Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	2/4/22	1/28/22	Difference	2/5/21	Percent Change	2/7/20	Percent Change	2/4/22	2/5/21	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,577	15,248	328	14,793	5.3	16,020	-2.8	15,444	14,729	4.9
East Coast (PADD 1)	667	689	-22	598	11.5	738	-9.7	681	592	15.0
Midwest (PADD 2)	3,917	3,844	73	3,557	10.1	3,754	4.3	3,906	3,597	8.6
Gulf Coast (PADD 3)	8,456	8,090	365	8,189	3.3	8,554	-1.2	8,252	8,094	2.0
Rocky Mountain (PADD 4)	605	601	4	566	6.8	635	-4.8	593	562	5.6
West Coast (PADD 5)	1,933	2,025	-91	1,884	2.6	2,339	-17.4	2,011	1,884	6.7
Gross Inputs	15,987	15,714	273	15,258	4.8	16,545	-3.4	15,892	15,148	4.9
East Coast (PADD 1)	697	715	-18	606	15.0	806	-13.5	713	618	15.5
Midwest (PADD 2)	3,931	3,851	80	3,566	10.2	3,779	4.0	3,915	3,605	8.6
Gulf Coast (PADD 3)	8,666	8,390	275	8,497	2.0	8,960	-3.3	8,520	8,349	2.0
Rocky Mountain (PADD 4)	604	605	-1	573	5.4	635	-4.9	595	564	5.4
West Coast (PADD 5)	2,090	2,153	-63	2,017	3.6	2,365	-11.6	2,148	2,011	6.8
Operable Capacity[1]	18,132	18,132	0	18,388	-1.4	18,808	-3.6	18,132	18,387	-1.4
East Coast (PADD 1)	818	818	0	889	-8.0	1,224	-33.2	818	889	-8.0
Midwest (PADD 2)	4,191	4,191	0	4,177	0.3	4,147	1.1	4,191	4,177	0.3
Gulf Coast (PADD 3)	9,751	9,751	0	9,956	-2.1	9,876	-1.3	9,751	9,956	-2.1
Rocky Mountain (PADD 4)	657	657	0	652	0.7	687	-4.4	657	651	0.9
West Coast (PADD 5)	2,715	2,715	0	2,714	0.1	2,875	-5.6	2,715	2,714	0.1
Percent Utilization[2]	88.2	86.7	1.5	83.0	– –	88.0	– –	87.6	82.4	– –
East Coast (PADD 1)	85.2	87.4	-2.3	68.1	– –	65.8	– –	87.2	69.5	– –
Midwest (PADD 2)	93.8	91.9	1.9	85.4	– –	91.1	– –	93.4	86.3	– –
Gulf Coast (PADD 3)	88.9	86.0	2.8	85.3	– –	90.7	– –	87.4	83.9	– –
Rocky Mountain (PADD 4)	92.0	92.1	-0.1	87.9	– –	92.5	– –	90.6	86.7	– –
West Coast (PADD 5)	77.0	79.3	-2.3	74.3	– –	82.3	– –	79.1	74.1	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,390	8,650	739	8,656	8.5	9,241	1.6	8,911	8,658	2.9
Finished Motor Gasoline (excl. Adjustment)[4]	9,006	8,960	46	8,687	3.7	9,587	-6.1	8,837	8,692	1.7
East Coast (PADD 1)	2,843	2,889	-46	2,713	4.8	3,085	-7.9	2,844	2,748	3.5
Midwest (PADD 2)	2,295	2,307	-12	2,293	0.1	2,356	-2.6	2,268	2,266	0.1
Gulf Coast (PADD 3)	2,136	2,099	37	2,109	1.3	2,341	-8.8	2,068	2,117	-2.3
Rocky Mountain (PADD 4)	343	340	3	307	11.5	301	13.8	339	297	14.2
West Coast (PADD 5)	1,390	1,325	64	1,264	10.0	1,503	-7.5	1,318	1,264	4.2
Reformulated[4]	2,716	2,829	-113	2,562	6.0	3,073	-11.6	2,734	2,596	5.3
Conventional[4]	6,290	6,130	160	6,125	2.7	6,513	-3.4	6,103	6,096	0.1
Adjustment[5]	384	-309	693	-31	– –	-346	– –	74	-33	– –
Kerosene-Type Jet Fuel	1,612	1,510	102	1,194	35.0	1,803	-10.6	1,530	1,234	23.9
East Coast (PADD 1)	80	79	1	41	97.7	94	-14.8	72	45	61.5
Midwest (PADD 2)	289	272	17	198	46.0	274	5.5	266	212	25.4
Gulf Coast (PADD 3)	831	745	86	646	28.6	955	-13.0	780	660	18.2
Rocky Mountain (PADD 4)	31	31	0	25	25.8	34	-8.7	35	29	20.1
West Coast (PADD 5)	381	384	-3	285	33.6	446	-14.6	377	289	30.3
Distillate Fuel Oil	4,699	4,602	97	4,660	0.8	4,837	-2.8	4,696	4,582	2.5
East Coast (PADD 1)	187	193	-5	187	0.2	247	-24.2	202	201	0.6
Midwest (PADD 2)	1,136	1,208	-72	1,072	6.0	1,027	10.6	1,172	1,110	5.6
Gulf Coast (PADD 3)	2,696	2,520	176	2,705	-0.3	2,796	-3.6	2,679	2,607	2.8
Rocky Mountain (PADD 4)	215	214	1	194	11.2	209	3.0	202	195	3.6
West Coast (PADD 5)	465	467	-3	502	-7.5	557	-16.6	440	468	-6.1
15 ppm sulfur and Under	4,471	4,416	55	4,362	2.5	4,639	-3.6	4,484	4,343	3.2
> 15 ppm to 500 ppm sulfur	41	40	1	112	-63.2	111	-62.8	46	123	-62.3
> 500 ppm sulfur	186	146	41	186	0.4	87	113.5	166	116	43.3
Residual Fuel Oil	294	292	3	185	59.0	229	28.4	277	187	48.0
East Coast (PADD 1)	31	53	-22	35	-11.0	18	67.8	46	32	43.8
Midwest (PADD 2)	37	30	7	45	-17.6	31	19.7	35	32	9.6
Gulf Coast (PADD 3)	125	100	25	24	413.4	111	12.6	87	40	119.5
Rocky Mountain (PADD 4)	11	12	-1	11	-2.7	12	-13.6	11	11	1.8
West Coast (PADD 5)	91	97	-7	70	29.6	56	60.6	98	73	34.5
Propane/Propylene[6]	2,330	2,373	-43	2,370	-1.7	2,273	2.5	2,390	2,366	1.0
East Coast (PADD 1)	219	226	-8	254	-14.0	277	-21.2	224	292	-23.5
Midwest (PADD 2)	467	481	-14	527	-11.2	482	-3.0	481	520	-7.6
Gulf Coast (PADD 3)	1,419	1,415	4	1,344	5.6	1,282	10.7	1,444	1,336	8.1
PADDs 4 and 5	225	251	-26	245	-8.5	232	-3.4	241	217	11.2
Ethanol Plant Production										
Fuel Ethanol	994	1,041	-47	937	6.1	1,033	-3.7	1,031	938	10.0
East Coast (PADD 1)	12	11	0	12	-2.4	24	-50.3	11	12	-5.8
Midwest (PADD 2)	939	981	-42	895	5.0	955	-1.6	973	895	8.8
Gulf Coast (PADD 3)	20	25	-5	12	63.1	24	-17.0	23	13	77.6
Rocky Mountain (PADD 4)	15	15	0	9	60.6	14	7.1	15	9	56.1
West Coast (PADD 5)	9	9	-1	9	-1.2	17	-47.9	9	9	4.4

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.