Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/15/22	7/8/22	Difference	7/16/21	Percent Change	7/17/20	Percent Change	7/15/22	7/16/21	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,319	16,640	-321	16,007	2.0	14,206	14.9	16,516	16,129	2.4
East Coast (PADD 1)	791	798	-8	616	28.3	425	86.1	789	665	18.8
Midwest (PADD 2)	3,813	3,978	-165	4,026	-5.3	3,600	5.9	3,951	4,076	-3.1
Gulf Coast (PADD 3)	9,027	9,152	-125	8,629	4.6	7,742	16.6	9,089	8,609	5.6
Rocky Mountain (PADD 4)	656	632	24	586	12.0	609	7.7	631	572	10.3
West Coast (PADD 5)	2,031	2,079	-48	2,149	-5.5	1,830	11.0	2,056	2,208	-6.9
Gross Inputs	16,812	17,023	-211	16,569	1.5	14,777	13.8	16,959	16,670	1.7
East Coast (PADD 1)	800	806	-6	658	21.7	447	78.9	805	698	15.3
Midwest (PADD 2)	3,771	3,937	-167	4,026	-6.4	3,610	4.5	3,913	4,081	-4.1
Gulf Coast (PADD 3)	9,417	9,427	-10	8,997	4.7	8,121	16.0	9,406	8,958	5.0
Rocky Mountain (PADD 4)	656	632	24	587	11.8	610	7.5	631	572	10.4
West Coast (PADD 5)	2,168	2,220	-53	2,301	-5.8	1,988	9.0	2,204	2,361	-6.7
Operable Capacity[1]	17,944	17,944	0	18,128	-1.0	18,976	-5.4	17,944	18,109	-0.9
East Coast (PADD 1)	818	818	0	818	0.0	1,224	-33.2	818	818	0.0
Midwest (PADD 2)	4,197	4,197	0	4,188	0.2	4,196	0.0	4,197	4,188	0.2
Gulf Coast (PADD 3)	9,607	9,607	0	9,751	-1.5	9,983	-3.8	9,607	9,732	-1.3
Rocky Mountain (PADD 4)	663	663	0	657	1.0	698	-5.0	663	657	1.0
West Coast (PADD 5)	2,659	2,659	0	2,714	-2.0	2,875	-7.5	2,659	2,714	-2.0
Percent Utilization[2]	93.7	94.9	-1.2	91.4	– –	77.9	– –	94.5	92.1	– –
East Coast (PADD 1)	97.9	98.6	-0.7	80.4	– –	36.6	– –	98.5	85.4	– –
Midwest (PADD 2)	89.8	93.8	-4.0	96.1	– –	86.0	– –	93.2	97.4	– –
Gulf Coast (PADD 3)	98.0	98.1	-0.1	92.3	– –	81.4	– –	97.9	92.0	– –
Rocky Mountain (PADD 4)	98.9	95.3	3.6	89.4	– –	87.4	– –	95.2	87.1	– –
West Coast (PADD 5)	81.5	83.5	-2.0	84.8	– –	69.2	– –	82.9	87.0	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,368	8,921	447	9,130	2.6	9,079	3.2	9,533	9,780	-2.5
Finished Motor Gasoline (excl. Adjustment)[4]	9,539	9,646	-107	9,767	-2.3	8,925	6.9	9,740	9,972	-2.3
East Coast (PADD 1)	3,134	3,135	-1	3,105	0.9	2,939	6.6	3,162	3,209	-1.5
Midwest (PADD 2)	2,450	2,481	-31	2,502	-2.1	2,451	0.0	2,519	2,604	-3.3
Gulf Coast (PADD 3)	2,155	2,243	-89	2,281	-5.6	1,852	16.3	2,248	2,277	-1.3
Rocky Mountain (PADD 4)	375	350	25	337	11.2	316	18.8	366	335	9.0
West Coast (PADD 5)	1,426	1,438	-13	1,542	-7.6	1,368	4.2	1,446	1,547	-6.5
Reformulated[4]	2,896	2,877	19	3,035	-4.6	2,761	4.9	2,925	3,102	-5.7
Conventional[4]	6,643	6,769	-126	6,733	-1.3	6,164	7.8	6,816	6,869	-0.8
Adjustment[5]	-171	-726	555	-637	– –	153	– –	-208	-192	– –
Kerosene-Type Jet Fuel	1,624	1,619	5	1,448	12.2	866	87.6	1,633	1,409	15.9
East Coast (PADD 1)	92	95	-4	58	56.7	9	950.8	91	56	63.8
Midwest (PADD 2)	287	284	3	274	4.9	160	79.5	281	275	2.3
Gulf Coast (PADD 3)	829	824	5	739	12.2	475	74.5	847	700	21.1
Rocky Mountain (PADD 4)	41	37	4	40	0.6	26	54.7	39	38	2.0
West Coast (PADD 5)	376	379	-3	336	11.8	196	91.9	374	340	10.1
Distillate Fuel Oil	5,031	5,133	-102	4,902	2.6	4,763	5.6	5,170	4,956	4.3
East Coast (PADD 1)	212	223	-11	166	27.4	169	25.0	226	187	21.0
Midwest (PADD 2)	1,083	1,103	-19	1,112	-2.5	1,073	1.0	1,164	1,148	1.4
Gulf Coast (PADD 3)	3,044	3,089	-45	2,917	4.4	2,854	6.7	3,074	2,909	5.7
Rocky Mountain (PADD 4)	227	219	8	202	12.7	195	16.7	223	191	16.7
West Coast (PADD 5)	465	499	-35	506	-8.2	472	-1.5	482	521	-7.4
15 ppm sulfur and Under	4,785	4,905	-119	4,617	3.7	4,455	7.4	4,936	4,732	4.3
> 15 ppm to 500 ppm sulfur	128	96	32	157	-18.2	114	12.0	107	119	-9.9
> 500 ppm sulfur	118	132	-14	129	-8.4	193	-38.9	127	106	19.8
Residual Fuel Oil	166	213	-47	229	-27.5	198	-16.0	203	233	-12.9
East Coast (PADD 1)	39	42	-3	39	-2.1	7	482.7	41	37	11.6
Midwest (PADD 2)	40	27	13	30	34.7	37	9.8	35	31	15.9
Gulf Coast (PADD 3)	65	90	-25	40	64.0	86	-24.7	65	56	15.7
Rocky Mountain (PADD 4)	12	10	3	12	7.3	10	22.4	11	11	3.7
West Coast (PADD 5)	10	44	-34	109	-90.8	58	-82.8	50	98	-49.2
Propane/Propylene[6]	2,347	2,421	-74	2,316	1.3	2,214	6.0	2,361	2,299	2.7
East Coast (PADD 1)	236	225	11	235	0.1	201	17.3	233	249	-6.3
Midwest (PADD 2)	449	484	-34	500	-10.1	487	-7.6	478	471	1.5
Gulf Coast (PADD 3)	1,427	1,477	-51	1,336	6.8	1,274	12.0	1,416	1,332	6.4
PADDs 4 and 5	236	235	1	245	-4.0	253	-6.9	233	247	-5.6
Ethanol Plant Production										
Fuel Ethanol	1,034	1,005	30	1,028	0.6	908	13.9	1,033	1,048	-1.4
East Coast (PADD 1)	12	13	-1	12	3.6	13	-5.5	12	12	4.5
Midwest (PADD 2)	973	944	29	980	-0.7	860	13.1	973	1,001	-2.8
Gulf Coast (PADD 3)	26	23	2	18	45.2	16	62.2	24	17	40.8
Rocky Mountain (PADD 4)	15	15	-1	10	53.7	10	51.5	15	10	55.2
West Coast (PADD 5)	9	9	-1	9	-3.6	9	-7.9	9	9	0.1

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.