Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	6/10/22	6/3/22	Difference	6/11/21	Percent Change	6/12/20	Percent Change	6/10/22	6/11/21	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,320	16,387	-67	16,337	-0.1	13,600	20.0	16,252	15,774	3.0
East Coast (PADD 1)	789	795	-6	730	8.2	563	40.3	791	720	9.8
Midwest (PADD 2)	3,933	3,970	-37	4,058	-3.1	3,163	24.4	3,943	3,846	2.5
Gulf Coast (PADD 3)	8,910	8,900	11	8,799	1.3	7,635	16.7	8,911	8,514	4.7
Rocky Mountain (PADD 4)	578	478	100	534	8.2	557	3.7	476	531	-10.3
West Coast (PADD 5)	2,109	2,244	-135	2,215	-4.8	1,683	25.4	2,132	2,163	-1.5
Gross Inputs	16,809	16,904	-95	16,742	0.4	13,999	20.1	16,765	16,264	3.1
East Coast (PADD 1)	804	812	-7	741	8.6	601	33.8	803	732	9.7
Midwest (PADD 2)	3,899	3,954	-56	4,073	-4.3	3,193	22.1	3,936	3,847	2.3
Gulf Coast (PADD 3)	9,273	9,269	4	9,030	2.7	7,884	17.6	9,263	8,835	4.8
Rocky Mountain (PADD 4)	579	476	103	532	8.9	573	1.1	474	527	-10.1
West Coast (PADD 5)	2,254	2,393	-139	2,366	-4.7	1,749	28.9	2,289	2,323	-1.5
Operable Capacity[1]	17,944	17,944	0	18,090	-0.8	18,976	-5.4	17,942	18,090	-0.8
East Coast (PADD 1)	818	818	0	818	0.0	1,224	-33.2	818	818	0.0
Midwest (PADD 2)	4,197	4,197	0	4,188	0.2	4,196	0.0	4,197	4,188	0.2
Gulf Coast (PADD 3)	9,607	9,607	0	9,713	-1.1	9,983	-3.8	9,607	9,713	-1.1
Rocky Mountain (PADD 4)	663	663	0	657	1.0	698	-5.0	662	657	0.8
West Coast (PADD 5)	2,659	2,659	0	2,714	-2.0	2,875	-7.5	2,659	2,714	-2.0
Percent Utilization[2]	93.7	94.2	-0.5	92.6	– –	73.8	– –	93.4	89.9	– –
East Coast (PADD 1)	98.3	99.2	-0.9	90.6	– –	49.1	– –	98.2	89.6	– –
Midwest (PADD 2)	92.9	94.2	-1.3	97.3	– –	76.1	– –	93.8	91.8	– –
Gulf Coast (PADD 3)	96.5	96.5	0.0	93.0	– –	79.0	– –	96.4	91.0	– –
Rocky Mountain (PADD 4)	87.3	71.8	15.6	81.0	– –	82.0	– –	71.6	80.3	– –
West Coast (PADD 5)	84.8	90.0	-5.2	87.2	– –	60.8	– –	86.1	85.6	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,019	10,041	-22	9,926	0.9	8,356	19.9	9,863	9,668	2.0
Finished Motor Gasoline (excl. Adjustment)[4]	9,860	9,653	207	9,913	-0.5	8,240	19.7	9,826	9,890	-0.7
East Coast (PADD 1)	3,214	3,163	51	3,181	1.0	2,707	18.7	3,219	3,213	0.2
Midwest (PADD 2)	2,499	2,494	5	2,558	-2.3	2,258	10.7	2,530	2,572	-1.6
Gulf Coast (PADD 3)	2,337	2,212	125	2,306	1.4	1,699	37.5	2,257	2,253	0.2
Rocky Mountain (PADD 4)	359	339	20	333	7.7	280	27.9	345	330	4.6
West Coast (PADD 5)	1,452	1,444	8	1,535	-5.4	1,296	12.0	1,475	1,523	-3.1
Reformulated[4]	2,990	2,896	94	3,072	-2.7	2,591	15.4	2,984	3,035	-1.7
Conventional[4]	6,870	6,756	114	6,841	0.4	5,649	21.6	6,841	6,855	-0.2
Adjustment[5]	160	388	-229	13	– –	116	– –	37	-222	– –
Kerosene-Type Jet Fuel	1,730	1,629	102	1,370	26.3	740	133.9	1,696	1,299	30.6
East Coast (PADD 1)	84	102	-18	62	36.3	8	994.4	92	53	74.0
Midwest (PADD 2)	266	281	-15	265	0.4	119	122.4	274	250	9.5
Gulf Coast (PADD 3)	941	833	108	688	36.8	417	125.6	898	651	37.9
Rocky Mountain (PADD 4)	34	38	-4	30	12.4	7	388.6	34	31	9.4
West Coast (PADD 5)	405	375	30	325	24.5	188	115.1	398	313	27.1
Distillate Fuel Oil	4,944	5,001	-57	5,056	-2.2	4,498	9.9	5,019	4,861	3.2
East Coast (PADD 1)	219	214	6	201	9.2	220	-0.2	221	205	7.9
Midwest (PADD 2)	1,147	1,199	-52	1,162	-1.3	882	30.0	1,189	1,119	6.2
Gulf Coast (PADD 3)	2,846	2,892	-45	2,971	-4.2	2,760	3.1	2,923	2,814	3.9
Rocky Mountain (PADD 4)	203	166	37	182	11.3	192	5.3	175	178	-1.6
West Coast (PADD 5)	528	531	-2	539	-2.0	444	18.9	511	546	-6.3
15 ppm sulfur and Under	4,801	4,843	-42	4,843	-0.9	4,248	13.0	4,834	4,619	4.7
> 15 ppm to 500 ppm sulfur	116	105	11	92	26.0	88	31.6	123	94	30.6
> 500 ppm sulfur	27	53	-26	121	-77.8	161	-83.5	62	148	-58.3
Residual Fuel Oil	191	178	12	203	-6.2	270	-29.3	208	216	-3.7
East Coast (PADD 1)	42	44	-2	42	0.0	30	38.8	44	45	-2.2
Midwest (PADD 2)	33	40	-7	41	-20.5	25	30.8	35	35	-1.0
Gulf Coast (PADD 3)	36	9	27	20	79.8	94	-61.8	46	38	22.3
Rocky Mountain (PADD 4)	10	10	0	14	-25.3	11	-2.4	10	12	-16.3
West Coast (PADD 5)	69	75	-6	86	-19.1	110	-36.7	73	86	-15.3
Propane/Propylene[6]	2,440	2,399	41	2,305	5.9	2,142	13.9	2,411	2,315	4.2
East Coast (PADD 1)	233	248	-16	244	-4.7	195	19.0	246	248	-0.7
Midwest (PADD 2)	498	492	6	484	2.9	446	11.8	502	475	5.7
Gulf Coast (PADD 3)	1,462	1,450	12	1,340	9.2	1,259	16.1	1,434	1,359	5.5
PADDs 4 and 5	247	208	39	237	4.2	242	2.1	229	233	-1.7
Ethanol Plant Production										
Fuel Ethanol	1,060	1,039	21	1,025	3.4	841	26.1	1,046	1,034	1.1
East Coast (PADD 1)	12	12	0	11	7.6	10	18.9	12	11	10.9
Midwest (PADD 2)	999	985	14	979	2.0	803	24.3	989	988	0.1
Gulf Coast (PADD 3)	26	19	7	17	50.8	10	162.9	22	17	29.6
Rocky Mountain (PADD 4)	14	15	-1	10	46.3	10	44.1	15	9	55.8
West Coast (PADD 5)	9	9	1	8	12.1	7	25.0	9	9	-7.4

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.