

**Table 2. U.S. Inputs and Production by PAD District**  
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/6/18	6/29/18	Difference	7/7/17	Percent Change	7/8/16	Percent Change	7/6/18	7/7/17	Percent Change
<b>Refiner Inputs and Utilization</b>										
<b>Crude Oil Inputs</b>	17,652	17,653	-1	17,244	2.4	16,544	6.7	17,706	17,107	3.5
East Coast (PADD 1)	1,203	1,210	-7	1,081	11.3	1,057	13.8	1,188	1,125	5.6
Midwest (PADD 2)	3,893	3,946	-53	3,892	0.0	3,650	6.7	3,942	3,875	1.7
Gulf Coast (PADD 3)	9,315	9,270	46	9,220	1.0	8,669	7.5	9,319	9,113	2.3
Rocky Mountain (PADD 4)	648	647	1	665	-2.6	625	3.6	651	619	5.1
West Coast (PADD 5)	2,592	2,580	12	2,386	8.7	2,543	1.9	2,605	2,375	9.7
<b>Gross Inputs</b>	17,981	18,051	-70	17,603	2.1	16,905	6.4	18,035	17,434	3.4
East Coast (PADD 1)	1,205	1,212	-7	1,081	11.4	1,124	7.2	1,191	1,127	5.7
Midwest (PADD 2)	3,889	3,939	-50	3,897	-0.2	3,651	6.5	3,938	3,878	1.6
Gulf Coast (PADD 3)	9,470	9,516	-47	9,424	0.5	8,814	7.4	9,493	9,287	2.2
Rocky Mountain (PADD 4)	645	641	4	660	-2.3	627	2.9	647	618	4.7
West Coast (PADD 5)	2,773	2,742	31	2,541	9.1	2,689	3.1	2,766	2,525	9.6
<b>Operable Capacity<sup>1</sup></b>	18,599	18,589	10	18,621	-0.1	18,320	1.5	18,592	18,621	-0.2
East Coast (PADD 1)	1,224	1,224	0	1,256	-2.5	1,278	-4.2	1,224	1,256	-2.5
Midwest (PADD 2)	4,092	4,092	0	3,999	2.3	3,924	4.3	4,092	3,999	2.3
Gulf Coast (PADD 3)	9,762	9,752	10	9,742	0.2	9,515	2.6	9,755	9,742	0.1
Rocky Mountain (PADD 4)	683	683	0	692	-1.3	680	0.4	683	692	-1.3
West Coast (PADD 5)	2,838	2,838	0	2,933	-3.2	2,924	-2.9	2,838	2,933	-3.2
<b>Percent Utilization<sup>2</sup></b>	96.7	97.1	-0.4	94.5	--	92.3	--	97.0	93.6	--
East Coast (PADD 1)	98.5	99.1	-0.6	86.1	--	87.9	--	97.3	89.7	--
Midwest (PADD 2)	95.0	96.3	-1.2	97.4	--	93.1	--	96.3	97.0	--
Gulf Coast (PADD 3)	97.0	97.6	-0.6	96.7	--	92.6	--	97.3	95.3	--
Rocky Mountain (PADD 4)	94.4	93.9	0.6	95.4	--	92.2	--	94.8	89.3	--
West Coast (PADD 5)	97.7	96.6	1.1	86.6	--	92.0	--	97.5	86.1	--
<b>Refiner and Blender Net Production</b>										
<b>Finished Motor Gasoline<sup>3</sup></b>	10,699	10,311	387	10,469	2.2	10,218	4.7	10,313	10,333	-0.2
<b>Finished Motor Gasoline (excl. Adjustment)<sup>4</sup></b>	10,168	10,297	-130	10,358	-1.8	10,180	-0.1	10,171	10,241	-0.7
East Coast (PADD 1)	3,259	3,334	-75	3,205	1.7	3,163	3.0	3,302	3,289	0.4
Midwest (PADD 2)	2,620	2,674	-54	2,668	-1.8	2,646	-1.0	2,654	2,706	-1.9
Gulf Coast (PADD 3)	2,366	2,300	66	2,483	-4.7	2,422	-2.3	2,258	2,224	1.5
Rocky Mountain (PADD 4)	316	332	-15	350	-9.6	318	-0.6	321	343	-6.3
West Coast (PADD 5)	1,606	1,657	-51	1,652	-2.8	1,630	-1.5	1,635	1,679	-2.7
<b>Reformulated<sup>4</sup></b>	3,202	3,310	-107	3,206	-0.1	3,222	-0.6	3,271	3,305	-1.0
<b>Conventional<sup>4</sup></b>	6,965	6,988	-22	7,152	-2.6	6,958	0.1	6,899	6,936	-0.5
<b>Adjustment<sup>5</sup></b>	531	14	517	111	--	38	--	142	92	--
<b>Kerosene-Type Jet Fuel</b>	1,906	1,944	-38	1,834	3.9	1,727	10.4	1,905	1,773	7.5
East Coast (PADD 1)	116	113	2	92	25.3	81	43.0	104	93	11.8
Midwest (PADD 2)	274	279	-4	275	-0.1	243	13.2	268	268	0.2
Gulf Coast (PADD 3)	986	1,016	-30	945	4.3	883	11.7	996	894	11.3
Rocky Mountain (PADD 4)	40	37	3	35	12.1	37	7.3	38	36	4.2
West Coast (PADD 5)	490	499	-9	486	0.8	483	1.4	500	482	3.7
<b>Distillate Fuel Oil</b>	5,442	5,463	-21	5,349	1.7	5,034	8.1	5,442	5,236	3.9
East Coast (PADD 1)	380	371	9	357	6.6	369	3.1	375	360	4.3
Midwest (PADD 2)	1,185	1,165	19	1,162	1.9	1,026	15.5	1,164	1,135	2.6
Gulf Coast (PADD 3)	3,013	3,119	-105	3,058	-1.5	2,852	5.7	3,060	3,001	2.0
Rocky Mountain (PADD 4)	216	209	7	206	5.1	202	6.8	212	199	6.5
West Coast (PADD 5)	648	599	49	567	14.3	585	10.7	630	541	16.5
<b>15 ppm sulfur and Under</b>	5,107	5,112	-5	4,965	2.9	4,741	7.7	5,094	4,895	4.1
<b>&gt; 15 ppm to 500 ppm sulfur</b>	137	121	16	108	27.6	121	13.7	128	104	23.1
<b>&gt; 500 ppm sulfur</b>	198	230	-32	277	-28.6	173	14.6	220	237	-7.3
<b>Residual Fuel Oil</b>	328	275	53	361	-9.0	389	-15.5	320	390	-17.9
East Coast (PADD 1)	50	46	4	47	6.5	38	31.0	48	49	-2.0
Midwest (PADD 2)	50	41	9	52	-2.7	50	0.0	47	50	-5.5
Gulf Coast (PADD 3)	122	83	39	177	-31.4	216	-43.5	117	185	-36.9
Rocky Mountain (PADD 4)	11	13	-1	12	-0.3	9	22.7	11	13	-9.4
West Coast (PADD 5)	94	92	3	73	29.2	75	26.0	97	94	3.4
<b>Propane/Propylene<sup>6</sup></b>	1,940	1,898	43	1,815	6.9	1,679	15.6	1,920	1,835	4.7
East Coast (PADD 1)	188	190	-1	175	7.9	160	17.5	192	171	12.3
Midwest (PADD 2)	482	497	-15	431	11.8	386	24.9	489	449	9.0
Gulf Coast (PADD 3)	1,049	992	57	1,018	3.0	942	11.3	1,021	1,016	0.5
PADDs 4 and 5	222	220	2	191	15.7	190	16.3	218	199	9.5
<b>Ethanol Plant Production</b>										
<b>Fuel Ethanol</b>	1,033	1,067	-34	1,007	2.6	1,004	2.8	1,059	1,007	5.2
East Coast (PADD 1)	26	26	0	--	--	--	--	27	--	--
Midwest (PADD 2)	942	980	-38	913	3.2	915	2.9	968	917	5.6
Gulf Coast (PADD 3)	30	25	5	--	--	--	--	29	--	--
Rocky Mountain (PADD 4)	15	14	0	--	--	--	--	15	--	--
West Coast (PADD 5)	20	21	-1	--	--	--	--	21	--	--

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

<sup>1</sup> Based on the latest reported monthly operable capacity.

<sup>2</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>3</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>4</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>5</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>6</sup> Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.