Forecasting U.S. Crude Oil Production















For

EIA Webinar: Forecasting U.S. Crude Oil Production

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By

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Key takeaways

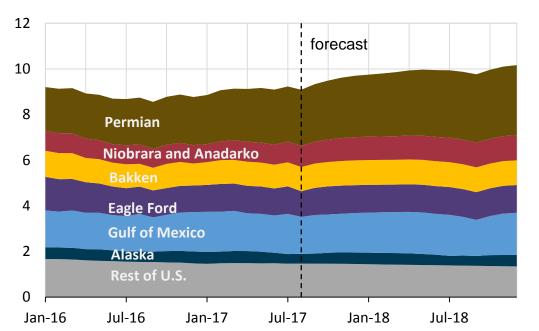
- The November Short-Term Energy Outlook (STEO) is forecasting U.S. oil production for December 2017 at 9.7 million barrels per day (b/d)
- U.S. oil production grew 340,000 b/d in H1 (first half) 2017 and is forecast to grow by 336,000 b/d in H2 (second half) 2017
- Production in the Permian grew by 214,000 b/d in H1 2017 and is forecast to grow by 257,000 b/d in H2 2017
- Hedging activity has likely increased with rising WTI prices
- Increased frack sand usage increases well productivity but slows well completions

November STEO forecasts Permian to lead production growth from

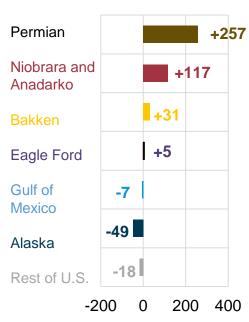
H1 to H2 2017

Monthly U.S. crude oil production

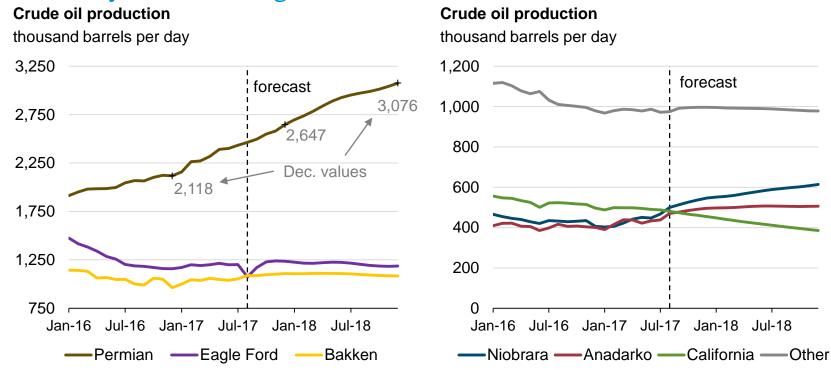
million barrels per day



Projected change 2nd half vs 1st half 2017 thousand barrels per day



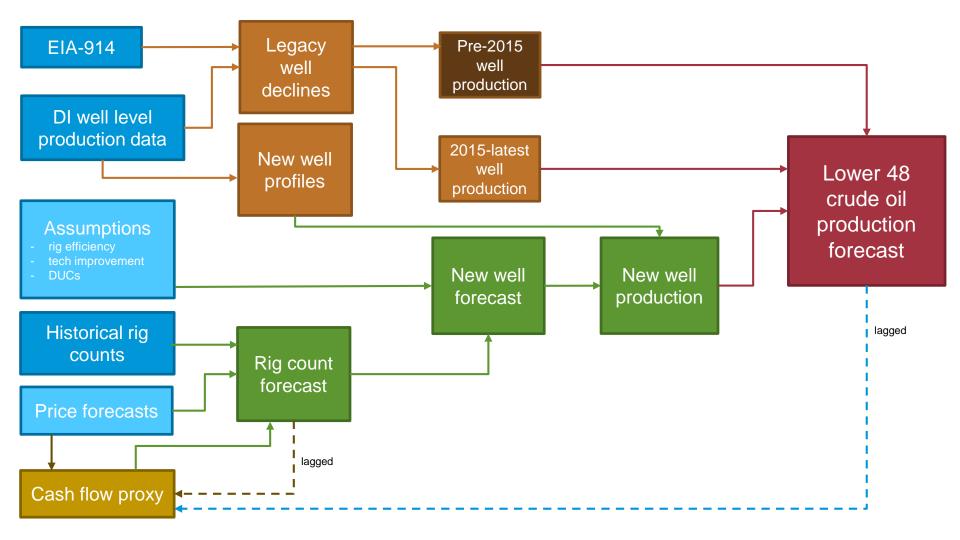
Forecasted Permian production growth stands out compared to six other key Lower 48 regions

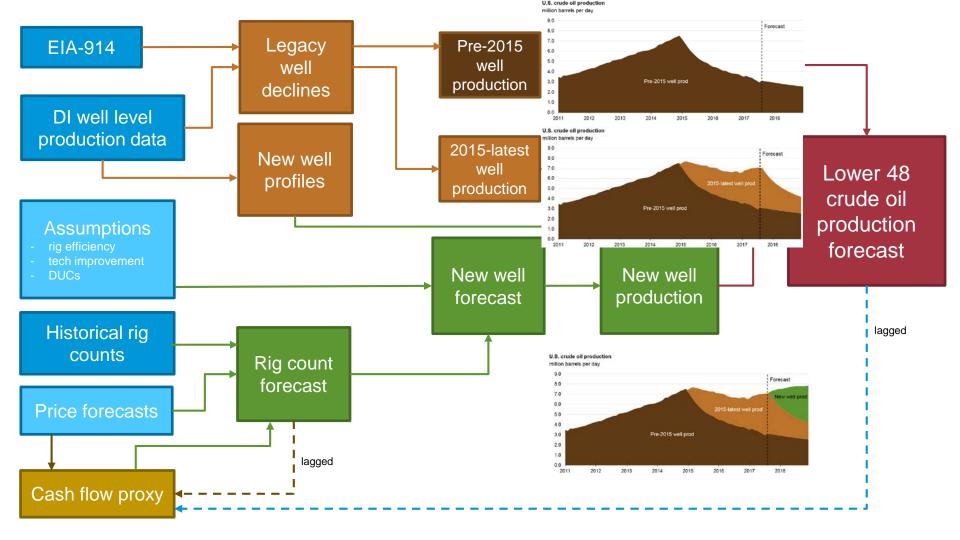




Factors affecting EIA's *Short-Term Energy Outlook* oil production forecast

- Oil prices
- Rig counts
- EIA-914 survey of oil production by state
- Drillinginfo well-level data
- Fracfocus completion filings
- 10Ks, trade press, infrastructure reports

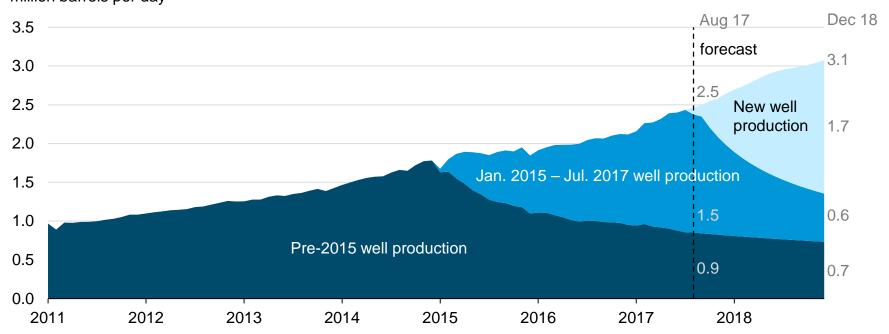




New wells completed in Permian drive the growth in H2 2017 and 2018, providing 1.7 MMb/d of production by December 2018

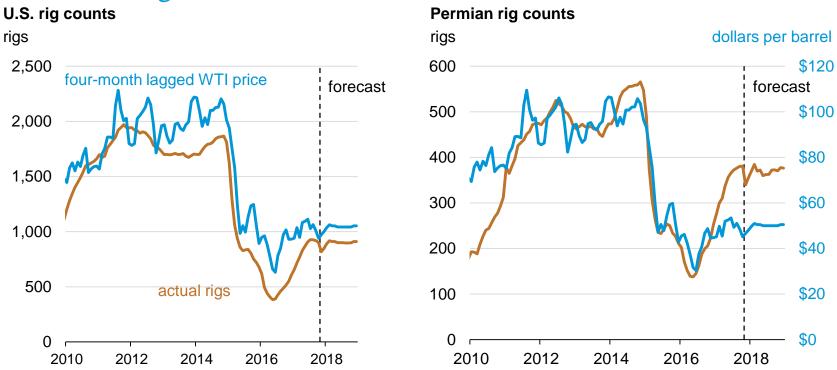
Permian region crude oil production

million barrels per day





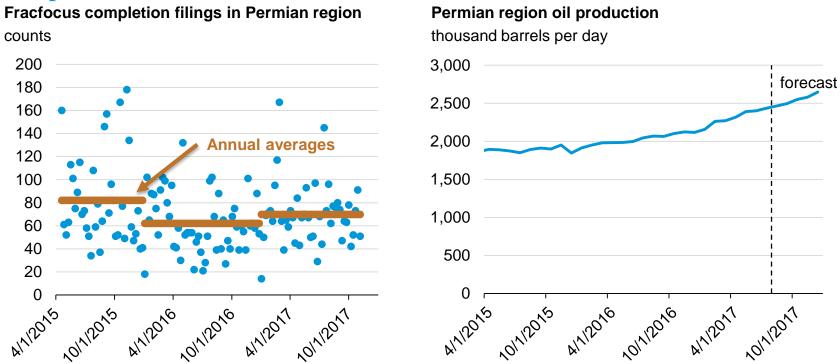
Early 2017 WTI price flattened and Permian rig count increased as rigs from other regions moved to Permian



Source: Bloomberg, Baker Hughes, EIA Short-Term Energy Outlook, November 2017



Weekly Fracfocus Permian region completion filings declined in 2016 but production increased in 2016 and 2017



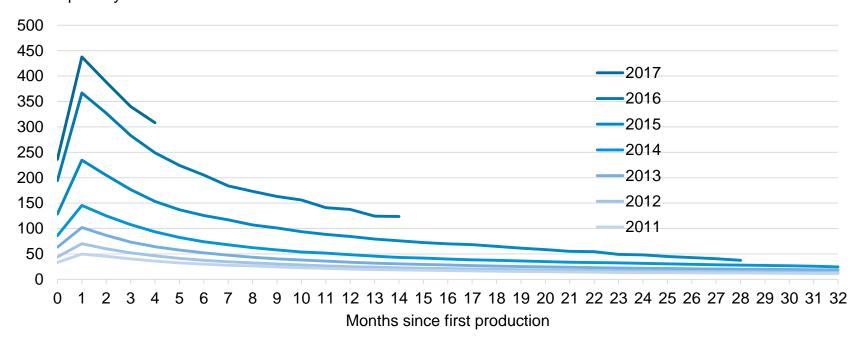
Source: FracFocus, EIA Short-Term Energy Outlook, November 2017



Permian average productivity per well continues to increase in 2017

Average new well oil production

barrels per day



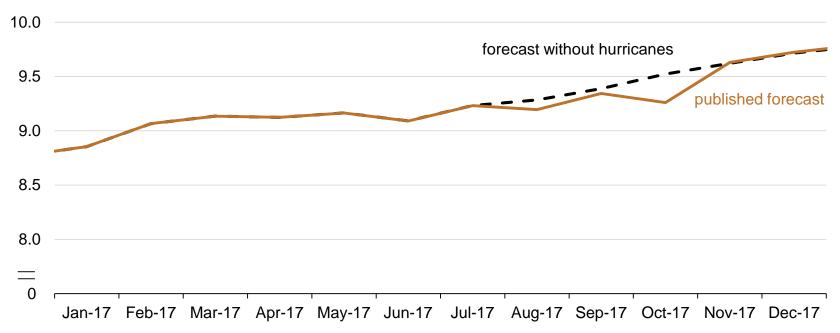
Source: EIA, Drilling Productivity Report



Exaggerated growth rate in the November STEO forecast as operations returning to normal after Hurricanes Harvey and Nate

U.S. crude oil production

million barrels per day

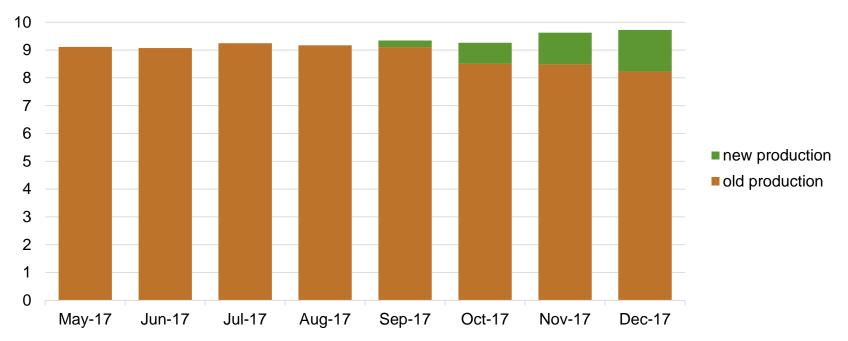




EIA forecasts 1.5 million b/d of new production in December 2017 from wells that started or will start producing in Sept. through Dec. 2017

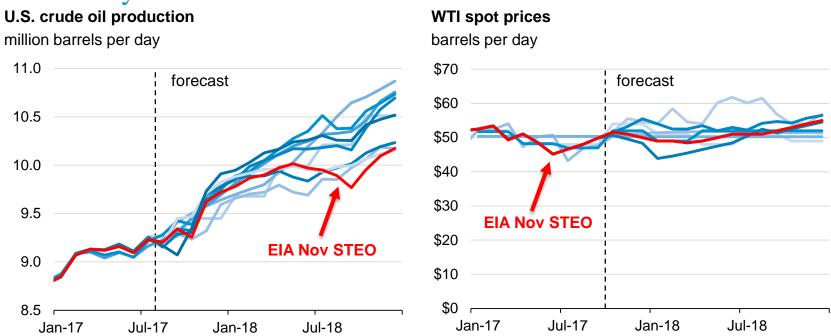
U.S. crude oil production

million barrels per day





U.S. crude oil production and WTI price forecasts reflect market uncertainty



Sources: Forecasts provided by Barclays, Citi, Deutsche Bank, Drillinginfo, ESAI Energy, IHS, PIRA, Raymond James, Rystad Energy during summer and fall 2017, EIA Short-Term Energy Outlook, November 2017.



For more information

U.S. Energy Information Administration | www.eia.gov

Short-Term Energy Outlook | www.eia.gov/steo

Drilling Productivity Report | www.eia.gov/petroleum/drilling

This Week in Petroleum | https://www.eia.gov/petroleum/weekly

Monthly Energy Review | www.eia.gov/mer

Monthly Crude Oil and Natural Gas Production | https://www.eia.gov/petroleum/production

Today in Energy | www.eia.gov/todayinenergy

Additional Materials

There are 57 regions in the STEO Lower 48 model

