Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	8/12/22	8/5/22	Difference	8/13/21	Percent Change	8/14/20	Percent Change	8/12/22	8/13/21	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,423	16,581	-158	16,006	2.6	14,487	13.4	16,221	16,000	1.4
East Coast (PADD 1)	790	818	-29	693	14.0	586	34.7	791	702	12.8
Midwest (PADD 2)	3,896	3,814	82	3,912	-0.4	3,611	7.9	3,744	3,809	-1.7
Gulf Coast (PADD 3)	9,092	9,207	-115	8,580	6.0	7,797	16.6	9,027	8,680	4.0
Rocky Mountain (PADD 4)	619	619	0	610	1.4	572	8.1	618	627	-1.4
West Coast (PADD 5)	2,027	2,123	-96	2,211	-8.3	1,920	5.5	2,041	2,183	-6.5
Gross Inputs	16,783	16,916	-133	16,716	0.4	15,082	11.3	16,640	16,606	0.2
East Coast (PADD 1)	805	821	-16	733	9.8	624	28.9	807	725	11.3
Midwest (PADD 2)	3,895	3,818	76	3,932	-1.0	3,626	7.4	3,735	3,826	-2.4
Gulf Coast (PADD 3)	9,310	9,418	-108	9,077	2.6	8,201	13.5	9,300	9,091	2.3
Rocky Mountain (PADD 4)	619	618	0	611	1.2	570	8.5	618	627	-1.5
West Coast (PADD 5)	2,155	2,240	-85	2,362	-8.8	2,061	4.6	2,180	2,336	-6.7
Operable Capacity[1]	17,944	17,944	0	18,128	-1.0	18,641	-3.7	17,944	18,128	-1.0
East Coast (PADD 1)	818	818	0	818	0.0	889	-8.0	818	818	0.0
Midwest (PADD 2)	4,197	4,197	0	4,188	0.2	4,196	0.0	4,197	4,188	0.2
Gulf Coast (PADD 3)	9,607	9,607	0	9,751	-1.5	9,983	-3.8	9,607	9,751	-1.5
Rocky Mountain (PADD 4)	663	663	0	657	1.0	698	-5.0	663	657	1.0
West Coast (PADD 5)	2,659	2,659	0	2,714	-2.0	2,875	-7.5	2,659	2,714	-2.0
Percent Utilization[2]	93.5	94.3	-0.7	92.2	– –	80.9	– –	92.7	91.6	– –
East Coast (PADD 1)	98.4	100.4	-2.0	89.6	– –	70.2	– –	98.7	88.7	– –
Midwest (PADD 2)	92.8	91.0	1.8	93.9	– –	86.4	– –	89.0	91.4	– –
Gulf Coast (PADD 3)	96.9	98.0	-1.1	93.1	– –	82.1	– –	96.8	93.2	– –
Rocky Mountain (PADD 4)	93.3	93.2	0.0	93.1	– –	81.7	– –	93.2	95.6	– –
West Coast (PADD 5)	81.0	84.2	-3.2	87.0	– –	71.7	– –	82.0	86.1	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,965	10,150	-186	10,000	-0.4	9,400	6.0	9,766	9,973	-2.1
Finished Motor Gasoline (excl. Adjustment)[4]	9,955	9,835	120	9,997	-0.4	9,580	3.9	9,752	9,927	-1.8
East Coast (PADD 1)	3,292	3,213	78	3,254	1.2	3,041	8.3	3,217	3,274	-1.7
Midwest (PADD 2)	2,586	2,562	24	2,638	-2.0	2,488	4.0	2,550	2,581	-1.2
Gulf Coast (PADD 3)	2,227	2,244	-16	2,210	0.8	2,312	-3.7	2,164	2,186	-1.0
Rocky Mountain (PADD 4)	370	354	16	341	8.4	330	12.1	363	352	3.0
West Coast (PADD 5)	1,480	1,461	19	1,554	-4.7	1,410	5.0	1,458	1,534	-5.0
Reformulated[4]	3,069	2,967	102	3,066	0.1	2,880	6.6	2,994	3,098	-3.3
Conventional[4]	6,886	6,867	18	6,930	-0.6	6,700	2.8	6,757	6,829	-1.0
Adjustment[5]	9	315	-306	3	– –	-180	– –	14	46	– –
Kerosene-Type Jet Fuel	1,666	1,763	-97	1,452	14.7	1,028	62.0	1,731	1,438	20.4
East Coast (PADD 1)	92	95	-3	60	52.8	12	696.3	93	61	52.1
Midwest (PADD 2)	278	302	-23	281	-1.2	193	44.3	285	267	6.8
Gulf Coast (PADD 3)	874	885	-12	688	27.1	517	68.9	906	711	27.4
Rocky Mountain (PADD 4)	36	37	-1	42	-15.3	32	11.3	38	44	-13.4
West Coast (PADD 5)	386	444	-58	380	1.5	275	40.5	409	355	15.3
Distillate Fuel Oil	5,178	5,122	56	4,848	6.8	4,742	9.2	5,061	4,837	4.6
East Coast (PADD 1)	224	230	-6	188	19.1	182	22.7	223	181	23.3
Midwest (PADD 2)	1,220	1,159	61	1,094	11.6	1,047	16.5	1,134	1,060	7.0
Gulf Coast (PADD 3)	3,028	3,034	-5	2,860	5.9	2,781	8.9	3,010	2,872	4.8
Rocky Mountain (PADD 4)	218	205	12	200	8.9	195	11.7	211	204	3.5
West Coast (PADD 5)	488	495	-6	507	-3.6	536	-8.9	482	521	-7.5
15 ppm sulfur and Under	4,946	4,884	62	4,634	6.7	4,524	9.3	4,834	4,590	5.3
> 15 ppm to 500 ppm sulfur	116	118	-1	89	30.4	160	-27.5	105	116	-9.6
> 500 ppm sulfur	115	120	-5	125	-7.5	58	99.3	121	131	-7.7
Residual Fuel Oil	211	206	5	256	-17.6	197	7.2	198	247	-20.0
East Coast (PADD 1)	41	37	4	37	12.6	35	18.7	41	36	14.4
Midwest (PADD 2)	31	28	3	34	-8.8	29	7.1	29	33	-13.0
Gulf Coast (PADD 3)	101	90	11	62	62.4	58	74.6	76	65	17.8
Rocky Mountain (PADD 4)	10	10	0	9	12.0	13	-21.6	11	11	-5.1
West Coast (PADD 5)	28	41	-13	115	-75.7	63	-55.5	41	103	-59.7
Propane/Propylene[6]	2,360	2,344	16	2,341	0.8	2,204	7.1	2,364	2,343	0.9
East Coast (PADD 1)	235	219	16	248	-5.2	256	-8.1	236	248	-4.8
Midwest (PADD 2)	453	425	28	483	-6.2	476	-4.7	436	492	-11.5
Gulf Coast (PADD 3)	1,413	1,437	-24	1,364	3.6	1,248	13.2	1,448	1,353	7.0
PADDs 4 and 5	259	262	-3	246	5.4	225	15.3	245	249	-1.9
Ethanol Plant Production										
Fuel Ethanol	983	1,022	-39	973	1.0	926	6.1	1,017	996	2.1
East Coast (PADD 1)	12	12	0	13	-3.4	12	-0.9	12	13	-3.1
Midwest (PADD 2)	926	965	-40	921	0.5	883	4.9	959	943	1.7
Gulf Coast (PADD 3)	23	22	0	21	8.2	16	45.9	23	22	2.7
Rocky Mountain (PADD 4)	13	14	0	10	31.0	8	69.1	14	10	43.8
West Coast (PADD 5)	9	8	1	9	3.3	8	13.2	8	9	-3.9

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.