

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	2/23/24	2/16/24	Difference	2/24/23	Percent Change	2/25/22	Percent Change	2/23/24	2/24/23	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,674	14,574	100	14,979	-2.0	15,398	-4.7	14,657	15,106	-3.0
East Coast (PADD 1)	743	756	-13	706	5.2	684	8.6	752	704	6.8
Midwest (PADD 2)	3,606	3,574	32	3,812	-5.4	3,922	-8.1	3,661	3,827	-4.3
Gulf Coast (PADD 3)	7,894	7,782	113	7,996	-1.3	8,207	-3.8	7,741	8,063	-4.0
Rocky Mountain (PADD 4)	492	579	-88	549	-10.5	576	-14.6	566	501	13.0
West Coast (PADD 5)	1,939	1,882	57	1,916	1.2	2,010	-3.5	1,936	2,010	-3.7
Gross Inputs	14,957	14,780	177	15,450	-3.2	15,904	-6.0	14,894	15,578	-4.4
East Coast (PADD 1)	755	759	-4	723	4.4	702	7.6	763	733	4.1
Midwest (PADD 2)	3,617	3,578	39	3,819	-5.3	3,938	-8.1	3,673	3,833	-4.2
Gulf Coast (PADD 3)	8,057	7,912	145	8,299	-2.9	8,532	-5.6	7,881	8,370	-5.8
Rocky Mountain (PADD 4)	519	575	-56	546	-4.9	574	-9.6	570	498	14.4
West Coast (PADD 5)	2,008	1,956	53	2,063	-2.6	2,159	-7.0	2,006	2,143	-6.4
Operable Capacity ¹	18,346	18,346	0	18,002	1.9	18,132	1.2	18,328	18,006	1.8
East Coast (PADD 1)	952	952	0	878	8.4	818	16.4	933	878	6.3
Midwest (PADD 2)	4,208	4,208	0	4,197	0.3	4,191	0.4	4,208	4,197	0.3
Gulf Coast (PADD 3)	9,917	9,917	0	9,628	3.0	9,751	1.7	9,917	9,628	3.0
Rocky Mountain (PADD 4)	650	650	0	650	0.0	657	-1.0	650	653	-0.5
West Coast (PADD 5)	2,620	2,620	0	2,650	-1.1	2,715	-3.5	2,620	2,650	-1.1
Percent Utilization ²	81.5	80.6	1.0	85.8	--	87.7	--	81.3	86.5	--
East Coast (PADD 1)	79.4	79.7	-0.4	82.4	--	85.8	--	81.9	83.6	--
Midwest (PADD 2)	86.0	85.0	0.9	91.0	--	94.0	--	87.3	91.3	--
Gulf Coast (PADD 3)	81.2	79.8	1.5	86.2	--	87.5	--	79.5	86.9	--
Rocky Mountain (PADD 4)	79.9	88.4	-8.6	84.0	--	87.4	--	87.7	76.2	--
West Coast (PADD 5)	76.7	74.7	2.0	77.8	--	79.5	--	76.6	80.9	--
Refiner and Blender Net Production										
Finished Motor Gasoline ³	9,419	9,029	390	9,730	-3.2	9,274	1.6	9,158	9,335	-1.9
Finished Motor Gasoline (excl. Adjustment) ⁴	9,459	9,131	328	9,287	1.8	9,414	0.5	9,197	9,106	1.0
East Coast (PADD 1)	3,113	2,965	148	3,108	0.2	3,113	0.0	3,057	3,064	-0.2
Midwest (PADD 2)	2,345	2,250	95	2,323	0.9	2,419	-3.1	2,295	2,304	-0.4
Gulf Coast (PADD 3)	2,248	2,211	37	2,098	7.2	2,031	10.7	2,147	2,011	6.8
Rocky Mountain (PADD 4)	345	333	12	308	12.2	349	-1.0	332	299	11.0
West Coast (PADD 5)	1,408	1,372	36	1,452	-3.0	1,501	-6.2	1,366	1,429	-4.4
Reformulated ⁴	2,980	2,901	80	2,960	0.7	2,959	0.7	2,944	2,887	2.0
Conventional ⁴	6,479	6,231	248	6,327	2.4	6,455	0.4	6,253	6,220	0.5
Adjustment ⁵	-41	-103	62	442	--	-139	--	-39	229	--
Kerosene-Type Jet Fuel	1,575	1,617	-41	1,517	3.9	1,557	1.2	1,585	1,560	1.6
East Coast (PADD 1)	91	97	-6	88	3.4	78	16.8	94	94	0.1
Midwest (PADD 2)	237	249	-12	239	-0.6	264	-10.1	246	233	5.6
Gulf Coast (PADD 3)	822	894	-72	767	7.3	806	2.0	835	818	2.0
Rocky Mountain (PADD 4)	22	30	-8	35	-36.7	34	-35.0	28	26	8.0
West Coast (PADD 5)	403	346	56	388	3.7	375	7.3	382	389	-1.8
Distillate Fuel Oil	4,289	4,171	117	4,609	-7.0	4,713	-9.0	4,223	4,621	-8.6
East Coast (PADD 1)	200	190	10	204	-2.1	222	-9.8	209	214	-2.4
Midwest (PADD 2)	1,188	1,081	107	1,114	6.7	1,186	0.2	1,141	1,158	-1.5
Gulf Coast (PADD 3)	2,351	2,277	73	2,621	-10.3	2,633	-10.7	2,284	2,620	-12.8
Rocky Mountain (PADD 4)	146	170	-25	189	-22.7	204	-28.6	171	178	-3.9
West Coast (PADD 5)	404	452	-48	482	-16.1	468	-13.7	419	450	-7.1
15 ppm sulfur and Under	4,182	4,071	111	4,349	-3.8	4,551	-8.1	4,079	4,398	-7.2
> 15 ppm to 500 ppm sulfur	66	83	-17	108	-38.9	45	45.7	84	89	-5.8
> 500 ppm sulfur	41	17	24	153	-73.1	118	-65.1	60	134	-55.1
Residual Fuel Oil	337	461	-124	252	34.1	193	74.8	372	258	44.0
East Coast (PADD 1)	29	33	-4	13	113.5	35	-19.0	31	16	102.6
Midwest (PADD 2)	22	39	-17	31	-30.5	35	-36.8	29	33	-11.0
Gulf Coast (PADD 3)	231	265	-34	138	66.9	54	329.0	217	134	62.5
Rocky Mountain (PADD 4)	9	10	-2	13	-32.4	13	-35.0	11	11	-5.1
West Coast (PADD 5)	47	114	-66	56	-14.9	56	-15.5	83	65	28.6
Propane/Propylene ⁶	2,482	2,468	14	2,382	4.2	2,416	2.7	2,482	2,384	4.1
East Coast (PADD 1)	266	264	2	254	4.5	231	15.0	266	252	5.5
Midwest (PADD 2)	495	482	12	461	7.2	473	4.5	498	475	5.0
Gulf Coast (PADD 3)	1,487	1,490	-3	1,437	3.4	1,475	0.8	1,484	1,439	3.1
PADDs 4 and 5	235	232	3	229	2.4	236	-0.4	234	218	7.1
Ethanol Plant Production										
Fuel Ethanol	1,078	1,084	-6	1,003	7.5	997	8.1	1,069	1,011	5.7
East Coast (PADD 1)	11	11	0	11	0.0	12	-3.7	11	11	-2.8
Midwest (PADD 2)	1,029	1,032	-2	958	7.4	941	9.3	1,019	965	5.6
Gulf Coast (PADD 3)	18	21	-3	19	-7.5	22	-19.1	20	21	-7.3
Rocky Mountain (PADD 4)	11	11	1	10	9.9	13	-14.3	10	10	7.0
West Coast (PADD 5)	9	9	-1	4	106.4	10	-10.6	9	4	124.5

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.