Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/3/21	8/27/21	Difference	9/4/20	Percent Change	9/6/19	Percent Change	9/3/21	9/4/20	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,302	15,938	-1,636	12,779	11.9	17,495	-18.2	15,580	13,961	11.6
East Coast (PADD 1)	669	612	57	542	23.4	818	-18.3	672	583	15.2
Midwest (PADD 2)	3,710	3,943	-234	3,709	0.0	4,116	-9.9	3,899	3,671	6.2
Gulf Coast (PADD 3)	7,078	8,650	-1,573	6,038	17.2	9,345	-24.3	8,188	7,214	13.5
Rocky Mountain (PADD 4)	622	630	-8	602	3.3	647	-3.8	623	590	5.7
West Coast (PADD 5)	2,224	2,103	121	1,888	17.8	2,569	-13.4	2,197	1,904	15.4
Gross Inputs	14,845	16,549	-1,703	13,362	11.1	17,888	-17.0	16,217	14,510	11.8
East Coast (PADD 1)	696	693	3	593	17.4	828	-16.0	713	611	16.6
Midwest (PADD 2)	3,721	3,949	-228	3,724	-0.1	4,146	-10.2	3,913	3,686	6.2
Gulf Coast (PADD 3)	7,381	9,007	-1,626	6,377	15.8	9,542	-22.6	8,603	7,569	13.7
Rocky Mountain (PADD 4)	623	630	-7	603	3.3	648	-3.9	624	591	5.6
West Coast (PADD 5)	2,424	2,269	156	2,065	17.4	2,723	-11.0	2,364	2,053	15.2
Operable Capacity[1]	18,128	18,128	0	18,622	-2.7	18,802	-3.6	18,128	18,636	-2.7
East Coast (PADD 1)	818	818	0	889	-8.0	1,224	-33.2	818	889	-8.0
Midwest (PADD 2)	4,188	4,188	0	4,177	0.3	4,141	1.1	4,188	4,191	-0.1
Gulf Coast (PADD 3)	9,751	9,751	0	9,983	-2.3	9,876	-1.3	9,751	9,983	-2.3
Rocky Mountain (PADD 4)	657	657	0	698	-6.0	687	-4.4	657	698	-6.0
West Coast (PADD 5)	2,714	2,714	0	2,875	-5.6	2,875	-5.6	2,714	2,875	-5.6
Percent Utilization[2]	81.9	91.3	-9.4	71.8	– –	95.1	– –	89.5	77.9	– –
East Coast (PADD 1)	85.1	84.7	0.4	66.7	– –	67.7	– –	87.1	68.7	– –
Midwest (PADD 2)	88.9	94.3	-5.4	89.2	– –	100.1	– –	93.4	87.9	– –
Gulf Coast (PADD 3)	75.7	92.4	-16.7	63.9	– –	96.6	– –	88.2	75.8	– –
Rocky Mountain (PADD 4)	94.9	96.0	-1.1	86.4	– –	94.4	– –	95.1	84.7	– –
West Coast (PADD 5)	89.3	83.6	5.7	71.8	– –	94.7	– –	87.1	71.4	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,122	9,885	237	8,930	13.3	10,360	-2.3	10,064	9,346	7.7
Finished Motor Gasoline (excl. Adjustment)[4]	9,581	9,917	-335	8,932	7.3	10,057	-4.7	9,866	9,277	6.4
East Coast (PADD 1)	3,153	3,206	-52	2,892	9.0	3,300	-4.5	3,220	2,988	7.8
Midwest (PADD 2)	2,542	2,645	-103	2,413	5.4	2,582	-1.5	2,618	2,468	6.1
Gulf Coast (PADD 3)	2,043	2,223	-180	1,934	5.6	2,250	-9.2	2,173	2,096	3.7
Rocky Mountain (PADD 4)	332	327	4	298	11.3	334	-0.8	336	315	6.6
West Coast (PADD 5)	1,512	1,516	-4	1,396	8.3	1,591	-5.0	1,520	1,410	7.8
Reformulated[4]	3,028	3,113	-86	2,762	9.6	3,193	-5.2	3,074	2,843	8.2
Conventional[4]	6,554	6,803	-249	6,170	6.2	6,865	-4.5	6,792	6,434	5.6
Adjustment[5]	540	-31	572	-2	– –	302	– –	198	69	– –
Kerosene-Type Jet Fuel	1,338	1,409	-71	668	100.3	1,982	-32.5	1,401	863	62.4
East Coast (PADD 1)	52	44	8	7	658.3	113	-54.0	55	11	376.9
Midwest (PADD 2)	284	263	21	170	66.7	311	-8.7	282	174	61.8
Gulf Coast (PADD 3)	606	735	-129	268	126.3	1,054	-42.5	665	417	59.6
Rocky Mountain (PADD 4)	42	41	1	31	36.8	33	26.5	42	32	31.1
West Coast (PADD 5)	353	326	27	192	84.0	471	-24.9	357	228	56.6
Distillate Fuel Oil	4,185	4,810	-626	4,398	-4.8	5,341	-21.6	4,708	4,760	-1.1
East Coast (PADD 1)	167	185	-18	215	-22.5	238	-30.0	181	209	-13.6
Midwest (PADD 2)	1,027	1,081	-55	1,150	-10.7	1,232	-16.6	1,085	1,115	-2.7
Gulf Coast (PADD 3)	2,226	2,794	-568	2,271	-2.0	3,029	-26.5	2,707	2,699	0.3
Rocky Mountain (PADD 4)	206	211	-6	206	-0.1	213	-3.3	205	197	4.0
West Coast (PADD 5)	560	539	21	556	0.8	629	-10.9	530	539	-1.7
15 ppm sulfur and Under	4,032	4,600	-568	4,329	-6.9	5,045	-20.1	4,518	4,589	-1.5
> 15 ppm to 500 ppm sulfur	65	116	-52	95	-31.8	134	-51.6	86	119	-27.5
> 500 ppm sulfur	88	94	-6	-27	-431.4	162	-45.4	103	52	98.2
Residual Fuel Oil	254	234	21	168	51.8	301	-15.3	245	188	30.3
East Coast (PADD 1)	50	53	-3	39	29.8	28	78.3	44	35	26.0
Midwest (PADD 2)	42	32	9	19	123.3	45	-7.2	36	28	28.4
Gulf Coast (PADD 3)	50	55	-5	66	-24.8	101	-50.4	52	67	-21.8
Rocky Mountain (PADD 4)	13	13	0	11	17.2	13	-2.1	12	12	-1.2
West Coast (PADD 5)	100	80	20	33	204.4	113	-12.2	101	46	118.0
Propane/Propylene[6]	2,294	2,393	-99	2,125	7.9	2,163	6.1	2,352	2,191	7.3
East Coast (PADD 1)	254	231	23	257	-0.8	261	-2.7	248	274	-9.2
Midwest (PADD 2)	547	508	39	497	10.1	512	6.7	512	483	5.8
Gulf Coast (PADD 3)	1,235	1,411	-176	1,143	8.0	1,170	5.5	1,343	1,201	11.8
PADDs 4 and 5	258	243	15	229	12.6	219	17.8	248	233	6.5
Ethanol Plant Production										
Fuel Ethanol	923	905	18	941	-1.9	1,023	-9.8	933	930	0.4
East Coast (PADD 1)	12	12	-1	12	-6.0	25	-52.9	12	12	-1.9
Midwest (PADD 2)	870	851	19	892	-2.5	949	-8.3	881	884	-0.4
Gulf Coast (PADD 3)	22	25	-3	16	37.8	20	8.5	23	16	41.5
Rocky Mountain (PADD 4)	10	9	1	10	-1.4	13	-22.2	9	8	12.8
West Coast (PADD 5)	9	7	2	10	-8.5	16	-45.0	8	9	-8.5

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.