

**Table 2. U.S. Inputs and Production by PAD District**  
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/13/17	10/6/17	Difference	10/14/16	Percent Change	10/16/15	Percent Change	10/13/17	10/14/16	Percent Change
<b>Refiner Inputs and Utilization</b>										
<b>Crude Oil Inputs</b>	15,439	16,258	-819	15,370	0.4	15,345	0.6	15,975	15,822	1.0
East Coast (PADD 1)	1,105	1,121	-16	1,063	3.9	1,141	-3.1	1,084	1,060	2.2
Midwest (PADD 2)	3,375	3,542	-167	3,533	-4.5	2,824	19.5	3,534	3,493	1.2
Gulf Coast (PADD 3)	8,033	8,474	-441	8,079	-0.6	8,416	-4.6	8,215	8,315	-1.2
Rocky Mountain (PADD 4)	656	672	-17	584	12.3	608	7.9	670	624	7.4
West Coast (PADD 5)	2,270	2,449	-179	2,110	7.6	2,356	-3.7	2,471	2,329	6.1
<b>Gross Inputs</b>	15,697	16,562	-865	15,671	0.2	15,597	0.6	16,265	16,079	1.2
East Coast (PADD 1)	1,114	1,125	-12	1,065	4.5	1,140	-2.3	1,088	1,054	3.2
Midwest (PADD 2)	3,375	3,546	-171	3,534	-4.5	2,823	19.6	3,534	3,494	1.1
Gulf Coast (PADD 3)	8,160	8,630	-471	8,271	-1.4	8,557	-4.6	8,356	8,449	-1.1
Rocky Mountain (PADD 4)	657	671	-13	574	14.5	605	8.7	670	620	8.2
West Coast (PADD 5)	2,391	2,589	-198	2,226	7.4	2,473	-3.3	2,617	2,462	6.3
<b>Operable Capacity<sup>1</sup></b>	18,569	18,569	0	18,436	0.7	18,058	2.8	18,569	18,436	0.7
East Coast (PADD 1)	1,182	1,182	0	1,278	-7.5	1,273	2.1	1,182	1,278	-7.5
Midwest (PADD 2)	4,011	4,011	0	3,934	2.0	3,842	4.4	4,011	3,934	2.0
Gulf Coast (PADD 3)	9,752	9,752	0	9,605	1.5	9,360	4.2	9,752	9,605	1.5
Rocky Mountain (PADD 4)	692	692	0	696	-0.6	651	6.3	692	696	-0.6
West Coast (PADD 5)	2,933	2,933	0	2,924	0.3	2,933	0.0	2,933	2,924	0.3
<b>Percent Utilization<sup>2</sup></b>	84.5	89.2	-4.7	85.0	--	86.4	--	87.6	87.2	--
East Coast (PADD 1)	94.2	95.2	-1.0	83.4	--	89.5	--	92.1	82.5	--
Midwest (PADD 2)	84.2	88.4	-4.3	89.8	--	73.5	--	88.1	88.8	--
Gulf Coast (PADD 3)	83.7	88.5	-4.8	86.1	--	91.4	--	85.7	88.0	--
Rocky Mountain (PADD 4)	95.0	96.9	-1.9	82.5	--	92.9	--	96.8	89.0	--
West Coast (PADD 5)	81.5	88.3	-6.8	76.1	--	84.3	--	89.2	84.2	--
<b>Refiner and Blender Net Production</b>										
<b>Finished Motor Gasoline<sup>3</sup></b>	10,031	9,741	290	9,498	5.6	9,579	4.7	9,870	9,744	1.3
<b>Finished Motor Gasoline (excl. Adjustment)<sup>4</sup></b>	9,938	10,071	-133	9,894	0.4	9,854	0.9	9,975	10,007	-0.3
East Coast (PADD 1)	3,207	3,313	-106	3,156	1.6	3,144	2.0	3,263	3,217	1.4
Midwest (PADD 2)	2,513	2,616	-103	2,609	-3.7	2,568	-2.1	2,568	2,613	-1.7
Gulf Coast (PADD 3)	2,299	2,192	107	2,151	6.9	2,260	1.7	2,206	2,234	-1.3
Rocky Mountain (PADD 4)	319	329	-10	324	-1.7	323	-1.3	320	333	-4.1
West Coast (PADD 5)	1,600	1,621	-21	1,653	-3.2	1,559	2.6	1,618	1,609	0.6
<b>Reformulated<sup>4</sup></b>	3,269	3,313	-44	3,240	0.9	3,198	2.2	3,292	3,250	1.3
<b>Conventional<sup>4</sup></b>	6,670	6,758	-89	6,654	0.2	6,656	0.2	6,683	6,756	-1.1
<b>Adjustment<sup>5</sup></b>	93	-330	423	-396	--	-275	--	-105	-263	--
<b>Kerosene-Type Jet Fuel</b>	1,523	1,697	-174	1,580	-3.6	1,540	-1.1	1,637	1,650	-0.8
East Coast (PADD 1)	102	103	-1	80	27.7	86	19.4	93	74	25.7
Midwest (PADD 2)	253	261	-9	249	1.4	212	19.5	265	251	5.5
Gulf Coast (PADD 3)	724	825	-101	853	-15.2	812	-10.9	788	862	-8.6
Rocky Mountain (PADD 4)	31	36	-5	20	53.5	34	-7.6	34	32	4.9
West Coast (PADD 5)	414	472	-58	377	9.7	397	4.1	458	431	6.3
<b>Distillate Fuel Oil</b>	4,784	4,964	-180	4,599	4.0	4,728	1.2	4,829	4,629	4.3
East Coast (PADD 1)	338	359	-21	373	-9.3	380	-11.1	342	352	-2.9
Midwest (PADD 2)	1,030	1,062	-33	1,094	-5.9	872	18.1	1,056	1,041	1.4
Gulf Coast (PADD 3)	2,670	2,763	-93	2,455	8.8	2,701	-1.2	2,658	2,528	5.1
Rocky Mountain (PADD 4)	207	214	-6	189	10.0	209	-0.9	214	208	3.1
West Coast (PADD 5)	539	565	-27	489	10.2	565	-4.6	559	500	11.8
<b>15 ppm sulfur and Under</b>	4,521	4,635	-113	4,271	5.9	4,396	2.8	4,516	4,324	4.4
<b>&gt; 15 ppm to 500 ppm sulfur</b>	37	121	-85	99	-63.0	129	-71.6	98	101	-2.5
<b>&gt; 500 ppm sulfur</b>	226	208	18	229	-1.2	202	11.7	215	205	4.9
<b>Residual Fuel Oil</b>	431	434	-3	444	-3.1	433	-0.6	446	435	2.6
East Coast (PADD 1)	37	48	-11	46	-18.3	56	-33.5	46	52	-11.7
Midwest (PADD 2)	23	59	-36	52	-55.5	53	-57.0	46	54	-15.9
Gulf Coast (PADD 3)	224	205	19	239	-6.1	179	25.1	228	219	3.8
Rocky Mountain (PADD 4)	7	12	-5	10	-30.3	15	-53.0	10	11	-7.7
West Coast (PADD 5)	139	109	30	98	41.8	129	7.3	117	98	18.8
<b>Propane/Propylene<sup>6</sup></b>	1,758	1,820	-62	1,668	5.4	1,548	13.6	1,773	1,668	6.3
East Coast (PADD 1)	175	184	-9	148	18.0	164	6.5	179	143	24.7
Midwest (PADD 2)	470	457	13	373	26.2	347	35.5	469	376	24.7
Gulf Coast (PADD 3)	919	973	-54	953	-3.6	857	7.2	923	962	-4.1
PADDs 4 and 5	194	206	-12	195	-0.3	180	8.1	202	186	8.6
<b>Ethanol Plant Production</b>										
<b>Fuel Ethanol</b>	1,019	967	52	998	2.1	951	7.2	998	982	1.6
East Coast (PADD 1)	22	18	4	--	--	--	--	23	--	--
Midwest (PADD 2)	938	888	50	914	2.7	865	8.4	915	903	1.3
Gulf Coast (PADD 3)	24	29	-5	--	--	--	--	27	--	--
Rocky Mountain (PADD 4)	14	13	2	--	--	--	--	14	--	--
West Coast (PADD 5)	20	19	1	--	--	--	--	20	--	--

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

<sup>1</sup> Based on the latest reported monthly operable capacity.

<sup>2</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>3</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>4</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>5</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>6</sup> Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.