

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	1/11/19	1/4/19	Difference	1/12/18	Percent Change	1/13/17	Percent Change	1/11/19	1/12/18	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	17,223	17,566	-343	16,875	2.1	16,468	4.6	17,475	17,301	1.0
East Coast (PADD 1)	1,147	1,073	74	958	19.8	1,014	13.2	1,089	1,071	1.7
Midwest (PADD 2)	3,999	3,960	39	3,632	10.1	3,744	6.8	3,957	3,769	5.0
Gulf Coast (PADD 3)	8,988	9,421	-432	9,087	-1.1	8,722	3.1	9,331	9,276	0.6
Rocky Mountain (PADD 4)	634	633	1	615	3.1	604	4.9	618	616	0.2
West Coast (PADD 5)	2,455	2,479	-24	2,583	-5.0	2,384	3.0	2,480	2,569	-3.5
Gross Inputs	17,599	17,883	-284	17,209	2.3	16,748	5.1	17,813	17,609	1.2
East Coast (PADD 1)	1,154	1,076	78	959	20.3	1,006	14.7	1,094	1,074	1.9
Midwest (PADD 2)	4,007	3,975	33	3,624	10.6	3,745	7.0	3,964	3,766	5.3
Gulf Coast (PADD 3)	9,197	9,535	-338	9,251	-0.6	8,854	3.9	9,499	9,412	0.9
Rocky Mountain (PADD 4)	634	634	-1	615	3.0	606	4.6	618	614	0.6
West Coast (PADD 5)	2,607	2,663	-56	2,760	-5.6	2,537	2.7	2,639	2,744	-3.8
Operable Capacity¹	18,604	18,602	2	18,505	0.5	18,474	0.7	18,603	18,504	0.5
East Coast (PADD 1)	1,224	1,224	0	1,182	3.6	1,278	-4.2	1,224	1,182	3.6
Midwest (PADD 2)	4,094	4,092	2	4,013	2.0	3,957	3.5	4,093	4,012	2.0
Gulf Coast (PADD 3)	9,765	9,765	0	9,769	0.0	9,620	1.5	9,765	9,769	0.0
Rocky Mountain (PADD 4)	683	683	0	693	-1.4	696	-1.9	683	693	-1.4
West Coast (PADD 5)	2,838	2,838	0	2,848	-0.4	2,924	-2.9	2,838	2,848	-0.4
Percent Utilization²	94.6	96.1	-1.5	93.0	--	90.7	--	95.8	95.2	--
East Coast (PADD 1)	94.3	87.9	6.4	81.1	--	78.7	--	89.3	90.8	--
Midwest (PADD 2)	97.9	97.1	0.8	90.3	--	94.6	--	96.9	93.9	--
Gulf Coast (PADD 3)	94.2	97.7	-3.5	94.7	--	92.0	--	97.3	96.3	--
Rocky Mountain (PADD 4)	92.8	92.9	-0.1	88.7	--	87.1	--	90.5	88.7	--
West Coast (PADD 5)	91.8	93.8	-2.0	96.9	--	86.8	--	93.0	96.3	--
Refiner and Blender Net Production										
Finished Motor Gasoline³	9,584	9,392	192	9,710	-1.3	8,953	7.0	9,663	9,791	-1.3
Finished Motor Gasoline (excl. Adjustment)⁴	9,808	9,115	693	9,578	2.4	9,364	4.7	9,725	9,665	0.6
East Coast (PADD 1)	3,132	2,919	213	2,958	5.9	2,883	8.6	3,113	2,992	4.1
Midwest (PADD 2)	2,412	2,264	148	2,464	-2.1	2,494	-3.3	2,426	2,459	-1.3
Gulf Coast (PADD 3)	2,448	2,231	218	2,426	0.9	2,228	9.9	2,386	2,444	-2.4
Rocky Mountain (PADD 4)	316	280	36	274	15.2	303	4.2	303	268	12.9
West Coast (PADD 5)	1,500	1,420	80	1,457	2.9	1,456	3.0	1,496	1,502	-0.4
Reformulated⁴	3,037	2,885	152	2,986	1.7	3,048	-0.4	3,079	3,034	1.5
Conventional⁴	6,771	6,229	541	6,592	2.7	6,316	7.2	6,646	6,630	0.2
Adjustment⁵	-224	277	-501	132	--	-411	--	-61	126	--
Kerosene-Type Jet Fuel	1,813	1,850	-37	1,781	1.8	1,621	11.9	1,855	1,786	3.9
East Coast (PADD 1)	121	94	27	101	20.0	69	76.3	103	103	-0.1
Midwest (PADD 2)	273	300	-27	245	11.4	238	15.0	282	256	10.0
Gulf Coast (PADD 3)	900	887	14	929	-3.1	856	5.2	930	903	3.0
Rocky Mountain (PADD 4)	32	44	-12	32	0.4	31	2.7	37	36	3.3
West Coast (PADD 5)	486	526	-39	474	2.6	427	13.9	504	489	3.2
Distillate Fuel Oil	5,412	5,563	-151	5,076	6.6	4,713	14.8	5,502	5,359	2.7
East Coast (PADD 1)	374	384	-11	282	32.3	334	11.9	362	347	4.4
Midwest (PADD 2)	1,268	1,241	27	1,084	17.0	1,077	17.7	1,263	1,143	10.5
Gulf Coast (PADD 3)	2,988	3,194	-205	2,881	3.7	2,655	12.5	3,097	3,029	2.2
Rocky Mountain (PADD 4)	211	205	6	208	1.4	183	15.5	205	208	-1.5
West Coast (PADD 5)	571	538	32	621	-8.1	464	23.0	575	631	-8.9
15 ppm sulfur and Under	4,984	5,177	-192	4,709	5.9	4,375	13.9	5,090	4,983	2.1
> 15 ppm to 500 ppm sulfur	147	141	6	116	26.4	115	27.9	139	141	-1.3
> 500 ppm sulfur	281	245	35	251	11.8	223	25.9	273	235	16.5
Residual Fuel Oil	435	441	-7	429	1.4	447	-2.8	444	425	4.6
East Coast (PADD 1)	55	44	10	37	49.3	45	21.0	49	41	20.2
Midwest (PADD 2)	37	56	-19	43	-13.4	62	-40.5	47	51	-9.0
Gulf Coast (PADD 3)	208	174	34	212	-1.8	217	-3.8	217	206	5.2
Rocky Mountain (PADD 4)	13	12	1	11	15.5	11	11.3	12	12	-0.4
West Coast (PADD 5)	122	155	-33	126	-3.3	112	9.0	120	115	4.4
Propane/Propylene⁶	2,072	2,090	-18	1,793	15.6	1,629	27.2	2,091	1,865	12.1
East Coast (PADD 1)	195	202	-7	154	26.6	142	37.4	200	171	17.0
Midwest (PADD 2)	507	503	4	454	11.7	428	18.4	505	478	5.7
Gulf Coast (PADD 3)	1,163	1,177	-15	999	16.3	882	31.8	1,178	1,028	14.6
PADDs 4 and 5	208	208	0	186	11.7	177	17.3	207	188	10.2
Ethanol Plant Production										
Fuel Ethanol	1,051	1,000	51	1,061	-1.0	1,054	-0.3	1,026	1,045	-1.8
East Coast (PADD 1)	25	25	-1	29	-15.5	--	--	25	28	-9.9
Midwest (PADD 2)	977	929	48	972	0.6	968	0.9	950	955	-0.6
Gulf Coast (PADD 3)	15	13	2	26	-41.2	--	--	17	27	-36.5
Rocky Mountain (PADD 4)	13	13	0	14	-4.8	--	--	14	14	1.3
West Coast (PADD 5)	20	20	1	20	0.0	--	--	20	21	-4.6

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.