOPPZZ TEAPBUS = TEACBUS / TPOPPUS
TECCB	Total energy consumed by the commercial sector.	Billion Btu	TECCBZZ = PACCBZZ + NGCCBZZ + CLCCBZZ + ESCCBZZ + LOCCBZZ

Variable	Description	Units	Formulas
			TECCBUS = PACCBUS + NGCCBUS + CLCCBUS + ESCCBUS + LOCCBUS
TECPB	The commercial sector's energy consumption per capita.	Million Btu	TECPBZZ = TECCBZZ / TPOPPZZ TECPBUS = TECCBUS / TPOPPUS
TEEUB	Total energy consumed by the electric utilities plus net imports of electricity into the United States.	Billion Btu	TEEUBZZ = PAEUBZZ + NGEUBZZ + CLEUBZZ + HYEOBZZ + NUEOBZZ + GEEOBZZ + WNEOBZZ + WWEOBZZ + ELIMBZZ – ELEXBZZ TEEUBUS = ΣTEEUBZZ
TEICB	Total energy consumed by the industrial sector.	Billion Btu	TEICBZZ = PAICBZZ + NGICBZZ + CLICBZZ HYICBZZ + ESICBZZ + LOICBZZ TEICBUS = PAICBUS + NGICBUS + CLICBUS + HYICBUS + ESICBUS + LOICBUS + CCNIBUS
TEIPB	The industrial sector's energy consumption per capita.	Million Btu	TEIPBZZ = TEICBZZ / TPOPPZZ TEIPBUS = TEICBUS / TPOPPUS
TERCB	Total energy consumed by the residential sector.	Billion Btu	TERCBZZ = PARCBZZ + NGRCBZZ + CLRCBZZ + ESRCBZZ + LORCBZZ TERCBUS = PARCBUS + NGRCBUS + CLRCBUS + ESRCBUS + LORCBUS
TERPB	The residential sector's energy consumption per capita.	Million Btu	TERPBZZ = TERCBZZ / TPOPPZZ TERPBUS = TERCBUS / TPOPPUS
TETCB	Total energy consumed by all sectors.	Billion Btu	TETCBZZ = TERCBZZ + TECCBZZ + TEICBZZ + TEACBZZ TETCBUS = TERCBUS + TECCBUS + TEICBUS + TEACBUS
TETPB	Total energy consumption per capita.	Million Btu	TETPBZZ = TETCBZZ / TPOPPZZ TETPBUS = TETCBUS / TPOPPUS
TNACB	Total net energy consumed by the transportation sector excluding the sector's share of electrical system energy losses.	Billion Btu	TNACBZZ = TEACBZZ – LOACBZZ TNACBUS = TEACBUS – LOACBUS
TNCCB	Total net energy consumed by the commercial sector excluding the sector's share of electrical system energy losses.	Billion Btu	TNCCBZZ = TECCBZZ – LOCCBZZ TNCCBUS = TECCBUS – LOCCBUS

Variable	Description	Units	Formulas
TNICB	Total net energy consumed by the industrial sector excluding the sector's share of electrical system energy losses.	Billion Btu	TNICBZZ = TEICBZZ – LOICBZZ TNICBUS = TEICBUS – LOICBUS
TNRCB	Total net energy consumed by the residential sector excluding the sector's share of electrical system energy losses.	Billion Btu	TNRCBZZ = TERCBZZ – LORCBZZ TNRCBUS = TERCBUS – LORCBUS
TPOPP	The resident population including the Armed Forces residing in each State.	Thousand	TPOPPZZ is independent. TPOPPUS is independent.
UOICB	Unfinished oils consumed by the industrial sector.	Billion Btu	UOICBZZ = UOTCBZZ UOICBUS = UOTCBUS
UOICP	Unfinished oils consumed by the industrial sector.	Thousand barrels	UOICPZZ = UOTCPZZ UOICPUS = UOTCPUS
UOTCB	Unfinished oils total consumed.	Billion Btu	UOTCBZZ = UOTCPZZ * 5.825 UOTCBUS = ΣUOTCBZZ
UOTCP	Unfinished oils total consumed.	Thousand barrels	UOTCPZZ = (COCAPZZ / COCAPUS) * UOTCPUS UOTCPUS is independent.
USICB	Unfractionated stream consumed by the industrial sector.	Billion Btu	USICBZZ = USTCBZZ USICBUS = USTCBUS
USICP	Unfractionated stream consumed by the industrial sector.	Thousand barrels	USICPZZ = USTCPZZ USICPUS = USTCPUS
USTCB	Unfractionated stream total consumed.	Billion Btu	USTCBZZ= USTCPZZ * 5.418 USTCBUS = ΣUSTCBZZ
USTCP	Unfractionated stream total consumed.	Thousand barrels	USTCPZZ = (OCVAVZZ / OCVAVUS) * USTCPUS USTCPUS is independent.
WIEOB	Electricity produced from biomass fuels, wind, photovoltaic, and solar thermal energy sources at electric utilities.	Billion Btu	WIEOBZZ = WWEOBZZ + WNEOBZZ WIEOBUS = ΣWIEOBZZ
WIEOP	Electricity produced from biomass fuels, wind, photovoltaic, and solar thermal energy sources at electric utilities.	Million kilowatthours	WIEOPZZ = WWEOPZZ + WNEOPZZ WIEOPUS = ΣWIEOPZZ

Variable	Description	Units	Formulas
WNEOB	Electricity produced from wind, photovoltaic, and solar thermal energy sources at electric utilities.	Billion Btu	WNEOBZZ = WNEOPZZ * FFEOKUS WNEOBUS = ΣWNEOBZZ
WNEOP	Electricity produced from wind, photovoltaic, and solar thermal energy sources at electric utilities.	Million kilowatthours	WNEOPZZ is independent. WNEOPUS = ΣWNEOPZZ
WWEOB	Electricity produced from biomass fuels (previously, wood and waste) at electric utilities.	Billion Btu	WWEOBZZ = WWEOPZZ * FFEOKUS WWEOBUS = ΣWWEOBZZ
WWEOP	Electricity produced from biomass fuels (previously, wood and waste) at electric utilities.	Million kilowatthours	WWEOPZZ is independent. WWEOPUS = ΣWWEOPZZ
WXICB	Waxes consumed by the industrial sector.	Billion Btu	WXICBZZ = WXTCBZZ WXICBUS = WXTCBUS
WXICP	Waxes consumed by the industrial sector.	Thousand barrels	WXICPZZ = WXTCPZZ WXICPUS = WXTCPUS
WXTCB	Waxes total consumed.	Billion Btu	WXTCBZZ = WXTCPZZ * 5.537 WXTCBUS = ΣWXTCBZZ
WXTCP	Waxes total consumed.	Thousand barrels	WXTCPZZ = (CGVAVZZ / CGVAVUS) * WXTCPUS WXTCPUS is independent.

Appendix C

Sources of Independent Variables in the State Energy Data System

Appendix C

Sources of Independent Variables in the State Energy Data System

Aluminum Ingot Production Capacity

AICAPZZ — Aluminum ingot production capacity in each State.

- 1960 through 1973: American Bureau of Metal Statistics, *Year Book*.
- 1974 forward: American Bureau of Metal Statistics, *Non-Ferrous Metal Data*, table titled "Aluminum Ingot Production Capacity." Note: Capacities for individual plants owned by one company have been withheld since 1986. The company's total capacity has been apportioned to the individual plants on the basis of their proportional capacities in 1985.

Anthracite

ACEUKUS — Factor for converting anthracite consumed by the electric utilities from physical units to Btu.

- 1960 through 1972: Energy Information Administration (EIA) assumed that all anthracite consumed at electric utilities was recovered from culm banks and river dredging and was estimated to have an average heat content of 17.500 million Btu per short ton.
- 1973 forward: Calculated annually by EIA by dividing the heat content of anthracite receipts at electric utilities by the quantity of anthracite received at electric utilities. These data are reported on the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants" and predecessor forms.

ACEUPZZ — Anthracite consumed by the electric utilities by State.

- EIA, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

ACHCPUS — Anthracite consumed by the residential and commercial sectors in the United States.

- 1960 through 1972: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Pennsylvania Anthracite Annual."
- 1973 through 1984: EIA, *Weekly Coal Production*, August 9, 1986, Table 9.
- 1985 through 1987: EIA, *Weekly Coal Production*, July 16, 1988, Table 8.
- 1988 forward: EIA, Unpublished data from Form EIA-6.

ACHDPZZ — Anthracite distributed to the residential and commercial sectors.

- 1960 through 1979: No data available. The 1980 State data are used for years 1960 through 1979.
- 1980 forward: Consumption estimates are used for this distribution series. Consumption of all types of coal by State is published in EIA, *Quarterly Coal Report, October–December* for each year. Data are from the report of the following year, i.e., 1982 final data are published in the *Quarterly Coal Report, October–December 1983*. The specific tables are:
  - — 1980: Unpublished data.
  - — 1981 through 1983: Table 27.
  - — 1984 through 1990: Table 29.
  - — 1991: Table 51.

— 1992: Prepublished final revisions.

Withheld State values for consumption of all types of coal are estimated by using distribution data. When U.S. residential and commercial coal distribution does not equal U.S. residential and commercial coal consumption, the State distribution values are adjusted proportionally until the sum of State distribution values equals the U.S. consumption value published in the *Quarterly Coal Report*. The distribution data are published in:

— 1980 through 1984: EIA, *Coal Distribution, January-December 1984*, Table 21.
— 1985 through 1989: EIA, *Coal Distribution, January-December 1989*, Table 15.
— 1990 and 1991: EIA, *Coal Distribution, January-December* for each year, Table 16.
— 1992: Unpublished data from Form EIA-6.

Anthracite consumption is estimated by using distribution data published in EIA, *Coal Distribution, January-December* for each year. The specific tables are:

("District 24" represents all anthracite.)
— 1980 through 1983: Tables 8 and 9.
— 1984: Tables 6 and 8.
— 1985 through 1989: Tables 6 and 3.
("Origin: Pennsylvania, Anthracite" represents all anthracite.)
— 1990 and 1991: Table 33.
— 1992: Unpublished data from Form EIA-6.

State distribution data are increased or decreased proportionally until the sum of the States' distribution values equals the U.S. consumption (ACHCPUS).

ACKCPUS — Anthracite carbonized by coke plants in the United States.

- 1960 through 1972: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Pennsylvania Anthracite Annual."
- 1973 through 1984: EIA, *Weekly Coal Production*, August 9, 1986, Table 9.
- 1985 through 1987: EIA, *Weekly Coal Production*, July 16, 1988, Table 8.
- 1988 forward: EIA, Unpublished data from Form EIA-5.

ACKDPZZ - Anthracite distributed to coke plants by State.

- 1960 through 1979: No data available. The 1980 State data are used for years 1960 through 1979.
- 1980 forward: Consumption estimates are used for this distribution series. Consumption of all types of coal by State is published in EIA, *Quarterly Coal Report, October-December* for each year. Data are from the report of the following year, i.e., 1982 final data are published in the *Quarterly Coal Report, October-December 1983*. The specific tables are:

— 1980: Unpublished data.
— 1981 through 1983: Table 25.
— 1984, 1985, and 1987: Table 27.
— 1986, 1988, and 1989: Unpublished State revisions that are components of the U.S. revisions published in the *Quarterly Coal Report, October-December 1991*, Table 45.
— 1990: Table 27.
— 1991: Table 48.
— 1992: Prepublished final revisions.

Withheld State values for consumption of all types of coal are estimated by using distribution data. After withheld residential and commercial coal consumption values have been estimated, withheld coke plant consumption is the difference between the sum of the published and estimated end-use sectors' consumption and the published State total consumption.

Anthracite consumption is estimated by using distribution data published in EIA, *Coal Distribution, January-December* for each year. The specific tables are:

("District 24" represents all anthracite.)
— 1980 through 1983: Tables 8 and 9.
— 1984: Tables 6 and 8.
— 1985 through 1989: Tables 6 and 33.
("Origin: Pennsylvania, Anthracite" represents all anthracite.)
— 1990 and 1991: Table 33.
— 1992: Unpublished data from Form EIA-6.

State distribution data are increased or decreased proportionally until the sum of the States' distribution values equals the U.S. consumption (ACKCPUS).

ACNUKUS — Factor for converting anthracite consumed by all sectors other than the electric utility sector from physical units to Btu.

- Calculated annually by EIA by dividing the heat content of anthracite production less the heat content of the anthracite con-

sumed at electric utilities, net exports, and shipments to U.S. Armed Forces overseas by the quantity of anthracite consumption by all sectors other than the electric utility sector less the quantity of anthracite stock changes, losses, and "unaccounted for."

ACOCPUS — Anthracite consumed by industrial users other than coke plants in the United States.

- 1960 through 1972: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Pennsylvania Anthracite, Annual."
- 1973 through 1984: EIA, *Weekly Coal Production*, August 9, 1986, Table 9.
- 1985 through 1987: EIA, *Weekly Coal Production*, July 16, 1988, Table 8.
- 1988 forward: EIA, Unpublished data from Forms EIA-3 and EIA-6.

ACODPZZ — Anthracite distributed to industrial plants (other than coke plants) by State.

- 1960 through 1979: No data available. The 1980 State data are used for years 1960 through 1979.
- 1980 forward: Consumption estimates are used for this distribution series. Consumption of all types of coal by State is published in EIA, *Quarterly Coal Report, October-December* for each year. Data are from the report of the following year, i.e., 1982 final data are published in the *Quarterly Coal Report, October-December 1983*. The specific tables are:
  — 1980: Unpublished data.
  — 1981 through 1983: Table 26.
  — 1984 through 1990: Table 28.
  — 1991: Table 49.
  — 1992: Prepublished final revisions.
  Withheld State values for consumption of all types of coal are estimated by using distribution data. After withheld residential and commercial coal consumption values have been estimated, withheld consumption by other industrial users is the difference between the sum of the published and estimated end-use sectors' consumption and the published State total consumption.
  Anthracite consumption is estimated by using distribution data published in EIA, *Coal Distribution, January-December* for each year. The specific tables are:
  ("District 24" represents all anthracite.)
  — 1980 through 1983: Tables 8 and 9.
  — 1984: Tables 6 and 8.
  — 1985 through 1989: Tables 6 and 33.
  ("Origin: Pennsylvania, Anthracite" represents all anthracite.)
  — 1990 and 1991: Table 33.
  — 1992: Unpublished data from Form EIA-6.
  State distribution data are increased or decreased proportionally until the sum of the States' distribution values equals total U.S. consumption (ACOCPUS).

Asphalt

ASINPZZ — Asphalt sold to the industrial sector by State.

- 1960 through 1977: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Sales of Asphalt," the specific tables are:
  — 1960 through 1962: Table 6.
  — 1963 through 1977: Table 5.
- 1978 through 1980: EIA, *Energy Data Reports*, "Sales of Asphalt," Table 2.
- 1981 through 1986: The Asphalt Institute, *Asphalt Usage 1987 United States and Canada*, Table B.
- 1987 and 1988: The Asphalt Institute, *Asphalt Usage 1988 United States and Canada*, Tables A and B for State data. *Asphalt Usage 1989 United States and Canada*, page 2 for revised U.S. totals. The Asphalt Institute did not publish corresponding revised State data but did advise EIA on an estimation procedure to adjust 19 State values to sum to the revised U.S. totals.
- 1989 forward: The Asphalt Institute, *Asphalt Usage United States and Canada*, table titled "U.S. Asphalt Usage."

ASTCPUS — Asphalt total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.

- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2. (Beginning in 1983, this variable includes road oil.)

Aviation Gasoline

AVMIPZZ — Aviation fuel issued to the military in the United States by State.

- 1960 through 1974: No data are available. The 1977 data are used for each year.
- 1975 and 1976: No consistent data series are available. The 1977 data are used for both years.
- 1977 through 1988: U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center, Defense Energy Information System, military retail issues based on fiscal year data. The District of Columbia issues are assumed to be zero; therefore, values reported for the District of Columbia are added to Maryland.
- 1989 and 1990: U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center. State data for the fiscal year from two databases are summed: Defense Fuel Automated Management System (military wholesale issues) and Into-Plane Database (military purchases from commercial airports). Into-plane values reported for the District of Columbia are added to Virginia.
- 1991 and 1992: U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center. State data for the calendar year from two databases are summed: Defense Fuel Automated Management System (military wholesale issues) and Into-Plane Database (military purchases from commercial airports). Into-plane values reported for the District of Columbia are added to Virginia.

AVNMMZZ — Aviation gasoline sold to nonmilitary users by State.

- 1960 through 1964: U.S. Department of Commerce, Bureau of Public Roads, *Highway Statistics*, Table G-24.
- 1965 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table G-24 in 1965 and MF-24 in 1966 forward.

AVTCPUS — Aviation gasoline total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Aviation Gasoline Blending Components

ABTCPUS — Aviation gasoline blending components total consumed in the United States.

- 1960 through 1980: No data available. Values are assumed to be zero.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Bituminous Coal and Lignite

BCACPUS — Bituminous coal and lignite consumed by the transportation sector in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Bituminous and Lignite."
- 1976 and 1977: EIA, *Energy Data Reports*, "Coal-Bituminous and Lignite by Consumer and Retail Deliveries."
- 1978 forward: Small amounts of bituminous coal and lignite consumed by the transportation sector are included in the other industrial category (see BCOCPUS). Zero is entered for this variable.

BCEUKZZ — Factor for converting bituminous coal and lignite consumed by the electric utilities from physical units to Btu by State.

- 1960 through 1972: EIA adopted the average thermal conversion factor of the Bureau of Mines, which used the National Coal Association (NCA) average thermal conversion factor for electric utilities calculated from the Federal Power Commission's (FPC) Form 1 and published in *Steam Electric Plant Factors*, an NCA annual report. The specific tables are:
  - — 1960 and 1961: Table 1.
  - — 1962 through 1972: Table 2.
- 1973 through 1982: The average heat content of coal received at steam electric plants 25 megawatts or greater from FPC Form

423 and published in Btu per pound in EIA, *Cost and Quality of Fuels for Electric Utility Plants*, tables titled "Destination and Origin of Coal 'Delivered to' (1973–1979) 'Receipts to' (1980) 'Received at' (1981–1982) Steam-Electric Plants 25-MW or Greater."

- 1983 forward: The average heat content of coal received at steam electric plants 50 megawatts capacity or larger from FERC Form 423 and published in Btu per pound in EIA, *Cost and Quality of Fuels for Electric Utility Plants*. The specific tables are:
  - — 1983 and 1984: Table 58.
  - — 1985 through 1989: Table 48.
  - — 1990 and 1991: Table 35.
  - — 1992: Table 22.

Notes: • The State conversion factors for 1960-1972 were derived from actual consumption data, while the conversion factors for 1973 to the present were based on receipts of coal. The factors for 1960-1972 may also have included some quantities of anthracite. These breaks in the series create some data discrepancies. • Alaska and Hawaii were excluded from the NCA report, FPC Form 423, and FERC Form 423. However, Alaska reported consumption of bituminous coal and lignite at electric utilities for all years. An FPC heat rate for coal at electric utilities in Alaska was used for 1960 through 1978 as published in EIA, *Federal Energy Data System (FEDS) Technical Documentation*, June 1978, Table 21. The 1972 conversion factor (the last year for which a conversion factor was reported for Alaska) was used for 1972-1978. According to industry sources, new mines were opened in 1978 and a more representative factor was used for 1979 and following years. • In instances where a State had no receipts for a particular year but did report consumption, it was assumed that the coal received in one year was consumed during the following year and the Btu value of the previous year's receipts was used.

BCEUPZZ — Bituminous coal and lignite consumed by the electric utilities by State.

- EIA, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

BCHCKZZ — State factor for converting bituminous coal and lignite consumed by the residential and commercial sectors from physical units to Btu.

- 1960 through 1973: Estimated by EIA by adjusting the 1974 average heat value of bituminous coal and lignite consumed in the residential and commercial sector by the ratios of 1960 through 1973 national averages for the sector to its 1974 average.
- 1974 forward: Calculated by EIA by assuming that the bituminous coal and lignite consumed in the residential and commercial sector in each State contained heating values equal to those of bituminous coal and lignite received at electric utilities in each State from identified coal-producing districts as reported on the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." The average Btu content of coal delivered from each coal-producing district was applied to deliveries to the residential and commercial sector in each State and the sum total of the heat content was divided by total tonnages, yielding a weighted average. The coal distribution data by coal-producing district are reported on Form EIA-6, "Coal Distribution Report," and predecessor Bureau of Mines Form 6-1419-Q.

BCHCPUS — Bituminous coal and lignite consumed by the residential and commercial sectors in the United States.

- 1960 through 1972: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Bituminous and Lignite," column titled "Retail dealers" or "Retail sales."
- 1973 through 1984: EIA, *Weekly Coal Production*, August 9, 1986, Table 8.
- 1985 through 1987: EIA, *Weekly Coal Production*, July 16, 1988, Table 7.
- 1988 forward: EIA, Unpublished data from Form EIA-6.

BCHDPZZ — Bituminous coal and lignite distributed to the residential and commercial sectors by State.

- 1960 through 1976: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Bituminous and Lignite," column titled "Retail dealers."
- 1977 through 1979: EIA, *Energy Data Reports*, "Coal-Bituminous and Lignite." The specific tables are:
  - — 1977: "Comparative Summary of Distribution of Bituminous Coal and Lignite Produced in the United States During the First Nine Months of 1977" and "Distribution of Bituminous Coal and Lignite Produced in the United States

During October-December 1977, by Geographic Division and State Destination," columns titled "Retail dealers."
  - 1978: "Distribution of Bituminous Coal and Lignite Produced in the United States," column titled "Retail sales."
  - 1979: "Overall Summary of Distribution of Bituminous, Subbituminous, and Lignite Coal Produced in the United States," column titled "Retail sales."
- 1980 forward: Consumption estimates are used for this distribution series. Bituminous coal and lignite consumption is the remainder when estimated anthracite consumption is subtracted from all coal consumption in each State. (See ACHDPZZ for data sources and estimation procedures.) Consumption shown as "Unknown" is assumed to be bituminous coal and lignite and is allocated to six States (Alabama, Illinois, Kentucky, Pennsylvania, Tennessee, and West Virginia) in proportion to their total distribution of all coal.

BCKCPUS — Bituminous coal and lignite carbonized at coke plants in the United States.
- 1960 through 1972: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Bituminous and Lignite," sum of columns "Beehive coke plants" and "Oven coke plants."
- 1973 through 1984: EIA, *Weekly Coal Production*, August 9, 1986, Table 8.
- 1985 through 1987: EIA, *Weekly Coal Production*, July 16, 1988, Table 7.
- 1988 forward: EIA, Unpublished data from Form EIA-5.

BCKDPZZ — Bituminous coal and lignite distributed to coke plants, a portion of the industrial sector by State.
- 1960 through 1976: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Bituminous and Lignite."
- 1977 through 1979: EIA, *Energy Data Reports*, "Coal-Bituminous and Lignite." The specific tables are:
  - 1977: "Comparative Summary of Distribution of Bituminous Coal and Lignite Produced in the United States During the First Nine Months of 1977" and "Distribution of Bituminous Coal and Lignite Produced in the United States During October-December 1977, by Geographic Division and State Destination."
  - 1978: "Distribution of Bituminous Coal and Lignite Produced in the United States."
  - 1979: "Overall Summary of Distribution of Bituminous, Subbituminous, and Lignite Coal Produced in the United States."
- 1980 forward: Consumption estimates are used for this distribution series. Bituminous coal and lignite consumption is the remainder when estimated anthracite consumption is subtracted from all coal consumption in each State. See ACKDPZZ for data sources and estimation procedures.

BCOCKZZ — State factor for converting bituminous coal and lignite consumed by other industrial users from physical units to Btu.
- 1960 through 1973: Estimated by EIA by adjusting the 1974 average heat value of bituminous coal and lignite consumed by industrial users other than coke plants by the ratios of 1960 through 1973 national averages for the other industrial users to its 1974 average.
- 1974 forward: Calculated by EIA by assuming that the bituminous coal and lignite consumed by industrial users other than coke plants in each State contained heating values equal to those of bituminous coal and lignite received at electric utilities in each State from identified coal-producing districts as reported on Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." The average Btu content of coal delivered from each coal-producing district was applied to deliveries to other industrial users in each State and the sum total of the heat content was divided by total tonnages, yielding a weighted average. The coal distribution data by coal-producing district are reported on Form EIA-6, "Coal Distribution Report," and predecessor Bureau of Mines Form 6-1419-Q.

BCOCPUS — Bituminous coal and lignite consumed by industrial users other than coke plants in the United States.
- 1960 through 1972: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Bituminous and Lignite," table titled "Consumption of bituminous coal and lignite, by consumer class, and retail deliveries in the United States." Sum of columns titled "Steel and rolling mills," "Cement mills," and "Other manufacturing and mining industries."

- 1973 through 1984: EIA, *Weekly Coal Production*, August 9, 1986, Table 8.
- 1985 through 1987: EIA, *Weekly Coal Production*, July 16, 1988, Table 7.
- 1988 forward: EIA, Unpublished data from Forms EIA-3 and EIA-6.

BCODPZZ — Bituminous coal and lignite distributed to industrial plants (other than coke plants) by State.

- 1960 through 1976: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coal-Bituminous and Lignite."
- 1977 through 1979: EIA, *Energy Data Reports*, "Coal-Bituminous and Lignite." The specific tables are:
  - — 1977: "Comparative Summary of Distribution of Bituminous Coal and Lignite Produced in the United States During the First Nine Months of 1977" and "Distribution of Bituminous Coal and Lignite Produced in the United States During October-December 1977, by Geographic Division and State Destination."
  - — 1978: "Distribution of Bituminous Coal and Lignite Produced in the United States."
  - — 1979: "Overall Summary of Distribution of Bituminous, Subbituminous, and Lignite Coal Produced in the United States."
- 1980 forward: Consumption estimates are used for this distribution series. Bituminous coal and lignite consumption is the remainder when estimated anthracite consumption is subtracted from all coal consumption in each State. (See ACODPZZ for data sources and estimation procedures.) Consumption shown as "Unknown" is assumed to be bituminous coal and lignite and is allocated to six States (Alabama, Illinois, Kentucky, Pennsylvania, Tennessee, and West Virginia) in proportion to their total distribution of all coal.

Catalytic Cracking Charge Capacity

CTCAPZZ — Catalytic cracking charge capacity of petroleum refineries by State.

- 1960: Data are unavailable from published reports. The 1961 values are used for 1960.
- 1961 through 1963: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Refineries in the United States." The specific tables are:
  - — 1961 and 1962: Table 7, under "Cracking Capacity" column heading "Charge."
  - — 1963: Table 6, under "Catalytic-Cracking Capacity" column heading "Charge."
- 1964 through 1976: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Refineries in the United States and Puerto Rico," Table 2, all entries next to "Cat. Ck." summed by State.
- 1977: EIA, *Energy Data Reports*, "Petroleum Refineries in the United States and Puerto Rico," Table 2, all entries next to "Cat. Ck." summed by State.
- 1978: EIA, *Energy Data Reports*, "Petroleum Refineries in the United States and U.S. Territories," Table 2, all entries next to "Cat. Ck." summed by State.
- 1979 and 1980: EIA, *Energy Data Reports*, "Petroleum Refineries in the United States and U.S Territories." The specific tables are:
  - — 1979: Table 2, sum of "Catalytic Cracking" columns, "Fresh" and "Recycle."
  - — 1980: Table 1, sum of "Catalytic Cracking (fresh)" and "Catalytic Cracking (recycle)" columns.
- 1981 forward: EIA, *Petroleum Supply Annual*, sum of "Catalytic Cracking (Fresh)" and "Catalytic Cracking (Recycled)" columns in the following tables:
  - — 1981 through 1983: Table 1.
  - — 1984: Table 30.
  - — 1985 through 1989: Table 29.
  - — 1989 forward: Table 36.

Coal Coke

CCEXPUS — Coal coke exported from the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coke and Coal Chemicals Annual."
- 1976 through 1979: EIA, *Energy Data Reports*, "Coke and Coal Chemicals Monthly."
- 1980 forward: EIA, *Quarterly Coal Report* (January-March of the following year). The specific tables are:
  - — 1980 through 1990: Table A1.

— 1991 and 1992: Table 2.

CCIMPUS — Coal coke imported into the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, "Coke and Coal Chemicals Annual."
- 1976 through 1979: EIA, *Energy Data Reports*, "Coke and Coal Chemicals Monthly."
- 1980 forward: EIA, *Quarterly Coal Report* (January-March of the following year). The specific tables are:
  - — 1980 through 1990: Table A1.
  - — 1991 and 1992: Table 2.

Crude Oil (including lease condensate)

COCAPZZ — Crude oil operating capacity at refineries by State.

- 1960: U.S. Department of the Interior, Bureau of Mines, *Petroleum Refineries, Including Cracking Plants, in the United States*, Table 3.
- 1961 through 1963: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Refineries in the United States." The specific tables are:
  - — 1961 and 1962: Table 3.
  - — 1963: Table 1.
- 1964 through 1976: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Refineries in the United States and Puerto Rico," Table 1.
- 1977: EIA, *Energy Data Reports*, "Petroleum Refineries in the United States and Puerto Rico," Table 1.
- 1978 through 1980: EIA, *Energy Data Reports*, "Petroleum Refineries in the United States and U.S. Territories," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*. The specific tables are:
  - — 1981 through 1983: Table 1.
  - — 1984: Table 30.
  - — 1985 through 1988: Table 29.
  - — 1989 forward: Table 36.

COTCPZZ — Crude oil consumed in petroleum industry operations by State.

- 1960 through 1982: Crude oil used directly was included in distillate and residual fuel product supplied when reported to EIA. Zeros are entered for all years.
- 1983 forward: Data are available for Petroleum Administration for Defense (PAD) Districts, not by State. State estimates are calculated by allocating all crude oil consumption to the six States (Alaska, California, Colorado, Louisiana, Texas, and Utah) that reported distillate and residual fuels consumed by pipeline and leases in 1982. (Data on pipeline and lease consumption of fuels are not available after 1982.) Each State's 1982 ratio of distillate and residual fuels consumed by pipeline and leases to its respective 1982 PAD District total consumption of those fuels is calculated. This ratio is then applied to the 1983 forward PAD District totals of crude oil product supplied. The 1982 ratios are taken from the Form EIA-90, "Crude Oil Stocks Report," and the crude oil product supplied data are taken from the EIA *Petroleum Supply Annual*. The specific tables are:
  - — 1983 through 1988: Tables 2 and 4 through 8.
  - — 1989 forward: Tables 2, 4, 6, 8, 10, and 12.

Distillate Fuel

DFBKPZZ — Distillate fuel adjusted sales for vessel bunkering use by State, excluding that sold to the Armed Forces.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  - — 1960 and 1961: Table 17.
  - — 1962 and 1963: Table 16.
  - — 1964 and 1965: Table 15.
  - — 1966 through 1975: Table 11.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 11.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:

— 1983 and 1984: July 1985 issue, Table A12.
— 1985 and 1986: July 1987 issue, Table A16.
— 1987: June 1988 issue, Table A16.

- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFCMPZZ — Distillate fuel adjusted sales to the commercial sector for space heating, water heating, and cooking.

- 1960 through 1978: EIA estimates based on statistics of commercial sector deliveries of distillate fuel from the EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene in 1979," Table 1. State ratios based on 1979 commercial sector deliveries were applied to each State's sum of heating plus industrial (including farm use) deliveries categories from the fuel oil deliveries reports for each year 1960 through 1978. (See explanation in Appendix A, Note 3, on page 360.)
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.
  — 1985 and 1986: July 1987 issue, Table A16.
  — 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFIBPZZ — Distillate fuel adjusted sales to industrial establishments for space heating and for other industrial use, including farm use.

- 1960 through 1978: EIA estimates based on statistics of industrial sector deliveries of distillate fuel from the EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene in 1979," Table 1. State ratios based on 1979 industrial sector deliveries were applied to each State's sum of heating plus industrial (including farm use) deliveries categories from the fuel oil deliveries reports for each year 1960 through 1978. (See explanation in Appendix A, Note 3, on page 360.)
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.
  — 1985 and 1986: July 1987 issue, Table A16.
  — 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFMIPZZ — Distillate fuel adjusted sales for military use (including imports for the military) by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  — 1960 and 1961: Table 18.
  — 1962 and 1963: Table 17.
  — 1964 and 1965: Table 16.
  — 1966 through 1975: Table 12.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 12.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.
  — 1985 and 1986: July 1987 issue, Table A16.
  — 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFOCPZZ — Distillate fuel adjusted sales for use by oil companies by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  — 1960 and 1961: Table 14.
  — 1962 and 1963: Table 13.
  — 1964 and 1965: Table 12.

— 1966 through 1975: Table 9.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 9.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.
  — 1985 and 1986: July 1987 issue, Table A16.
  — 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFOFPZZ — Distillate fuel adjusted sales as diesel for off-highway use by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  — 1960 through 1962: Table 19.
  — 1963 and 1964: Table 18.
  — 1965 through 1967: Table 17.
  — 1968 through 1975: Table 14.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 14.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.
  — 1985 and 1986: July 1987 issue, Table A16.
  — 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFONPZZ — Distillate fuel adjusted sales as diesel-type fuel for onhighway use by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  — 1960 through 1962: Table 19.
  — 1963 and 1964: Table 18.
  — 1965 through 1967: Table 17.
  — 1968 through 1975: Table 14.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 14.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.
  — 1985 and 1986: July 1987 issue, Table A16.
  — 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFOTPZZ — Distillate fuel adjusted sales for all other uses not identified in other adjusted sales categories.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  — 1960 through 1962: Table 19.
  — 1963 and 1964: Table 18.
  — 1965 through 1967: Table 17.
  — 1968 through 1975: Table 14.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 14.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.

— 1985 and 1986: July 1987 issue, Table A16.
— 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFRRPZZ — Distillate fuel adjusted sales for use by railroads by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  — 1960 and 1961: Table 16.
  — 1962 and 1963: Table 15.
  — 1964 and 1965: Table 14.
  — 1966 through 1975: Table 10.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 10.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.
  — 1985 and 1986: July 1987 issue, Table A16.
  — 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFRSPZZ — Distillate fuel adjusted sales to the residential sector for space heating, water heating, and cooking.

- 1960 through 1978: EIA estimates based on statistics of residential sector deliveries of distillate fuel from the EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene in 1979," Table 1. State ratios based on 1979 residential sector deliveries were applied to each State's sum of heating plus industrial (including farm use) deliveries categories from the fuel oil deliveries reports for each year 1960 through 1978. (See explanation in Appendix A, Note 3, on page 360.)
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 4.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983 and 1984: July 1985 issue, Table A12.
  — 1985 and 1986: July 1987 issue, Table A16.
  — 1987: June 1988 issue, Table A16.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 16.

DFTCPUS — Distillate fuel total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

DKEUPZZ — Distillate fuel consumed by the electric utilities, including kerosene-type jet fuel.

- EIA, Form EIA-759, "Monthly Power Plant Report" and predecessor forms. The following assumptions have been made:
  — 1960 through 1969: Only total fuel oil consumed at electric utilities by State is available. State estimates of distillate fuel consumption were created for each year by applying the shares of internal combustion and gas turbine plants (primarily distillate fuel plus small amounts of jet kerosene) by State from 1970 to each year's total fuel oil consumption at electric utilities for 1960 through 1969.
  — 1970 through 1979: Fuel oil consumed by plant type by State is available. Fuel oil consumed by internal combustion and gas turbine plants combined is assumed to equal distillate and jet kerosene consumption.
  — 1980 forward: Consumption of light and heavy oil at all plant types by State is available. Total light oil consumption at all plant types is assumed to equal distillate and jet kerosene consumption.

Electricity Exports and Imports

ELEXPZZ — Electricity exported from the United States by State.

- 1960 through 1981: Economic Regulatory Administration, *Staff Reports*, "Report on Electric Energy Exchanges with Canada and Mexico." Source data are arranged by the Regional Reliability Council Areas and then by the electric utility. State data were tabulated by aggregating the data of all electric utilities within each State.
- 1982 and 1983: EIA State estimates are based on data from Economic Regulatory Administration Form ERA-781R, "Annual Report of Electrical Export/Import Data." State estimates are consistent with national and regional totals published in the ERA, *Electricity Exchanges Across International Borders*.
- 1984 through 1987: EIA State estimates are based on data from Economic Regulatory Administration Form ERA-781R, "Annual Report of Electrical Export/Import Data," the Federal Energy Regulatory Commission Form 1, and the Bonneville Power Administration Annual Report. State estimates are consistent with national and regional totals published in the ERA, *Electricity Transactions Across International Borders*.
- 1988 forward: EIA State estimates are based on data from DOE, Fossil Fuels, Fuels Programs, Office of Coal and Electricity, Form ERA-781R, "Annual Report of Electrical Export/Import Data," the Federal Energy Regulatory Commission Form 1, the Bonneville Power Administration, and the Canada National Energy Board Annual Report.

ELIMPZZ — Electricity imported into the United States by State.

- 1960 through 1981: Economic Regulatory Administration, *Staff Reports*, "Report on Electric Energy Exchanges with Canada and Mexico." Source data are arranged by the Regional Reliability Council Areas and then by the electric utility. State data were tabulated by aggregating the data of all electric utilities within each State.
- 1982 and 1983: EIA State estimates are based on data from Economic Regulatory Administration Form ERA-781R, "Annual Report of Electrical Export/Import Data." State estimates are consistent with national and regional totals published in the ERA, *Electricity Exchanges Across International Borders*.
- 1984 through 1987: EIA State estimates are based on data from Economic Regulatory Administration Form ERA-781R, "Annual Report of Electrical Export/Import Data," the Federal Energy Regulatory Commission Form 1, and the Bonneville Power Administration Annual Report. State estimates are consistent with national and regional totals published in the ERA, *Electricity Transactions Across International Borders*.
- 1988 forward: EIA State estimates are based on data from DOE, Fossil Fuels, Fuels Programs, Office of Coal and Electricity, Form ERA-781R, "Annual Report of Electrical Export/Import Data," the Federal Energy Regulatory Commission Form 1, the Bonneville Power Administration, and the Canada National Energy Board Annual Report.

Electricity Sales

ESCMPZZ — A portion of the electricity sold to the commercial sector by State.
Note: Data for Maryland and the District of Columbia were combined for 1960 through 1983. The method for disaggregating the data is explained in Appendix A, Note 3, on page 399.

- 1960 through 1975: Federal Power Commission, *Electric Power Statistics*, "Sales of Electric Energy to Ultimate Consumers."
- 1976 through 1980: EIA, *Electric Power Annual* (November 1982), Table 125.
- 1981 through 1983: EIA, Form EIA-826, "Electric Utility Company Monthly Statement" and predecessor forms. Published data rounded to gigawatthours in EIA, *Electric Power Annual 1983*, Table 51.
- 1984 through 1986: EIA, Form EIA-861, "Annual Electric Utility Report." Unpublished data.
- 1987: EIA, Form EIA-861, "Annual Electric Utility Report." Published data rounded to gigawatthours in EIA, *Electric Power Annual 1988*, Table 19.
- 1988 forward: EIA, Form EIA-861, "Annual Electric Utility Report." Published data rounded to gigawatthours in EIA, *Electric Power Annual*. The specific tables are:
  - — 1988 through 1990: Table 27.
  - — 1991 and 1992: Table 26.

ESICPZZ — Electricity consumed by the industrial sector by State.
Note: Data for Maryland and the District of Columbia were combined for 1960 through 1983. The method for disaggregating the data is explained in Appendix A, Note 3, on page 399.

- 1960 through 1975: Federal Power Commission, Electric Power Statistics, "Sales of Electric Energy to Ultimate Consumers."

- 1976 through 1980: EIA, *Electric Power Annual* (November 1982), Table 126.
- 1981 through 1983: EIA, Form EIA-826, "Electric Utility Company Monthly Statement" and predecessor forms. Published data rounded to gigawatthours in EIA, *Electric Power Annual 1983*, Table 51.
- 1984 through 1986: EIA, Form EIA-861, "Annual Electric Utility Report." Unpublished data.
- 1987: EIA, Form EIA-861, "Annual Electric Utility Report." Published data rounded to gigawatthours in EIA, *Electric Power Annual 1988*, Table 19.
- 1988 forward: EIA, Form EIA-861, "Annual Electric Utility Report." Published data rounded to gigawatthours in EIA, *Electric Power Annual*. The specific tables are:
  - — 1988 through 1990: Table 27.
  - — 1991 and 1992: Table 26.

ESOTPZZ — Electricity sold to the "Other" sector (i.e., public street and highway lighting, sales to other public authorities, railroads and railways, and interdepartmental sales) by State.
Note: Data for Maryland and the District of Columbia were combined for 1960 through 1983. The method for disaggregating the data is explained in Appendix A, Note 3, on page 399.

- 1960 through 1975: Federal Power Commission, *Electric Power Statistics*, "Sales of Electric Energy to Ultimate Consumers."
- 1976 through 1980: EIA, *Electric Power Annual* (November 1982), Table 127.
- 1981 through 1983: EIA, Form EIA-826, "Electric Utility Company Monthly Statement" and predecessor forms. Published data rounded to gigawatthours in EIA, *Electric Power Annual 1983*, Table 51.
- 1984 through 1986: EIA, Form EIA-861, "Annual Electric Utility Report." Unpublished data.
- 1987: EIA, Form EIA-861, "Annual Electric Utility Report." Published data rounded to gigawatthours in EIA, *Electric Power Annual 1988*, Table 19.
- 1988 forward: EIA, Form EIA-861, "Annual Electric Utility Report." Published data rounded to gigawatthours in EIA, *Electric Power Annual*. The specific tables are:
  - — 1988 through 1990: Table 27.
  - — 1991 and 1992: Table 26.

ESRCPZZ — Electricity consumed by the residential sector by State.
Note: Data for Maryland and the District of Columbia were combined for 1960 through 1983. The method for disaggregating the data is explained in Appendix A, Note 3, on page 399.

- 1960 through 1975: Federal Power Commission, *Electric Power Statistics*, "Sales of Electric Energy to Ultimate Consumers."
- 1976 through 1980: EIA, *Electric Power Annual* (November 1982), Table 124.
- 1981 through 1983: EIA, Form EIA-826, "Electric Utility Company Monthly Statement" and predecessor forms. Published data rounded to gigawatthours in EIA, *Electric Power Annual 1983*, Table 51.
- 1984 through 1986: EIA, Form EIA-861, "Annual Electric Utility Report." Unpublished data.
- 1987: EIA, Form EIA-861, "Annual Electric Utility Report." Published data rounded to gigawatthours in EIA, *Electric Power Annual 1988*, Table 19.
- 1988 forward: EIA, Form EIA-861, "Annual Electric Utility Report." Published data rounded to gigawatthours in EIA, *Electric Power Annual*. The specific tables are:
  - — 1988 through 1990: Table 27.
  - — 1991 and 1992: Table 26.

ESTRPZZ — Electricity consumed by transit systems by State.
Note: The transit system data include electricity used to operate commuter rail, rapid rail, streetcars or light rail, cable cars, trolleybuses, motorbuses, automated guideways, inclined plane railways, and aerial tramways. These data do not include electricity used by Amtrak.

- 1960 through 1978: EIA estimates are based on data from:
  - — The American Public Transit Association (formerly the American Transit Association) annual operating reports.
  - — Pushkarev, Boris S. and others, *Urban Rail in America*. (Bloomington, IN: Indiana University Press, 1982.)
  - — U.S. Department of Transportation, *A Directory of Regularly Scheduled, Fixed Route, Local Public Transportation Service in Urbanized Areas Over 50,000 Population*, 1980 and 1981.
- 1979 through 1989: U.S. Department of Transportation, Urban Mass Transportation Administration, *National Urban Mass Transportation Statistics, Section 15 Annual Report*, table titled "Energy Consumption: Details by Transit System."
  - — 1979 and 1980: Table 2.13.1.

— 1981 and 1982: Table 3.13.1.
— 1983 through 1989: Table 3.12.

- 1990: U.S. Department of Transportation, Federal Transit Administration, *Data Tables for the 1990 Section 15 Report Year*, Table 2.12.
- 1991: U.S. Department of Transportation, Federal Transit Administration, *Data Tables for the 1991 Section 15 Report Year*, Table 13.
- 1992: Data were not available at the time of publication; therefore, 1991 data were assumed for 1992 in the State Energy Data System.

Notes: These data are available on a fiscal year basis (July 1 through June 30) for 1979 through 1982 and for calendar years 1983 forward. Some data for 1979 through 1983 were adjusted by EIA based on analysis of historical trends. Electricity consumption for the District of Columbia for 1976 forward is partially apportioned to Maryland and Virginia on the basis of electricity consumption data from the Washington Metropolitan Area Transit Authority.

ESTRSUS — The share of electricity sold to the "Other" sector (ESOTPZZ) that is used for transportation (i.e., by railroads and railways) by State. (See further explanation of this share in Appendix A, Note 2, on page 399.) Based on kilowatthour sales from:

- 1960 through 1971: Federal Power Commission, *Statistics of Privately Owned Electric Utilities in the United States, 1971*, Table 15.
- 1972 and 1973: EIA, *Financial Statistics of Selected Electric Utilities 1976*, Table 13.
- 1974 through 1983: EIA, *Financial Statistics of Selected Electric Utilities 1983*, Table 8.
- 1984 through 1987: EIA, *Financial Statistics of Selected Electric Utilities 1987*, Table 17.
- 1988 forward: EIA, *Financial Statistics of Major U.S. Investor-Owned Electric Utilities 1992, Table 15.*

Petrochemical Feedstocks

FNTCPUS — Petrochemical feedstocks, naphtha, less than 401 °F, total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

FOTCPUS — Petrochemical feedstocks, other oils, equal to or greater than 401 °F, total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

FSTCPUS — Petrochemical feedstocks, still gas, total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, Petroleum Statement, Annual," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 14.
- 1983 through 1985: EIA, *Petroleum Supply Annual*, Table 12.
- 1986 forward: EIA, *Petroleum Supply Annual*, Table 2, included in "Still Gas."

Fossil Fuels

FFEOKUS — Fossil fuel steam-electric power plant conversion factor.

- 1960 through 1991: Estimated by EIA as the weighted annual average heat rate for fossil-fueled steam-electric plants in the United States as published in the EIA, *Electric Plant Cost and Power Production Expenses 1991*, Table 9.
- 1992: Unpublished factors calculated on the basis of data from Form EIA-767.

Geothermal

GEEOKUS — Factor for converting electricity produced from geothermal energy from physical units to Btu.

- 1960 through 1981: Calculated by EIA by weighting the annual average heat rates of operating geothermal units by the installed nameplate capacities as reported on Federal Power Commission Form 12.
- 1982 forward: Estimated annually by the EIA on the basis of an informal survey of relevant plants.

GEEOPZZ — Electricity produced from geothermal energy at electric utilities by State.

- EIA, Form EIA-759, "Monthly Power Plant Report" and predecessor forms.

Hydroelectric Power

HYEOPZZ — Electricity produced from hydropower at electric utilities by State.

- 1960 through 1977: Federal Power Commission, News Release, "Power Production, Fuel Consumption, and Installed Capacity Data."
- 1978 through 1980: EIA, *Energy Data Reports*, "Power Production, Fuel Consumption and Installed Capacity Data."
- 1981 through 1985: EIA, Form EIA-759, "Monthly Power Plant Report" and predecessor forms. Published data rounded to gigawatthours in the following reports:
  - — 1981 through 1985: EIA, *Electric Power Annual 1985*, Table 6.
  - — 1986 and 1987: EIA, *Electric Power Annual 1987*, Table 18.
  - — 1988 and 1989: EIA, *Electric Power Annual 1989*, Table 14.
  - — 1990 and 1991: EIA, *Electric Power Annual 1991*, Table 13.
  - — 1992: EIA, *Electric Power Annual 1992*, Table 13.

HYICPZZ — Electricity produced from hydropower by industrial facilities primarily for their own use.

- 1960 through 1978: Federal Power Commission, Form 4, "Monthly Power Plant Report."
- 1979 and 1980: EIA estimates based on previous years' data.
- 1981 forward: No data available. The 1980 data are repeated for each year 1981 forward.

Jet Fuel

JKEUPZZ — Kerosene-type jet fuel consumed by electric utilities by State.

- 1960 through 1971: No data available. Values are assumed to be zero.
- 1972 through 1974: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Sales of Fuel Oil and Kerosene," Table 15 footnote for U.S. value. These data were apportioned to the States by using the 1975 State proportions of the 1975 U.S. total from the source below.
- 1975 through 1979: Office of Electric Power Regulation, Federal Energy Regulatory Commission, *Annual Summary of Cost and Quality of Electric Utility Plant Fuels*, "Fuel Oil Deliveries for Combustion Turbine and Internal Combustion Units."
- 1980 through 1982: EIA, *Cost and Quality of Fuel for Electric Utility Plants*, Table 30.
- 1983 forward: Series discontinued; no data available. Values are assumed to be zero.

JKNMPZZ — Kerosene-type jet fuel sold (or delivered) for non-military use by State.

- 1960 through 1983: Ethyl Corporation, Petroleum Chemicals Division, *Yearly Report of Gasoline Sales by States*, "Aviation Turbine Fuel Sales."
- 1984 and 1985: EIA, *Petroleum Marketing Annual 1985*, Volume 2.
  - — 1984: Table A6.
  - — 1985: Table 34.
- 1986 through 1988: EIA, *Petroleum Marketing Annual*, Table 46.
- 1989 forward: EIA, *Petroleum Marketing Annual*, Table 48. Withheld data were estimated by using averages of published months to fill in withheld months; subtracting published States from published PAD District totals; and assigning values based on previous years' quantities.

JKTCPUS — Kerosene-type jet fuel total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

JNMIPZZ — Naphtha-type jet fuel issued to the military in the United States.

- 1960 through 1974: No data are available. The 1977 data are used for each year.
- 1975 and 1976: No consistent data series are available. The 1977 data are used for both years.
- 1977 through 1987: The U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center, Defense Energy Information System, military retail issues based on fiscal year data. The District of Columbia issues are assumed to be zero; therefore, values reported for the District of Columbia are added to Maryland.
- 1988: U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center, average of 1987 data (see source above) and 1989 data (see source below).
- 1989 and 1990: U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center, Defense Fuel Automated Management System, military wholesale issues based on fiscal year data.
- 1991 and 1992: U.S. Department of Defense, Defense Logistics Agency, Defense Fuel Supply Center. State data for the calendar year from two databases are summed: Defense Fuel Automated Management System (military wholesale issues) and Into-Plane Database (military purchases from commercial airports). Into-plane values reported for the District of Columbia are added to Virginia.

JNTCPUS — Naphtha-type jet fuel total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Kerosene

KSCMPZZ — Kerosene sold to the commercial sector for heating.

- 1960 through 1978: EIA estimates based on statistics of commercial sector deliveries of kerosene from the EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene, in 1979," Table 3. State ratios based on 1979 commercial sector deliveries were applied to each State's heating deliveries category from the fuel oil deliveries reports for each year 1960 through 1978. (See explanation in Appendix A, Note 3, on page 365.)
- 1979 and 1980: EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene," Table 3.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 6.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A14.
  - — 1984: July 1986 issue, Table A4.
  - — 1985 and 1986: July 1987 issue, Table A6.
  - — 1987: June 1988 issue, Table A6.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 6.

KSIHPZZ — Kerosene sold to the industrial sector for heating.

- 1960 through 1978: EIA estimates based on statistics of industrial sector deliveries of kerosene from the EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene in 1979," Table 3. State ratios based on 1979 industrial sector deliveries were applied to each State's heating deliveries category from the fuel oil deliveries reports for each year 1960 through 1978. (See explanation in Appendix A, Note 3, on page 365.)
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 3.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 6.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A14.
  - — 1984: July 1986 issue, Table A4.

— 1985 and 1986: July 1987 issue, Table A6.
— 1987: June 1988 issue, Table A6.

- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 6.

KSOTPZZ — Kerosene sold for all other uses, including farm use.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  — 1960 and 1961: Table 10.
  — 1962 and 1963: Table 9.
  — 1964 and 1965: Table 8.
  — 1966 through 1975: Table 5.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 5.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene." Calculated as the sum of kerosene delivered for farm and other use from Table 3.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 6.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983: July 1985 issue, Table A14.
  — 1984: July 1986 issue, Table A4.
  — 1985 and 1986: July 1987 issue, Table A6.
  — 1987: June 1988 issue, Table A6.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 6.

KSRSPZZ — Kerosene sold to the residential sector for heating.

- 1960 through 1978: EIA, *Energy Data Report* "Deliveries of Fuel Oil and Kerosene in 1979," Table 3. State ratios based on 1979 residential sector deliveries were applied to each State's heating deliveries category from the fuel oil deliveries reports for each year 1960 through 1978. (See explanation in Appendix A, Note 3, on page 365.)
- 1979 and 1980: EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene," Table 3.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 6.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  — 1983: July 1985 issue, Table A14.
  — 1984: July 1986 issue, Table A4.
  — 1985 and 1986: July 1987 issue, Table A6.
  — 1987: June 1988 issue, Table A6.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 6.

KSTCPUS — Kerosene total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*. "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Liquefied Petroleum Gases (LPG)

LGCBMZZ — LPG sold for internal combustion engine use by State.

Note: Data for Maryland and the District of Columbia were combined for all years. The method for disaggregating the data is explained in Appendix A, Note 1, on page 368.

- 1960 through 1967: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Liquefied Petroleum Gases and Ethane." The specific tables are:
  — 1960 and 1961: Table 5 (data called "Shipments").
  — 1962 through 1966: Table 2 (data called "Consumption").
  — 1967: Table 2 (data called "Shipments").
- 1968 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Sales of Liquefied Petroleum Gases and Ethane," Table 2.
- 1976 through 1980: EIA, *Energy Data Reports*, "Sales of Liquefied Petroleum Gases and Ethane," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, "Sales of Liquefied Petroleum Gases and Ethane," Table 3.
- 1983: EIA estimates.

Note: For 1984 forward, some data are adjusted and estimated by EIA. (See explanation in Appendix A, Note 7, on page 369.)

- 1984 through 1988: American Petroleum Institute, *1990 Sales of Natural Gas Liquids and Liquefied Refinery Gases*, pages 24 through 33.
- 1989 forward: American Petroleum Institute, *1992 Sales of Natural Gas Liquids and Liquefied Refinery Gases*, pages 4, 5, 18, and 19.

LGHCMZZ — LPG sold for residential and commercial use by State.
Note: Data for Maryland and the District of Columbia were combined for all years. The method for disaggregating the data is explained in Appendix A, Note 1, on page 368.

- 1960 through 1967: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Liquefied Petroleum Gases and Ethane." The specific tables are:
  - — 1960 and 1961: Table 5 (data called "Shipments").
  - — 1962 through 1966: Table 2 (data called "Consumption").
  - — 1967: Table 2 (data called "Shipments").
- 1968 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Sales of Liquefied Petroleum Gases and Ethane," Table 2.
- 1976 through 1980: EIA, *Energy Data Reports*, "Sales of Liquefied Petroleum Gases and Ethane," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, "Sales of Liquefied Petroleum Gases and Ethane," Table 3.
- 1983: EIA estimates.

Note: For 1984 forward, some data are adjusted and estimated by EIA. (See explanation in Appendix A, Note 7, on page 369.)

- 1984 through 1988: American Petroleum Institute, *1990 Sales of Natural Gas Liquids and Liquefied Refinery Gases*, pages 24 through 33.
- 1989 forward: American Petroleum Institute, *1992 Sales of Natural Gas Liquids and Liquefied Refinery Gases*, pages 4, 5, 18, and 19.

LGTCKUS — Factor for converting LPG from physical units to Btu.

- 1960 through 1966: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Crude Petroleum and Petroleum Products, 1956," Table 4 footnote, constant value of 4.011 million Btu per barrel.
- 1967 forward: Calculated annually by EIA as a weighted average by multiplying the quantity consumed of each of the component products by each product's conversion factor (given with source references in Appendix D) and dividing the sum of those heat contents by the sum of the quantities consumed. The component products are ethane (including ethylene), propane (including propylene), normal butane (including butylene), butane-propane mixtures, ethane-propane mixtures, and isobutane. Quantities consumed are from:
  - — 1967 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
  - — 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

LGTCPUS — LPG total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*. "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

LGTRSUS — The transportation sector share of LPG internal combustion engine sales.

- EIA estimates based on the LPG portion of the special fuels used on highways published by the U.S. Department of Transportation, Federal Highway Administration (variable MGSFPUS in SEDS), as a percentage of the LPG sold for internal combustion engine use published by the American Petroleum Institute (variable LGCBMUS in SEDS). For an explanation of the estimation method, see Appendix A, Note 2, on page 368.

LGTTPZZ — LPG total sales for all uses by State.
Note: Data for Maryland and the District of Columbia were combined for all years. The method for disaggregating the data is explained in Appendix A, Note 1, on page 368.

- 1960 through 1967: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Liquefied Petroleum Gases and Ethane." The specific tables are:
  - — 1960 and 1961: Table 5 (data called "Shipments").
  - — 1962 through 1966: Table 2 (data called "Consumption").
  - — 1967: Table 2 (data called "Shipments").
- 1968 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Sales of Liquefied Petroleum Gases and Ethane," Table 2.

- 1976 through 1980: EIA, *Energy Data Reports*, "Sales of Liquefied Petroleum Gases and Ethane," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, "Sales of Liquefied Petroleum Gases and Ethane," Table 3.
- 1983: EIA estimates.

Note: For 1984 forward, some data are adjusted and estimated by EIA. (See explanation in Appendix A, Note 7, on page 369.)

- 1984 through 1988: American Petroleum Institute, *1990 Sales of Natural Gas Liquids and Liquefied Refinery Gases*, pages 24 through 33.
- 1989 forward: American Petroleum Institute, *1992 Sales of Natural Gas Liquids and Liquefied Refinery Gases*, pages 4, 5, 18, and 19.

Lubricants

LUINPZZ — Lubricants sold to the industrial sector by State. Calculated from:

- U.S. Department of Commerce, Bureau of the Census, *Current Industrial Reports*, "Sales of Lubricating and Industrial Oils and Greases," for 1960, 1962, 1965, 1967, 1969, 1971, 1973, 1975, and 1977. (See explanation in Appendix A, Notes 1 and 2, on page 371.)

LUTCPUS — Lubricants total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

LUTRPZZ — Lubricants sold to the transportation sector by State. Calculated from:

- U.S. Department of Commerce, Bureau of the Census, *Current Industrial Reports*, "Sales of Lubricating and Industrial Oils and Greases," for 1960, 1962, 1965, 1967, 1969, 1971, 1973, 1975, and 1977. (See explanation in Appendix A, Notes 1 and 2, on page 371.)

Motor Gasoline

MGAGPZZ — Motor gasoline sold for agricultural use by State.

- 1960 through 1964: U.S. Department of Commerce, Bureau of Public Roads, *Highway Statistics*, Table G-24.
- 1965 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table G-24 in 1965 and MF-24 in 1966 forward.

MGCUPZZ — Motor gasoline sold for construction use by State.

- 1960 through 1964: U.S. Department of Commerce, Bureau of Public Roads, *Highway Statistics*, Table G-24.
- 1965 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table G-24 in 1965 and MF-24 in 1966 forward.

MGIYPZZ — Motor gasoline sold for industrial and commercial use by State.

- 1960 through 1964: U.S. Department of Commerce, Bureau of Public Roads, *Highway Statistics*, Table G-24.
- 1965 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table G-24 in 1965 and MF-24 in 1966 forward.

MGMFPZZ — Motor fuel sold for highway use by State.

- 1960 through 1964: U.S. Department of Commerce, Bureau of Public Roads, *Highway Statistics*, Table G-21.
- 1965 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table G-21 in 1965 and MF-21 in 1966 forward.
- 1960, 1966 through 1971, 1975, and 1983 revisions: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics Summary to 1985*, Table MF-221 gave revised U.S. totals. State revisions were calculated by adding data from Tables MF-225 and MF-226.

MGMRPZZ — Motor gasoline sold for marine use by State.

- 1960 through 1964: U.S. Department of Commerce, Bureau of Public Roads, *Highway Statistics*, Table G-24.
- 1965 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table G-24 in 1965 and MF-24 in 1966 forward.

MGMSPZZ — Motor gasoline sold for miscellaneous uses by State.

- 1960 through 1964: U.S. Department of Commerce, Bureau of Public Roads, *Highway Statistics*, Table G-24. Sum of the "Miscellaneous" column plus the "Unclassified" column minus the "Total Classified" column.
- 1965: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table G-24. Sum of the "Miscellaneous" column plus the "Unclassified" column minus the "Total Classified" column.
- 1966 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table MF-24. The specific columns are:
  - 1966 through 1981: Sum of the "Miscellaneous" and "Unclassified" columns.
  - 1982 forward: The "Miscellaneous" column.

MGPNPZZ — Motor fuel sold for public nonhighway use by State.

- 1960 through 1964: U.S. Department of Commerce, Bureau of Public Roads, *Highway Statistics*, Table G-21.
- 1965 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table G-21 in 1965 and MF-21 in 1966 forward.

MGSFPZZ — Motor gasoline special fuels sales by State (primarily diesel fuel with small amounts of liquefied petroleum gases).

- 1960 through 1985: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics, Summary to 1985*, Table MF-225.
- 1986 forward: U.S. Department of Transportation, Federal Highway Administration, *Highway Statistics*, Table MF-25.

MGTCPUS — Motor gasoline total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*. "Petroleum Statement, Annual," Table 1.
  For 1960 through 1963, motor gasoline was combined with aviation gasoline and published as "gasoline" in the source table. Table 19 in the "Petroleum Statement, Annual" titled "Salient Statistics of Aviation Gasoline" provided separate data for aviation gasoline for those years. The aviation gasoline data from the second table were subtracted from the gasoline data in the first table to derive the motor gasoline consumption series used in SEDS.
- 1976 through 1980: EIA, *Energy Data Reports*. "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Motor Gasoline Blending Components

MBTCPUS — Motor gasoline blending components total consumed in the United States.

- 1960 through 1980: No data available. Values are assumed to be zero.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Miscellaneous Petroleum Products

MSTCPUS — Miscellaneous petroleum products consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*. "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Natural Gasoline

NATCPUS — Natural gasoline total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*. "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*. "Petroleum Statement, Annual," Table 1.
- 1981 through 1983: EIA, *Petroleum Supply Annual*, Table 2.
- 1984 forward: EIA, *Petroleum Supply Annual*, Table 2, included in "Pentanes Plus."

Natural Gas

NGACPZZ — Natural gas consumed by the transportation sector (i.e., pipeline fuel) by State.

- 1960 through 1966: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Natural Gas Production and Consumption," table titled "Number of consumers and volume of natural gas consumed by principal users in the United States," column "Used as pipeline fuel."
- 1967 forward: EIA, *Natural Gas Annual 1992 Volume II*, Table 14.

NGCCPZZ — Natural gas delivered to the commercial sector and to other consumers (municipalities and public authorities for institutional heating and street lighting) by State.

- 1960 through 1966: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Natural Gas Production and Consumption," table titled "Number of consumers and volume of natural gas consumed by principal users in the United States," column "Commercial."
- 1967 through 1989: EIA, *Natural Gas Annual 1992 Volume II*, Table 15.
- 1990 forward: EIA, *Natural Gas Annual 1992 Volume II*, Table 16, sum of "Commercial" and "Vehicle Fuel" columns.

NGEUKZZ — Factor for converting natural gas consumed by the electric utilities from physical units to Btu.

- 1960 through 1971: Assumed by the EIA to be equal to the thermal conversion factor for the consumption of natural gas by all users (NGTCKZZ).
- 1972 forward: Calculated annually by EIA by dividing the total heat content of natural gas consumed at electric utilities. The heat contents and quantities received are from the Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," and predecessor forms. For States that reported consumption on EIA-759 but were not large enough to report on FERC Form 423, factors were estimated by using previous years' factors or the factor for total natural gas consumption in the State.

NGEUPZZ — Natural gas consumed by the electric utilities by State.

- 1960 through 1975: Federal Power Commission, News Release, "Power Production, Fuel Consumption, and Installed Capacity Data," table titled "Consumption of Fuel by Electric Utilities for Production of Electric Energy by State, Kind of Fuel, and Type of Prime Mover," sum of columns, "steam and gas turbine" and "internal combustion" under column heading "gas."
- 1976 through 1981: EIA, *Electric Power Annual* (1981), Table 67.
- 1982 forward: Unrounded data as published in rounded form in the following reports:
  - — 1982 through 1986: EIA, *Electric Power Annual 1986*, Table 14.
  - — 1987 and 1988: EIA, *Electric Power Annual 1988*, Table 13.
  - — 1989 and 1990: EIA, *Electric Power Annual 1990*, Table 19.
  - — 1991 and 1992: EIA, *Electric Power Annual 1992*, Table 20.

NGINPZZ — A portion of the natural gas delivered to the industrial sector by State.

- 1960 through 1966: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Natural Gas Production and Consumption," table titled "Number of consumers and volume of natural gas consumed by principal users in the United States." Sum of data in columns "Carbon black," "Refinery fuel," and "Other industrial fuel" (which includes electric utility fuel) minus data in column "Fuel used at electric utility plants."
- 1967 through 1989: EIA, *Natural Gas Annual 1992 Volume II*, Table 15.
- 1990 forward: EIA, *Natural Gas Annual 1992 Volume II*, Table 16.

NGLPPZZ — Natural gas consumed as lease and plant fuel by State.

- 1960 through 1966: U.S. Department of the Interior, Bureau of Mines, *Minerals Yearbook*, Natural Gas chapter. State data are not available from 1960 through 1966, although U.S. totals are available. State estimates were calculated by apportioning the U.S. totals to the States on the basis of each State's share of the U.S. total in 1967.
- 1967 forward: EIA, *Natural Gas Annual 1992 Volume II*, Table 14.

NGRCPZZ — Natural gas consumed by the residential sector by State.

- 1960 through 1976: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Natural Gas Production and

Consumption," table titled "Number of consumers and volume of natural gas consumed by principal users in the United States," column "Residential."

- 1967 through 1989: EIA, *Natural Gas Annual 1992 Volume II*, Table 15.
- 1990 forward: EIA, *Natural Gas Annual 1992 Volume II*, Table 16.

NGTCKZZ — Factor for converting natural gas consumed by all users from physical units to Btu.

- 1960 through 1962: EIA adopted the thermal conversion factor of 1,035 Btu per cubic foot as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.
- 1963 through 1979: EIA adopted the thermal conversion factors calculated annually by the American Gas Association (AGA) and published in *Gas Facts*, an AGA annual.
- 1980 through 1989: EIA, *Natural Gas Annual 1992 Volume II*, Table 15.
- 1990 forward: EIA, *Natural Gas Annual 1992 Volume II*, Table 16.

Nuclear

NUEOKUS — Factor for converting electricity produced from nuclear power from physical units to Btu.

- 1960 through 1991: Calculated annually by EIA by dividing the total heat content consumed in reactors at nuclear plants by the total (net) electricity generated by nuclear plants. The heat content and electricity generation are reported on FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others;" Form EIA-412, "Annual Report of Public Electric Utilities;" and predecessor forms. The factors for 1982 through 1991 are published in the following:
  - 1982: EIA, *Historical Plant Cost and Annual Production Expenses for Selected Electric Plants*, page 215.
  - 1983 through 1991: EIA, *Electric Plant Cost and Power Production Expenses 1991*, Table 13.
- 1992: Unpublished factors calculated annually by EIA by dividing the total heat content of the steam leaving nuclear generating units to generate electricity by the total (net) electricity generated by nuclear generating units. The heat content and electricity generation data are reported in the Nuclear Regulatory Commission, *Licensed Operating Reactors—Status Summary Report*.

NUEOPZZ — Electricity produced from nuclear power at electric utilities by State.

- 1960 through 1977: Federal Power Commission, News Release, "Power Production, Fuel Consumption, and Installed Capacity Data," table titled "Net Generation of Electric Utilities by State and Source."
- 1978 through 1980: EIA, *Energy Data Reports*, "Power Production, Fuel Consumption and Installed Capacity Data;" 1978: table titled "Net Generation of Electric Utilities by State and Source;" 1979 and 1980: Table 36.
- 1981 forward: EIA, Form EIA-759, "Monthly Power Plant Report," and predecessor forms. Published data rounded to gigawatthours in the following reports:
  - 1981 through 1985: EIA, *Electric Power Annual 1985*, Table 6.
  - 1986 and 1987: EIA, *Electric Power Annual 1987*, Table 19.
  - 1988 and 1989: EIA, *Electric Power Annual 1989*, Table 14.
  - 1990 and 1991: EIA, *Electric Power Annual 1991*, Table 13.
  - 1992: EIA, *Electric Power Annual 1992*, Table 13.

Pentanes Plus

PPTCPUS — Pentanes plus total consumed in the United States.

- 1960 through 1983: Data were reported separately as natural gasoline, isopentane, and plant condensate.
- 1984 forward: EIA, *Petroleum Supply Annual*, Table 2.

Petroleum Coke

PCCTPUS — Petroleum coke consumed at refineries (both catalyst and marketable) in the United States.

- 1960: No data available. The 1961 value is used for 1960.
- 1961 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual." The specific tables are:
  - 1961 and 1962: Table 18.
  - 1962 through 1966: Table 19.

— 1967: Table 18.
— 1968: Table 19.
— 1969 through 1972: Table 18.
— 1973 and 1974: Table 21.
— 1975: Table 22.

- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual." The specific tables are:
  — 1976: Table 22.
  — 1977: Table 21.
  — 1978 through 1980: Table 20.
- 1981 forward: EIA, *Petroleum Supply Annual*. The specific tables are:
  — 1981 and 1982: Table 17.
  — 1983: Table 15.
  — 1984: Table 44.
  — 1985: Table 43.
  — 1986 through 1988: Table 38.
  — 1989 forward: Table 45.

PCEUMZZ — Petroleum coke consumed by the electric utilities by State.

- 1960 through 1969: No data available. Values are assumed to be zero.
- 1970 forward: EIA, Form EIA-759, "Monthly Power Plant Report," and predecessor forms.

PCTCPUS — Petroleum coke total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*. "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Report*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Plant Condensate

PLTCPUS — Plant condensate total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*. "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 through 1983: EIA, *Petroleum Supply Annual*, Table 2.
- 1984 forward: EIA, *Petroleum Supply Annual*, Table 2, included in "Pentanes Plus."

Population

TPOPPUS — Resident population of the United States. April 1 census for 1960, 1970, and 1980, and July 1 estimates for all other years.

- U.S. Department of Commerce, Bureau of the Census, *Current Population Reports*, "Population Estimates and Projections," Series P-25. Specific publication numbers and table numbers:
  — 1960 through 1969: Number 990, Table 4.
  — 1970 through 1979: Number 957, Table 4.
  — 1980 through 1989: Number 1058, Table 3.
  — 1990 forward: Press Release Number CB93-219.

TPOPPZZ — Resident population by State. April 1 census for 1960, 1970, and 1980, and July 1 estimates for all other years.

- U.S. Department of Commerce, Bureau of the Census, *Current Population Reports*, "Population Estimates and Projections," Series P-25. Specific publication numbers and table numbers:
  — 1960 through 1969: Number 460, Table 1.
  — 1970 through 1979: Number 957, Table 4.
  — 1980 through 1989: Number 1058, Table 3.
  — 1990 forward: Press Release Number CB93-219.

Residual Fuel

RFBKPZZ — Residual fuel sold for vessel bunkering use by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  — 1960 and 1961: Table 17.
  — 1962 and 1963: Table 16.
  — 1964 and 1965: Table 15.
  — 1966 through 1975: Table 11.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 11.

- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 5.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A13.
  - — 1984 and 1985: July 1986 issue, Table A3.
  - — 1986 and 1987: June 1988 issue, Table A5.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 5.

RFCMPZZ — Residual fuel sold to the commercial sector for heating.

- 1960 through 1978: EIA estimates based on statistics of commercial sector deliveries of residual fuel from the EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene in 1979," Table 2. State ratios based on 1979 commercial sector deliveries were applied to each State's sum of heating plus industrial deliveries categories from the fuel oil deliveries reports for each year 1960 through 1978. (See explanation in Appendix A, Note 2, on page 376.)
- 1979 and 1980: EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 5.

Notes: • Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS. • Data for Hawaii in 1986 through 1990 reflect unpublished revisions from an EIA internal memorandum from the Office of Oil and Gas to the Office of Energy Markets and End Use, "Revising Historical Petroleum Data," February 26, 1993.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A13.
  - — 1984 and 1985: July 1986 issue, Table A3.
  - — 1986 and 1987: June 1988 issue, Table A5.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 5.

RFEUPZZ — Residual fuel consumed at electric utilities.

- EIA, Form EIA-759, "Monthly Power Plant Report," and predecessor forms. The following assumptions have been made:
  - — 1960 through 1969: Only total fuel oil consumed at electric utilities by State is available. State estimates of residual fuel consumption were created for each year by applying the shares of steam plants (primarily residual fuel) by State from 1970 to each year's total fuel oil consumption at electric utilities for 1960 through 1969.
  - — 1970 through 1979: Fuel oil consumed by plant type by State is available. Fuel oil consumed by steam plants is assumed to equal residual fuel consumption.
  - — 1980 forward: Consumption of light and heavy oil at all plant types by State is available. Total heavy oil consumption at all plant types is assumed to equal residual fuel consumption.

RFIBPZZ — Residual fuel sold to industrial establishments for heating and for other industrial use.

- 1960 through 1978: EIA, estimates based on statistics of industrial sector deliveries of residual fuel from the EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene in 1979," Table 2. State ratios based on 1979 industrial sector deliveries were applied to each State's sum of heating plus industrial deliveries categories from the fuel oil deliveries reports for each year 1960 through 1978. (See explanation in Appendix A, Note 2, on page 376.)
- 1979 and 1980: EIA, *Energy Data Report*, "Deliveries of Fuel Oil and Kerosene," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 5.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A13.
  - — 1984 and 1985: July 1986 issue, Table A3.
  - — 1986 and 1987: June 1988 issue, Table A5.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 5.

RFMIPZZ — Residual fuel sold to the Armed Forces regardless of use by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  - — 1960 and 1961: Table 18.
  - — 1962 and 1963: Table 17.
  - — 1964 and 1965: Table 16.
  - — 1966 through 1975: Table 12.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 12.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 5.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A13.
  - — 1984 and 1985: July 1986 issue, Table A3.
  - — 1986 and 1987: June 1988 issue, Table A5.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 5.

RFMSPZZ — Residual fuel sold for miscellaneous uses by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  - — 1960 through 1962: Table 19.
  - — 1963 and 1964: Table 18.
  - — 1965 through 1967: Table 17.
  - — 1968 through 1975: Table 14.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 14.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 2, column "Other."
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 5, column "All Other."

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS. The data series is titled "All Other."

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A13.
  - — 1984 and 1985: July 1986 issue, Table A3.
  - — 1986 and 1987: June 1988 issue, Table A5.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 5.

RFOCPZZ — Residual fuel sold for use by oil companies by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  - — 1960 and 1961: Table 14.
  - — 1962 and 1963: Table 13.
  - — 1964 and 1965: Table 12.
  - — 1966 through 1975: Table 9.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 9.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 5.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A13.
  - — 1984 and 1985: July 1986 issue, Table A3.
  - — 1986 and 1987: June 1988 issue, Table A5.
- 1988 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 5.

RFRRPZZ — Residual fuel sold for use by railroads by State.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Shipments of Fuel Oil and Kerosene." The specific tables are:
  - — 1960 and 1961: Table 16.
  - — 1962 and 1963: Table 15.
  - — 1964 and 1965: Table 14.
  - — 1966 through 1975: Table 10.
- 1976 through 1978: EIA, *Energy Data Reports*, "Sales of Fuel Oil and Kerosene," Table 10.
- 1979 and 1980: EIA, *Energy Data Reports*, "Deliveries of Fuel Oil and Kerosene," Table 2.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 5.

Note: Data for 1983 forward were published in thousand gallons. They were converted to thousand barrels by dividing by 42 before being entered into SEDS.

- 1983 through 1987: EIA, *Petroleum Marketing Monthly*. The specific tables are:
  - — 1983: July 1985 issue, Table A13.
  - — 1984 and 1985: July 1986 issue, Table A3.
  - — 1986 and 1987: June 1988 issue, Table A5.
- 1988 and 1989: EIA, *Fuel Oil and Kerosene Sales 1989*, Table 5.
- 1990 forward: EIA, *Fuel Oil and Kerosene Sales*, Table 5, included in the "All Other" data (RFMSPZZ in SEDS).

RFTCPUS — Residual fuel total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Road Oil

RDINPZZ — Road oil sold to the industrial sector by State.

- 1960 through 1977: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Sales of Asphalt." The specific tables are:
  - — 1960 through 1962: Table 6.
  - — 1963 through 1977: Table 5.
- 1978 through 1980: EIA, *Energy Data Reports*, "Sales of Asphalt," Table 2.
- 1981 and 1982: EIA estimates. (See explanation in Appendix A, under "Asphalt and Road Oil" on page 356.)
- 1983 forward: Road oil is included in asphalt data (see ASINPZZ).

RDTCPUS — Road oil total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 2.
- 1983 forward: EIA, *Petroleum Supply Annual*, Table 2, included in "Asphalt and Road Oil."

Still Gas

SGTCPUS — Still gas total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 and 1982: EIA, *Petroleum Supply Annual*, Table 14.
- 1983 through 1985: EIA, *Petroleum Supply Annual*, Table 12.
- 1986 forward: EIA, *Petroleum Supply Annual*, Table 2.

Special Naphthas

SNTCPUS — Special naphthas total consumed in the United States.

- 1960 through 1963: Data included in motor gasoline.
- 1964 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Unfinished Oils

UOTCPUS — Unfinished oils total consumed in the United States.

- 1960 through 1980: No data available. Values assumed to be zero.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Unfractionated Stream

USTCPUS — Unfractionated stream total consumed in the United States.

- 1960 through 1978: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1, included in "Plant Condensate."
- 1979 and 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 through 1983: EIA, *Petroleum Supply Annual*, Table 2.
- 1984 forward: EIA, *Petroleum Supply Annual*, Table 2, individual components are reported separately.

Value Added by Manufacture

CGVAVZZ — Value added by the manufacture of sanitary food containers by State.

- 1960 through 1965: U.S. Department of Commerce, *1963 Census of Manufactures*, Volume II, Part 1, SIC 2654. The 1963 State data are used for the years 1960 through 1965.
- 1966 through 1970: U.S. Department of Commerce, *1967 Census of Manufactures*, Volume II, Part 2, SIC 2654. The 1967 State data are used for 1966 through 1970.
- 1971 through 1980: U.S. Department of Commerce, *1977 Census of Manufactures*, Industry Series, SIC 2654. The 1972 State data are used for 1971 through 1975, and the 1977 State data are used for 1976 through 1980.
- 1981 forward: U.S. Department of Commerce, *1982 Census of Manufactures* (Final Report), Industry Series, SIC 2654. The 1982 State data are used for 1981 forward.

OCVAVZZ — Value added by the manufacture of industrial organic chemicals by State.

- 1960 through 1970: U.S. Department of Commerce, *1967 Census of Manufactures*, Volume II, Part 2, SIC 2818. The 1963 State data are used for the years 1960 through 1965, and the 1967 State data are used for 1966 through 1970.
- 1971 through 1980: U.S. Department of Commerce, *1977 Census of Manufactures*, Industry Series, SIC 2869. The 1972 State data are used for 1971 through 1975, and the 1977 State data are used for 1976 through 1980.
- 1981 forward: U.S. Department of Commerce, *1987 Census of Manufactures* (Final Report), Industry Series, SIC 2869. The 1982 State data are used for 1981 through 1985, and the 1987 State data are used for 1986 forward.

PIVAVZZ — Value added by the manufacture of paints and allied products by State.

- 1960 through 1970: U.S. Department of Commerce, *1967 Census of Manufactures*, Volume II, Part 2, SIC 2851. The 1963 State data are used for the years 1960 through 1965, and the 1967 State data are used for 1966 through 1970.
- 1971 through 1980: U.S. Department of Commerce, *1977 Census of Manufactures*, Industry Series, SIC 2851. The 1972 State data are used for 1971 through 1975, and the 1977 State data are used for 1976 through 1980.
- 1981 forward: U.S. Department of Commerce, *1987 Census of Manufactures* (Final Report), Industry Series, SIC 2851. The 1982 State data are used for the years 1981 through 1985, and the 1987 State data are used for 1986 forward.

Biomass Fuels (previously, Wood and Waste), Wind, Photovoltaic, and Solar Thermal Energy Sources

WNEOPZZ — Electricity produced from wind, photovoltaic, and solar thermal energy sources at electric utilities by State.

- 1960 through 1982: No data available. Values are assumed to be zero.
- 1983 forward: EIA, Form EIA-759, "Monthly Power Plant Report."

WWEOPZZ — Electricity produced from biomass fuels (previously, wood and waste) at electric utilities by State.

- EIA, Form EIA-759, "Monthly Power Plant Report" and predecessor forms.

Waxes

WXTCPUS — Waxes total consumed in the United States.

- 1960 through 1975: U.S. Department of the Interior, Bureau of Mines, *Mineral Industry Surveys*, "Petroleum Statement, Annual," Table 1.
- 1976 through 1980: EIA, *Energy Data Reports*, "Petroleum Statement, Annual," Table 1.
- 1981 forward: EIA, *Petroleum Supply Annual*, Table 2.

Appendix D

Thermal Conversion Factors

Appendix D

Thermal Conversion Factors

Table D1. Approximate Heat Content of Petroleum and Coal and Heat Rates for Electricity

Year	Petroleum Consumption		Anthracite Consumption			Bituminous Coal and Lignite Consumption [a] (BCTCKUS)	Electricity Generation		
	Liquefied Petroleum Gases (LGTCKUS)	Total Petroleum Products [a] (PATCKUS)	Sectors Other Electric (ACNUKUS)	Electric Utilities (ACEUKUS)	Total [a] (ACTCKUS)		Fossil-Fueled Steam-Electric Plants [b] (FFEOKUS)	Nuclear Steam-Electric Plants (NUEOKUS)	Geothermal Energy Plants (GEEOKUS)
	Million Btu per Barrel		Million Btu per Short Ton				Btu per Kilowatthour		
1960	4.011	5.555	24.721	17.500	23.592	24.765	10,760	11,629	23,200
1961	4.011	5.552	24.870	17.500	23.707	24.693	10,650	11,629	23,200
1962	4.011	5.545	24.666	17.500	23.515	24.668	10,558	11,629	23,200
1963	4.011	5.534	24.110	17.500	23.107	24.639	10,482	11,877	22,182
1964	4.011	5.528	24.164	17.500	23.128	24.652	10,462	11,912	22,182
1965	4.011	5.532	24.316	17.500	23.175	24.575	10,453	11,804	22,182
1966	4.011	5.532	24.193	17.500	22.906	24.431	10,415	11,623	22,182
1967	3.838	5.515	23.506	17.500	22.291	24.287	10,432	11,555	21,770
1968	3.818	5.504	23.293	17.500	22.037	24.229	10,398	11,297	21,606
1969	3.805	5.492	23.200	17.500	22.003	24.011	10,447	11,037	21,606
1970	3.779	5.503	23.476	17.500	22.102	23.461	10,494	10,977	21,606
1971	3.772	5.504	23.572	17.500	22.210	23.138	10,478	10,837	21,655
1972	3.760	5.500	23.403	17.500	21.822	23.050	10,379	10,792	21,668
1973	3.746	5.515	22.674	17.920	21.464	23.073	10,389	10,903	21,674
1974	3.730	5.504	22.330	17.200	20.919	22.694	10,442	11,161	21,674
1975	3.715	5.494	22.272	17.064	20.762	22.522	10,406	11,013	21,611
1976	3.711	5.504	22.618	17.526	21.254	22.509	10,373	11,047	21,611
1977	3.677	5.518	24.101	17.244	22.066	22.266	10,435	10,769	21,611
1978	3.669	5.519	24.388	17.104	22.398	22.014	10,361	10,941	21,611
1979	3.680	5.494	24.272	17.454	22.069	22.100	10,353	10,879	21,545
1980	3.674	5.479	22.719	17.652	21.405	21.950	10,388	10,908	21,639
1981	3.643	5.448	23.749	18.168	22.080	21.710	10,453	11,030	21,639
1982	3.615	5.415	24.578	18.160	22.518	21.670	10,454	11,073	21,629
1983	3.614	5.406	24.536	16.516	21.583	21.576	10,520	10,905	21,290
1984	3.599	5.395	25.128	17.018	22.322	21.570	10,440	10,843	21,303
1985	3.603	5.387	23.031	16.784	20.817	21.368	10,447	10,813	21,263
1986	3.640	5.418	24.399	15.578	21.512	21.462	10,446	10,799	21,263
1987	3.659	5.403	26.293	15.962	22.435	21.514	10,419	10,776	21,263
1988	3.652	5.410	26.021	17.312	22.423	21.324	10,324	10,743	21,096
1989	3.683	5.410	27.196	16.310	22.623	21.268	10,317	10,724	21,096
1990	3.625	5.411	25.199	16.140	21.668	21.330	10,335	10,680	21,096
1991	3.614	5.384	25.268	15.858	21.410	21.146	10,352	10,740	20,997
1992	3.624	5.378	24.617	16.944	21.423	21.142	10,302	10,678	20,955

[a] This factor is not actually applied in SEDS but is displayed here for information.
[b] This factor is assumed to be the average for electricity generated at U.S. fossil-fueled steam-electric plants. In SEDS, it is applied to convert electricity imports and exports, hydroelectricity, and electricity generated for distribution from biomass fuels, and wind, photovoltaic, and solar thermal energy.

Sources: See source listing at the end of this appendix.

Table D2. Approximate Heat Content of Natural Gas Consumed by Electric Utilities, 1960-1975
(Thousand Btu per Cubic Foot)

State	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
Alabama	1.035	1.035	1.035	1.027	1.037	1.034	1.033	1.031	1.033	1.033	1.031	1.031	1.032	1.034	1.041	1.033
Alaska	1.035	1.035	1.035	1.011	1.010	1.010	1.000	1.000	1.005	1.005	1.005	1.005	1.006	1.006	1.006	1.006
Arizona	1.035	1.035	1.035	1.077	1.075	1.076	1.076	1.065	1.076	1.076	1.059	1.059	1.070	1.067	1.076	1.071
Arkansas	1.035	1.035	1.035	1.000	1.003	1.001	1.001	1.001	1.000	1.000	1.004	1.004	1.017	1.005	1.011	1.011
California	1.035	1.035	1.035	1.069	1.071	1.073	1.072	1.072	1.069	1.069	1.054	1.054	1.062	1.062	1.066	1.063
Colorado	1.035	1.035	1.035	0.908	0.898	0.912	0.913	0.908	0.987	0.987	0.974	0.974	0.879	0.879	0.921	0.996
Connecticut	1.035	1.035	1.035	1.022	1.030	1.022	1.022	1.021	1.016	1.016	1.016	1.016	1.016	1.015	1.012	1.005
Delaware	1.035	1.035	1.035	1.043	1.043	1.043	1.042	1.042	1.042	1.042	1.020	1.020	1.025	1.024	1.001	1.073
Dist. of Col.	1.035	1.035	1.035	1.025	1.024	1.024	1.024	1.024	1.022	1.022	1.016	1.016	-	-	-	-
Florida	1.035	1.035	1.035	1.026	1.041	1.037	1.039	1.039	1.048	1.048	1.041	1.041	1.019	1.024	1.023	1.009
Georgia	1.035	1.035	1.035	1.043	1.043	1.040	1.042	1.043	1.043	1.043	1.031	1.031	1.032	1.030	1.029	1.029
Hawaii	1.035	1.035	1.035	-	-	-	-	-	-	-	0.962	0.962	-	-	-	-
Idaho	1.035	1.035	1.035	1.065	1.071	1.065	1.080	1.048	1.023	1.023	1.061	1.061	-	-	1.057	1.053
Illinois	1.035	1.035	1.035	1.023	1.030	1.029	1.033	1.033	1.033	1.033	1.025	1.025	1.028	1.026	1.030	1.029
Indiana	1.035	1.035	1.035	1.000	1.000	0.999	1.000	1.000	1.001	1.001	1.006	1.006	1.018	1.005	1.003	1.000
Iowa	1.035	1.035	1.035	1.007	1.004	1.010	1.019	1.021	1.021	1.021	1.009	1.009	1.007	1.004	1.008	1.008
Kansas	1.035	1.035	1.035	0.996	0.994	0.995	0.994	0.990	0.988	0.988	0.998	0.998	0.995	0.996	0.996	0.991
Kentucky	1.035	1.035	1.035	1.045	1.027	1.028	1.024	1.024	1.022	1.022	1.017	1.017	1.025	1.025	1.026	1.017
Louisiana	1.035	1.035	1.035	1.035	1.050	1.042	1.036	1.033	1.012	1.012	1.029	1.029	1.060	1.060	1.063	1.059
Maine	1.035	1.035	1.035	-	-	-	1.025	1.025	1.029	1.029	1.012	1.012	-	-	-	-
Maryland	1.035	1.035	1.035	1.029	1.026	1.025	1.026	1.024	1.024	1.024	1.022	1.022	0.990	0.990	0.990	0.943
Massachusetts	1.035	1.035	1.035	1.015	1.014	1.013	1.013	1.013	1.012	1.012	1.012	1.012	1.003	1.002	1.000	1.002
Michigan	1.035	1.035	1.035	1.012	1.013	1.014	1.017	1.019	1.015	1.015	1.015	1.015	0.788	0.685	0.761	0.834
Minnesota	1.035	1.035	1.035	0.998	0.998	0.998	1.005	1.008	1.010	1.010	1.002	1.002	0.997	0.995	0.988	0.984
Mississippi	1.035	1.035	1.035	1.022	1.035	1.029	1.022	1.023	1.024	1.024	1.025	1.025	1.042	1.033	1.045	1.030
Missouri	1.035	1.035	1.035	1.020	1.021	1.020	1.016	1.018	1.020	1.020	1.007	1.007	0.973	0.979	0.972	0.977
Montana	1.035	1.035	1.035	1.000	1.001	1.001	1.001	0.998	0.999	0.999	1.032	1.032	1.162	1.170	1.168	1.149
Nebraska	1.035	1.035	1.035	0.991	0.990	0.991	0.996	0.996	0.998	0.998	1.008	1.008	0.984	0.981	0.983	0.982
Nevada	1.035	1.035	1.035	1.072	1.069	1.062	1.061	1.051	1.058	1.058	1.082	1.082	1.071	1.068	1.070	1.067
New Hampshire	1.035	1.035	1.035	1.003	1.001	1.012	1.009	1.014	1.009	1.009	1.010	1.010	1.000	1.000	1.000	1.000
New Jersey	1.035	1.035	1.035	1.047	1.048	1.045	1.042	1.040	1.037	1.037	1.026	1.026	1.030	1.030	1.029	1.028
New Mexico	1.035	1.035	1.035	1.108	1.109	1.108	1.108	1.097	1.098	1.098	1.083	1.083	1.058	1.038	1.031	1.033
New York	1.035	1.035	1.035	1.027	1.027	1.026	1.022	1.023	1.021	1.021	1.021	1.021	1.030	1.029	1.027	1.025
North Carolina	1.035	1.035	1.035	1.036	1.035	1.033	1.031	1.029	1.026	1.026	1.024	1.024	1.039	1.033	1.032	1.031
North Dakota	1.035	1.035	1.035	1.000	1.000	1.000	1.002	1.006	1.008	1.008	1.031	1.031	1.054	1.054	1.054	1.054
Ohio	1.035	1.035	1.035	1.034	1.033	1.033	1.033	1.033	1.031	1.031	1.023	1.023	0.949	0.948	0.964	0.864
Oklahoma	1.035	1.035	1.035	1.026	1.026	1.026	1.024	1.024	1.023	1.023	1.032	1.032	1.051	1.040	1.041	1.038
Oregon	1.035	1.035	1.035	1.078	1.074	1.070	1.065	1.059	1.054	1.054	1.045	1.045	1.034	1.033	1.040	1.037
Pennsylvania	1.035	1.035	1.035	1.040	1.039	1.038	1.038	1.034	1.033	1.033	1.033	1.033	1.027	1.027	1.030	1.000
Rhode Island	1.035	1.035	1.035	1.042	1.044	1.042	1.042	1.041	1.042	1.042	1.021	1.021	1.042	1.042	1.042	1.042
South Carolina	1.035	1.035	1.035	1.045	1.043	1.042	1.046	1.040	1.036	1.036	1.028	1.028	1.032	1.030	1.028	1.028
South Dakota	1.035	1.035	1.035	0.997	0.996	0.997	1.000	1.004	1.005	1.005	1.004	1.004	1.001	0.998	0.999	1.000
Tennessee	1.035	1.035	1.035	1.055	1.051	1.046	1.047	1.042	1.039	1.039	1.022	1.022	1.045	1.055	-	-
Texas	1.035	1.035	1.035	1.037	1.033	1.037	1.043	1.044	1.038	1.038	1.027	1.027	1.022	1.019	1.016	1.019
Utah	1.035	1.035	1.035	0.926	0.923	0.925	0.921	0.924	0.925	0.925	0.938	0.938	0.940	0.943	0.946	0.941
Vermont	1.035	1.035	1.035	-	-	-	1.009	1.009	1.006	1.033	1.006	1.006	1.000	1.000	1.000	1.000
Virginia	1.035	1.035	1.035	1.039	1.033	1.031	1.030	1.030	1.031	1.031	1.026	1.026	1.065	1.059	1.035	1.098
Washington	1.035	1.035	1.035	1.076	1.077	1.075	1.068	1.063	1.062	1.062	1.055	1.055	-	-	-	-
West Virginia	1.035	1.035	1.035	1.060	1.054	1.071	1.045	1.042	1.038	1.038	1.029	1.029	0.509	0.507	0.545	0.575
Wisconsin	1.035	1.035	1.035	1.025	1.022	1.018	1.021	1.023	1.025	1.025	1.019	1.019	1.020	1.015	1.015	1.016
Wyoming	1.035	1.035	1.035	0.926	0.919	0.926	0.958	0.950	0.960	0.960	1.023	1.023	0.833	0.833	0.833	0.843
U.S. Average	1.035	1.035	1.035	1.035	1.037	1.038	1.039	1.039	1.037	1.035	1.029	1.029	1.027	1.021	1.020	1.023

Sources: See source listing at the end of this appendix.

Table D3. Approximate Heat Content of Natural Gas Consumed by Electric Utilities, 1976-1992
(Thousand Btu per Cubic Foot)

State	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Alabama	1.153	1.182	1.126	1.121	1.133	1.134	1.125	1.103	1.124	1.099	1.091	1.054	1.039	1.030	1.030	1.022	1.021
Alaska	1.006	1.006	1.006	1.006	1.006	1.005	1.006	1.006	1.006	1.006	1.006	1.006	1.006	1.006	1.006	1.001	1.000
Arizona	1.072	1.066	1.064	1.057	1.057	1.049	1.051	1.042	1.051	1.059	1.044	1.034	1.034	1.035	1.034	1.027	1.031
Arkansas	1.013	1.051	1.053	1.026	1.026	1.023	1.032	1.035	1.037	1.055	1.053	1.031	1.029	1.019	1.018	1.020	1.025
California	1.061	1.059	1.060	1.055	1.052	1.055	1.053	1.048	1.050	1.051	1.045	1.038	1.036	1.040	1.033	1.028	1.033
Colorado	0.992	0.988	0.992	0.982	0.981	0.975	0.964	0.989	0.988	0.989	0.994	0.988	0.985	0.977	0.988	0.995	1.000
Connecticut	1.008	-	-	-	-	-	-	-	1.028	1.031	1.036	1.031	1.031	1.030	1.033	1.033	1.031
Delaware	1.078	1.103	1.070	1.043	1.042	1.036	1.033	1.035	1.039	1.038	1.046	1.036	1.072	1.075	1.054	1.052	1.037
Dist. of Col.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Florida	1.014	1.019	1.024	1.020	1.015	1.013	1.014	1.011	1.011	1.011	1.008	1.008	1.008	1.010	1.011	1.014	1.011
Georgia	1.029	1.026	1.026	1.097	1.035	1.027	1.028	1.025	1.023	1.024	1.024	1.023	1.023	1.024	1.024	1.025	1.024
Hawaii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	1.059	1.056	1.048	1.042	1.037	1.087	1.075	1.047	1.045	1.049	1.021	1.017	-	-	-	-	-
Illinois	1.028	1.028	1.028	1.021	1.024	1.023	1.024	1.029	1.031	1.027	1.026	1.025	1.021	1.017	1.021	1.018	1.016
Indiana	1.003	1.008	1.001	1.002	1.004	1.002	1.002	1.002	1.003	1.005	1.006	1.005	1.002	1.002	1.002	1.001	1.001
Iowa	1.011	1.012	1.021	1.009	1.008	1.007	1.019	1.027	1.035	1.021	1.017	1.007	1.007	1.007	1.006	1.004	1.004
Kansas	0.982	0.980	0.968	0.962	0.960	0.962	0.956	0.953	0.975	0.968	0.969	0.988	0.993	0.971	0.990	0.968	0.970
Kentucky	1.018	1.020	1.024	1.023	1.024	1.024	1.024	1.023	1.024	1.024	1.022	1.021	1.023	1.021	1.020	1.020	1.020
Louisiana	1.061	1.053	1.056	1.047	1.041	1.041	1.046	1.049	1.048	1.047	1.044	1.043	1.045	1.044	1.045	1.042	1.043
Maine	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maryland	0.946	0.998	1.062	1.076	1.023	1.015	1.025	1.025	1.025	1.025	1.058	1.043	1.042	1.045	1.042	1.046	1.045
Massachusetts	1.001	1.000	1.000	1.001	1.000	1.000	1.048	1.054	1.060	1.039	1.029	1.026	1.029	1.048	1.052	1.041	1.032
Michigan	0.767	0.698	0.774	0.677	0.737	0.653	0.662	0.213	0.592	0.460	0.346	0.404	0.161	0.108	0.224	0.389	0.414
Minnesota	0.972	0.972	0.928	0.992	0.994	0.994	0.999	1.011	1.001	1.002	0.999	0.998	1.003	1.005	1.003	1.008	1.008
Mississippi	1.016	1.020	1.009	1.009	1.017	1.016	1.022	1.029	1.027	1.039	1.038	1.028	1.026	1.025	1.036	1.025	1.029
Missouri	0.974	0.973	0.974	0.976	0.979	0.986	1.022	0.995	0.998	0.992	0.983	0.990	0.994	1.016	1.018	1.014	1.008
Montana	1.192	1.173	1.146	1.084	1.049	1.075	1.173	1.197	1.179	1.204	1.201	1.205	1.208	1.213	1.218	1.194	1.206
Nebraska	0.971	0.967	0.968	0.954	0.950	0.942	0.982	0.949	0.948	0.957	0.971	0.977	0.954	0.959	0.946	0.942	0.959
Nevada	1.068	1.063	1.077	1.064	1.071	1.075	1.068	1.063	1.060	1.065	1.053	1.035	1.027	1.027	1.031	1.024	1.025
New Hampshire	1.000	1.000	1.000	1.000	1.025	1.025	1.025	1.025	1.027	1.027	-	1.027	1.027	1.027	-	-	-
New Jersey	1.029	1.028	1.030	1.039	1.034	1.036	1.033	1.037	1.036	1.046	1.036	1.033	1.033	1.033	1.032	1.032	1.034
New Mexico	1.029	1.028	1.042	1.034	1.029	1.029	1.021	0.992	0.996	1.013	1.041	1.026	1.026	1.033	1.034	1.016	1.017
New York	1.025	1.028	1.029	1.030	1.036	1.032	1.030	1.031	1.033	1.035	1.036	1.030	1.031	1.028	1.033	1.031	1.030
North Carolina	1.033	1.033	1.033	1.030	1.034	1.035	1.033	1.033	1.033	1.033	1.033	1.033	1.033	1.033	1.033	1.032	1.036
North Dakota	1.054	1.054	1.054	1.054	1.054	1.054	1.054	1.054	1.054	1.054	1.054	1.072	1.065	1.050	1.038	1.004	1.037
Ohio	0.825	0.696	0.653	0.862	1.004	1.010	1.014	1.011	1.014	1.014	1.018	1.009	1.012	1.007	1.008	1.007	1.033
Oklahoma	1.042	1.046	1.048	1.050	1.048	1.047	1.045	1.051	1.040	1.044	1.043	1.047	1.039	1.043	1.045	1.040	1.037
Oregon	1.035	1.042	1.047	1.046	0.998	1.047	0.990	0.990	0.990	0.990	0.990	-	-	1.035	1.023	1.011	1.011
Pennsylvania	1.000	1.000	1.000	1.004	1.020	1.015	1.009	1.000	1.000	1.000	1.025	1.031	1.035	1.029	1.032	1.034	1.031
Rhode Island	1.042	-	-	1.046	1.022	1.022	1.020	1.039	1.030	1.034	-	1.031	1.032	1.031	1.033	1.032	1.031
South Carolina	1.028	1.028	1.048	1.076	1.030	1.023	1.029	1.026	1.027	1.029	1.023	1.027	1.032	1.023	1.023	1.025	1.022
South Dakota	0.996	0.990	0.928	0.983	0.988	0.993	0.948	1.011	1.011	1.010	1.005	1.013	1.020	1.017	1.016	1.006	1.019
Tennessee	1.029	-	-	-	1.016	1.016	-	1.023	-	-	-	-	1.031	1.032	1.035	1.033	1.031
Texas	1.018	1.026	1.033	1.038	1.037	1.030	1.033	1.024	1.030	1.036	1.035	1.035	1.033	1.034	1.035	1.030	1.026
Utah	0.952	0.945	0.951	0.963	0.955	0.932	0.940	0.941	1.030	1.075	1.087	1.078	1.078	1.078	1.000	1.067	1.074
Vermont	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	-	-	1.000	1.000	0.988	0.988
Virginia	1.091	1.174	1.218	1.101	1.104	1.097	1.081	1.046	1.041	1.040	1.053	1.039	1.054	1.041	1.041	1.044	1.050
Washington	-	-	1.030	1.030	1.030	1.031	1.033	1.033	1.033	1.033	1.033	1.033	1.033	1.033	1.033	1.050	1.050
West Virginia	0.683	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000	1.000
Wisconsin	1.014	1.014	1.005	1.010	1.007	1.008	1.012	0.991	0.992	1.000	1.003	0.992	1.002	1.003	1.007	1.008	1.009
Wyoming	0.843	0.854	0.837	0.847	0.847	0.855	0.847	1.039	1.047	1.048	1.022	1.019	1.026	1.036	1.035	1.051	1.039
U.S. Average	1.023	1.028	1.033	1.033	1.033	1.033	1.034	1.028	1.033	1.037	1.033	1.032	1.027	1.027	1.027	1.023	1.023

Sources: See source listing at the end of this appendix.

Table D4. Approximate Heat Content of Natural Gas Consumed by Sectors Other Than Electric Utilities, 1960-1975
(Thousand Btu per Cubic Foot)

State	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
Alabama	1.035	1.035	1.035	1.027	1.037	1.034	1.033	1.031	1.033	1.033	1.031	1.031	1.031	1.029	1.028	1.029
Alaska	1.035	1.035	1.035	1.011	1.010	1.010	1.000	1.000	1.005	1.005	1.005	1.005	1.005	1.011	1.005	1.005
Arizona	1.035	1.035	1.035	1.077	1.075	1.076	1.076	1.065	1.076	1.076	1.059	1.059	1.053	1.052	1.062	1.050
Arkansas	1.035	1.035	1.035	1.000	1.003	1.001	1.001	1.001	1.000	1.000	1.004	1.004	1.000	0.998	0.997	0.995
California	1.035	1.035	1.035	1.069	1.071	1.073	1.072	1.072	1.069	1.069	1.054	1.054	1.051	1.050	1.054	1.056
Colorado	1.035	1.035	1.035	0.908	0.898	0.912	0.913	0.908	0.987	0.987	0.974	0.974	1.000	0.980	0.979	0.896
Connecticut	1.035	1.035	1.035	1.022	1.030	1.022	1.022	1.021	1.016	1.016	1.016	1.016	1.016	1.015	1.012	1.005
Delaware	1.035	1.035	1.035	1.043	1.043	1.043	1.042	1.042	1.042	1.042	1.020	1.020	1.019	1.020	1.021	1.015
Dist. of Col.	1.035	1.035	1.035	1.025	1.024	1.024	1.024	1.024	1.022	1.022	1.016	1.016	1.016	1.013	1.012	1.012
Florida	1.035	1.035	1.035	1.026	1.041	1.037	1.039	1.039	1.048	1.048	1.041	1.041	1.070	1.065	1.066	1.078
Georgia	1.035	1.035	1.035	1.043	1.043	1.040	1.042	1.043	1.043	1.043	1.031	1.031	1.031	1.030	1.028	1.027
Hawaii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	1.035	1.035	1.035	1.065	1.071	1.065	1.080	1.048	1.023	1.023	1.061	1.061	1.061	1.058	1.042	1.055
Illinois	1.035	1.035	1.035	1.023	1.030	1.029	1.033	1.033	1.033	1.033	1.025	1.025	1.025	1.023	1.023	1.026
Indiana	1.035	1.035	1.035	1.000	1.000	0.999	1.000	1.000	1.001	1.001	1.006	1.006	1.006	0.998	0.997	0.990
Iowa	1.035	1.035	1.035	1.007	1.004	1.010	1.019	1.021	1.021	1.021	1.009	1.009	1.009	1.014	1.012	1.008
Kansas	1.035	1.035	1.035	0.996	0.994	0.995	0.994	0.990	0.988	0.988	0.998	0.998	0.999	0.985	0.982	0.982
Kentucky	1.035	1.035	1.035	1.045	1.027	1.028	1.024	1.024	1.022	1.022	1.017	1.017	1.017	1.019	1.015	1.008
Louisiana	1.035	1.035	1.035	1.035	1.050	1.042	1.036	1.033	1.012	1.012	1.029	1.029	1.021	1.025	1.023	1.032
Maine	-	-	-	-	-	-	1.025	1.025	1.029	1.029	1.012	1.012	1.012	1.011	1.011	1.024
Maryland	1.035	1.035	1.035	1.029	1.026	1.025	1.026	1.024	1.024	1.024	1.022	1.022	1.023	1.022	1.023	1.013
Massachusetts	1.035	1.035	1.035	1.015	1.014	1.013	1.013	1.013	1.012	1.012	1.012	1.012	1.012	1.011	1.009	1.004
Michigan	1.035	1.035	1.035	1.012	1.013	1.014	1.017	1.019	1.015	1.015	1.015	1.015	1.032	1.034	1.027	1.024
Minnesota	1.035	1.035	1.035	0.998	0.998	0.998	1.005	1.008	1.010	1.010	1.002	1.002	1.003	1.000	1.003	1.002
Mississippi	1.035	1.035	1.035	1.022	1.035	1.029	1.022	1.023	1.024	1.024	1.025	1.025	1.019	1.022	1.021	1.022
Missouri	1.035	1.035	1.035	1.020	1.021	1.020	1.016	1.018	1.020	1.020	1.007	1.007	1.012	0.997	1.009	1.008
Montana	1.035	1.035	1.035	1.000	1.001	1.001	1.001	0.998	0.999	0.999	1.032	1.032	1.030	1.028	1.020	1.019
Nebraska	1.035	1.035	1.035	0.991	0.990	0.991	0.996	0.996	0.998	0.998	1.008	1.008	1.015	1.012	1.007	0.997
Nevada	1.035	1.035	1.035	1.072	1.069	1.062	1.061	1.051	1.058	1.058	1.082	1.082	1.097	1.066	1.064	1.067
New Hampshire	1.035	1.035	1.035	1.003	1.001	1.012	1.009	1.014	1.009	1.009	1.010	1.010	1.010	1.008	1.007	1.010
New Jersey	1.035	1.035	1.035	1.047	1.048	1.045	1.042	1.040	1.037	1.037	1.026	1.026	1.026	1.027	1.026	1.031
New Mexico	1.035	1.035	1.035	1.108	1.109	1.108	1.108	1.097	1.098	1.098	1.083	1.083	1.089	1.077	1.073	1.076
New York	1.035	1.035	1.035	1.027	1.027	1.026	1.022	1.023	1.021	1.021	1.021	1.021	1.020	1.030	1.023	1.015
North Carolina	1.035	1.035	1.035	1.036	1.035	1.033	1.031	1.029	1.026	1.026	1.024	1.024	1.022	1.027	1.025	1.018
North Dakota	1.035	1.035	1.035	1.000	1.000	1.000	1.002	1.006	1.008	1.008	1.031	1.031	1.031	1.024	1.002	1.001
Ohio	1.035	1.035	1.035	1.034	1.033	1.033	1.033	1.033	1.031	1.031	1.023	1.023	1.024	1.026	1.027	1.024
Oklahoma	1.035	1.035	1.035	1.026	1.026	1.026	1.024	1.024	1.023	1.023	1.032	1.032	1.019	1.010	1.025	0.996
Oregon	1.035	1.035	1.035	1.078	1.074	1.070	1.065	1.059	1.054	1.054	1.045	1.045	1.045	1.060	1.044	1.039
Pennsylvania	1.035	1.035	1.035	1.040	1.039	1.038	1.038	1.034	1.033	1.033	1.033	1.033	1.033	1.036	1.024	1.025
Rhode Island	1.035	1.035	1.035	1.042	1.044	1.042	1.042	1.041	1.042	1.042	1.021	1.021	1.021	1.016	1.010	1.014
South Carolina	1.035	1.035	1.035	1.045	1.043	1.042	1.046	1.040	1.036	1.036	1.028	1.028	1.027	1.025	1.024	1.023
South Dakota	1.035	1.035	1.035	0.997	0.996	0.997	1.000	1.004	1.005	1.005	1.004	1.004	1.004	1.003	0.999	1.000
Tennessee	1.035	1.035	1.035	1.055	1.051	1.046	1.047	1.042	1.039	1.039	1.022	1.022	1.021	1.021	1.020	1.031
Texas	1.035	1.035	1.035	1.037	1.033	1.037	1.043	1.044	1.038	1.038	1.027	1.027	1.029	1.030	1.032	1.030
Utah	1.035	1.035	1.035	0.926	0.923	0.925	0.921	0.924	0.925	0.925	0.938	0.938	0.938	0.945	0.952	0.950
Vermont	-	-	-	-	-	-	1.009	1.009	1.006	1.033	1.006	1.006	1.007	1.007	1.011	1.009
Virginia	1.035	1.035	1.035	1.039	1.033	1.031	1.030	1.030	1.031	1.031	1.026	1.026	1.025	1.024	1.022	1.019
Washington	1.035	1.035	1.035	1.076	1.077	1.075	1.068	1.063	1.062	1.062	1.055	1.055	1.055	1.051	1.047	1.042
West Virginia	1.035	1.035	1.035	1.060	1.054	1.071	1.045	1.042	1.038	1.038	1.029	1.029	1.030	1.031	1.024	1.038
Wisconsin	1.035	1.035	1.035	1.025	1.022	1.018	1.021	1.023	1.025	1.025	1.019	1.019	1.019	1.015	1.015	1.020
Wyoming	1.035	1.035	1.035	0.926	0.919	0.926	0.958	0.950	0.960	0.960	1.023	1.023	1.024	1.018	0.997	0.935
U.S. Average	1.035	1.035	1.035	1.032	1.032	1.032	1.033	1.032	1.030	1.029	1.025	1.026	1.026	1.025	1.025	1.022

Sources: See source listing at the end of this appendix.

Table D5. Approximate Heat Content of Natural Gas Consumed by Sectors Other Than Electric Utilities, 1976-1992
(Thousand Btu per Cubic Foot)

State	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Alabama	1.028	1.029	1.030	1.026	1.033	1.035	1.052	1.038	1.033	1.038	1.036	1.033	1.029	1.030	1.029	1.027	1.028
Alaska	1.005	1.005	0.999	0.999	1.002	1.004	0.999	1.001	1.001	1.006	1.010	1.009	1.004	0.998	0.948	1.002	1.002
Arizona	1.049	1.054	1.065	1.041	1.046	1.055	1.055	1.046	1.046	1.046	1.037	1.037	1.034	1.043	1.032	1.025	1.031
Arkansas	0.996	1.020	0.999	1.016	0.994	0.995	0.997	1.021	1.019	1.017	1.013	1.013	1.007	1.004	1.008	1.017	1.007
California	1.051	1.050	1.052	1.048	1.044	1.044	1.047	1.041	1.038	1.038	1.037	1.026	1.029	1.036	1.032	1.027	1.027
Colorado	0.901	0.888	0.862	0.880	0.995	0.995	1.001	1.006	1.002	0.999	1.003	1.000	1.007	1.012	1.005	1.030	1.023
Connecticut	1.008	1.010	1.013	1.012	1.022	1.025	1.027	1.029	1.029	1.030	1.030	1.031	1.032	1.034	1.033	1.031	1.028
Delaware	1.018	1.024	1.028	1.028	1.033	1.035	1.033	1.015	1.017	1.022	1.016	1.009	1.018	1.014	1.015	1.025	1.034
Dist. of Col.	1.012	1.016	1.016	1.016	1.003	1.014	1.017	1.010	1.012	1.015	1.013	1.014	1.011	1.010	1.008	1.006	1.007
Florida	1.062	1.067	1.070	1.054	1.070	1.106	1.082	1.097	1.101	1.109	1.076	1.095	1.080	1.086	1.087	1.098	1.100
Georgia	1.027	1.027	1.028	1.038	1.032	1.027	1.030	1.026	1.026	1.028	1.027	1.026	1.025	1.026	1.027	1.027	1.025
Hawaii	-	-	-	-	0.963	0.959	0.989	1.023	1.026	1.082	1.086	1.068	1.078	1.080	1.070	1.080	1.073
Idaho	1.057	1.060	1.053	1.047	1.053	1.070	1.072	1.047	1.045	1.049	1.021	1.017	1.020	1.027	1.028	1.033	1.030
Illinois	1.025	1.028	1.018	1.025	1.022	1.020	1.022	1.041	1.040	1.040	1.021	1.015	1.018	1.022	1.022	1.019	1.018
Indiana	0.990	0.990	0.989	0.990	0.989	0.993	1.016	1.006	1.007	1.008	1.009	1.009	1.015	1.016	1.018	1.014	1.011
Iowa	1.008	1.004	1.002	1.002	1.003	1.003	1.008	1.014	1.015	1.011	1.010	1.008	1.007	1.011	1.007	1.008	1.004
Kansas	0.981	0.981	0.981	0.982	0.994	0.993	1.007	1.006	0.994	1.000	0.986	1.049	0.986	0.993	1.000	1.011	0.988
Kentucky	1.011	1.011	1.010	1.010	1.009	1.014	1.014	1.020	1.022	1.030	1.038	1.037	1.037	1.039	1.040	1.047	1.058
Louisiana	1.033	1.035	1.042	1.034	1.037	1.036	1.047	1.040	1.041	1.038	1.039	1.039	1.041	1.043	1.041	1.048	1.044
Maine	1.024	1.024	1.024	1.000	1.024	1.025	1.025	1.026	1.032	1.035	1.031	1.040	1.027	1.003	1.005	1.006	1.013
Maryland	1.014	1.016	1.030	1.043	1.020	1.014	1.018	1.021	1.026	1.034	1.036	1.033	1.032	1.031	1.026	1.025	1.027
Massachusetts	1.006	1.007	1.009	1.009	1.016	1.017	1.022	1.021	1.025	1.024	1.026	1.030	1.030	1.036	1.034	1.039	1.038
Michigan	1.023	1.020	1.017	1.020	1.020	1.026	1.028	1.039	1.023	1.023	1.038	1.031	1.040	1.052	1.045	1.039	1.037
Minnesota	0.999	0.997	0.997	0.995	0.997	0.995	1.005	1.023	1.003	1.004	0.999	0.999	1.007	1.006	1.004	1.012	1.011
Mississippi	1.024	1.026	1.024	1.029	1.034	1.029	1.031	1.026	1.031	1.025	1.021	1.016	1.015	1.031	1.032	1.030	1.052
Missouri	1.005	1.004	1.006	0.980	1.016	1.016	1.018	1.027	1.017	1.017	1.011	1.011	1.006	1.008	1.011	1.009	1.002
Montana	1.012	1.007	0.999	0.987	1.009	1.008	1.010	1.007	1.004	0.999	0.998	1.018	1.024	1.019	1.026	1.028	1.022
Nebraska	0.997	1.001	1.000	0.997	0.980	0.979	0.981	0.982	0.981	0.982	0.993	0.985	0.983	0.988	0.984	0.985	0.979
Nevada	1.065	1.037	1.003	0.968	1.052	1.078	1.071	1.067	1.059	1.061	1.060	1.004	0.996	1.032	1.031	1.036	1.034
New Hampshire	1.010	1.000	1.007	1.040	1.020	1.022	1.020	1.021	1.027	1.027	1.027	1.029	1.025	1.019	1.014	1.007	1.048
New Jersey	1.034	1.034	1.035	1.035	1.033	1.033	1.031	1.029	1.020	1.022	1.026	1.024	1.025	1.025	1.025	1.025	1.025
New Mexico	1.066	1.070	1.060	1.065	1.048	1.054	1.052	1.041	1.061	1.088	1.083	1.081	1.074	1.050	1.056	1.042	1.043
New York	1.014	1.011	1.012	1.013	1.023	1.018	1.021	1.026	1.025	1.027	1.027	1.030	1.029	1.029	1.029	1.027	1.029
North Carolina	1.018	1.019	1.021	1.022	1.012	1.012	1.033	1.033	1.034	1.034	1.033	1.031	1.030	1.031	1.032	1.032	1.034
North Dakota	1.000	1.000	1.000	1.000	1.052	1.042	1.026	1.045	1.049	1.062	1.043	1.048	1.055	1.049	1.032	1.046	1.045
Ohio	1.026	1.025	1.024	1.026	1.016	1.023	1.029	1.034	1.037	1.044	1.046	1.045	1.040	1.042	1.040	1.044	1.036
Oklahoma	0.992	1.012	1.004	1.005	1.002	1.026	1.010	1.037	1.017	1.020	1.023	1.031	1.038	1.022	1.020	1.013	1.022
Oregon	1.036	1.042	1.045	1.045	1.046	1.044	1.044	1.041	1.036	1.030	1.022	1.028	1.023	1.035	1.023	1.031	1.038
Pennsylvania	1.025	1.021	1.022	1.021	1.022	1.022	1.028	1.029	1.034	1.034	1.036	1.036	1.036	1.037	1.037	1.035	1.036
Rhode Island	1.012	1.013	1.013	1.009	1.021	1.022	1.036	1.035	1.030	1.033	1.029	1.027	1.027	1.027	1.027	1.028	1.018
South Carolina	1.023	1.022	1.031	1.015	1.033	1.023	1.030	1.027	1.026	1.028	1.030	1.028	1.027	1.026	1.028	1.027	1.027
South Dakota	0.999	1.000	0.999	0.996	0.998	1.002	0.999	1.011	1.011	1.010	1.005	1.013	1.020	1.017	1.016	1.018	1.015
Tennessee	1.029	1.031	1.028	1.033	1.016	1.016	1.024	1.023	1.024	1.034	1.032	1.032	1.031	1.032	1.035	1.033	1.031
Texas	1.029	1.028	1.025	1.030	1.031	1.033	1.031	1.032	1.040	1.039	1.043	1.042	1.040	1.040	1.042	1.040	1.050
Utah	0.948	0.950	0.957	0.960	1.092	1.077	0.939	1.077	1.075	1.075	0.948	1.080	1.081	1.087	1.089	1.073	1.078
Vermont	1.008	1.009	1.011	1.012	0.989	0.993	0.993	0.992	0.992	0.992	0.987	0.987	0.990	0.986	0.986	0.988	0.996
Virginia	1.019	1.021	1.019	1.019	1.015	1.023	1.026	1.030	1.036	1.039	1.040	1.040	1.041	1.041	1.042	1.042	1.038
Washington	1.041	1.045	1.048	1.047	1.052	1.050	1.053	1.043	1.045	1.040	1.029	1.033	1.026	1.032	1.030	1.031	1.032
West Virginia	1.044	1.042	1.031	1.024	1.032	1.040	1.047	1.038	1.053	1.067	1.076	1.074	1.077	1.077	1.071	1.073	1.065
Wisconsin	1.017	1.015	1.012	1.013	1.008	1.009	1.012	1.009	1.008	1.010	1.010	1.008	1.008	1.005	1.006	1.007	1.009
Wyoming	0.951	0.938	0.914	0.930	1.061	1.059	1.002	1.059	1.053	1.051	1.050	1.057	1.053	1.055	1.099	1.060	1.058
U.S. Average	1.021	1.022	1.020	1.020	1.024	1.026	1.027	1.031	1.030	1.032	1.030	1.031	1.030	1.032	1.031	1.031	1.032

Sources: See source listing at the end of this appendix.

Table D6. Approximate Heat Content of Natural Gas Total Consumption, 1960-1975
(Thousand Btu per Cubic Foot)

State	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
Alabama	1.035	1.035	1.035	1.027	1.037	1.034	1.033	1.031	1.033	1.033	1.031	1.031	1.031	1.029	1.028	1.029
Alaska	1.035	1.035	1.035	1.011	1.010	1.010	1.000	1.000	1.005	1.005	1.005	1.005	1.005	1.010	1.005	1.005
Arizona	1.035	1.035	1.035	1.077	1.075	1.076	1.076	1.065	1.076	1.076	1.059	1.059	1.059	1.056	1.065	1.052
Arkansas	1.035	1.035	1.035	1.000	1.003	1.001	1.001	1.001	1.000	1.000	1.004	1.004	1.004	0.999	0.999	0.997
California	1.035	1.035	1.035	1.069	1.071	1.073	1.072	1.072	1.069	1.069	1.054	1.054	1.054	1.053	1.056	1.057
Colorado	1.035	1.035	1.035	0.908	0.898	0.912	0.913	0.908	0.987	0.987	0.974	0.974	0.974	0.962	0.967	0.913
Connecticut	1.035	1.035	1.035	1.022	1.030	1.022	1.022	1.021	1.016	1.016	1.016	1.016	1.016	1.015	1.012	1.005
Delaware	1.035	1.035	1.035	1.043	1.043	1.043	1.042	1.042	1.042	1.042	1.020	1.020	1.020	1.020	1.020	1.020
Dist. of Col.	1.035	1.035	1.035	1.025	1.024	1.024	1.024	1.024	1.022	1.022	1.016	1.016	1.016	1.013	1.012	1.012
Florida	1.035	1.035	1.035	1.026	1.041	1.037	1.039	1.039	1.048	1.048	1.041	1.041	1.041	1.043	1.043	1.043
Georgia	1.035	1.035	1.035	1.043	1.043	1.040	1.042	1.043	1.043	1.043	1.031	1.031	1.031	1.030	1.028	1.027
Hawaii	1.035	1.035	1.035	-	-	-	-	-	-	-	0.962	0.962	0.962	0.935	0.921	0.947
Idaho	1.035	1.035	1.035	1.065	1.071	1.065	1.080	1.048	1.023	1.023	1.061	1.061	1.061	1.058	1.042	1.055
Illinois	1.035	1.035	1.035	1.023	1.030	1.029	1.033	1.033	1.033	1.033	1.025	1.025	1.025	1.023	1.023	1.026
Indiana	1.035	1.035	1.035	1.000	1.000	0.999	1.000	1.000	1.001	1.001	1.006	1.006	1.006	0.998	0.997	0.990
Iowa	1.035	1.035	1.035	1.007	1.004	1.010	1.019	1.021	1.021	1.021	1.009	1.009	1.009	1.012	1.011	1.008
Kansas	1.035	1.035	1.035	0.996	0.994	0.995	0.994	0.990	0.988	0.988	0.998	0.998	0.998	0.988	0.986	0.984
Kentucky	1.035	1.035	1.035	1.045	1.027	1.028	1.024	1.024	1.022	1.022	1.017	1.017	1.017	1.019	1.015	1.008
Louisiana	1.035	1.035	1.035	1.035	1.050	1.042	1.036	1.033	1.012	1.012	1.029	1.029	1.029	1.031	1.030	1.037
Maine	1.035	1.035	1.035	-	-	-	1.025	1.025	1.029	1.029	1.012	1.012	1.012	1.011	1.011	1.024
Maryland	1.035	1.035	1.035	1.029	1.026	1.025	1.026	1.024	1.024	1.024	1.022	1.022	1.022	1.020	1.020	1.013
Massachusetts	1.035	1.035	1.035	1.015	1.014	1.013	1.013	1.013	1.012	1.012	1.012	1.012	1.012	1.011	1.009	1.004
Michigan	1.035	1.035	1.035	1.012	1.013	1.014	1.017	1.019	1.015	1.015	1.015	1.015	1.015	1.010	1.007	1.012
Minnesota	1.035	1.035	1.035	0.998	0.998	0.998	1.005	1.008	1.010	1.010	1.002	1.002	1.002	0.999	1.001	1.001
Mississippi	1.035	1.035	1.035	1.022	1.035	1.029	1.022	1.023	1.024	1.024	1.025	1.025	1.025	1.024	1.025	1.023
Missouri	1.035	1.035	1.035	1.020	1.021	1.020	1.016	1.018	1.020	1.020	1.007	1.007	1.007	0.995	1.005	1.006
Montana	1.035	1.035	1.035	1.000	1.001	1.001	1.001	0.998	0.999	0.999	1.032	1.032	1.032	1.032	1.022	1.021
Nebraska	1.035	1.035	1.035	0.991	0.990	0.991	0.996	0.996	0.998	0.998	1.008	1.008	1.008	1.005	1.002	0.994
Nevada	1.035	1.035	1.035	1.072	1.069	1.062	1.061	1.051	1.058	1.058	1.082	1.082	1.082	1.067	1.067	1.067
New Hampshire	1.035	1.035	1.035	1.003	1.001	1.012	1.009	1.014	1.009	1.009	1.010	1.010	1.010	1.008	1.007	1.010
New Jersey	1.035	1.035	1.035	1.047	1.048	1.045	1.042	1.040	1.037	1.037	1.026	1.026	1.026	1.027	1.026	1.031
New Mexico	1.035	1.035	1.035	1.108	1.109	1.108	1.108	1.097	1.098	1.098	1.083	1.083	1.083	1.067	1.062	1.064
New York	1.035	1.035	1.035	1.027	1.027	1.026	1.022	1.023	1.021	1.021	1.021	1.021	1.021	1.030	1.023	1.015
North Carolina	1.035	1.035	1.035	1.036	1.035	1.033	1.031	1.029	1.026	1.026	1.024	1.024	1.024	1.027	1.025	1.018
North Dakota	1.035	1.035	1.035	1.000	1.000	1.000	1.002	1.006	1.008	1.008	1.031	1.031	1.031	1.024	1.002	1.001
Ohio	1.035	1.035	1.035	1.034	1.033	1.033	1.033	1.033	1.031	1.031	1.023	1.023	1.023	1.025	1.026	1.023
Oklahoma	1.035	1.035	1.035	1.026	1.026	1.026	1.024	1.024	1.023	1.023	1.032	1.032	1.032	1.023	1.032	1.015
Oregon	1.035	1.035	1.035	1.078	1.074	1.070	1.065	1.059	1.054	1.054	1.045	1.045	1.045	1.059	1.044	1.039
Pennsylvania	1.035	1.035	1.035	1.040	1.039	1.038	1.038	1.034	1.033	1.033	1.033	1.033	1.033	1.036	1.024	1.025
Rhode Island	1.035	1.035	1.035	1.042	1.044	1.042	1.042	1.041	1.042	1.042	1.021	1.021	1.021	1.016	1.013	1.014
South Carolina	1.035	1.035	1.035	1.045	1.043	1.042	1.046	1.040	1.036	1.036	1.028	1.028	1.028	1.026	1.025	1.024
South Dakota	1.035	1.035	1.035	0.997	0.996	0.997	1.000	1.004	1.005	1.005	1.004	1.004	1.004	1.002	0.999	1.000
Tennessee	1.035	1.035	1.035	1.055	1.051	1.046	1.047	1.042	1.039	1.039	1.022	1.022	1.022	1.022	1.020	1.031
Texas	1.035	1.035	1.035	1.037	1.033	1.037	1.043	1.044	1.038	1.038	1.027	1.027	1.027	1.027	1.027	1.026
Utah	1.035	1.035	1.035	0.926	0.923	0.925	0.921	0.924	0.925	0.925	0.938	0.938	0.938	0.945	0.952	0.950
Vermont	1.035	1.035	1.035	-	-	-	1.009	1.009	1.006	1.033	1.006	1.006	1.006	1.006	1.008	1.008
Virginia	1.035	1.035	1.035	1.039	1.033	1.031	1.030	1.030	1.031	1.031	1.026	1.026	1.026	1.025	1.022	1.019
Washington	1.035	1.035	1.035	1.076	1.077	1.075	1.068	1.063	1.062	1.062	1.055	1.055	1.055	1.051	1.047	1.042
West Virginia	1.035	1.035	1.035	1.060	1.054	1.071	1.045	1.042	1.038	1.038	1.029	1.029	1.029	1.030	1.023	1.037
Wisconsin	1.035	1.035	1.035	1.025	1.022	1.018	1.021	1.023	1.025	1.025	1.019	1.019	1.019	1.015	1.015	1.020
Wyoming	1.035	1.035	1.035	0.926	0.919	0.926	0.958	0.950	0.960	0.960	1.023	1.023	1.023	1.017	0.996	0.934
U.S. Average	1.035	1.035	1.035	1.032	1.033	1.033	1.034	1.033	1.031	1.030	1.026	1.026	1.026	1.025	1.024	1.022

Sources: See source listing at the end of this appendix.

Table D7. Approximate Heat Content of Natural Gas Total Consumption, 1976-1992
(Thousand Btu per Cubic Foot)

State	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Alabama	1.030	1.031	1.033	1.028	1.034	1.036	1.052	1.038	1.033	1.038	1.036	1.033	1.029	1.030	1.029	1.027	1.028
Alaska	1.005	1.005	1.000	1.000	1.003	1.004	1.000	1.002	1.002	1.006	1.009	1.009	1.004	0.999	0.954	1.002	1.002
Arizona	1.052	1.056	1.065	1.045	1.049	1.053	1.054	1.045	1.047	1.050	1.039	1.036	1.034	1.040	1.032	1.025	1.031
Arkansas	0.997	1.021	1.001	1.017	1.001	1.001	1.002	1.023	1.021	1.019	1.019	1.016	1.009	1.006	1.009	1.017	1.009
California	1.053	1.052	1.053	1.050	1.046	1.048	1.049	1.043	1.042	1.043	1.039	1.030	1.031	1.037	1.032	1.027	1.029
Colorado	0.914	0.900	0.876	0.892	0.993	0.994	1.000	1.006	1.002	0.999	1.003	1.000	1.006	1.011	1.005	1.029	1.023
Connecticut	1.008	1.010	1.013	1.012	1.022	1.025	1.027	1.029	1.029	1.030	1.030	1.031	1.032	1.034	1.033	1.031	1.028
Delaware	1.025	1.030	1.031	1.031	1.035	1.035	1.033	1.018	1.021	1.025	1.018	1.015	1.023	1.028	1.026	1.034	1.035
Dist. of Col.	1.012	1.016	1.016	1.016	1.003	1.014	1.017	1.010	1.012	1.015	1.013	1.014	1.011	1.010	1.008	1.006	1.007
Florida	1.041	1.045	1.047	1.037	1.041	1.059	1.044	1.048	1.049	1.053	1.036	1.044	1.042	1.042	1.043	1.049	1.049
Georgia	1.027	1.027	1.028	1.039	1.032	1.027	1.030	1.026	1.026	1.028	1.027	1.026	1.025	1.026	1.027	1.027	1.025
Hawaii	0.911	0.949	0.958	0.950	0.963	0.959	0.989	1.023	1.026	1.082	1.086	1.068	1.078	1.080	1.070	1.080	1.073
Idaho	1.057	1.060	1.053	1.047	1.053	1.070	1.072	1.047	1.045	1.049	1.021	1.017	1.020	1.027	1.028	1.033	1.030
Illinois	1.025	1.028	1.018	1.024	1.022	1.020	1.022	1.041	1.040	1.040	1.021	1.015	1.018	1.022	1.022	1.019	1.018
Indiana	0.990	0.990	0.989	0.990	0.989	0.993	1.016	1.006	1.007	1.008	1.009	1.009	1.015	1.016	1.018	1.014	1.011
Iowa	1.008	1.004	1.002	1.002	1.003	1.003	1.008	1.014	1.015	1.011	1.010	1.008	1.007	1.011	1.007	1.008	1.004
Kansas	0.981	0.981	0.978	0.978	0.987	0.987	0.999	0.999	0.992	0.998	0.985	1.046	0.986	0.992	0.999	1.007	0.987
Kentucky	1.011	1.011	1.010	1.010	1.009	1.014	1.014	1.020	1.022	1.030	1.038	1.037	1.037	1.039	1.040	1.047	1.058
Louisiana	1.038	1.038	1.045	1.037	1.038	1.037	1.047	1.042	1.042	1.040	1.040	1.040	1.042	1.043	1.042	1.047	1.044
Maine	1.024	1.024	1.024	1.000	1.024	1.025	1.025	1.026	1.032	1.035	1.031	1.040	1.027	1.003	1.005	1.006	1.013
Maryland	1.014	1.016	1.030	1.045	1.020	1.014	1.018	1.021	1.026	1.034	1.036	1.034	1.032	1.032	1.028	1.027	1.028
Massachusetts	1.006	1.007	1.009	1.009	1.016	1.016	1.024	1.025	1.030	1.027	1.026	1.029	1.030	1.038	1.038	1.039	1.037
Michigan	1.008	1.006	1.006	1.005	1.011	1.017	1.022	1.024	1.017	1.015	1.027	1.021	1.022	1.029	1.022	1.020	1.020
Minnesota	0.998	0.997	0.997	0.995	0.997	0.995	1.005	1.023	1.003	1.004	0.999	0.999	1.007	1.006	1.004	1.012	1.011
Mississippi	1.023	1.025	1.021	1.024	1.028	1.025	1.028	1.027	1.030	1.028	1.025	1.018	1.017	1.030	1.033	1.029	1.047
Missouri	1.003	1.002	1.004	0.980	1.014	1.015	1.018	1.027	1.017	1.017	1.011	1.011	1.006	1.008	1.011	1.009	1.002
Montana	1.014	1.009	1.001	0.990	1.012	1.011	1.011	1.008	1.005	1.001	1.000	1.020	1.025	1.020	1.028	1.029	1.023
Nebraska	0.994	0.998	0.998	0.994	0.978	0.978	0.981	0.982	0.981	0.982	0.993	0.985	0.983	0.987	0.983	0.984	0.979
Nevada	1.066	1.049	1.028	1.013	1.061	1.076	1.070	1.066	1.059	1.062	1.059	1.009	1.003	1.030	1.031	1.032	1.031
New Hampshire	1.010	1.000	1.007	1.040	1.020	1.022	1.020	1.021	1.027	1.027	1.027	1.029	1.025	1.019	1.014	1.007	1.009
New Jersey	1.034	1.034	1.035	1.036	1.033	1.034	1.031	1.031	1.024	1.026	1.027	1.026	1.026	1.026	1.026	1.026	1.026
New Mexico	1.057	1.057	1.055	1.056	1.043	1.047	1.045	1.033	1.049	1.074	1.077	1.074	1.068	1.048	1.054	1.039	1.040
New York	1.014	1.011	1.012	1.016	1.025	1.020	1.023	1.027	1.027	1.029	1.029	1.030	1.029	1.029	1.030	1.028	1.029
North Carolina	1.018	1.019	1.021	1.022	1.012	1.012	1.033	1.033	1.034	1.034	1.033	1.031	1.030	1.031	1.032	1.032	1.034
North Dakota	1.000	1.000	1.000	1.000	1.052	1.042	1.026	1.045	1.049	1.062	1.043	1.048	1.055	1.049	1.032	1.046	1.045
Ohio	1.025	1.024	1.023	1.025	1.016	1.023	1.029	1.034	1.037	1.044	1.046	1.045	1.040	1.042	1.040	1.044	1.036
Oklahoma	1.014	1.027	1.024	1.024	1.023	1.035	1.023	1.042	1.025	1.028	1.030	1.036	1.038	1.028	1.027	1.021	1.026
Oregon	1.036	1.042	1.045	1.045	1.046	1.044	1.044	1.041	1.036	1.030	1.022	1.028	1.023	1.035	1.023	1.029	1.035
Pennsylvania	1.025	1.021	1.022	1.021	1.022	1.022	1.028	1.029	1.034	1.034	1.036	1.036	1.036	1.037	1.037	1.035	1.036
Rhode Island	1.013	1.013	1.013	1.011	1.021	1.022	1.036	1.035	1.030	1.033	1.029	1.028	1.027	1.027	1.028	1.028	1.018
South Carolina	1.023	1.022	1.032	1.018	1.033	1.023	1.030	1.027	1.026	1.028	1.030	1.028	1.027	1.026	1.028	1.027	1.027
South Dakota	0.999	1.000	0.999	0.996	0.998	1.002	0.999	1.011	1.011	1.010	1.005	1.013	1.020	1.017	1.016	1.018	1.015
Tennessee	1.029	1.031	1.028	1.033	1.016	1.016	1.024	1.023	1.024	1.034	1.032	1.032	1.031	1.032	1.035	1.033	1.031
Texas	1.025	1.027	1.028	1.033	1.033	1.032	1.032	1.029	1.036	1.038	1.040	1.040	1.038	1.038	1.040	1.037	1.043
Utah	0.948	0.950	0.956	0.960	1.086	1.073	0.939	1.075	1.075	1.075	0.948	1.080	1.081	1.087	1.088	1.073	1.078
Vermont	1.008	1.008	1.011	1.010	0.990	0.993	0.993	0.992	0.992	0.992	0.987	0.987	0.990	0.986	0.987	0.988	0.995
Virginia	1.019	1.023	1.021	1.021	1.016	1.024	1.027	1.030	1.036	1.039	1.040	1.040	1.041	1.041	1.042	1.042	1.039
Washington	1.041	1.045	1.048	1.047	1.052	1.050	1.053	1.043	1.045	1.040	1.029	1.033	1.026	1.032	1.030	1.031	1.033
West Virginia	1.043	1.042	1.031	1.024	1.032	1.040	1.047	1.038	1.053	1.067	1.076	1.074	1.077	1.077	1.071	1.073	1.065
Wisconsin	1.017	1.015	1.012	1.013	1.008	1.009	1.012	1.009	1.008	1.010	1.010	1.008	1.008	1.005	1.006	1.007	1.009
Wyoming	0.950	0.937	0.914	0.929	1.060	1.059	1.002	1.059	1.053	1.051	1.050	1.057	1.053	1.055	1.099	1.060	1.058
U.S. Average	1.022	1.023	1.022	1.022	1.025	1.027	1.029	1.030	1.031	1.033	1.031	1.031	1.030	1.031	1.030	1.030	1.030

Sources: See source listing at the end of this appendix.

Table D8. Approximate Heat Content of Bituminous Coal and Lignite Consumed by the Residential and Commercial Sector, 1960-1975
(Million Btu per Short Ton)

State	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
Alabama	24.910	24.889	24.882	24.861	24.841	24.779	24.684	24.581	24.568	24.391	23.933	23.742	23.674	23.701	23.324	23.520
Alaska	18.906	18.891	18.885	18.869	18.854	18.807	18.735	18.657	18.647	18.513	18.165	18.020	17.969	17.989	17.703	17.683
Arizona	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Arkansas	23.588	23.569	23.562	23.542	23.523	23.465	23.374	23.277	23.265	23.097	22.663	22.483	22.418	22.444	22.087	22.785
California	23.013	22.994	22.987	22.968	22.950	22.892	22.804	22.710	22.697	22.534	22.111	21.935	21.871	21.896	21.548	21.373
Colorado	22.953	22.934	22.927	22.908	22.890	22.833	22.745	22.650	22.638	22.475	22.053	21.877	21.814	21.839	21.492	20.826
Connecticut	25.062	25.042	25.034	25.013	24.994	24.931	24.835	24.732	24.719	24.540	24.080	23.888	23.819	23.846	23.467	-
Delaware	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dist. of Col.	25.109	25.088	25.080	25.060	25.040	24.977	24.881	24.778	24.764	24.586	24.124	23.932	23.863	23.890	23.510	23.241
Florida	24.336	24.316	24.308	24.288	24.269	24.208	24.115	24.015	24.002	23.829	23.382	23.195	23.129	23.155	22.787	23.493
Georgia	24.742	24.722	24.714	24.694	24.674	24.613	24.518	24.416	24.403	24.227	23.772	23.583	23.515	23.542	23.167	23.494
Hawaii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	24.831	24.811	24.804	24.783	24.763	24.701	24.606	24.504	24.491	24.314	23.858	23.668	23.600	23.626	23.251	22.663
Illinois	24.041	24.021	24.014	23.994	23.975	23.915	23.823	23.724	23.711	23.540	23.098	22.914	22.848	22.874	22.511	22.523
Indiana	24.063	24.043	24.036	24.016	23.997	23.937	23.845	23.746	23.733	23.562	23.120	22.935	22.869	22.895	22.531	22.132
Iowa	21.321	21.304	21.297	21.280	21.263	21.210	21.128	21.040	21.029	20.877	20.485	20.322	20.264	20.287	19.964	18.277
Kansas	21.788	21.770	21.764	21.746	21.728	21.674	21.591	21.501	21.489	21.334	20.934	20.767	20.707	20.731	20.401	19.746
Kentucky	24.410	24.390	24.383	24.363	24.343	24.282	24.189	24.088	24.075	23.902	23.453	23.266	23.199	23.226	22.856	23.209
Louisiana	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20.474
Maine	25.152	25.131	25.124	25.103	25.083	25.020	24.924	24.820	24.807	24.628	24.166	23.973	23.904	23.931	23.551	23.260
Maryland	25.119	25.098	25.091	25.070	25.050	24.988	24.891	24.788	24.774	24.596	24.134	23.942	23.873	23.900	23.520	23.334
Massachusetts	25.073	25.053	25.045	25.024	25.005	24.942	24.846	24.743	24.729	24.551	24.090	23.898	23.830	23.857	23.477	23.241
Michigan	24.760	24.739	24.732	24.711	24.692	24.630	24.535	24.433	24.420	24.244	23.789	23.599	23.531	23.558	23.184	23.474
Minnesota	21.971	21.953	21.946	21.928	21.911	21.856	21.772	21.681	21.669	21.513	21.109	20.941	20.881	20.905	20.572	19.257
Mississippi	23.044	23.024	23.018	22.999	22.980	22.923	22.835	22.740	22.727	22.564	22.140	21.964	21.900	21.925	21.577	21.950
Missouri	22.942	22.923	22.916	22.897	22.879	22.821	22.734	22.639	22.627	22.464	22.042	21.867	21.804	21.828	21.481	21.404
Montana	21.336	21.318	21.312	21.294	21.277	21.224	21.142	21.054	21.043	20.891	20.499	20.336	20.277	20.300	19.977	20.389
Nebraska	20.913	20.896	20.890	20.872	20.856	20.804	20.724	20.638	20.626	20.478	20.093	19.933	19.876	19.898	19.582	18.406
Nevada	25.231	25.210	25.203	25.182	25.162	25.099	25.002	24.899	24.885	24.706	24.242	24.049	23.980	24.007	23.625	23.521
New Hampshire	24.958	24.937	24.930	24.909	24.889	24.827	24.732	24.629	24.616	24.438	23.979	23.788	23.720	23.747	23.369	-
New Jersey	24.744	24.723	24.716	24.695	24.676	24.614	24.519	24.418	24.404	24.228	23.774	23.584	23.516	23.543	23.169	21.821
New Mexico	22.993	22.974	22.967	22.948	22.930	22.873	22.785	22.690	22.678	22.514	22.091	21.916	21.852	21.877	21.529	-
New York	24.624	24.604	24.596	24.576	24.557	24.495	24.401	24.300	24.286	24.111	23.659	23.470	23.403	23.429	23.057	23.386
North Carolina	24.762	24.742	24.734	24.714	24.694	24.632	24.538	24.436	24.422	24.246	23.791	23.602	23.534	23.561	23.186	23.493
North Dakota	15.550	15.537	15.533	15.520	15.508	15.469	15.409	15.345	15.337	15.226	14.940	14.821	14.779	14.796	14.560	13.757
Ohio	23.849	23.830	23.823	23.803	23.784	23.724	23.633	23.535	23.522	23.353	22.914	22.732	22.666	22.692	22.331	22.325
Oklahoma	22.727	22.708	22.702	22.683	22.665	22.608	22.521	22.428	22.415	22.254	21.836	21.662	21.600	21.624	21.280	20.673
Oregon	24.605	24.585	24.577	24.557	24.538	24.476	24.382	24.281	24.267	24.092	23.640	23.452	23.385	23.411	23.039	22.383
Pennsylvania	24.791	24.770	24.763	24.742	24.723	24.661	24.566	24.464	24.450	24.274	23.819	23.629	23.561	23.588	23.213	23.495
Rhode Island	25.879	25.858	25.850	25.829	25.808	25.744	25.645	25.538	25.524	25.340	24.865	24.667	24.596	24.624	24.232	-
South Carolina	24.762	24.741	24.734	24.713	24.694	24.632	24.537	24.435	24.422	24.246	23.791	23.601	23.533	23.560	23.185	23.493
South Dakota	19.412	19.395	19.390	19.374	19.358	19.310	19.236	19.156	19.145	19.007	18.650	18.502	18.449	18.470	18.176	16.860
Tennessee	24.715	24.695	24.688	24.667	24.647	24.586	24.491	24.390	24.376	24.200	23.746	23.557	23.489	23.516	23.142	23.485
Texas	14.952	14.939	14.935	14.923	14.911	14.873	14.816	14.755	14.747	14.640	14.366	14.251	14.210	14.226	14.000	13.104
Utah	25.892	25.870	25.863	25.841	25.821	25.756	25.657	25.551	25.537	25.353	24.877	24.679	24.608	24.636	24.244	23.740
Vermont	25.148	25.127	25.119	25.098	25.079	25.016	24.920	24.816	24.802	24.624	24.162	23.969	23.900	23.927	23.547	24.282
Virginia	24.786	24.765	24.758	24.738	24.718	24.656	24.561	24.459	24.446	24.270	23.814	23.624	23.556	23.583	23.208	23.473
Washington	22.909	22.890	22.884	22.864	22.846	22.789	22.702	22.607	22.595	22.432	22.011	21.836	21.773	21.798	21.451	19.968
West Virginia	24.997	24.976	24.969	24.948	24.928	24.866	24.770	24.667	24.654	24.476	24.017	23.826	23.757	23.784	23.406	23.709
Wisconsin	21.916	21.897	21.891	21.873	21.855	21.801	21.717	21.627	21.615	21.459	21.056	20.889	20.828	20.852	20.520	18.972
Wyoming	20.625	20.608	20.602	20.585	20.569	20.517	20.438	20.354	20.342	20.196	19.817	19.659	19.602	19.625	19.312	18.572
U.S. Average	24.054	24.034	24.027	24.007	23.988	23.928	23.863	23.737	23.724	23.553	23.111	22.927	22.861	22.887	22.523	22.258

Sources: See source listing at the end of this appendix.

Table D9. Approximate Heat Content of Bituminous Coal and Lignite Consumed by the Residential and Commerical Sector, 1976-1992
(Million Btu per Short Ton)

State	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Alabama	23.618	23.507	23.946	24.013	24.042	24.226	24.314	24.155	24.305	24.407	24.640	25.083	25.793	24.434	24.629	24.643	24.203
Alaska	17.734	17.658	17.641	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800
Arizona	-	23.139	23.039	-	-	19.985	19.995	19.866	19.790	19.788	19.886	20.384	19.884	21.631	18.698	18.612	21.701
Arkansas	-	23.258	24.556	-	23.900	26.519	22.890	22.948	22.811	22.990	-	21.490	21.920	24.250	24.834	25.968	24.968
California	-	21.421	22.184	22.381	23.109	23.029	23.286	23.096	23.142	23.555	18.982	22.688	23.128	22.373	23.184	23.140	23.078
Colorado	21.418	21.557	19.872	21.735	21.461	21.339	21.516	21.370	21.559	21.217	21.565	21.399	21.956	21.382	21.435	21.575	20.916
Connecticut	-	-	22.406	24.094	24.454	24.291	25.138	25.928	-	24.664	24.955	24.959	25.044	24.804	24.954	25.026	25.043
Delaware	-	-	-	-	24.415	24.286	24.416	24.594	-	24.660	24.724	24.773	24.987	24.697	24.850	25.026	25.184
Dist. of Col.	23.714	-	-	24.146	24.541	24.304	24.494	24.785	24.814	24.888	24.962	25.063	25.103	24.817	24.961	25.040	24.940
Florida	-	-	-	24.068	24.283	24.328	22.985	24.684	24.750	24.882	24.962	25.036	25.044	24.884	24.832	-	23.205
Georgia	23.849	23.591	23.628	24.100	24.321	24.311	24.361	24.501	24.745	24.881	24.960	25.129	25.210	24.653	25.142	25.187	25.196
Hawaii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	21.311	21.636	20.090	19.148	22.292	21.717	21.670	22.121	22.229	22.832	22.858	22.577	22.582	21.568	22.478	22.573	22.430
Illinois	22.456	22.233	22.266	22.264	22.066	22.065	22.019	22.217	22.273	22.267	22.340	22.531	22.452	22.621	22.439	22.560	22.811
Indiana	22.479	22.899	22.295	22.384	21.878	21.953	22.064	22.052	22.081	22.257	22.394	22.712	22.588	22.300	22.448	22.431	22.440
Iowa	18.944	21.895	19.929	21.334	20.223	20.611	20.526	21.648	20.925	21.390	21.129	20.632	20.475	22.674	23.947	24.086	23.698
Kansas	-	-	21.092	20.909	21.182	21.183	22.421	21.328	21.438	21.146	21.376	21.490	21.920	23.701	24.280	24.172	24.410
Kentucky	23.737	23.444	23.407	23.942	23.865	23.962	23.976	24.004	24.284	24.344	24.557	24.580	24.406	23.506	24.448	24.712	24.799
Louisiana	-	-	-	-	21.365	-	21.428	-	22.778	-	-	-	-	24.884	-	-	-
Maine	23.714	23.362	23.474	24.187	24.441	24.400	24.507	24.750	24.748	24.883	25.113	25.276	25.169	25.208	24.832	24.980	25.084
Maryland	23.760	23.575	23.808	24.318	24.468	24.310	24.519	24.604	24.741	24.854	24.865	24.839	24.923	24.938	25.056	25.157	25.253
Massachusetts	23.714	23.336	23.599	23.063	24.510	24.738	24.828	25.018	24.824	25.079	24.889	24.992	25.600	25.462	24.957	24.994	24.953
Michigan	23.577	23.311	23.069	24.086	24.363	24.243	24.385	24.565	24.381	24.472	24.862	24.927	25.028	24.858	24.812	24.885	24.916
Minnesota	23.255	23.224	20.599	18.757	20.829	18.497	18.046	19.199	18.573	19.142	18.976	17.942	18.198	19.272	17.892	17.726	17.735
Mississippi	-	-	23.315	24.094	22.993	-	-	23.879	24.750	24.541	24.962	24.407	23.619	23.288	24.852	-	-
Missouri	21.611	21.511	21.346	21.246	21.807	21.541	21.471	21.665	21.677	22.802	22.616	21.777	22.011	22.362	21.936	21.949	22.017
Montana	20.037	18.942	18.432	18.696	22.042	17.671	17.598	20.405	17.707	17.680	17.579	17.576	17.761	19.706	18.781	18.015	18.178
Nebraska	18.410	18.074	17.967	18.441	18.038	17.701	19.195	20.616	21.375	21.526	20.809	20.935	18.275	21.379	21.374	21.544	20.436
Nevada	22.478	23.080	18.680	17.793	22.334	22.625	23.094	23.096	21.784	23.562	23.234	23.416	23.150	22.876	23.184	23.148	23.096
New Hampshire	-	-	-	-	24.458	-	24.493	24.750	24.588	-	24.962	-	24.732	24.934	24.862	25.026	25.184
New Jersey	-	-	-	-	24.321	24.286	24.884	24.594	24.745	24.871	24.724	24.750	-	24.664	24.862	25.026	25.184
New Mexico	-	21.827	19.972	20.007	19.786	20.017	20.070	19.866	19.790	19.817	19.886	17.960	19.892	22.985	18.698	18.639	19.688
New York	23.836	23.383	23.874	24.012	24.370	24.211	24.363	24.660	24.568	24.660	24.622	24.815	24.783	24.696	24.531	24.787	24.845
North Carolina	23.865	23.592	23.469	24.100	24.422	24.326	24.493	24.749	24.750	24.878	24.962	25.058	25.056	24.886	25.187	25.268	25.039
North Dakota	13.487	13.495	13.289	13.451	13.243	13.221	13.263	13.157	13.001	13.138	13.129	13.195	13.098	13.084	13.910	13.898	14.549
Ohio	22.925	22.697	22.658	22.977	23.213	23.470	23.571	23.746	23.800	23.848	23.980	24.144	24.274	23.876	24.142	24.171	24.361
Oklahoma	20.965	21.305	21.531	25.722	23.291	21.667	21.842	21.318	21.501	23.394	21.895	22.901	21.875	23.174	24.834	25.968	24.968
Oregon	21.539	21.413	20.447	19.560	22.722	20.262	19.758	20.240	21.754	22.607	20.674	22.835	24.270	24.376	23.184	23.148	23.096
Pennsylvania	23.808	23.824	24.034	24.023	24.183	24.126	24.485	24.626	24.645	24.842	24.947	24.896	24.991	25.076	24.877	25.020	25.166
Rhode Island	-	-	-	-	24.415	-	-	24.594	24.588	24.660	24.724	-	-	-	21.388	-	-
South Carolina	23.865	23.592	23.628	24.100	24.414	24.146	24.493	24.750	24.679	24.882	24.962	25.036	25.044	24.884	24.855	25.138	24.986
South Dakota	19.541	19.155	22.224	17.793	18.426	18.300	18.032	19.839	23.336	19.369	20.802	17.784	16.940	17.328	18.375	17.287	17.262
Tennessee	23.855	23.521	23.323	23.373	23.975	24.156	24.005	24.582	24.279	24.389	24.089	24.327	24.718	24.357	24.722	25.103	24.277
Texas	-	13.202	-	-	15.200	19.316	17.793	23.105	-	22.511	24.960	23.528	23.446	23.695	25.896	25.723	21.625
Utah	22.410	23.083	22.962	23.365	23.179	23.140	23.279	23.096	23.142	23.562	23.234	23.416	23.048	22.829	23.150	23.148	23.096
Vermont	-	-	-	-	-	24.328	25.165	24.594	24.743	24.882	24.995	24.750	-	24.664	24.862	25.026	-
Virginia	23.851	23.586	23.564	24.044	24.432	24.362	24.588	24.843	24.797	24.877	25.011	25.071	25.175	25.004	25.087	25.124	25.142
Washington	19.349	22.164	21.807	21.653	22.771	22.976	23.039	22.744	22.788	23.452	22.190	22.475	22.022	22.057	21.737	22.330	22.180
West Virginia	24.025	23.886	24.189	24.148	24.059	24.184	24.716	24.897	24.820	24.930	25.213	25.271	25.277	25.227	25.017	25.013	24.986
Wisconsin	23.536	23.470	20.615	20.484	24.296	23.348	23.423	23.249	24.168	24.629	24.600	24.069	24.400	24.678	24.906	25.063	25.063
Wyoming	18.614	18.372	18.058	17.849	17.809	17.907	17.584	17.468	17.913	17.262	17.650	17.369	17.836	17.550	19.935	23.148	18.916
U.S. Average	22.819	22.594	22.078	21.884	22.488	22.010	22.226	22.438	22.406	22.568	22.669	22.800	22.135	22.917	22.678	22.635	22.768

Sources: See source listing at the end of this appendix.

Table D10. Approximate Heat Content of Bituminous Coal and Lignite Consumed by Other Industrial Users, 1960-1975
(Million Btu per Short Ton)

State	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
Alabama	25.215	25.179	25.168	25.133	25.098	24.992	24.829	24.653	24.630	24.325	23.543	23.215	23.098	23.145	22.976	22.997
Alaska	19.428	19.401	19.392	19.365	19.338	19.257	19.131	18.996	18.978	18.743	18.140	17.887	17.797	17.834	17.703	17.684
Arizona	21.614	21.584	21.574	21.544	21.514	21.424	21.283	21.133	21.113	20.852	20.181	19.900	19.800	19.840	19.695	19.778
Arkansas	25.428	25.392	25.381	25.346	25.311	25.204	25.039	24.862	24.838	24.532	23.742	23.412	23.294	23.341	23.170	21.336
California	26.052	26.015	26.004	25.968	25.932	25.823	25.653	25.472	25.448	25.133	24.325	23.986	23.865	23.914	23.739	22.985
Colorado	23.558	23.525	23.514	23.482	23.449	23.351	23.197	23.034	23.012	22.727	21.996	21.690	21.581	21.625	21.466	21.392
Connecticut	25.780	25.744	25.732	25.696	25.661	25.553	25.385	25.206	25.182	24.871	24.071	23.735	23.616	23.664	23.491	23.627
Delaware	25.445	25.409	25.397	25.362	25.327	25.221	25.055	24.878	24.855	24.547	23.758	23.427	23.309	23.356	23.185	23.493
Dist. of Col.	25.884	25.847	25.835	25.799	25.764	25.655	25.487	25.307	25.283	24.971	24.167	23.831	23.711	23.759	23.585	23.786
Florida	25.659	25.623	25.611	25.576	25.540	25.433	25.266	25.088	25.064	24.754	23.958	23.624	23.505	23.553	23.381	23.541
Georgia	25.423	25.387	25.376	25.341	25.305	25.199	25.034	24.857	24.833	24.527	23.737	23.407	23.289	23.337	23.166	23.508
Hawaii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	22.544	22.512	22.501	22.470	22.439	22.345	22.198	22.042	22.021	21.749	21.049	20.756	20.651	20.693	20.542	19.935
Illinois	23.828	23.794	23.783	23.750	23.717	23.618	23.463	23.297	23.275	22.987	22.248	21.938	21.828	21.872	21.712	21.684
Indiana	24.011	23.977	23.966	23.933	23.900	23.799	23.643	23.476	23.454	23.164	22.419	22.106	21.995	22.040	21.879	21.824
Iowa	23.492	23.459	23.448	23.416	23.383	23.285	23.132	22.969	22.947	22.664	21.934	21.629	21.520	21.564	21.406	21.291
Kansas	22.671	22.639	22.629	22.597	22.566	22.471	22.324	22.166	22.145	21.871	21.168	20.873	20.768	20.810	20.658	20.480
Kentucky	24.737	24.702	24.691	24.656	24.622	24.519	24.358	24.186	24.163	23.864	23.097	22.775	22.660	22.707	22.540	22.946
Louisiana	24.036	24.002	23.991	23.958	23.925	23.824	23.668	23.501	23.479	23.188	22.442	22.130	22.018	22.063	21.902	21.034
Maine	25.905	25.868	25.856	25.821	25.785	25.676	25.508	25.328	25.304	24.991	24.187	23.850	23.730	23.779	23.605	24.106
Maryland	25.909	25.872	25.861	25.825	25.789	25.681	25.512	25.332	25.308	24.995	24.191	23.854	23.734	23.782	23.608	23.663
Massachusetts	26.159	26.122	26.111	26.074	26.038	25.929	25.759	25.577	25.553	25.237	24.425	24.085	23.963	24.012	23.837	23.831
Michigan	24.832	24.797	24.786	24.751	24.717	24.613	24.452	24.279	24.256	23.956	23.186	22.863	22.748	22.794	22.627	22.897
Minnesota	19.521	19.494	19.485	19.458	19.431	19.349	19.222	19.087	19.068	18.833	18.227	17.973	17.883	17.919	17.788	18.917
Mississippi	25.681	25.645	25.633	25.598	25.562	25.455	25.288	25.109	25.085	24.775	23.978	23.644	23.525	23.573	23.401	23.213
Missouri	23.598	23.564	23.554	23.521	23.488	23.390	23.236	23.072	23.050	22.765	22.033	21.726	21.617	21.661	21.502	21.429
Montana	22.827	22.795	22.784	22.753	22.721	22.626	22.477	22.319	22.298	22.022	21.313	21.017	20.911	20.954	20.800	20.879
Nebraska	21.975	21.943	21.933	21.903	21.873	21.781	21.638	21.485	21.465	21.200	20.517	20.232	20.130	20.171	20.023	19.285
Nevada	26.618	26.581	26.569	26.532	26.495	26.384	26.211	26.026	26.001	25.680	24.853	24.507	24.384	24.434	24.255	23.457
New Hampshire	24.439	24.405	24.394	24.360	24.326	24.224	24.065	23.895	23.872	23.577	22.819	22.501	22.388	22.433	22.269	23.627
New Jersey	25.419	25.383	25.372	25.337	25.302	25.195	25.030	24.853	24.830	24.523	23.734	23.403	23.286	23.333	23.162	23.909
New Mexico	23.038	23.005	22.994	22.963	22.931	22.834	22.685	22.525	22.503	22.225	21.510	21.210	21.104	21.147	20.992	20.849
New York	25.787	25.751	25.739	25.704	25.668	25.560	25.392	25.213	25.189	24.878	24.077	23.742	23.623	23.671	23.498	23.714
North Carolina	25.446	25.410	25.399	25.363	25.328	25.222	25.056	24.880	24.856	24.549	23.759	23.428	23.310	23.358	23.187	23.490
North Dakota	14.812	14.791	14.784	14.764	14.743	14.681	14.585	14.482	14.468	14.290	13.830	13.637	13.569	13.596	13.497	13.039
Ohio	24.790	24.755	24.744	24.710	24.676	24.572	24.411	24.238	24.215	23.916	23.147	22.824	22.709	22.756	22.589	22.679
Oklahoma	25.383	25.347	25.336	25.301	25.266	25.160	24.995	24.818	24.795	24.488	23.700	23.370	23.253	23.300	23.130	23.439
Oregon	22.677	22.645	22.635	22.603	22.572	22.477	22.330	22.172	22.151	21.877	21.173	20.879	20.774	20.816	20.664	20.348
Pennsylvania	25.636	25.600	25.588	25.553	25.518	25.410	25.244	25.066	25.042	24.732	23.936	23.603	23.484	23.532	23.360	23.551
Rhode Island	25.890	25.853	25.842	25.806	25.770	25.662	25.493	25.314	25.289	24.977	24.173	23.837	23.717	23.765	23.591	23.628
South Carolina	25.448	25.412	25.400	25.365	25.330	25.224	25.058	24.881	24.858	24.551	23.761	23.430	23.312	23.359	23.188	23.493
South Dakota	19.909	19.881	19.872	19.845	19.817	19.734	19.604	19.466	19.447	19.207	18.589	18.330	18.238	18.275	18.141	18.765
Tennessee	25.074	25.038	25.027	24.993	24.958	24.853	24.690	24.516	24.492	24.190	23.411	23.085	22.969	23.016	22.848	23.144
Texas	16.664	16.640	16.632	16.609	16.586	16.517	16.408	16.293	16.277	16.076	15.559	15.342	15.265	15.296	15.184	18.822
Utah	26.198	26.161	26.150	26.113	26.077	25.967	25.797	25.615	25.591	25.274	24.461	24.121	23.999	24.048	23.872	23.644
Vermont	26.525	26.487	26.476	26.439	26.402	26.291	26.119	25.935	25.910	25.590	24.766	24.421	24.299	24.348	24.170	24.056
Virginia	25.467	25.431	25.420	25.384	25.349	25.243	25.077	24.900	24.876	24.569	23.778	23.447	23.329	23.377	23.206	23.477
Washington	25.955	25.918	25.906	25.870	25.835	25.726	25.557	25.377	25.353	25.039	24.234	23.896	23.776	23.825	23.650	23.546
West Virginia	25.524	25.488	25.476	25.441	25.406	25.299	25.133	24.956	24.932	24.624	23.831	23.499	23.381	23.429	23.257	23.525
Wisconsin	24.597	24.562	24.551	24.517	24.483	24.380	24.220	24.049	24.026	23.729	22.966	22.646	22.532	22.578	22.413	21.957
Wyoming	20.539	20.509	20.500	20.472	20.443	20.357	20.224	20.081	20.062	19.814	19.177	18.910	18.814	18.853	18.715	18.356
U.S. Average	24.604	24.569	24.558	24.524	24.490	24.387	24.227	24.056	24.034	23.737	22.937	23.653	22.539	22.585	22.420	22.439

Sources: See source listing at the end of this appendix.

Table D11. Approximate Heat Content of Bituminous Coal and Lignite Consumed by Other Industrial Users, 1976-1992
(Million Btu per Short Ton)

State	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Alabama	23.447	23.466	23.817	24.032	24.119	24.219	24.200	24.142	24.284	24.387	24.618	24.795	24.641	24.393	24.679	24.581	24.643
Alaska	17.734	17.717	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Arizona	20.069	20.528	20.366	20.233	20.373	20.358	20.322	20.172	20.307	20.257	20.214	19.876	20.718	20.704	20.070	19.942	20.317
Arkansas	21.422	21.162	21.385	21.263	21.406	21.484	21.437	21.395	21.543	21.310	22.447	22.337	22.224	22.396	22.808	24.188	24.001
California	22.103	22.532	22.278	22.459	22.173	22.209	22.121	21.998	22.302	23.299	22.804	23.249	23.006	22.709	22.522	22.731	22.970
Colorado	20.816	21.031	21.446	21.588	21.818	21.417	21.384	21.385	21.620	21.568	21.475	21.015	21.293	20.793	21.105	21.081	20.107
Connecticut	23.865	24.281	23.132	24.372	24.458	24.328	25.036	24.639	22.060	24.882	24.834	21.649	24.745	24.781	-	24.843	24.936
Delaware	23.865	23.784	24.129	24.410	24.482	24.291	24.428	24.599	24.616	24.728	24.808	24.820	24.768	24.719	24.938	25.073	25.263
Dist. of Col.	24.162	23.962	24.276	24.377	24.357	24.328	-	-	-	-	-	-	-	-	-	-	-
Florida	23.618	23.509	23.599	22.822	22.892	23.911	24.483	24.681	24.579	24.785	24.910	25.048	25.128	24.789	25.004	25.131	25.002
Georgia	23.779	23.551	23.698	24.069	24.331	24.313	24.476	24.717	24.721	24.819	24.939	25.022	24.997	24.791	25.148	25.140	25.147
Hawaii	-	-	-	-	-	-	24.688	24.688	24.688	24.688	24.688	24.970	24.830	24.830	24.810	24.850	24.830
Idaho	19.029	18.897	18.402	18.786	17.684	17.680	17.495	17.614	17.598	17.762	18.122	17.710	17.856	17.701	17.858	17.756	17.528
Illinois	21.833	21.837	21.670	22.084	22.350	22.345	22.471	22.573	22.701	22.798	23.051	23.041	22.860	22.756	22.555	21.862	22.753
Indiana	21.885	21.877	21.829	22.008	22.253	22.453	22.172	22.247	22.354	22.431	22.449	22.449	22.461	22.523	22.711	22.920	22.951
Iowa	20.985	20.915	20.973	21.336	21.489	21.667	21.954	22.045	22.342	22.606	22.676	22.835	23.035	22.909	22.552	22.176	20.554
Kansas	21.062	21.237	21.432	21.162	21.568	21.443	21.402	21.443	21.440	21.506	21.377	21.747	21.927	22.211	24.224	24.424	24.488
Kentucky	23.223	23.104	23.288	23.693	24.118	24.048	24.153	24.323	24.409	24.531	24.625	24.822	24.936	24.746	24.630	24.900	24.893
Louisiana	-	22.546	21.734	21.424	22.153	21.999	22.873	22.605	23.218	24.054	24.023	24.002	19.278	20.309	19.979	18.361	18.564
Maine	24.472	23.611	23.639	24.675	24.475	24.300	24.496	24.667	24.706	24.885	24.748	24.978	24.857	24.838	24.923	25.010	25.070
Maryland	24.026	24.036	24.265	24.175	24.487	24.255	24.483	24.682	24.674	24.732	24.748	24.769	24.691	24.738	25.118	25.146	25.207
Massachusetts	23.922	24.104	23.912	24.327	24.641	24.426	24.683	24.766	24.829	24.881	25.057	25.161	25.209	25.159	24.865	24.929	24.897
Michigan	23.397	23.176	23.321	23.685	24.053	24.048	24.242	24.503	24.634	24.745	24.822	24.862	24.852	24.660	24.450	24.521	24.400
Minnesota	18.666	17.381	16.784	17.746	17.084	17.808	16.768	16.839	18.343	20.688	20.997	20.250	19.155	19.588	18.562	19.361	18.530
Mississippi	23.655	23.214	22.756	22.724	23.442	22.971	24.197	23.751	23.420	23.399	23.793	23.708	23.664	23.349	23.254	23.265	23.341
Missouri	21.791	21.707	21.658	21.782	22.002	21.952	21.994	22.079	22.351	22.329	22.561	23.012	23.106	22.948	22.988	23.267	23.434
Montana	19.469	18.702	18.189	19.523	19.035	19.406	19.552	19.534	18.987	18.068	17.738	17.894	18.282	18.490	18.376	18.478	18.787
Nebraska	19.243	19.044	18.541	18.821	19.194	18.666	18.830	19.699	19.391	18.597	18.412	18.612	18.722	19.127	19.036	18.908	18.448
Nevada	22.170	22.684	23.039	23.332	23.168	23.147	23.286	23.085	23.150	23.562	23.234	23.416	23.150	21.186	23.184	23.148	23.096
New Hampshire	-	23.621	23.898	24.407	24.267	24.241	24.427	24.594	24.652	24.665	24.724	24.750	24.756	24.876	24.836	25.261	25.319
New Jersey	24.321	24.028	23.807	24.239	24.622	24.600	24.497	25.256	25.154	25.186	25.347	25.251	25.308	25.185	25.237	25.267	25.334
New Mexico	19.874	20.022	20.617	21.641	21.867	21.594	21.740	21.460	21.644	21.625	21.813	21.380	21.920	24.437	21.388	21.544	20.398
New York	24.076	24.056	24.085	24.313	24.543	24.361	24.680	24.826	24.766	24.901	25.153	25.105	25.108	25.050	25.107	25.191	25.162
North Carolina	23.863	23.591	23.628	24.100	24.419	24.346	24.495	24.757	24.750	24.880	24.964	25.033	25.043	24.882	24.938	25.108	25.086
North Dakota	13.137	13.154	13.203	13.205	13.120	13.146	13.192	13.111	13.159	13.160	13.243	13.374	13.281	13.322	13.489	13.413	13.327
Ohio	23.093	22.870	22.855	23.021	23.346	23.343	23.698	23.961	24.029	24.187	24.400	24.463	24.519	24.309	24.301	24.443	24.421
Oklahoma	21.249	21.137	21.328	20.976	21.212	21.298	21.169	21.596	21.225	21.434	21.488	21.103	21.259	21.314	22.802	23.805	22.755
Oregon	19.037	18.627	18.424	18.274	17.693	18.860	17.629	17.854	18.799	17.868	17.833	17.908	17.397	17.660	17.352	17.334	17.890
Pennsylvania	23.910	23.867	23.924	24.102	24.271	24.177	24.430	24.711	24.684	24.759	24.954	24.993	24.946	24.878	24.905	25.054	25.109
Rhode Island	24.026	-	23.901	24.094	24.559	24.803		24.750	24.750	24.882	25.331	25.036	25.044	24.884	-	-	-
South Carolina	23.864	23.592	23.626	24.100	24.415	24.328	24.493	24.748	24.745	24.874	24.962	25.036	25.039	24.881	25.118	25.226	25.196
South Dakota	18.397	18.317	18.134	18.330	19.220	18.909	19.537	17.491	17.307	17.262	17.347	17.274	17.418	17.352	17.338	17.466	17.296
Tennessee	23.607	23.283	23.530	23.894	24.160	24.077	24.220	24.139	24.444	24.582	24.686	24.814	24.778	24.676	25.133	25.124	25.253
Texas	15.360	15.195	15.530	15.974	16.290	16.097	17.145	15.679	15.953	15.575	15.907	15.153	14.068	14.565	14.788	15.052	14.306
Utah	22.292	22.520	22.580	22.851	22.331	22.379	22.748	22.499	22.297	22.274	21.755	22.089	22.915	22.465	23.189	23.124	23.096
Vermont	24.472	24.254	24.144	24.611	24.888	24.821	24.947	25.296	24.750	24.882	-	25.036	25.044	24.884	24.846	25.747	25.700
Virginia	23.868	23.602	23.641	24.116	24.453	24.309	24.522	24.880	24.783	24.903	25.007	25.067	25.092	24.974	25.069	25.165	25.196
Washington	21.426	22.046	21.845	22.142	21.363	21.141	20.835	20.198	21.429	21.634	19.849	19.764	20.929	20.755	22.707	21.745	20.694
West Virginia	23.973	23.898	23.751	24.241	24.353	24.241	24.492	24.699	24.636	24.855	25.054	25.064	25.106	24.995	24.888	24.994	24.948
Wisconsin	22.523	22.555	22.315	22.703	22.735	22.598	22.860	22.764	22.651	23.323	23.602	23.106	21.876	22.595	24.149	24.306	24.271
Wyoming	18.410	18.227	18.020	18.110	17.955	17.970	17.821	17.723	17.514	17.555	17.337	17.463	17.771	17.741	22.178	22.051	21.118
U.S. Average	22.528	22.290	22.175	22.436	22.690	22.572	22.695	22.680	22.525	22.013	22.185	22.360	22.341	22.324	22.444	22.448	22.242

Sources: See source listing at the end of this appendix.

Table D12. Approximate Heat Content of Bituminous Coal and Lignite Consumed by Electric Utilities, 1960-1975
(Million Btu per Short Ton)

State	1960	1961	1962	1963	1964	1965	1966	1967	1968	1969	1970	1971	1972	1973	1974	1975
Alabama	24.126	23.932	23.912	23.654	23.542	23.704	23.820	23.786	23.738	23.588	23.314	22.750	23.124	23.068	22.911	23.164
Alaska	17.729	17.704	17.706	17.682	17.386	17.858	17.658	17.447	17.237	17.026	17.080	17.240	17.400	17.400	17.400	17.400
Arizona	-	-	20.662	20.652	20.786	20.850	21.244	20.854	21.056	21.006	21.238	20.976	20.822	20.656	21.685	21.090
Arkansas	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
California	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Colorado	20.546	21.204	21.286	21.398	21.506	21.322	21.362	21.144	21.334	21.392	21.530	22.058	21.342	21.235	19.939	19.808
Connecticut	26.548	26.542	26.566	26.444	26.154	25.908	25.714	25.528	25.358	24.250	23.548	23.382	22.574	23.438	23.904	23.904
Delaware	25.982	25.604	25.770	25.686	25.814	26.392	25.984	26.434	26.110	25.482	24.186	24.618	25.070	24.738	24.247	24.534
Dist. of Col.	27.460	27.448	27.228	27.084	26.712	26.948	26.318	26.374	26.278	26.258	25.920	25.708	26.300	26.260	25.068	25.619
Florida	24.606	24.264	24.204	24.282	23.982	23.762	23.286	23.040	23.026	22.968	22.748	22.862	22.622	22.976	22.909	23.093
Georgia	25.042	25.192	25.380	24.886	24.732	24.932	24.598	24.396	24.570	24.500	23.756	23.282	23.548	23.951	23.665	23.751
Hawaii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Illinois	21.694	21.596	21.558	21.658	21.574	21.448	21.378	21.394	21.368	21.508	21.002	20.714	20.682	20.680	20.539	20.259
Indiana	22.640	22.570	22.520	22.482	22.582	22.466	22.450	22.268	22.308	22.294	22.030	21.720	21.656	21.612	21.350	21.229
Iowa	20.768	20.874	20.872	20.964	21.350	21.218	21.248	21.570	21.468	21.190	20.888	20.988	20.656	21.043	20.592	20.385
Kansas	23.754	23.982	23.922	23.956	24.296	24.192	24.170	24.158	24.074	23.972	24.100	24.216	24.052	20.783	19.985	19.957
Kentucky	22.972	23.052	23.110	23.364	23.170	22.892	22.810	22.564	22.562	22.312	21.852	21.684	21.632	21.739	21.405	21.481
Louisiana	-	16.038	16.038	16.038	16.038	16.038	-	16.038	-	16.038	-	-	-	-	-	-
Maine	28.580	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maryland	26.616	26.596	26.542	26.622	26.616	26.372	26.162	26.024	25.952	25.804	24.612	24.580	25.118	24.891	23.070	24.323
Massachusetts	26.352	26.056	25.918	26.144	26.330	26.072	25.576	25.450	25.274	24.802	23.260	25.062	26.288	24.182	23.768	24.347
Michigan	24.884	24.812	24.872	24.840	24.906	24.804	25.206	25.136	24.926	24.676	24.202	24.190	24.360	24.094	23.529	23.662
Minnesota	22.390	22.110	22.058	22.252	22.192	22.176	22.178	22.432	22.324	21.802	20.274	19.286	19.020	18.177	17.861	17.940
Mississippi	24.858	24.800	24.122	24.538	23.300	24.890	25.580	25.580	25.164	24.800	24.098	24.184	24.046	23.654	22.942	23.164
Missouri	21.904	21.770	22.056	21.930	21.804	21.550	21.474	21.512	21.690	21.588	21.518	21.644	21.630	21.618	21.566	21.494
Montana	13.500	13.380	13.320	13.240	13.140	13.140	13.300	13.120	14.060	15.140	15.474	15.252	15.498	15.727	15.564	15.959
Nebraska	24.782	24.796	24.552	24.316	24.436	24.568	24.484	24.242	24.432	24.356	23.914	22.954	23.030	22.309	21.253	20.954
Nevada	-	-	-	-	-	25.488	25.570	25.406	25.330	25.434	25.654	23.704	22.494	22.434	22.436	22.388
New Hampshire	25.448	26.596	26.568	26.914	26.886	27.904	27.192	27.718	27.538	27.522	27.432	26.956	27.182	26.880	26.789	26.701
New Jersey	26.772	26.752	26.750	26.652	26.584	26.458	26.368	26.300	26.254	25.976	24.944	24.616	25.252	25.570	24.540	25.401
New Mexico	25.000	23.500	22.132	17.710	18.034	18.004	17.974	17.746	17.888	17.834	17.966	18.034	18.052	17.843	17.771	17.849
New York	26.596	26.674	26.768	26.748	26.802	26.678	26.446	26.218	26.248	25.718	24.664	24.348	24.468	24.752	23.504	24.050
North Carolina	26.242	26.252	26.148	25.914	25.966	25.814	25.644	25.228	25.254	24.954	24.114	23.804	23.912	24.419	23.888	23.788
North Dakota	13.836	13.754	13.758	13.788	13.992	13.918	14.014	13.722	13.818	13.758	13.666	13.342	13.356	13.452	13.385	13.344
Ohio	23.770	23.794	23.746	23.778	23.642	23.564	23.384	23.336	23.322	23.130	22.500	22.146	22.576	22.700	21.889	21.919
Oklahoma	25.942	24.100	24.100	26.454	24.704	24.000	24.000	24.000	25.950	25.546	25.076	23.000	25.076	25.076	25.076	25.076
Oregon	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Pennsylvania	24.446	24.588	24.652	24.790	24.794	24.772	24.638	24.532	24.440	24.330	23.748	23.754	24.026	24.194	23.716	23.769
Rhode Island	28.152	28.222	28.036	27.836	27.638	27.468	27.316	27.244	27.228	-	-	-	-	-	24.152	-
South Carolina	26.734	26.852	26.590	26.332	26.132	25.822	25.354	25.228	25.318	24.856	24.274	24.288	24.388	24.284	24.055	24.161
South Dakota	17.168	16.466	17.626	17.758	17.588	17.904	17.324	17.356	16.742	16.886	16.572	17.276	16.906	16.317	16.318	12.616
Tennessee	24.040	23.934	23.886	23.912	23.578	23.590	23.456	23.474	23.364	22.914	22.594	21.980	22.146	22.187	21.903	21.983
Texas	-	-	-	-	-	-	-	-	-	-	-	14.000	14.000	14.000	14.000	13.103
Utah	24.940	25.196	24.950	25.088	25.390	25.184	25.134	24.908	25.326	25.112	24.812	24.560	24.232	24.132	23.833	23.650
Vermont	27.760	27.602	27.572	27.444	27.166	27.340	27.412	27.544	27.488	27.488	24.870	24.976	25.000	26.462	25.786	25.744
Virginia	26.726	26.700	26.558	26.536	26.626	26.474	26.022	25.920	25.928	25.466	24.782	24.804	24.758	24.444	23.600	23.930
Washington	-	-	-	-	-	-	-	-	-	-	-	-	16.200	16.213	16.200	16.200
West Virginia	23.908	23.740	23.742	23.758	23.792	23.736	23.696	23.528	23.778	23.774	23.318	23.058	23.468	23.641	22.976	23.221
Wisconsin	24.208	24.270	24.404	24.188	24.120	24.036	23.822	23.702	23.776	23.408	22.446	22.366	22.692	22.842	21.925	21.236
Wyoming	14.846	15.284	15.182	15.490	16.444	15.990	15.576	15.648	15.930	16.448	16.534	16.180	16.490	16.724	16.998	16.626
U.S. Average	24.029	23.993	23.988	23.962	23.928	23.836	23.699	23.554	23.531	23.274	22.603	22.325	22.225	22.262	21.799	21.659

Sources: See source listing at the end of this appendix.

Table D13. Approximate Heat Content of Bituminous Coal and Lignite Consumed by Electric Utilities, 1976-1992
(Million Btu per Short Ton)

State	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992
Alabama	23.136	23.170	23.632	23.754	23.912	23.998	24.041	23.972	24.059	24.111	24.349	24.445	24.328	24.045	24.188	24.214	24.122
Alaska	17.400	17.400	17.400	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800	15.800
Arizona	21.102	21.557	21.525	21.225	21.243	21.013	21.086	21.269	21.190	20.986	21.044	21.217	21.300	21.193	20.963	20.712	20.607
Arkansas	-	-	16.795	16.814	17.009	16.963	17.045	17.461	17.184	17.207	17.339	17.364	17.328	17.439	17.480	17.469	17.448
California	-	-	-	-	-	-	-	-	22.780	-	-	-	-	-	-	-	-
Colorado	19.594	20.197	20.069	20.262	19.992	20.120	19.628	19.467	19.310	19.497	19.540	19.685	19.543	19.697	19.616	19.775	19.840
Connecticut	23.904	23.904	23.904	23.904	-	-	-	-	26.272	26.317	26.344	26.268	26.277	26.616	26.466	26.477	26.335
Delaware	24.936	24.177	24.502	24.731	24.922	24.963	25.217	25.592	25.973	25.924	26.000	26.131	25.802	25.887	26.070	26.106	26.128
Dist. of Col.	25.619	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Florida	23.294	23.121	23.579	23.756	23.686	23.826	24.021	24.369	24.456	24.450	24.551	24.799	24.849	24.766	24.729	24.701	24.740
Georgia	23.767	23.711	23.747	23.765	23.805	23.909	23.992	24.129	24.251	24.241	24.291	24.350	24.345	24.199	23.786	23.873	24.078
Hawaii	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Idaho	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Illinois	20.493	20.596	20.565	20.561	20.593	20.815	20.859	20.809	21.187	20.969	21.075	21.397	21.271	21.411	21.578	21.442	21.333
Indiana	21.472	21.462	21.360	21.648	21.632	21.643	21.776	21.898	21.575	21.314	21.358	21.757	21.668	21.397	21.124	21.139	21.257
Iowa	20.255	20.002	19.721	18.895	18.633	18.288	18.275	18.289	17.945	18.197	18.372	18.304	18.422	17.879	17.783	17.781	17.733
Kansas	20.385	19.041	18.273	18.643	18.370	18.122	17.745	17.556	17.580	17.537	17.457	17.529	17.956	17.751	17.897	17.996	17.799
Kentucky	21.893	22.002	22.053	22.523	22.917	22.896	22.803	22.973	22.871	22.769	23.047	22.992	23.056	22.986	23.117	23.103	23.240
Louisiana	-	-	-	-	16.038	16.187	16.714	17.059	17.015	16.907	16.241	16.320	16.385	16.374	16.388	16.446	16.243
Maine	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Maryland	24.542	24.407	24.402	24.572	24.757	24.515	24.822	25.342	25.236	25.326	25.377	25.351	25.449	25.395	25.469	25.591	25.506
Massachusetts	-	-	-	27.004	26.751	26.114	26.310	26.592	26.466	26.561	26.437	26.257	26.218	26.017	26.125	26.283	26.140
Michigan	23.695	23.562	23.099	23.624	24.025	23.487	23.906	23.355	23.340	23.393	23.443	23.128	23.224	22.557	22.263	22.103	21.990
Minnesota	17.808	17.584	17.461	17.643	17.557	17.544	17.614	17.676	17.355	17.451	17.451	17.483	17.477	17.534	17.576	17.605	17.675
Mississippi	23.284	22.851	23.708	23.413	23.994	24.105	24.176	24.271	24.231	24.252	24.457	25.347	25.328	25.308	25.086	25.110	25.014
Missouri	21.688	21.775	21.490	21.473	21.306	21.183	21.398	21.423	21.414	21.289	21.377	21.195	20.808	20.735	20.800	20.596	20.641
Montana	16.676	16.984	16.911	17.056	17.003	17.087	17.011	16.693	17.023	17.307	17.100	17.180	17.040	17.018	17.129	17.044	17.151
Nebraska	20.823	21.313	20.575	19.181	18.809	18.015	17.851	17.572	17.797	17.299	17.427	17.202	17.239	17.329	17.122	17.083	17.105
Nevada	22.237	22.149	22.061	22.092	22.078	22.062	22.099	22.279	22.382	22.768	22.444	22.365	22.159	22.233	22.245	22.242	22.103
New Hampshire	26.918	26.728	26.028	26.854	26.816	26.951	27.040	27.094	27.081	26.905	26.887	26.832	26.666	26.718	26.605	26.494	26.521
New Jersey	26.119	25.974	26.120	26.098	26.182	26.226	26.402	26.443	26.425	26.475	26.458	26.472	26.647	26.638	26.859	26.804	26.930
New Mexico	17.858	17.915	18.013	17.817	17.695	18.279	18.283	18.199	18.069	18.376	18.215	18.097	18.072	18.257	18.234	18.185	18.025
New York	24.499	24.259	24.065	24.504	24.635	24.420	24.844	24.970	25.106	25.200	25.444	25.575	25.629	25.648	25.692	25.846	25.960
North Carolina	24.081	23.867	24.053	24.363	24.538	24.443	24.538	24.887	24.953	24.975	25.108	25.099	25.151	25.061	25.088	25.012	24.913
North Dakota	13.212	13.290	13.387	13.350	13.234	13.247	13.286	13.187	13.043	13.150	13.158	13.203	13.168	13.160	13.272	13.212	13.115
Ohio	22.005	21.789	21.827	22.240	22.880	22.706	23.106	23.572	23.519	23.625	23.821	23.808	23.790	23.669	23.764	23.891	23.965
Oklahoma	16.548	16.803	17.080	17.409	17.393	17.118	17.060	17.157	17.207	17.168	17.326	17.703	17.823	17.650	17.788	17.584	17.400
Oregon	-	-	-	20.054	16.393	16.573	16.613	16.613	16.654	16.584	-	16.967	17.057	17.057	16.696	16.859	19.283
Pennsylvania	24.183	24.149	24.202	24.277	24.326	24.195	24.411	24.663	24.631	24.640	24.670	24.707	24.651	24.669	24.624	24.604	24.894
Rhode Island	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
South Carolina	24.359	23.868	24.176	24.735	24.843	24.605	24.764	25.060	25.058	25.132	25.325	25.297	25.350	25.235	25.310	25.449	25.634
South Dakota	12.695	12.623	12.457	12.660	12.599	12.627	12.687	12.297	12.204	12.210	12.169	12.123	12.677	12.273	12.192	12.050	12.069
Tennessee	22.431	22.195	22.566	22.975	23.254	23.227	23.621	23.556	23.610	23.657	23.816	23.957	24.089	23.790	23.933	24.338	24.363
Texas	13.232	14.077	14.226	14.427	14.791	14.997	14.983	14.856	14.663	14.807	14.583	14.484	14.608	14.573	14.581	14.451	14.468
Utah	23.199	23.280	23.284	23.358	22.900	22.919	23.082	22.866	22.855	23.607	22.975	23.237	22.981	22.644	22.965	22.939	22.769
Vermont	25.744	25.709	25.709	25.926	25.926	25.096	25.628	25.628	25.628	25.628	25.628	-	-	-	-	-	-
Virginia	24.529	24.356	24.451	24.748	25.013	24.791	24.975	25.314	25.243	25.628	25.708	25.629	25.599	25.386	25.427	25.535	25.660
Washington	16.200	16.200	16.200	16.200	16.200	16.200	16.200	16.200	16.200	16.200	16.200	16.208	16.413	16.322	16.270	16.028	16.378
West Virginia	23.496	23.304	23.462	23.900	24.269	24.208	24.451	24.717	24.667	24.827	24.879	24.873	24.946	24.791	24.903	25.011	25.048
Wisconsin	21.344	21.119	20.901	20.845	20.523	19.760	20.087	19.876	19.908	19.547	19.323	19.260	19.386	19.410	19.284	19.286	19.450
Wyoming	17.532	17.626	17.550	17.489	17.590	17.311	17.337	17.426	17.292	17.510	17.413	17.555	17.511	17.577	17.621	17.511	17.680
U.S. Average	21.692	21.521	21.284	21.372	21.301	21.091	21.200	21.141	21.108	21.965	21.091	21.143	20.905	20.854	20.935	20.761	20.792

Sources: See source listing at the end of this appendix.

Thermal Conversion Factor Source Documentation

Approximate Heat Content of Petroleum and Natural Gas Plant Liquids

Asphalt. EIA adopted the thermal conversion factor of 6.636 million British thermal units (Btu) per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Aviation Gasoline. EIA adopted the Bureau of Mines thermal conversion factor of 5.048 million Btu per barrel for "Gasoline, Aviation" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Butane. EIA adopted the Bureau of Mines thermal conversion factor of 4.326 million Btu per barrel as published in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Butane-Propane Mixture. EIA adopted the Bureau of Mines calculation of 4.130 million Btu per barrel based on an assumed mixture of 60 percent butane and 40 percent propane. See **Butane** and **Propane**.

Crude Oil (Including Lease Condensate) Used Directly. EIA adopted the thermal conversion factor of 5.800 million Btu per barrel as reported in a Bureau of Mines internal memorandum "Bureau of Mines Standard Average Heating Value of Various Fuels, Adopted January 3, 1950."

Distillate Fuel Oil. EIA adopted the thermal conversion factor of 5.825 million Btu per barrel as reported in a Bureau of Mines internal memorandum "Bureau of Mines Standard Average Heating Value of Various Fuels, Adopted January 3, 1950."

Ethane. EIA adopted the Bureau of Mines thermal conversion factor of 3.082 million Btu per barrel as published in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Ethane-Propane Mixture. EIA calculated 3.308 million Btu per barrel based on an assumed mixture of 70 percent ethane and 30 percent propane. See **Ethane** and **Propane**.

Isobutane. EIA adopted the Bureau of Mines thermal conversion factor of 3.974 million Btu per barrel as published in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Jet Fuel, Kerosene Type. EIA adopted the Bureau of Mines thermal conversion factor of 5.670 million Btu per barrel for "Jet Fuel, Commercial" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Jet Fuel, Naphtha Type. EIA adopted the Bureau of Mines thermal conversion factor of 5.355 million Btu per barrel for "Jet Fuel, Military" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Kerosene. EIA adopted the thermal conversion factor of 5.670 million Btu per barrel as reported in a Bureau of Mines internal memorandum "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Liquefied Petroleum Gases. (LGTCKUS) • 1960 through 1966: EIA adopted the Bureau of Mines thermal conversion factor of 4.011 million Btu per barrel as published in the *Mineral Industry Surveys*, "Crude Petroleum and Petroleum Products, 1956," Table 4 footnote. • 1967 forward: Calculated annually by EIA as a weighted average

by multiplying the quantity consumed of each of the component products by each product's conversion factor and dividing the sum of those heat contents by the sum of the quantities consumed. The component products are ethane (including ethylene), propane (including propylene), normal butane (including butylene), butane-propane mixtures, ethane-propane mixtures, and isobutane.

Lubricants. EIA adopted the thermal conversion factor of 6.065 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956.*

Miscellaneous Products. EIA adopted the thermal conversion factor of 5.796 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956.*

Motor Gasoline. EIA adopted the Bureau of Mines thermal conversion factor of 5.253 million Btu per barrel for "Gasoline, Motor Fuel" as published by the Texas Eastern Transmission Corporation in Appendix V of *Competition and Growth in American Energy Markets 1947-1985*, a 1968 release of historical and projected statistics.

Natural Gasoline. EIA adopted the thermal conversion factor of 4.620 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956.*

Pentanes Plus. EIA assumed the thermal conversion factor to be 4.620 million Btu per barrel, equal to that for natural gasoline. See **Natural Gasoline**.

Petrochemical Feedstocks, Naphtha Less Than 401 °F. EIA assumed the thermal conversion factor to be 5.248 million Btu per barrel, equal to that for special naphthas. See **Special Naphthas**.

Petrochemical Feedstock, Other Oils Equal to or Greater Than 401 °F. EIA assumed the thermal conversion factor to be 5.825 million Btu per barrel, equal to that for distillate fuel oil. See **Distillate Fuel Oil**.

Petrochemical Feedstock, Still Gas. Assumed by the EIA to be 6.000 million Btu per barrel, equal to the thermal conversion factor for still gas. See **Still Gas**.

Petroleum Coke. EIA adopted the thermal conversion factor of 6.024 million Btu per barrel as reported in Btu per short ton in the Bureau of Mines internal memorandum "Bureau of Mines Standard Average Heating Value of Various Fuels, Adopted January 3, 1950." The Bureau of Mines calculated this factor by dividing 30,120,000 Btu per short ton, as given in the referenced Bureau of Mines internal memorandum, by 5.0 barrels per short ton, as given in the Bureau of Mines Form 6-1300-M and successor EIA forms.

Petroleum Products, Total Consumption. Calculated annually by the Energy Information Administration (EIA) as the average of the thermal conversion factors for all petroleum products consumed, weighted by the quantity of each petroleum product consumed.

Plant Condensate. Estimated to be 5.418 million Btu per barrel by EIA from data provided by McClanahan Consultants, Inc., Houston, Texas.

Propane. EIA adopted the thermal conversion factor of 3.836 million Btu per barrel as published in the *California Oil World and Petroleum Industry*, First Issue, April 1942.

Residual Fuel Oil. EIA adopted the thermal conversion factor of 6.287 million Btu per barrel as reported in the Bureau of Mines internal memorandum "Bureau of Mines Standard Average Heating Values of Various Fuels, Adopted January 3, 1950."

Road Oil. EIA adopted the Bureau of Mines thermal conversion factor of 6.636 million Btu per barrel, equal to that of asphalt and first published by the Bureau of Mines in the *Petroleum Statement, Annual, 1970.* See **Asphalt**.

Special Naphthas. EIA adopted the Bureau of Mines thermal conversion factor of 5.248 million Btu per barrel, equal to that of total gasoline (aviation and motor) factor and first published in the *Petroleum Statement, Annual, 1970.*

Still Gas. EIA adopted the Bureau of Mines estimated thermal conversion factor of 6.000 million Btu per barrel and first published in the *Petroleum Statement, Annual, 1970.*

Unfinished Oil. EIA assumed the thermal conversion factor to be 5.825 million Btu per barrel or equal to that for distillate fuel oil and first published in the *Annual Report to Congress, Volume 3, 1977*. See **Distillate Fuel Oil**.

Unfractionated Stream. EIA assumed the thermal conversion factor to be 5.418 million Btu per barrel, equal to that for plant condensate and first published in the *Annual Report to Congress, Volume 2, 1981*. See **Plant Condensate**.

Waxes. EIA adopted the thermal conversion factor of 5.537 million Btu per barrel as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*.

Approximate Heat Content of Natural Gas

Natural Gas, Total Consumption. (NGTCKZZ) • 1960 through 1962: EIA adopted the thermal conversion factor of 1,035 Btu per cubic foot as estimated by the Bureau of Mines and first published in the *Petroleum Statement, Annual, 1956*. • 1963 through 1979: EIA adopted the thermal conversion factors calculated annually by the American Gas Association (AGA) and published in *Gas Facts*, an AGA annual. • 1980 through 1989: The average heat content for deliveries to end users are reported on Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition," and the factors are published in the EIA, *Natural Gas Annual 1992 Volume II*, Table 15. • 1990 forward: EIA, *Natural Gas Annual 1992 Volume II*, Table 16.

Natural Gas, Consumption by Electric Utilities. (NGEUKZZ) • 1960 through 1971: Assumed by EIA to be equal to the thermal conversion factor for the consumption of natural gas. See **Natural Gas, Total Consumption**. • 1972 forward: Calculated annually by EIA by dividing the total heat content of natural gas received at electric utilities by the total quantity received at electric utilities. The heat contents and receipts are from Federal Energy Regulatory Commission (FERC) Form 423 and predecessor forms. For States that reported consumption on Form EIA-759 but were not large enough to report on FERC Form 423, factors were estimated by using previous years' factors or the factor for total natural gas consumption in the State.

Natural Gas, Consumption by Sectors Other Than Electric Utilities. (NGNUKZZ) • 1960 through 1972: Assumed by EIA to be equal to the thermal conversion factor for the consumption of natural gas. See **Natural Gas, Total Consumption**. • 1973 forward: Calculated annually by EIA by dividing the heat content of all natural gas consumed less the heat content of natural gas consumed at electric utilities by the quantity of all natural gas consumed less the quantity of electric utility consumption. Data are from FERC Form 423, Forms EIA-176 and EIA-759, and predecessor forms.

Approximate Heat Content of Coal and Coal Coke

Anthracite, Total Consumption. Calculated annually by EIA by dividing the sum of the heat content of anthracite consumed by electric utilities and by all other sectors combined by the total quantity of anthracite consumed.

Anthracite, Consumption by Electric Utilities. (ACEUKUS) • 1960 through 1972: Assumed by EIA that all anthracite consumed at electric utilities was recovered from culm banks and river dredging and estimated to have an average heat content of 17.500 million Btu per short ton. • 1973 forward: Calculated annually by EIA by dividing the heat content of anthracite receipts at electric utilities by the quantity of anthracite received at electric utilities, as reported on FERC Form 423 and predecessor forms.

Anthracite, Consumption by Sectors Other Than Electric Utilities. (ACNUKUS) Calculated annually by EIA by dividing the heat content of anthracite production less the heat content of the anthracite consumed at electric utilities, net exports, and shipments to U.S. Armed Forces overseas by the quantity of anthracite consumed by all sectors other than electric utilities less the quantity of anthracite stock changes, losses, and "unaccounted for."

Bituminous Coal and Lignite, Total Consumption. Calculated annually by EIA by dividing the sum of the heat content of bituminous coal and lignite consumed by electric utilities, coal coke plants, other industrial plants, the residential and commercial sector, and the transportation sector by the sum of their respective tonnages.

Bituminous Coal and Lignite, Consumption by Coke Plants. Estimated by EIA to be 26.800 million Btu per short ton based on an input-output analysis of coal carbonization.

Bituminous Coal and Lignite, Consumption by Electric Utilities. (BCEUKZZ) • 1960 through 1972: EIA adopted the average thermal conversion factor of the Bureau of Mines, which used the National Coal Association (NCA) average thermal conversion factor for electric utilities calculated from the Federal Power Commission's (FPC) Form 1 and published in *Steam Electric Plant Factors*, an NCA annual report. • 1973 through 1982: The average heat content of coal received at steam electric plants 25 megawatts or greater from FPC Form 423 and published in Btu per pound in EIA, *Cost and Quality of Fuels for Electric Utility Plants*, "Destination and Origin of Coal 'Delivered to' (1973-1979) 'Receipts to' (1980) 'Received at' (1981-1982) Steam-Electric Plants 25-MW or Greater." • 1983 forward: The average heat content of coal received at steam electric plants having 50 megawatts capacity or larger from FERC Form 423 and published in Btu per pound in EIA, *Cost and Quality of Fuels for Electric Utility Plants*.

Notes: • The State conversion factors for 1960 through 1972 were derived from actual consumption data, while the conversion factors for 1973 to the present were based on receipts of coal. The factors for 1960 through 1972 may also have included some quantities of anthracite. These breaks in the series create some data discrepancies. • Alaska and Hawaii were excluded from the NCA report, FPC Form 423 and FERC Form 423. However, Alaska reported consumption of bituminous coal and lignite at electric utilities for all years. An FPC heat rate for coal at electric utilities in Alaska was used for 1960 through 1978 as published by EIA in *Federal Energy Data System (FEDS) Technical Documentation*, June 1978, Table 21. The 1972 conversion factor (the last year for which a conversion factor was reported for Alaska) was used for 1972 through 1978. According to industry sources, new mines were opened in 1978 and a more representative factor was used for 1979 and following years. • In instances where a State had no receipts for a particular year but did report consumption, it was assumed that the coal received in one year was consumed during the following year and the Btu value of the previous year's receipts was used.

Bituminous Coal and Lignite, Consumption by Other Industrial Users. (BCOCKZZ) • 1960 through 1973: Estimated by EIA by adjusting the 1974 average heat value of bituminous coal and lignite consumed by industrial users other than coke plants by the ratios of 1960 through 1973 national averages for the other industrial users to its 1974 average. • 1974 forward: Estimated by EIA by assuming that the bituminous coal and lignite consumed by other industrial users in each State contained heating values equal to those of bituminous coal and lignite received at electric utilities in each State from identified coal-producing districts as reported on FERC Form 423. The average Btu content of coal delivered from each coal-producing district was applied to deliveries to other industrial users in each State and the sum total of the heat content was divided by total tonnages, yielding a weighted average. The coal distribution data by coal-producing district are reported on Form EIA-6 and predecessor Bureau of Mines Form 6-1419-Q.

Bituminous Coal and Lignite, Consumption by Residential and Commercial Users. (BCHCKZZ) • 1960 through 1973: Estimated by EIA by adjusting the 1974 average heat value of bituminous coal and lignite consumed in the residential and commercial sectors by the ratios of 1960 through 1973 national averages for the sectors to its 1974 average. • 1974 forward: Calculated by EIA by assuming that the bituminous coal and lignite consumed in the residential and commercial sectors in each State contained heating values equal to those of bituminous coal and lignite received at electric utilities in each State from identified coal-producing districts as reported on FERC Form 423. The average Btu content of coal delivered from each coal-producing district was applied to deliveries to the residential and commercial sectors in each State and the sum total of the heat content was divided by total tonnages, yielding a weighted average. The coal distribution data by coal-producing district are reported on Form EIA-6 and predecessor Bureau of Mines Form 6-1419-Q.

Bituminous Coal and Lignite, Consumption by Transportation Users. Assumed by EIA to be equal to the Btu conversion factor for bituminous coal and lignite consumption by other industrial users.

See **Bituminous Coal and Lignite, Consumption by Other Industrial Users.**

Coal Coke, Imports and Exports. EIA adopted the Bureau of Mines estimate of 24.800 million Btu per short ton.

Approximate Heat Rates for Electricity

Fossil-Fueled Steam-Electric Plant Generation. (FFEOKUS) There is no generally accepted practice for measuring the thermal conversion rates for power plants that generate electricity from hydroelectric, biomass fuels, wind, photovoltaic, or solar thermal energy sources. Therefore, EIA uses data from Form EIA-767 to calculate a rate factor that is equal to the prevailing annual average heat rate factor for fossil-fueled steam-electric power plants in the United States. By using that factor, it is possible to evaluate fossil fuel requirements for replacing those sources during periods of interruption, such as droughts. The heat content of a kilowatthour of electricity produced, regardless of the generation process, is 3,412 Btu per kilowatthour.
• 1960 through 1991: The weighted annual average heat rate for fossil-fueled steam-electric power plants in the United States, as published by EIA in *Electric Plant Cost and Power Production Expenses 1991*, Table 9. • 1992: Unpublished factors calculated on the basis of data from Form EIA-767.

Geothermal Energy Plant Generation. (GEEOKUS) • 1960 through 1981: Calculated annually by EIA by weighting the annual average heat rates of operating geothermal units by the installed nameplate capacities as reported on FPC Form 12. • 1982 forward: Estimated annually by EIA based on an informal survey of relevant plants.

Nuclear Steam-Electric Plant Generation. (NUEOKUS) • 1960 through 1991: Calculated annually by EIA by dividing the total heat content consumed in nuclear generating units by the total (net) electricity generated by nuclear generating units. The heat content and electricity generation data are reported on FERC Form 1, Form EIA-412, and predecessor forms. The factors, beginning with 1982 data, are published in the following EIA reports—1982: *Historical Plant Cost and Annual Production Expenses for Selected Electric Plants 1982*, page 215; 1983 through 1991: *Electric Plant Cost and Power Production Expenses 1991*, Table 13. • 1992: Unpublished factors calculated annually by EIA by dividing the total heat content of the steam leaving nuclear generating units to generate electricity by the total (net) electricity generated by nuclear generating units. The heat content and electricity generation data are reported in the Nuclear Regulatory Commission, *Licensed Operating Reactors—Status Summary Report*.

Appendix E

Metric and Other Physical Conversion Factors

Appendix E

Metric and Other Physical Conversion Factors

Data presented in the *State Energy Data Report* and in other Energy Information Administration publications are expressed predominately in units that historically have been used in the United States, such as British thermal units, barrels, cubic feet, and short tons. However, because U.S. commerce involves other nations, most of which use metric units of measure, the U.S. Government is committed to the transition to the metric system, as stated in the Metric Conversion Act of 1975 (Public Law 94–168), amended by the Omnibus Trade and Competitiveness Act of 1988 (Public Law 100–418), and Executive Order 12770 of July 25, 1991.

The metric conversion factors presented in Table E1 can be used to calculate the metric-unit equivalents of values expressed in U.S. customary units. For example, 500 short tons are the equivalent of 453.6 metric tons (500 short tons x 0.9071847 metric tons/short ton = 453.6 metric tons).

In the metric system of weights and measures, the names of multiples and subdivisions of any unit may be derived by combining the name of the unit with prefixes, such as deka, hecto, and kilo, meaning, respectively, 10, 100, 1,000, and deci, centi, and milli, meaning, respectively, one-tenth, one-hundredth, and one-thousandth. Common metric prefixes can be found in Table E2.

The conversion factors presented in Table E3 can be used to calculate equivalents in various physical units commonly used in energy analyses. For example, 10 barrels are the equivalent of 420 U.S. gallons (10 barrels x 42 gallons/barrel = 420 gallons).

Table E1. Metric Conversion Factors

U.S. Unit	*multiplied by*	Conversion Factor	*equals*	Metric Unit
Mass				
short tons (2,000 lb)	x	0.907 184 7	=	metric tons (t)
long tons	x	1.016 047	=	metric tons (t)
pounds (lb)	x	0.453 592 37[a]	=	kilograms (kg)
pounds uranium oxide (lb U_3O_8)	x	0.384 647[b]	=	kilograms uranium (kgU)
ounces, avoirdupois (avdp oz)	x	28.349 52	=	grams (g)
Length				
miles (mi)	x	1.609 344[a]	=	kilometers (km)
yard (yd)	x	0.914 4[a]	=	meters (m)
feet (ft)	x	0.304 8[a]	=	meters (m)
inches (in)	x	2.54[a]	=	centimeters (cm)
Energy				
British Thermal Units (Btu)	x	1,055.055 852 62[a,c]	=	joules (J)
calories (cal)	x	4.186 8[a]	=	joules (J)
kilowatthours (kWh)	x	3.6[a]	=	megajoules (MJ)

U.S. Unit	*multiplied by*	Conversion Factor	*equals*	Metric Unit
Volume				
barrels of oil (bbl)	x	0.158 987 3	=	cubic meters (cm^3)
cubic yards (yd^3)	x	0.764 555	=	cubic meters (cm^3)
cubic feet (ft^3)	x	0.028 316 85	=	cubic meters (cm^3)
U.S. gallons (gal)	x	3.785 412	=	liters (L)
ounces, fluid (fl oz)	x	29.573 53	=	mililiters (mL)
cubic inches (in^3)	x	16.387 06	=	mililiters (mL)
Area				
acres	x	0.404 69	=	hectares (ha)
square miles (mi^2)	x	2.589 988	=	square kilometers (km^2)
square yards (yd^2)	x	0.836 127 4	=	square meters (m^2)
square feet (ft^2)	x	0.092 903 04[a]	=	square meters (m^2)
square inches (in^2)	x	6.451 6[a]	=	square centimeters (cm^2)
Temperature				
degrees Fahrenheit (°F)	x	5/9 (after subtracting 32)[a,d]	=	degrees Celsius (°C)

[a]Exact conversion.
[b]Calculated by the Energy Information Administration.
[c]The Btu used in this table is the International Table Btu adopted by the Fifth International Conference on Properties of Steam, London, 1956.

Notes: • Spaces have been inserted after every third digit to the right of the decimal for ease of reading. • Most metric units shown belong to the International System of Units (SI), and the liter, hectare, and metric ton are accepted for use with the SI units. For more information about the SI units, contact Dr. Barry Taylor at Building 221, Room B160, National Institute of Standards and Technology, Gaithersburg, MD 20899, or on telephone number 301–975–4220.

Sources: General Services Administration, Federal Standard 376B, *Preferred Metric Units for General Use by the Federal Government* (Washington, DC, January 27, 1993), pp. 9–11, 13, and 16. National Institute of Standards and Technology, Special Publications 330, 811, and 814. American National Standards Institute/Institute of Electrical and Electronic Engineers, ANSI/IEEE Std 268–1992, pp. 28 and 29.

[d]To convert degrees Celsius (°C) to degrees Fahrenheit (°F) exactly, multiply by 9/5, then add 32.

Table E2. Metric Prefixes

Unit Multiple	Prefix	Symbol	Unit Subdivision	Prefix	Symbol
10^{1}	deka	da	10^{-1}	deci	d
10^{2}	hecto	h	10^{-2}	centi	c
10^{3}	kilo	k	10^{-3}	milli	m
10^{6}	mega	M	10^{-6}	micro	µ
10^{9}	giga	G	10^{-9}	nano	n
10^{12}	tera	T	10^{-12}	pico	p
10^{15}	peta	P	10^{-15}	femto	f
10^{18}	exa	E	10^{-18}	atto	a
10^{21}	zetta	Z	10^{-21}	zepto	z
10^{24}	yotta	Y	10^{-24}	yocto	y

Source: U.S. Department of Commerce, National Institute of Standards and Technology, *The International System of Units (SI)*, NIST Special Publication 330, 1991 Edition (Washington, DC, August 1991), p. 10.

Table E3. Other Physical Conversion Factors

Energy Source	Original Unit		Conversion Factor		Final Unit
Petroleum	barrels (bbl)	x	42[a]	=	U.S. gallons (gal)
Coal	short tons	x	2,000[a]	=	pounds (lb)
	long tons	x	2,240[a]	=	pounds (lb)
	metric tons (t)	x	1,000[a]	=	kilograms (kg)
Wood	cords (cd)	x	1.25[b]	=	short tons
	cords (cd)	x	128[a]	=	cubic feet (ft^3)

[a]Exact conversion.
[b]Calculated by the Energy Information Administration.
Source: U.S. Department of Commerce, National Institute of Standards and Technology, *Specifications, Tolerance and Other Technical Requirements for Weighing and Measuring Devices*, NIST Handbook 44, 1994 Edition (Washington, DC, October 1993), pp. B-10, C-17, and C-21.

Appendix F

Summary of Changes Since the *State Energy Data Report 1991*

Appendix F

Summary of Changes Since the *State Energy Data Report 1991*

Modifications to the State Energy Data System (SEDS) that are incorporated into this edition of the *State Energy Data Report* (*SEDR*) are summarized in this appendix. The constraint of page size in *SEDR* does not allow for all 33 years of SEDS data to be included in the published tables. Data for 1961 through 1964 and 1966 through 1969 are not shown in the tables. Those data are included on the personal computer diskettes and are covered by this section of documentation, although no changes were made to those data in this year's update.

There are no methodology changes or changes to the variable names used in the SEDS estimation calculations this year. All of the changes involve improvements, corrections, or revisions to the input data that are described in the following paragraphs.

Aviation Gasoline (AVMIP) and Jet Fuel (JNMIP) Used by the Military, 1991

Military use of aviation gasoline and naphtha-type jet fuel for 1991 were not available in time for inclusion in SEDS 1991; the 1990 data were repeated for 1991. This year's update of SEDS includes reported data for military use of aviation gasoline and naphtha-type jet fuel for both 1991 and 1992.

Replacing estimated 1991 military aviation gasoline purchase estimates with reported data caused revisions in all 42 States with military use, and the U.S. total dropped from 21 thousand barrels to 11 thousand barrels. Total U.S. aviation gasoline consumption in 1991 of 8,265 thousand barrels, which is the product supplied data series from the EIA *Petroleum Supply Annual*, did not change. Therefore, the impact of the military revisions was to redistribute the U.S. consumption total among the States. Aviation gasoline consumption estimates for 1991 in Connecticut and Vermont decreased 2 percent, while the percent changes in all other States were 1 percent or less.

The assumption is made in SEDS that all naphtha-type jet fuel is consumed by the military. Replacing U.S. Department of Defense estimates of 1991 military purchases of naphtha-type jet fuel with reported data caused the U.S. total military purchases to drop from 101 million barrels to 59 million barrels and estimates for most States to change. Total U.S. consumption of naphtha-type jet fuel in 1991 of 64 million barrels, which is the product supplied data series from the EIA *Petroleum Supply Annual*, did not change. Therefore, the impact of the military data revision was to redistribute the U.S. total among all 50 States with sizeable increases or decreases in almost every State. Naphtha-type jet fuel in 1991 accounted for about 12 percent of the U.S. total jet fuel consumption published in *SEDR* tables. Therefore, revisions to States' published total jet fuel consumption estimates were smaller than for the naphtha-type jet fuel, but still noticeable in *SEDR* tables for all States. Jet fuel consumption estimates for 1991 increased in Delaware by 89 percent, in Alabama by 26 percent, in South Carolina by 25 percent, and in Arkansas by 17 percent, while consumption estimates decreased in South Dakota by 64 percent and in New Hampshire by 27 percent.

Electricity Sales, 1991

Preliminary estimates of electricity sales to transit systems in 1991 were replaced by final data from the U.S. Department of Transportation. Although electricity consumption by the transportation sector in the Nation as a whole remained the same in 1991, the values for the District of Columbia and the 17 States with transportation electricity use were modified. The revisions caused adjustments of less than 10 percent in transportation electricity use in most States, with the exception of a 19-percent increase in Washington, 11-percent increases in both Massachusetts and Oregon, and a change from zero to 4 million kilowatthours in Michigan. Although the U.S. total commercial electricity consumption remained the same, compensating revisions to the electricity consumption by the commercial sector in the 17 States and the District of Columbia did occur so that the total electricity use for each remained the same.

These revisions to the estimates of electricity use in the transportation and commercial sectors caused proportional revisions to the estimated electrical system energy losses for those sectors and States.

Liquefied Petroleum Gases, 1989 through 1991

The American Petroleum Institute revised its method of adjusting the butane and pentanes plus sales reported by survey respondents to better represent total sales in the country. The change affected both end-use and State distributions of liquefied petroleum gases (LPG) in SEDS in 1989 through 1991. The U.S. total LPG consumption for 1989 through 1991, which is the product supplied data series from the EIA *Petroleum Supply Annual*, did not change.

The largest revisions to LPG consumption occurred in the industrial sector. In 1989, 42 States had industrial sector revisions The most notable were the 17 percent increase in Louisiana and the decreases of 55 percent in New Mexico, 19 percent in Montana, and 14 percent in Utah. The percentage changes in 1989 industrial LPG consumption in the other States were 9 percent or less. In 1990, 41 States had industrial sector revisions. The largest revisions were decreases by 14 percent in Oklahoma, 13 percent in both Montana and Washington, and 12 percent in New Mexico. The percentage changes for the other States were 9 percent or less. In 1991, all 50 States had revisions to industrial sector consumption of LPG. The most significant increases were revisions by 44 percent in Montana and 17 percent in Utah. The largest decreases were revisions by 54 percent in Colorado, 31 percent in both Delaware and Kansas, 22 percent in California, 24 percent in Michigan, 17 percent in Wyoming, 14 percent in Kentucky, and 13 percent in New Jersey. The remaining States' industrial sector LPG consumption changed by 9 percent or less.

Small revisions occurred in the residential, commercial, and transportation sectors for 1989 through 1991. In the residential and commercial sectors, five States had revisions of 0.1 percent or less in 1989; nine States' consumption changed by less than 0.1 percent in 1990; and in 1991, four States had consumption revisions of less than 0.1 percent, while Minnesota's residential and commercial sectors' consumption each decreased by 0.3 percent. In the transportation sector, the largest revisions to LPG consumption occurred in Louisiana, up 0.2 percent in 1989, down 1.0 percent in 1990, and up 2.5 percent in 1991. California's transportation use of LPG was revised downward by 0.4 percent in 1991. Four other States had revisions to transportation sector LPG consumption estimates of 0.1 percent or less during the 3-year period.

Although the U.S. total LPG consumption, which is the product supplied data series from the EIA *Petroleum Supply Annual*, did not change, distribution of the total to the U.S. sectors was affected slightly. The revised U.S. sector totals were then redistributed to the States; the States' sector revisions affected the States' totals as well. The LPG revisions are reflected in the SEDS petroleum products totals and total energy consumption for both State and national data.

Motor Gasoline, 1991

The U.S. Department of Transportation, Federal Highway Administration, corrected non-highway use of motor gasoline in Alaska for 1991 from 2,653 thousand gallons to 253 thousand gallons, causing a 0.4-percent decrease in the total U.S. non-highway use of motor gasoline. Total U.S. motor gasoline consumption in 1991, which is the product supplied data series from the EIA *Petroleum Supply Annual*,

did not change. Therefore, the impact of the decrease in Akaska's non-highway use of motor gasoline was to redistribute the U.S. total motor gasoline consumption value among the commercial, industrial, and transportation sectors. The revised U.S. sector totals were then redistributed to the States. Motor gasoline consumption for 1991 was slightly modified in the commercial, industrial, and transportation sectors of all States. Although the revisions were generally too small to be reflected in the *SEDR* tables due to the level of rounding, users of the SEDS personal computer diskettes will be able to see the revisions.

Natural Gas, 1991

EIA revised 1991 natural gas consumption data in one or more end-use sectors of Florida, Iowa, Illinois, Kansas, Louisiana, Massachusetts, Tennessee, Texas, and West Virginia. Some revisions are small and not visible in *SEDR* tables due to the level of rounding; however, users of SEDS personal computer diskettes, which have full precision data, will be able to see the changes. Small revisions to 1991 residential natural gas consumption occurred in Tennessee and West Virginia although the revisions are too small to be seen in *SEDR* tables. Commercial consumption of natural gas in 1991 was revised in five States, although only the 1-billion-cubic-foot decreases in Texas and in the U.S. total are noticeable in *SEDR*. In the industrial sector, 1991 consumption estimates for Texas decreased 23 billion cubic feet, while the estimates for Florida increased 2 billion cubic feet and for Kansas increased 1 billion cubic feet. These revisions caused the U.S. total industrial consumption estimate to be 19 billion cubic feet, or 0.2 percent, lower than the 1991 estimate in the previous edition of *SEDR*. There were small revisions to the transportation sector consumption of natural gas, which is pipeline fuel, in Iowa, Illinois, and Massachusetts. The 1-billion-cubic-foot increase in Massachusetts is the only one visible in *SEDR*.

The consumption values in billion cubic feet for all sectors other than electric utilities and the conversion factor for all natural gas consumed in a State are used in SEDS to calculate a conversion factor for the natural gas consumed in the residential, commercial, industrial, and transportation sectors in that State. Therefore, in States with revisions to the physical unit consumption or conversion factors, the Btu values of the natural gas consumed in any of the end-use sectors may be revised because of the revised factor even though the physical unit data did not change. These revisions are generally too small to be seen in *SEDR* tables due to the level of rounding but may be noticed in the data on the SEDS personal computer diskettes.

Population (TPOPP), 1991

The U.S. Department of Commerce, Bureau of the Census, revised the resident population estimates for all States and the District of Columbia in 1991. These data do not appear in *SEDR* tables but are used in the analysis for the chapters "U.S. Overview" and "State Rankings." The population data are also included on the personal computer diskettes.

Appendix G

State Data in Other EIA Reports

Appendix G

State Data in Other EIA Reports

Readers of the *State Energy Data Report* may be interested in the following EIA reports containing State-level data on these subjects:

State Energy Price and Expenditure Report 1991, DOE/EIA-0376(91). Energy prices and expenditures based on the consumption values estimated in the *State Energy Data Report 1991*.

Petroleum Supply Monthly, DOE/EIA-0109. Production of crude oil; refinery, bulk terminal, and natural gas plant stocks of selected petroleum products; and imports of residual fuel by sulfur content.

Petroleum Supply Annual, Volume 1, DOE/EIA-0340/1. Annual data on production of crude oil; refinery and bulk terminal stocks of selected petroleum products; imports of residual fuel for States of entry by sulfur content; number and capacities of operable refineries; working and shell storage capacities at refineries and gasoline blending plants; and number and nameplate production capacity of operable oxygenate plants.

Petroleum Supply Annual, Volume 2, DOE/EIA-0340/2. Data series as in Volume 1 shown by month for production of crude oil; refinery, bulk terminal, and natural gas plant stocks of selected petroleum products; and imports of residual fuel oil for States of entry by sulfur content.

Petroleum Marketing Monthly, DOE/EIA-0380. Prices of No. 2 distillate to residences; domestic crude oil first purchase price; refiner/reseller sales prices and volumes for leaded and unleaded regular, unleaded midgrade, premium, and average motor gasoline by type of seller; refiner sales prices and volumes to end users and for resale of aviation gasoline, kerosene-type jet fuel, propane, kerosene, No. 1 distillate, and No. 2 distillate; prices of No. 2 distillate for selected States by seller type and end user; prices of No. 2 fuel oil for selected States by end user; refiner No. 4 and residual fuel oil prices for selected States by sulfur content; refiner sales volumes of motor gasoline by seller and by grade; refiner sales volumes of aviation gasoline, kerosene-type jet fuel, propane, kerosene No. 1 and No. 2 distillates, and No. 4 and residual fuel oils; and prime supplier sales volumes of motor gasoline by grades, aviation gasoline, kerosene-type and naphtha-type jet fuels, propane, residual fuel oil (by sulfur content), kerosene, No. 1 and No. 2 distillates, and No. 4 fuel oil. The explanatory notes contain Federal and State motor fuel taxes.

Petroleum Marketing Annual, DOE/EIA-0487. Annual and monthly data for prices of No. 2 distillate to residences; domestic crude oil first purchase prices; refiner/reseller sales prices and volumes for leaded and unleaded regular, unleaded midgrade, premium, and total motor gasoline by seller type; refiner sales prices and volumes to end users and for resale of aviation gasoline, kerosene-type jet fuels, propane, kerosene, No. 1 distillate, and No. 2 distillate; sales prices of No. 2 distillate for selected States by seller type and end user; sales prices of No. 2 fuel oil for selected States by end user; refiner No. 4 and residual fuel oil prices for selected States by sulfur content; refiner sales volumes and volumes of first sales of motor gasoline by seller type and grade, aviation gasoline, kerosene-type and naphtha-type jet fuels, propane, residual fuel oils (by sulfur content), kerosene, distillate fuel oils, and No. 4 fuel oil.The explanatory notes contain Federal and State motor fuel taxes.

Fuel Oil and Kerosene Sales, DOE/EIA-0535 (Annual). Sales and adjusted sales of distillate fuel oil, residual fuel oil, and kerosene by end-use sector.

U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, DOE/EIA-0216 (Annual). Crude oil proved reserves and indicated additional reserves, reserves changes, and production; total, nonassociated, and associated-dissolved natural gas proved reserves, reserves changes, and production (wet after lease separation); coalbed methane proved reserves and production; reported reserves of natural gas, wet after lease separation, in nonproducing reservoirs; dry natural gas and natural gas liquids proved reserves, reserves changes, and production; and natural gas plant liquids and lease condensate proved reserves and production. Appendix A contains processed natural gas and liquids extracted at natural gas processing plants. Appendix D contains historic reserves statistics, 1977 forward.

U.S. Oil and Gas Reserves by Year of Field Discovery, DOE/EIA-0534. Estimated crude oil and natural gas production, reserves, and ultimate recovery by State and subdivision and by year of discovery for 1988 and selected years 1977-1987.

Natural Gas Monthly, DOE/EIA-0130. Marketed production of natural gas; well determination filings; net withdrawals from underground storage; activities of underground storage operators; deliveries and average prices to residential, commercial, industrial, electric utility consumers; deliveries to all consumers; average city gate prices; and percentage of total deliveries represented by onsystem sales.

Natural Gas Annual 1992, Volume 1, DOE/EIA-0131(92)/1. Natural gas production, transmission, and consumption balance table; gross withdrawals and marketed production; offshore withdrawals; number of producing wells and gas condensate wells; estimated total dry natural gas proved reserves; wellhead value and marketed production; volume and average price of purchases from producers; interstate movements and movements across U.S. borders; additions to and withdrawals from gas storage; underground storage capacity; natural gas processed, liquids extracted, and estimated extraction loss; supplemental gas supplies; consumption of natural gas; quantity and number of consumers of natural gas delivered to consuming sectors, and heat content of total natural gas delivered; natural gas delivered for the account of others to commercial and industrial customers, and electric utilities; average city gate price; average price of natural gas delivered to consuming sectors; average heat content price of natural gas delivered to consuming sectors; average consumption and annual cost per customer for the the residential, commercial, and industrial sectors; volume and average price from transporters and sold for resale by type of purchaser; percentage distribution of natural gas supply and distribution and deliveries to connsumers; and summary statistics tables for each State. Appendix A contains a comparison of electric utilities consumption data from forms EIA-176 and EIA-759; volumes of natural gas "unaccounted for;" natural gas processing plant volumes and composition of liquids extracted, extraction losses, and estimated heat content of extraction losses; and volumes used as lease fuel and plant fuel.

Natural Gas Annual 1992, Volume 2, DOE/EIA-0131(92)/2. Data for 1967 through 1992 for gross withdrawals and marketed production; number of producing gas and gas condensate wells; average wellhead price, marketed production, and imputed wellhead value; interstate movements and movements across U.S. borders; changes to underground and LNG storage; supplemental gas supplies 1980 through 1992; production, transmission, and consumption balance table; consumption of natural gas; quantity and number of consumers of natural gas delivered by sector, and heat content of total natural gas delivered; average price and heat content price of natural gas delivered to consuming sectors; and average consumption and annual cost per consumer in the residential, commercial, and industrial sectors.

Gas Supplies of Interstate Natural Gas Pipeline Companies, DOE/EIA-0167 (Annual). Dedicated gas production and reserves by company and type of gas; changes in reserves, production, and reserves to production ratios; and five-year composite deliverability projections.

U.S. Coal Reserves: An Update by Heat and Sulfur Content, DOE/EIA-0529 (Annual). Updates and revisions to the demonstrated reserve base and total inventory of coal sample analyses. Appendix B contains inaccessible and recoverable coal resource factors. Appendix C contains estimates of demonstrated, accessible, and recoverable reserve base coal by ranges of sulphur content per Btu and type of mining.

Weekly Coal Production, DOE/EIA-0218. Weekly coal production by region and State.

Quarterly Coal Report, DOE/EIA-0121. Coal production; coke and breeze production; domestic distribution by State of origin, to end-use sectors within State of destination, and by method of transportation; foreign distribution by origin State; coal receipts at electric utility plants—quantities at average price, contract price and spot price, average cost, and sulphur content; origin and destination of coal received at electric utility plants; coal receipts and average price at coke plants and other industrial plants; total coal receipts and consumption; receipts and consumption by residential and commercial sectors; consumption by coke plants, other industrial, and electric utilities; total coal stocks; stocks at electric utilities, coke plants, other industrial plants, and at producers and distributors; and stocks of coke and breeze at coke plants.

Coal Production, DOE/EIA-0118 (Annual). Coal production and number of mines by type of mining, and mine production range; bituminous, subbituminous, lignite, and anthracite production by coal group; underground production by mining method; production by type of mining; production and average mine price by type of mining, disposition, and coal rank; underground and surface mining productivity; average number of miners working daily by type of mining; recoverable coal reserves and average recovery percentage by type of mining; average daily production, daily productive capacity, and percent utilization; demonstrated reserves base by rank and potential method of mining; coal production trends; and rankings for coal consumption, reserves, and production.

Electric Power Monthly, DOE/EIA-0226. Net generation by energy source; consumption of fossil fuels by type of fuel; coal and petroleum stocks; receipts and average cost of coal by type; petroleum products by type and sulfur content; gas by type for steam-electric plants with capacity of 50 megawatts or larger; sales of electricity to consuming sectors; revenue from sales to ultimate consumers by sector; and average revenue per kilowatthour by sector.

Electric Power Annual, DOE/EIA-0348. Number of electricity generators and generating capability, by fuel source and by type of generating unit; planned capability additions at electric utilities by energy source; nonutility electricity supply and disposition for facilities with an installed capacity of 5 megawatts or larger; net generation by type of generating unit and by energy source; consumption and receipts of fossil fuels; stocks of coal and petroleum; average cost of fossil fuel receipts; sales of electricity and average number of consumers by end-use sector; revenue from sales and average retail prices by consuming sector; sulfur dioxide, nitrogen oxides, and carbon dioxide emissions by type of fossil fuel; number and capacity of generators with environmental equipment by type of equipment; average quality of fossil fuels burned; and average flue gas desulfurization costs. Appendices contain planned capability additions by energy source.

Cost and Quality of Fuels for Electric Utility Plants, DOE/EIA-0191 (Annual). Data for steam-electric plants with a capacity of 50 megawatts or larger: average quality of coal by State of origin; total heating value and cost of fossil fuels; receipts of coal and average cost by sulfur content; origin and destination of coal receipts; receipts by type of coal; petroleum receipts by product type; gas receipts by type of gas; average cost of coal receipts by type of purchase and type of mining, of petroleum receipts by type of purchase and product, and of gas receipts by type of purchase; coal and petroleum receipts and average cost by sulfur content and type of purchase; and origin and destination of coal receipts, including quality, quantity, and cost data.

Inventory of Power Plants in the United States, DOE/EIA-0095 (Annual). Number of generating units, operable capacity, and planned capacity additions by energy source. Information grouped by State (no State totals) on generating units that started operation and retired during report year; generating units' capacity, type, energy source, and year of initial operation by company and plant; and projected generating unit changes and additions, 1992-2001, by company and plant. Appendix C contains jointly owned generating units by company and plant.

Electric Sales and Revenue, DOE/EIA-0540 (Annual). Electric sales, revenues, and number of consumers by sector and by utility class of ownership; and average revenue per kilowatthour by sector and utility class of ownership. Includes monthly bills by type of consumer and level of consumption for electric utilities within States.

Uranium Industry Annual, DOE/EIA-0478. Surface drilling; distribution of reserves by forward-cost category; mine production of uranium; uranium concentrate production; and employment in the uranium industry.

Solar Collector Manufacturing Activity, DOE/EIA-0174 (Annual). Top five in thermal collector manufacturing; destinations of shipments of solar thermal collectors.

Geothermal Energy in the Western United States and Hawaii: Resources and Projected Electricity Generation Supplies, DOE/EIA-0544. Net capacity, generation, and initial date of operation of geothermal generating plants and utilities planned capacity additions and announced projects. Appendix B contains projected capacities of hydrothermal resource sites.

Glossary

Glossary

Anthracite: A hard, black, lustrous coal containing a high percentage of fixed carbon and a low percentage of volatile matter. Often referred to as hard coal. It conforms to ASTM Specification D388-84 for anthracite, meta-anthracite, and semianthracite.

Asphalt: A dark-brown-to-black cement-like material containing bitumens as the predominant constituents. It is obtained by petroleum processing. The definition includes crude asphalt, as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts.

ASTM: The American Society for Testing and Materials.

Aviation Gasoline: All special grades of gasoline for use in aviation reciprocating engines, as given in ASTM Specification D910 and Military Specification MIL-G-5572. Aviation gasoline includes blending components.

Aviation Gasoline Blending Components: Naphthas that are used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, and reformate). Excluded are oxygenates (alcohols and ethers), butane, and pentanes plus.

Barrel (petroleum): A unit of volume equal to 42 U.S. gallons.

Barrels per Calendar Day (operable refinery capacity): The maximum number of barrels of input that can be processed during a 24-hour period after making allowances for the following limitations: the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery (no reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation); the types and grades of inputs to be processed; the types and grades of products to be manufactured; the environmental constraints associated with refinery operations; the reduction of capacity for scheduled downtime, such as routine inspection, mechanical problems, maintenance, repairs, and turnaround; and the reduction of capacity for unscheduled downtime, such as mechanical problems, repairs, and slowdowns.

Barrels per Stream Day (operable refinery capacity): The maximum number of barrels of input that can be processed in an atmospheric distillation facility running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

Biomass Fuels: Wood, waste, and alcohol fuels are the primary examples of biomass fuels. The term "biomass fuels" comprises biomass energy sources and biofuels. Biomass energy sources are essentially unprocessed; they are burned, as received, to produce thermal energy. Examples are wood, garbage, and corn. Biofuels result from the processing of biomass energy sources. In general, biofuels have a greater energy density and are more easily transported and used. Examples are wood chips, pellets, briquettes, and methanol (made from wood); refuse-derived fuel (made from garbage); and ethanol (made from corn).

Bituminous Coal: A dense black coal, often with well-defined bands of bright and dull material, with a moisture content usually less than 20 percent. Often referred to as soft coal. It is the most common coal and is used primarily for generating electricity, making coke, and space heating. It conforms to ASTM Specification D388-84 for bituminous coal. In this report, bituminous coal includes subbituminous coal.

British Thermal Unit (Btu): The quantity of heat needed to raise the temperature of 1 pound of water by 1 °F at or near 39.2 °F. See **Heat Content of a Quantity of Fuel, Gross**, and **Heat Content of a Quantity of Fuel, Net**.

Butane: A normally gaseous straight-chain or branched-chain hydrocarbon (C_4H_{10}). It is extracted from natural gas or refinery gas streams. It includes isobutane and normal butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

- *Isobutane:* A normally gaseous branched-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 °F. It is extracted from natural gas or refinery gas streams.
- *Normal Butane:* A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 31.1 °F. It is extracted from natural gas or refinery gas streams.

Butylene: An olefinic hydrocarbon (C_4H_8) recovered from refinery processes.

Catalytic Cracking: A refining process that consists of using a catalyst and heat to break down the heavier and more complex hydrocarbon molecules into lighter and simpler molecules.

Coal: A black or brownish-black solid, combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration, or coalification, from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The heat contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton, and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coal Coke: A hard, porous product made from baking bituminous coal in ovens at temperatures as high as 2,000 °F. It is used both as a fuel and as a reducing agent in smelting iron ore in a blast furnace.

Coke Plants: Plants where coal is carbonized in slot or beehive ovens for the manufacture of coke.

Commercial Sector: The commercial sector, as defined economically, consists of business establishments that are not engaged in transportation or in manufacturing or other types of industrial activity (agriculture, mining, or construction). Commercial establishments include hotels, motels, restaurants, wholesale businesses, retail stores, laundries, and other service enterprises; religious and nonprofit organizations; health, social, and educational institutions; and Federal, State, and local governments. Street lights, pumps, bridges, and public services are also included if the establishment operating them is considered commercial.

Conversion Factor: A number that translates units of one system into corresponding values of another system. Conversion factors can be used to translate physical units of measure for various fuels into Btu equivalents.

Crude Oil (Including Lease Condensate): A mixture of hydrocarbons that exists in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Where identifiable, liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded.

Crude Oil Used Directly: Crude oil consumed as fuel by crude oil pipelines and on crude oil leases.

Cubic Foot (natural gas): A unit of volume equal to 1 cubic foot at a pressure base of 14.73 pounds standard per square inch absolute and a temperature base of 60 °F.

Diesel Fuel: Fuel used for internal combustion in diesel engines; usually that fraction of crude oil that distills after kerosene. See **Distillate Fuel Oil**.

Distillate Fuel Oil: A general classification for one of the petroleum fractions produced in conventional distillation operations. Included are products known as No. 1, No. 2, and No. 4 fuel oils and No. 1, No. 2, and No. 4 diesel fuels. It is used primarily for space heating, on- and off-highway diesel engine fuel (including railroad engine

fuel and fuel for agricultural machinery), and electric power generation.

Electrical System Energy Losses: The amount of energy lost during generation, transmission, and distribution of electricity, including plant and unaccounted-for uses.

Electricity Production: Net generation of electricity electricity (gross output measured at generator terminals minus power plant use) by publicly and privately owned electric utilities. Excludes industrial generation of electricity (except autogeneration of hydroelectric power).

Electricity Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. "Other" sales include sales for public street and highway lighting and other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Electric Power Plant: A station containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: A corporation, person, agency, authority, or other legal entity or instrumentality that owns and/or operates facilities for the generation, transmission, distribution, or sale of electric energy, primarily for use by the public, and that files forms listed in the *Code of Federal Regulations*, Title 18, Part 141. Facilities that qualify as cogenerators or small power producers under the Public Utility Regulatory Policies Act are not considered electric utilities.

Electric Utility Sector: The electric utility sector consists of privately and publicly owned establishments that generate, transmit, distribute, or sell electricity primarily for use by the public and that meet the definition of an electric utility. Nonutility power producers are not included in the electric utility sector.

End-Use Sectors: The residential, commercial, industrial, and transportation sectors of the economy.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Consumption: The use of energy as a source of heat or power or as an input in the manufacturing process.

Energy Consumption, End-Use: The sum of fossil fuel consumption by the four end-use sectors (residential, commercial, industrial, and transportation) plus electric utility sales to those sectors and generation of hydroelectric power by nonelectric utilities. **Net** end-use energy consumption excludes electrical system energy losses. **Total** end-use energy consumption includes electrical system energy losses.

Energy Consumption, Total: The sum of fossil fuel consumption by the five sectors (residential, commercial, industrial, transportation, and electric utility) plus hydroelectric power, nuclear electric power, net imports of coal coke, and electricity generated for distribution from biomass fuels, geothermal, wind, photovoltaic, and solar thermal energy.

Ethane: A normally gaseous straight-chain hydrocarbon (C_2H_6). It is a colorless, paraffinic gas that boils at a temperature of -127.48 °F. It is extracted from natural gas and refinery gas streams.

Ethylene: An olefinic hydrocarbon (C_2H_4) recovered from refinery processes or petrochemical processes.

Exports: Shipments of goods from the 50 States and the District of Columbia to foreign countries and to Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Federal Energy Regulatory Commission (FERC): The Federal agency with jurisdiction over interstate electricity sales, wholesale electric rates, hydroelectric licensing, natural gas pricing, oil pipeline rates, and gas pipeline certification. FERC is an independent regulatory

agency within the Department of Energy and is the successor to the Federal Power Commission.

Federal Power Commission (FPC): The predecessor agency of the Federal Energy Regulatory Commission. The Federal Power Commission was created by an Act of Congress under the Federal Water Power Act on June 10, 1920. It was charged originally with regulating the electric power and natural gas industries. It was abolished on September 30, 1977, when the Department of Energy was created. Its functions were divided between the Department of Energy and the Federal Energy Regulatory Commission, an independent regulatory agency.

Fiscal Year: The U.S. Government's fiscal year runs from October 1 through September 30. The fiscal year is designated by the calendar year in which it ends; e.g., fiscal year 1992 begins on October 1, 1991, and ends on September 30, 1992.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fueled Steam-Electric Power Plant: An electricity generation plant in which the prime mover is a turbine rotated by high-pressure steam produced in a boiler by heat from burning fossil fuels.

Gasohol: A blend of finished motor gasoline (leaded or unleaded) and alcohol (generally ethanol but sometimes methanol) limited to 10 percent by volume of alcohol. Gasohol is included in finished leaded and unleaded motor gasoline.

Gas-Turbine Electric Power Plant: A plant in which the prime mover is a gas turbine. A gas turbine typically consists of an axial-flow air compressor, one or more combustion chambers where liquid or gaseous fuel is burned and the hot gases expand to drive the generator and then are used to run the compressor.

Geothermal Energy (as used at electric utilities): Hot water or steam extracted from geothermal reservoirs in the Earth's crust and supplied to steam turbines at electric utilities that drive generators to produce electricity.

Heat Content of a Quantity of Fuel, Gross: The total amount of heat released when a fuel is burned. Coal, crude oil, and natural gas all include chemical compounds of carbon and hydrogen. When those fuels are burned, the carbon and hydrogen combine with oxygen in the air to produce carbon dioxide and water. Some of the energy released in burning goes into transforming the water into steam and is usually lost. The amount of heat spent in transforming the water into steam is counted as part of gross heat content but is not counted as part of net heat content. Also referred to as the higher heating value. Btu conversion factors typically used in EIA represent gross heat content.

Heat Content of a Quantity of Fuel, Net: The amount of useable heat energy released when a fuel is burned under conditions similar to those in which it is normally used. Also referred to as the lower heating value. Btu conversion factors typically used in EIA represent gross heat content.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam-electric power plants is heavy oil.

Hydroelectric Power: The production of electricity from the kinetic energy of falling water.

Hydroelectric Power Plant: A plant in which the turbine generators are driven by falling water.

Imports: Receipts of goods into the 50 States and the District of Columbia from foreign countries and from Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

Industrial Sector: The industrial sector comprises manufacturing industries, which make up the largest part of the sector, along with mining, construction, agriculture, fisheries, and forestry. Establishments in this sector range from steel mills, to small farms, to companies assembling electronic components.

Internal Combustion Electric Power Plant: A power plant in which the prime mover is an internal combustion engine. Diesel or gas-fired engines are the principal types used in electric power plants.

The plant is usually operated during periods of high demand for electricity.

Isopentane: A saturated branched-chain hydrocarbon (C_5H_{12}) obtained by fractionation of natural gasoline or isomerization of normal pentane.

Jet Fuel: The term includes kerosene-type jet fuel and naphtha-type jet fuel. Kerosene-type jet fuel is a kerosene-quality product used primarily for commercial turbojet and turboprop aircraft engines. Naphtha-type jet fuel is a fuel in the heavy naphthas range used primarily for military turbojet and turboprop aircraft engines.

Kerosene: A petroleum distillate that has a maximum distillation temperature of 401 °F at the 10-percent recovery point, a final boiling point of 572 °F, and a minimum flash point of 100 °F. Included are the two grades designated in ASTM D3699 (No. 1-K and No. 2-K) and all grades of kerosene called range or stove oil. Kerosene is used in space heaters, cook stoves, and water heaters; it is suitable for use as an illuminant when burned in wick lamps.

Lease and Plant Fuel: Natural gas used in well, field, and lease operations (such as gas used in drilling operations, heaters, dehydrators, and field compressors), and as fuel in natural gas processing plants.

Lease Condensate: A natural gas liquid recovered from gas well gas (associated and non-associated) in lease separators or natural gas field facilities. Lease condensate consists primarily of pentanes and heavier hydrocarbons.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with a high content of moisture and volatile matter. Often referred to as brown coal. It is used almost exclusively for electric power generation. It conforms to ASTM Specification D388-84 for lignite.

Liquefied Petroleum Gases (LPG): Ethane, ethylene, propane, propylene, normal butane, butylene, and isobutane produced at refineries or natural gas processing plants, including plants that fractionate new natural gas plant liquids.

Lubricants: Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacturing of other products or as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Other substances may be added to impart or improve certain required properties. Excluded are byproducts of lubricating oil refining, such as aromatic extracts derived from solvent extraction or tars derived from deasphalting. Included are all grades of lubricating oils from spindle oil to cylinder oil and those used in greases. Lubricants categories are paraffinic and naphthenic.

Miscellaneous Petroleum Products: All finished petroleum products not classified elsewhere—for example, petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils.

Motor Gasoline: A complex mixture of relatively volatile hydrocarbons, with or without small quantities of additives, obtained by blending appropriate refinery streams to form a fuel suitable for use in spark-ignition engines. Motor gasoline includes both leaded and unleaded grades of finished motor gasoline, reformulated motor gasoline, oxygenated motor gasoline, other finished motor gasoline, blending components, and gasohol.

Motor Gasoline Blending Components: Naphthas that will be used for blending or compounding into finished motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and zylene). Excluded are oxygenates (alcohols and ethers), butane, and pentanes plus.

Natural Gas: A mixture of hydrocarbons (principally methane) and small quantities of various nonhydrocarbons existing in the gaseous phase or in solution with crude oil in underground reservoirs.

Natural Gasoline: A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas that meets specifications for

natural gasoline set by the Gas Processors Association. Natural gasoline includes isopentane.

Net Interstate Flow of Electricity: The difference between the sum of electricity sales and losses within a State and the total amount of electricity generated within that State. A positive number indicates that more electricity (including associated losses) came into the State than went out of the State during the year; conversely, a negative number indicates that more electricity (including) associated losses) went out of the State than came into the State.

Nonutilities: See **Nonutility Power Producer**.

Nonutility Power Producer: A corporation, person, agency, authority, or other legal entity or instrumentality that owns electric generating capacity and is not an electric utility. Nonutility power producers include qualifying cogenerators, qualifying small power producers, and other nonutility generators (including independent power producers) without a designated, franchised service area and that do not file forms listed in the *Code of Federal Regulations*, Title 18, Part 141.

Nuclear Electric Power: Electricity generated by an electric power plant whose turbines are driven by steam generated in a reactor by heat from the fissioning of nuclear fuel.

Nuclear Electric Power Plant: A single-unit or multiunit facility in which heat produced in one or more reactors by the fissioning of nuclear fuel is used to drive one or more steam turbines.

Pentanes Plus: A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Included are isopentane, natural gasoline, and plant condensate.

Petrochemical Feedstocks: Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are naphthas less than 401 °F endpoint and other oils equal to or greater than 401 °F endpoint.

Petroleum: A generic term applied to oil and oil products in all forms, such as crude oil, lease condensate, unfinished oils, petroleum products, natural gas plant liquids, and nonhydrocarbon compounds blended into finished petroleum products.

Petroleum Coke: A residue that is the final product of the condensation process in cracking. The product is either marketable petroleum coke or catalyst petroleum coke.

Petroleum Coke, Catalyst: The carbonaceous residue that is deposited on and deactivates the catalyst used in many catalytic operations (e.g., catalytic cracking). Carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. That carbon or coke is not recoverable in a concentrated form.

Petroleum Coke, Marketable: Those grades of coke produced in delayed or fluid cokers that may be recovered as relatively pure carbon. Marketable petroleum coke may be sold as is or further purified by calcining.

Petroleum Consumption: The sum of all refined petroleum products supplied. For each refined petroleum product, the amount supplied is calculated by adding production and imports, then subtracting changes in primary stocks (net withdrawals are a plus quantity and net additions are a minus quantity) and exports.

Petroleum Products: Products obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

Petroleum Products Supplied: See **Petroleum Consumption**.

Photovoltaic and Solar Thermal Energy (as used at electric utilities): Energy radiated by the sun as electromagnetic waves (electromagnetic radiation) that is converted at electric utilities into electricity by means of solar (photovoltaic) cells or concentrating (focusing) collectors.

Plant Condensate: One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

Propane: A normally gaseous straight-chain hydrocarbon (C_3H_8). It is a colorless paraffinic gas that boils at a temperature of –43.67 °F. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

Propylene: An olefinic hydrocarbon (C_3H_6) recovered from refinery or petrochemical processes.

Refinery (petroleum): An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and alcohol.

Residential Sector: The residential sector is considered to consist of all private residences, whether occupied or vacant, owned or rented, including single-family homes, multifamily housing units, and mobile homes. Secondary homes, such as summer homes, are also included. Institutional housing, such as school dormitories, hospitals, and military barracks, generally are not included in the residential sector; they are included in the commercial sector.

Residual Fuel Oil: The heavier oils that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations and that conform to ASTM Specifications D396 and D975. Included are No. 5, a residual fuel oil of medium viscosity; Navy Special, for use in steam-powered vessels in government service and in shore power plants; and No. 6, which includes Bunker C fuel oil and is used for commercial and industrial heating, electricity generation, and to power ships. Imports of residual fuel oil include imported crude oil burned as fuel.

Road Oil: Any heavy petroleum oil, including residual asphaltic oil, used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades, from 0, the most liquid, to 5, the most viscous.

Short Ton (coal): A unit of weight equal to 2,000 pounds.

SIC: See **Standard Industrial Classification**.

Solar Energy: The radiant energy of the sun that can be converted into other forms of energy, such as heat or electricity.

Special Naphthas: All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. Those products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specifications D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks, are excluded.

Standard Industrial Classification (SIC): A set of codes developed by the Office of Management and Budget which categorizes industries into groups with similar economic activities.

Steam-Electric Power Plant: A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Still Gas (refinery gas): Any form or mixture of gas produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, and propylene. It is used primarily as refinery fuel and petrochemical feedstock.

Subbituminous Coal: A dull, black coal of rank intermediate between lignite and bituminous coal. It conforms to ASTM Specification D388-84 for subbituminous coal. In this report, subbituminous coal is included in bituminous coal.

Supplemental Gaseous Fuels: Any gaseous substance that, introduced into or commingled with natural gas, increases the volume available for disposition. Such substances include, but are not limited to, propane-air, refinery gas, coke oven gas, still gas, manufactured gas, biomass gas, and air or inert gases added for Btu stabilization.

Transportation Sector: The transportation sector consists of private and public vehicles that move people and commodities. Included are

automobiles, trucks, buses, motorcycles, railroads and railways (including streetcars), aircraft, ships, barges, and natural gas pipelines.

Unfinished Oils: All oils requiring further refinery processing, except those requiring only mechanical blending. Included are naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

Unfractionated Streams: Mixtures of unsegregated natural gas liquid components, excluding those in plant condensate. This product is extracted from natural gas.

United States: The 50 States and the District of Columbia.

Value Added by Manufacture: A measure of manufacturing activity that is derived by subtracting the cost of materials (which covers materials, supplies, containers, fuel, purchased electricity, and contract work) from the value of shipments. This difference is then adjusted by the net change in finished goods and work-in-progress between the beginning and end-of-year inventories.

Waxes: Solid or semisolid materials derived from petroleum distillates or residues. Waxes are light-colored, more or less translucent crystalline masses, slightly greasy to the touch, consisting of a mixture of solid hydrocarbons in which the paraffin series predominates. Included are all marketable waxes, whether crude scale or fully refined. Waxes are used primarily as industrial coating for surface protection.

Wind Energy (as used at electric utilities): The kinetic energy of wind converted at electric utilities into mechanical energy by wind turbines (i.e., blades rotating from a hub) that drive generators to produce electricity for distribution.

Wood Energy: Wood and wood products used as fuel, including round wood (cord wood), limb wood, wood chips, bark, sawdust, forest residues, charcoal, pulp waste, and spent pulping liquor.

Historical Integrated Energy Data Reports from the Energy Information Administration

The ***Monthly Energy Review**** (DOE/EIA–0035) presents current monthly data on production, consumption, stocks, imports, exports, and prices of the principal energy commodities in the United States. Also included are data on international production of crude oil, consumption of petroleum products, petroleum stocks, and production of electricity from nuclear-powered facilities.

The ***Historical Monthly Energy Review**** (DOE/EIA–0035(73-88)) presents monthly data from January 1973 through December 1988 for most of the series that are published for current months only in the *Monthly Energy Review*.

The ***Annual Energy Review**** (DOE/EIA–0384) presents long-term historical annual energy data. Most series begin in 1949. U.S. energy consumption, production, trade, and prices are included. Major sections of the report are energy overview, consumption indicators, financial indicators, energy resources, petroleum, natural gas, coal, electricity, nuclear energy, renewable energy, and international energy.

The ***State Energy Data Report**** (DOE/EIA–0214) presents estimates of annual energy consumption at the State and national levels by major sector (i.e., residential, commercial, industrial, transportation, and electric utilities) and by principal energy type for selected years. The base year is 1960. The report includes documentation of the consumption estimates for each source of energy, the sources of all data, and a summary of changes made to historical data in the report since its previous release.

The ***State Energy Price and Expenditure Report**** (DOE/EIA–0376) presents annual energy price and expenditure estimates at the State and national levels for selected years. The base year is 1970. The estimates are presented by energy source (e.g., petroleum, natural gas, coal, and electricity) and by major sector (i.e., residential, commercial, industrial, transportation, and electric utilities). The report includes documentation of the price estimates for each type of energy, the sources of all data, and a summary of any changes made to historical data in the report since its previous release.

The ***International Energy Annual*** (DOE/EIA–0219) presents annual data for production, consumption, imports, and exports of primary energy commodities in more than 190 countries, dependencies, and areas of special sovereignty. Also included are prices of crude oil and petroleum products in selected countries. The data presented are derived largely from national publications, international organizations, and other authoritative sources. The data are converted to units of measurement and thermal values familiar to the American public.

The ***International Petroleum Statistics Report*** (DOE/EIA–0520) presents current monthly international petroleum data on production, consumption, imports, and stocks. Included are oil consumption and stocks for specific countries in the Organization for Economic Cooperation and Development (OECD). Also provided are the oil supply-consumption balances for the world in quarterly intervals and oil imports by OECD countries.

* Data for this report are also available on computer diskettes.

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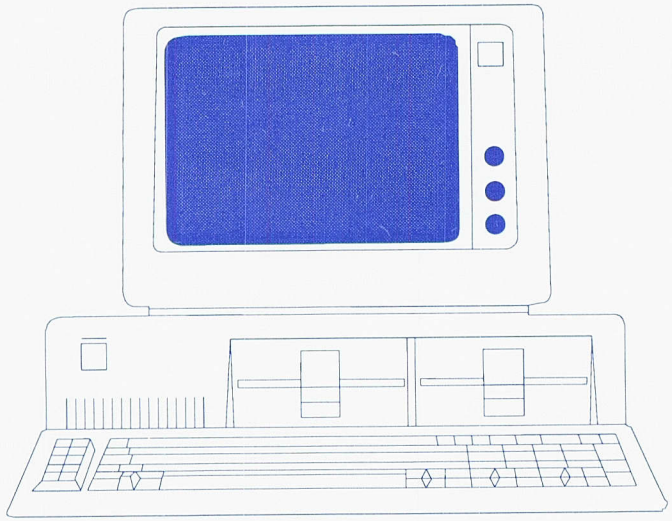

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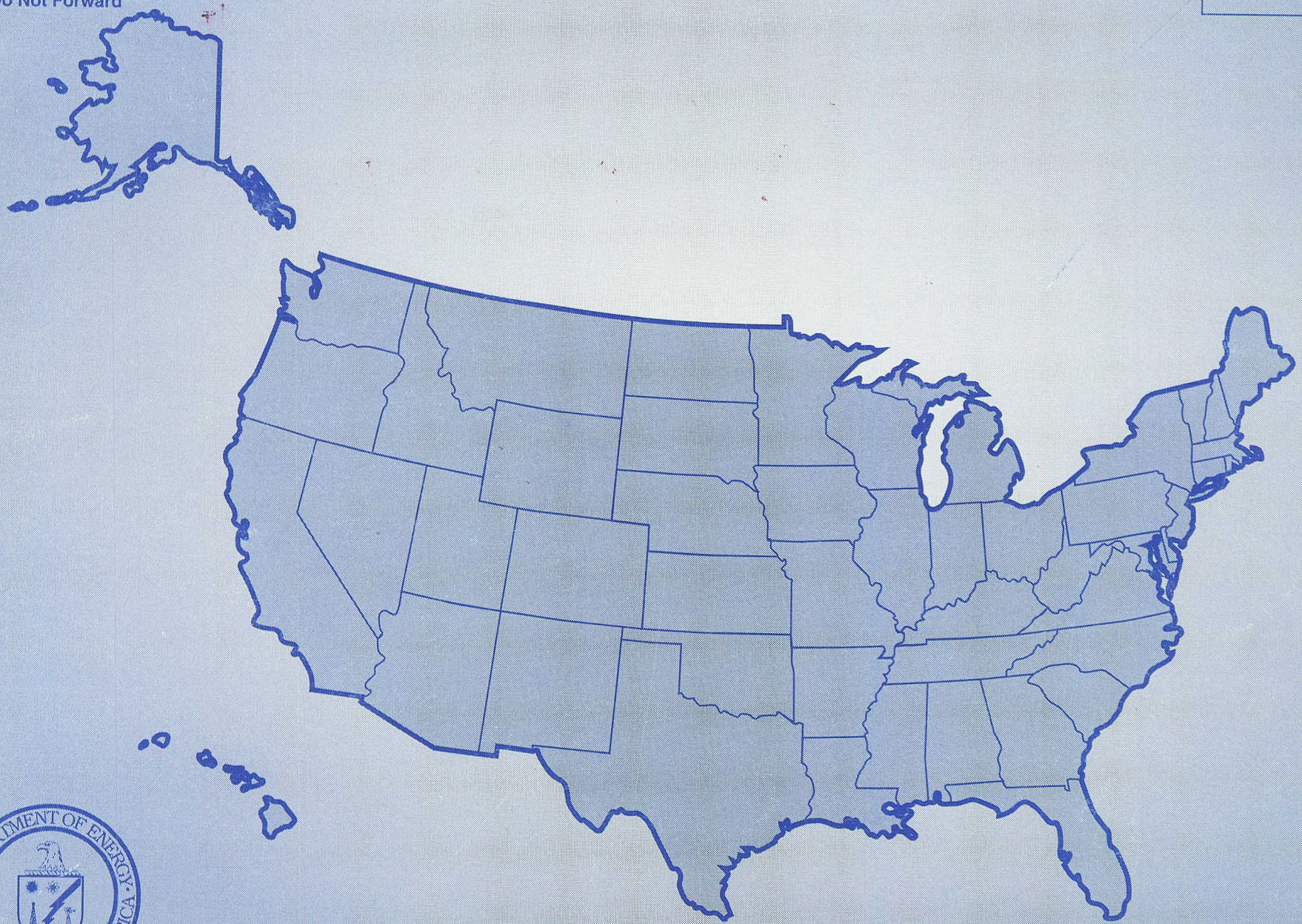

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