

Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/18/18	5/11/18	Difference	5/19/17	Percent Change	5/20/16	Percent Change	5/18/18	5/19/17	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,628	16,635	-7	17,281	-3.8	16,279	2.1	16,578	17,085	-3.0
East Coast (PADD 1)	1,131	1,167	-36	1,092	3.6	1,188	-4.8	1,149	1,114	3.1
Midwest (PADD 2)	4,045	4,025	20	3,853	5.0	3,525	14.7	3,963	3,754	5.6
Gulf Coast (PADD 3)	8,608	8,596	12	9,374	-8.2	8,663	-0.6	8,621	9,211	-6.4
Rocky Mountain (PADD 4)	598	573	25	620	-3.5	616	-2.9	580	611	-5.1
West Coast (PADD 5)	2,246	2,273	-27	2,342	-4.1	2,286	-1.7	2,266	2,396	-5.4
Gross Inputs	17,049	16,917	132	17,402	-2.0	16,435	3.7	16,918	17,297	-2.2
East Coast (PADD 1)	1,139	1,175	-36	1,093	4.2	1,177	-3.3	1,158	1,119	3.5
Midwest (PADD 2)	4,044	4,017	28	3,855	4.9	3,528	14.6	3,959	3,755	5.5
Gulf Coast (PADD 3)	8,849	8,690	159	9,358	-5.4	8,719	1.5	8,790	9,264	-5.1
Rocky Mountain (PADD 4)	595	571	24	618	-3.7	613	-3.0	572	610	-6.2
West Coast (PADD 5)	2,422	2,463	-42	2,478	-2.3	2,396	1.1	2,438	2,550	-4.4
Operable Capacity ¹	18,567	18,567	0	18,617	-0.3	18,317	1.4	18,567	18,617	-0.3
East Coast (PADD 1)	1,224	1,224	0	1,256	-2.5	1,278	-4.2	1,224	1,256	-2.5
Midwest (PADD 2)	4,071	4,071	0	3,999	1.8	3,922	3.8	4,071	3,999	1.8
Gulf Coast (PADD 3)	9,752	9,752	0	9,738	0.1	9,512	2.5	9,752	9,738	0.1
Rocky Mountain (PADD 4)	683	683	0	692	-1.3	681	0.3	683	693	-1.4
West Coast (PADD 5)	2,838	2,838	0	2,933	-3.2	2,924	-2.9	2,838	2,933	-3.2
Percent Utilization ²	91.8	91.1	0.7	93.5	--	89.7	--	91.1	92.9	--
East Coast (PADD 1)	93.1	96.0	-3.0	87.1	--	92.1	--	94.7	89.1	--
Midwest (PADD 2)	99.3	98.7	0.7	96.4	--	90.0	--	97.3	93.9	--
Gulf Coast (PADD 3)	90.7	89.1	1.6	96.1	--	91.7	--	90.1	95.1	--
Rocky Mountain (PADD 4)	87.1	83.6	3.5	89.3	--	90.1	--	83.8	88.1	--
West Coast (PADD 5)	85.3	86.8	-1.5	84.5	--	82.0	--	85.9	86.9	--
Refiner and Blender Net Production										
Finished Motor Gasoline ³	10,052	10,462	-410	10,243	-1.9	9,866	1.9	10,133	10,024	1.1
Finished Motor Gasoline (excl. Adjustment) ⁴	10,065	10,144	-79	10,169	-1.0	9,905	1.6	10,048	10,090	-0.4
East Coast (PADD 1)	3,263	3,258	5	3,324	-1.8	3,259	0.1	3,256	3,264	-0.2
Midwest (PADD 2)	2,706	2,705	1	2,695	0.4	2,560	5.7	2,645	2,656	-0.4
Gulf Coast (PADD 3)	2,165	2,320	-154	2,207	-1.9	2,140	1.2	2,252	2,202	2.3
Rocky Mountain (PADD 4)	293	277	15	307	-4.8	327	-10.6	285	312	-8.7
West Coast (PADD 5)	1,639	1,585	54	1,637	0.2	1,619	1.3	1,609	1,656	-2.8
Reformulated ⁴	3,283	3,261	22	3,322	-1.2	3,296	-0.4	3,257	3,284	-0.8
Conventional ⁴	6,783	6,883	-101	6,847	-0.9	6,610	2.6	6,791	6,806	-0.2
Adjustment ⁵	-13	318	-331	74	--	-39	--	86	-65	--
Kerosene-Type Jet Fuel	1,769	1,803	-34	1,639	7.9	1,572	12.5	1,796	1,701	5.6
East Coast (PADD 1)	112	122	-10	83	35.5	82	35.7	118	92	28.2
Midwest (PADD 2)	266	256	10	244	9.3	255	4.3	264	232	13.7
Gulf Coast (PADD 3)	936	979	-43	862	8.6	837	11.9	956	912	4.8
Rocky Mountain (PADD 4)	34	35	0	36	-3.6	35	-2.0	37	36	1.4
West Coast (PADD 5)	420	411	10	415	1.2	362	16.0	422	429	-1.7
Distillate Fuel Oil	4,938	5,031	-93	5,197	-5.0	4,661	5.9	4,989	5,074	-1.7
East Coast (PADD 1)	332	358	-26	330	0.6	351	-5.4	357	345	3.6
Midwest (PADD 2)	1,256	1,223	33	1,109	13.3	944	33.0	1,200	1,088	10.3
Gulf Coast (PADD 3)	2,658	2,750	-92	3,027	-12.2	2,661	-0.1	2,738	2,920	-6.3
Rocky Mountain (PADD 4)	190	181	9	201	-5.6	197	-3.5	184	194	-5.0
West Coast (PADD 5)	501	519	-17	529	-5.3	508	-1.3	510	527	-3.3
15 ppm sulfur and Under	4,674	4,819	-145	4,888	-4.4	4,334	7.9	4,744	4,752	-0.2
> 15 ppm to 500 ppm sulfur	82	84	-2	120	-31.8	160	-48.5	81	124	-34.8
> 500 ppm sulfur	181	128	54	188	-3.6	168	8.3	164	199	-17.4
Residual Fuel Oil	249	346	-97	386	-35.5	460	-45.9	370	389	-4.7
East Coast (PADD 1)	-41	50	-91	48	-184.9	43	-196.3	21	49	-58.2
Midwest (PADD 2)	51	41	10	54	-5.6	51	-0.6	54	47	15.0
Gulf Coast (PADD 3)	125	171	-46	198	-36.7	219	-43.0	189	193	-2.2
Rocky Mountain (PADD 4)	11	9	3	10	16.6	12	-2.7	9	11	-14.2
West Coast (PADD 5)	103	75	28	76	34.7	135	-24.0	98	89	9.8
Propane/Propylene ⁶	1,942	1,880	62	1,869	3.9	1,759	10.4	1,885	1,793	5.1
East Coast (PADD 1)	193	184	9	171	12.5	163	18.1	186	166	11.7
Midwest (PADD 2)	513	507	6	478	7.1	396	29.6	504	458	10.1
Gulf Coast (PADD 3)	1,033	983	50	1,007	2.6	1,001	3.3	988	960	2.9
PADDs 4 and 5	203	206	-3	212	-4.2	200	1.8	207	208	-0.5
Ethanol Plant Production										
Fuel Ethanol	1,028	1,058	-30	1,010	1.8	946	8.7	1,040	1,007	3.2
East Coast (PADD 1)	21	22	-2	--	--	--	--	21	--	--
Midwest (PADD 2)	942	978	-35	924	2.0	873	7.9	956	928	3.0
Gulf Coast (PADD 3)	31	23	8	--	--	--	--	29	--	--
Rocky Mountain (PADD 4)	13	14	-2	--	--	--	--	14	--	--
West Coast (PADD 5)	21	21	1	--	--	--	--	21	--	--

-- = Not Applicable.

- = Data Not Available.

W = Data Withheld.

¹ Based on the latest reported monthly operable capacity.

² Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

³ Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

⁴ Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

⁵ Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

⁶ Includes propane/propylene production from natural gas plants.

Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Source: See page 29.