

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2006
(Thousand Barrels)

Commodity	Supply				Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports	Adjustments ^a	Stock Change ^b	Refinery and Blender Net Inputs	Exports	Products Supplied ^c	
Crude Oil	155,632	-	321,103	-2,606	1,388	472,110	631	0	1,020,429
Commercial	155,632	-	321,103	-2,606	1,391	-	631	-	332,592
Alaskan	19,662	-	-	-	-	-	-	-	-
Lower 48 States	135,970	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-3	-	-	-	687,837
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	53,434	18,204	12,021	-	10,682	14,478	1,343	57,156	157,344
Pentanes Plus	8,328	-	102	-	2,229	5,392	395	414	16,878
Liquefied Petroleum Gases	45,106	18,204	11,919	-	8,453	9,086	948	56,742	140,466
Ethane/Ethylene	20,807	615	11	-	1,400	0	0	20,033	18,841
Propane/Propylene	15,204	16,830	7,041	-	6,823	0	732	31,520	71,097
Normal Butane/Butylene	4,086	1,316	3,075	-	432	3,632	215	4,198	43,039
Isobutane/Isobutylene	5,009	-557	1,792	-	-202	5,454	0	992	7,489
Other Liquids	-	-	43,699	-5,549	-903	37,404	2,486	-837	196,059
Other Hydrocarbons/Oxygenates	-	-	2,271	13,920	436	13,582	2,173	0	11,785
Unfinished Oils	-	-	21,056	-	-2,719	24,754	0	-979	89,821
Motor Gasoline Blend. Comp. (MGBC)	-	-	20,372	-19,468	1,377	-787	314	0	94,316
Reformulated	-	-	9,052	-3,950	984	4,118	0	0	43,415
Conventional	-	-	11,320	-15,518	393	-4,905	314	0	50,901
Aviation Gasoline Blend. Comp.	-	-	0	-	3	-145	0	142	137
Finished Petroleum Products	-	536,231	54,430	21,000	10,739	-	43,076	557,846	412,444
Finished Motor Gasoline	-	252,448	11,267	21,000	3,956	-	4,114	276,645	120,551
Reformulated	-	88,408	0	4,332	-112	-	381	92,471	2,999
Conventional	-	164,040	11,267	16,668	4,068	-	3,733	184,175	117,552
Finished Aviation Gasoline	-	595	3	-	54	-	0	544	1,134
Kerosene-Type Jet Fuel	-	45,343	6,911	-	111	-	1,789	50,354	41,840
Kerosene	-	983	328	-	277	-	228	806	2,793
Distillate Fuel Oil ^d	-	129,004	12,646	0	4,429	-	13,672	123,549	149,281
15 ppm sulfur and under	-	77,268	7,885	-1,004	11,144	-	0	73,005	54,000
Greater than 15 ppm to 500 ppm sulfur	-	24,653	313	1,004	-8,621	-	5,169	29,422	32,984
Greater than 500 ppm sulfur	-	27,083	4,448	-	1,906	-	8,502	21,123	62,297
Residual Fuel Oil ^e	-	18,569	9,633	-	1,201	-	10,589	16,412	43,443
Less than 0.31 percent sulfur	-	2,475	297	-	321	-	-	-	6,732
0.31 to 1.00 percent sulfur	-	4,464	1,546	-	-729	-	-	-	14,124
Greater than 1.00 percent sulfur	-	11,630	7,790	-	1,866	-	-	-	22,512
Petrochemical Feedstocks	-	13,180	10,543	-	279	-	-	23,444	3,844
Naphtha for Petro. Feed. Use	-	6,676	4,305	-	143	-	-	10,838	2,166
Other Oils for Petro. Feed. Use	-	6,504	6,238	-	136	-	-	12,606	1,678
Special Naphthas	-	1,130	391	-	172	-	991	358	1,616
Lubricants	-	5,669	523	-	858	-	2,847	2,487	10,197
Waxes	-	454	64	-	14	-	141	363	635
Petroleum Coke	-	26,300	1,033	-	369	-	8,269	18,695	11,648
Marketable	-	18,583	1,033	-	369	-	8,269	10,978	11,648
Catalyst	-	7,717	-	-	-	-	-	7,717	-
Asphalt and Road Oil	-	17,781	1,062	-	-896	-	405	19,334	24,021
Still Gas	-	22,506	-	-	-	-	-	22,506	-
Miscellaneous Products	-	2,269	26	-	-85	-	31	2,349	1,441
Total	209,066	554,435	431,253	12,846	21,906	523,992	47,536	614,165	1,786,276

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."